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INFORMATION REPORT

State of North Carolina Utilities Commission Raleigh

DOCKET NO. E-100, SUB 49

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Admendment of North Carolina Utilities Commission
Form E-1 Rate Case Information Report

) ORDER APPROVING
) MODIFICATION TO THE
) NORTH CAROLINA
) UTILITIES COMMISSION
) FORM E-1 RATE CASE

BY THE COMMISSION: On May 10, 1984, the Commission issued "Order Requesting Comments On Proposed Modification In The NCUC Form E-1 Rate Case Information Report" wherein the Commission included proposed changes to Section C of the North Carolina Utilities Commission Form E-1. The Order of May 10, 1984, allowed interested parties to file comments on the proposed revisions. Based on the proposed revisions included in the Order of May 10, 1984, and the comments filed by the parties, the Commission concludes that Section C of the Form E-1 should be revised as shown on Appendix 1 attached hereto. The total number of sets to be filed is 30. The number of copies of each individual data response item and the organization of each set of data are shown in Appendix 2, attached hereto.

IT IS, THEREFORE, ORDERED as follows:

- 1. That the North Carolina Utilities Commission Form E-1 Rate Case Information Report be, and hereby is, revised as shown on Appendix I attached hereto.
- 2. That the number of sets of the Form E-1 to be filed be, and hereby is ordered to be 30.
- 3. That the number of copies of each data response item and the organization of each set of data shall be that shown on Appendix 2.
- 4. That a copy of this Order shall be served upon each electric utility regulated by this Commission, the Public Staff, the Attorney General, and any other intervenor which was a party in the most recent Carolina Power and Light Company, Duke Power Company, or Virginia Electric and Power Company general rate case proceeding.

ISSUED BY ORDER OF THE COMMISSION.

This the alat day of May 1985.

NORTH CAROLINA UTILITIES COMMISSION

Sándra J. Webster, Chief Clerk

(SEAL)

APPENDIX 1

SECTION C - DATA REQUEST

- Provide in comparative form, a total company income statement, a statement of changes in financial position, and a balance sheet for the test year and the twelve-month period immediately preceding the test year.
- 2. Provide a trial balance as of the last day of the test year. All income statement accounts should show activity for total twelve (12) months showing account number, account title, and amount. Clearly identify accounts maintained on a total company basis and accounts maintained iurisdictional basis (indicate on а jurisdiction). Show the balance in each control and all underlying subaccounts per company books. Any differences between the amounts contained in this item and Item 1 should be reconciled and explained in sufficient detail.
- 3. a. Provide the balance in each total company current asset account and each current liability account and subaccount included in the applicant's chart of accounts by months for the test year. Additionally, show total current assets, total current liabilities, and net current position (current assets less current liabilities) by months and average (13 month) for the test year. Provide a reconciliation of total company current assets, current liabilities,

and net current position as shown on the total company balance sheet for each month of the test year.

- 4. Provide a schedule of common investment, reserves, and associated expense amounts, by account, allocated to system electric operations for the twelve-month test period. Show the ultimate factor(s) used to allocate total company amounts to system electric amounts. Also, provide a brief description of the basis of allocation. To be performed by companies utilizing common investment, for electric and non-electric operations. See Format 4.
- 5. Provide the following total company electric monthly balances for the test year operations:
 - a. Construction work in progress, the allowance for funds used during construction, and the related contra allowance for funds used during construction (if these items are sought to be included in the applicant's rate base).
 - b. The unamortized balance for each plant acquisition adjustment, the amount amortized to test year operations and the account charged.
 - c. Materials and supplies (omit this item if the pertinent information is provided in Item 3a).
 - d. Balance in accounts payable applicable to materials and supplies*.

- e. Provide information pertaining to nuclear fuel plant accounts as shown in Format 5-e.
- f. Balance in accounts payable applicable to nuclear fuel balances reflected in Item 5e.
- g. Balance in accounts payable applicable to electric plant in service*.
- h. Balance in accounts payable applicable to amounts included in plant under construction*.
- i. Short-term borrowings and interest expense on short term borrowings.
 - *If the actual figure is unavailable, provide a reasonable estimate.
- 6. a. Provide a schedule by bank by months showing the negotiated line of credit, the average daily usage of credit, the compensating bank balance requirement, and the monthly average daily cash balance calculated from the bank statement(s) for each bank having a compensating balance requirement as requested in Format 6-a. Also, have available for review during field engagements copies of the commitment letters from each bank which has extended a line of credit outlining the terms of the negotiated line of credit.
 - b. If a required compensating balance is provided by a related company, provide an explanation of the arrangement.

- c. Provide a summary of customer deposits as requested in Format 6-c.

 Also, provide a description of the method and frequency of computing and recording interest on customer deposits and the method and frequency of refunding customer deposits.
- 7. Provide the following information for each item of electric property held for future use at the end of the test year:
 - a. A description of property,
 - b. Its location,
 - c. Date purchased,
 - d. Cost,
 - e. Estimated date to be placed in service, and
 - f. A brief description of intended use.
- 8. a. Provide schedules in comparative form showing by months for the test year the total company balance in each electric plant and reserve account, or subaccount included in the applicant's chart of accounts as shown in Format 8a.
 - b. Provide a statement of electric plant in service per company books for the test year. See Format 8b.
- 9. a. Provide the journal entries relating to the purchase of utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the end of the test period in the last rate case. Also, provide a schedule showing the

calculation of the acquisition adjustment at the date of purchase of each item of electric plant, the amortization period, and the unamortized balance at the end of the test year.

- b. Provide a brief explanation of plant acquisition adjustments currently being amortized to electric operations.
- 10. Provide the detailed workpapers showing calculations supporting all accounting, pro forma, end-of-period, and proposed rate adjustments in the rate application to revenue, expense, investment, and reserve accounts for the test year and a complete detailed narrative explanation of each adjustment, including the reason why each adjustment is required. Explain all components used in each calculation. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.
- 11. a. Provide a schedule showing a comparison of the total company balance in other electric revenue accounts for each month's activity for the test year and the twelve months preceding the test year for each account and subaccount in the applicant's chart of accounts that requires allocation to North Carolina retail operations. See
- 12. a. Provide a schedule showing a comparison of the balance in the total company electric operating expense accounts for each month's activity for the test year to the same month of the preceding year for each

account and subaccount included in the applicant's chart of accounts. See Format 12a.

- b. Provide a schedule in comparative form showing the total company operating expense account balances for the test year and each of the five years preceding the test year for each account included in the applicant's annual report (FERC Form 1., Pages 320 326). If the test year is a noncalendar year, monthly data for the preceding year should match each month of the test year for comparison purposes. Show the percentage of increase of each year over the prior year.
- c. Provide a schedule of total company salaries and wages for the test year and each of the preceding five calendar years. Also, provide the total number of electric employees by month for the test year. See Format 12c.
- 13. Provide the following tax data for the test year for total company,

 North Carolina retail, other retail jurisdictions, and FERC

 wholesale:

a. Income taxes:

- Federal operating income taxes deferred accelerated tax depreciation
- Federal operating income taxes deferred other (explain)
- 3. Federal income taxes operating
- Income credits resulting from prior deferrals of federal income taxes

- 5. Investment tax credit net
 - i. Investment credit realized
 - ii. Investment credit amortized Pre-Revenue Act of 1971
 - iii. Investment credit amortized Revenue Act of 1971
- 6. Provide the information in item 13.a (1) through 13.a (4) for state income taxes
- 7. Reconciliation of book to taxable income as shown in Format 13a (7) attached and a calculation of the book federal and state income tax expense for the test year using book taxable income as the starting point.
- 8. A copy of federal and state income tax returns including supporting schedules for the taxable year ended during the test year.
- The quarterly gross receipts tax returns for each quarter during the test year.
- b. An analysis of North Carolina's other operating taxes. See Format 13-b.
- c. Provide the calculation of deferred income tax expense for the test year. See Format 13-c.
- d. Provide a reconciliation of beginning and ending test year accumulated deferred income tax. See Format 13-d.
- e. Provide the calculation of investment tax credits for the test year.

- f. Provide a reconciliation of beginning and ending test year unamortized investment tax credits. See Format 13-d columnar hearings.
- 14. Prepare a complete detailed lead-lag study for the test year for total company electric, North Carolina retail, other retail jurisdictions, and FERC wholesale including all workpapers in support thereof.

Note: Nantahala Power and Light Company is not subject to this requirement.

- 15. None
- 16. a. Provide an analysis of Account 930 Miscellaneous General Expenses,
 Account 913 Advertising Expenses, and Account 426 Other Income
 Deductions for the test year. This data should be presented as shown
 in Format 16 attached. Provide detailed workpapers in support of the
 analyses. As a minimum, the workpapers should show the date, vendor,
 reference (i.e., voucher no., etc.) dollar amount and brief
 description of each expenditure. With regard to Account 913,
 Advertising Expense, the purpose of each expenditure should be shown.
 Detailed analyses of Accounts 930, 913, and 426 are not required for
 amounts of less than \$1,000 provided the items are grouped by classes
 as shown in Format 16 attached.
 - b. With regard to association dues charged to Account 930 Miscellaneous General Expense provide the following:

- Justification for inclusion of said dues in the company's cost of service.
- 2. Explanation of the use of said dues by the association receiving the dues.
- 3. Explanation of purpose and objectives of the association receiving dues from the company.
- 4. Current annual budget of the association receiving dues from the company by major category of activity, e.g., research, education, administration, lobbying, etc.
- 16. c. List all dues and contributions charged to operating and/or nonoperating expense accounts during the test year which have not been specifically identified elsewhere herein.
- 17. The amount of contributions for political purposes (in cash or services) if any.
- 18. a. A statement describing the applicant's lobbying activities and a schedule showing the name of the individual, his salary, and all company-paid or reimbursed expenses or allowances and the account charged for all personnel whose principal function is that of lobbying, whether it be lobbying on the local, state, or national level. The total expenses of registered lobbyist should show the portions allocated both above and below the line.
 - b. A schedule showing the following information regarding the applicant's investments in subsidiaries and joint ventures for the

test year and the year preceding the test year with each year shown separately:

- 1. Name of subsidiary or joint venture
- 2. Date of initial investment
- Amount and type of investment made for each of the two (2) years included in this report
- 4. Balance sheet and income statement for the test year and the year preceding the test year. (Where only internal statements are prepared, furnish copies of these.)
- 5. Show on a separate schedule all dividends or income of any type received by applicant from its subsidiaries or joint ventures for each of the two (2) year report periods and indicate how this income is reflected in the stockholder reports.
- 6. Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Also, indicate the position each officer holds with the applicant and the compensation received from the applicant.
- 19. None
- 20. Provide the following information with regard to uncollectible accounts for the test year and the five preceding calendar years (taxable year acceptable) for electric operations only:
 - a. Reserve account balance at the beginning of year.

- b. Charges to reserve account (accounts charged off).
- c. Credits to reserve account.
- d. Current year provision.
- e. Reserve account balance at the end of the year.
- f. Percent of provision to total revenue.
- g. An explanation of the method used to calculate the annual uncollectible provision.
- 21. Provide the most recent annual report to stockholders, latest 10 year statistical supplement (if available), and subsequent quarterly reports to stockholders, or all such reports since the last general rate case filing.
- 22. None
- 23. a. Provide the financial forecast for the next three (3) years (may be two (2) years if first year in forecast is test year and a more recent forecast does not exist). Include major data and assumptions necessary to arrive at forecast (except earned return and net income). The forecast should include the following information:
 - Capital requirements:
 - a. Construction costs:
 - i. Production facilities
 - ii. Transmission facilities
 - iii. Distribution facilities

- iv. General facilities
- b. Nuclear fuel costs
- c. Equity component of AFUDC
- d. Net change in working capital
- e. Maturities, sinking funds and other requirements
- 2. Sources of Capital:
 - a. Internal cash generation please categorize by major source if possible
 - b. Outside financing program:
 - i. Long-term debt
 - ii. Preferred stock
 - iii. Common stock, and
 - iv. Net change in short-term debt
- 3. Capital structure
- 4. Monthly operating budgets

Note: Nantahala may omit 23a.

- 23. b. Provide a three year annual construction budget (according to the format shown under 23-1a above) for the test year and the next three (3) years after the test year if not included in Item 23a.
- 24. a. Provide a calculation of the rate or rates used to capitalize the allowance for funds used during construction (AFUDC) for the test year and the two (2) preceding calendar years. Provide a brief description of each item entering into the calculation of this rate.

b.	Provide	an	explanati	on	of t	he	mechar	nics	of	the	e AFUDC	accrual
	procedure	es,	including	the	items	to	which	the	rate	is	applied.	

25.	The information, as soon as it is known, which would have a material
	effect on net operating income, rate base, and cost of capital which
	occurred after the test year and was not incorporated in the prefiled
	testimony.

26.	None
26.	None

27. None

28. None

29. None

30. None

31. None

32. None

- 33. a. Capital structure at end of each calendar year for the previous ten(10) years if not included in the statistical supplement in Item 21
 - b. Capital structure at end of latest available quarter

- c. Provide the balances in long-term debt, preferred stock, and common equity capital for each month of the test year. See Format 33c.
- d. Capital structure forecasted 12 and 24 months beyond latest available year end (include all data and assumptions necessary to arrive at forecast). This may be omitted if the information is included in Item 23.

Items 33a-d should include the following information:

- 1. Class of capital
- 2. Amount of each class (\$)
- 3. Ratio of each class to total
- 4. Total capitalization (\$)
- 34. a. List all outstanding issues of long-term debt as of end of the latest calendar year and at the end of the test period in accordance with format 34-a.
 - b. Provide calculations of embedded cost of long-term debt at the end of each of the previous two (2) years. Also, provide this calculation for the end of the test period. Provide underlying details supporting the calculations.
 - c. Project expected issues of long-term debt for the 12-month period beyond most recently available year end data, also provide approximate dates and amounts of planned issues.

- 35. a. List all outstanding issues of preferred stock as of end of the latest calendar year and at the end of the test period in accordance with Format 35a.
 - b. Provide calculations of embedded cost of preferred stock at the end of each of the previous two (2) years. Also, provide this calculation for the test period. Provide underlying details supporting the calculations.
 - c. List expected issues of preferred stock in the 12 and 24 month periods beyond most recent available year end data. Also, provide approximate dates and amounts of planned issues.
- 36. a. Provide a listing of all issues of common stock in the primary market during the most recent five (5) year period.

For Item 36a provide the following information:

- 1. Date of issue
- Number of shares issued
- 3. Date of announcement and registration
- 4. Price per share (net to company) (\$)
- 5. Book value per share at time of issue (\$)
- 6. Selling expenses as % of gross issue amount
- 7. Net proceeds to company
- 8. Price per share to public

- b. Forecast expected issues of common stock during the 24 month period beyond the most recent year end. Provide the expected dates and amounts (\$ and number of shares).
- c. Provide the following information on a quarterly and yearly basis for the most recent ten (10) year period available through the latest available quarter. (Items (5) through (6) refer to yearly figures only.)
 - 1. Average number of shares of common outstanding
 - 2. Book value at end of quarter (year)
 - 3. Quarterly (yearly) earnings per share
 - 4. Declared quarterly (yearly) dividend rate per share
 - 5. Rate of return on average common equity
 - 6. Rate of return on year-end common equity
- d. Provide monthly market price figures for common stock for each month during the most recent five (5) year period. Include the following:
 - 1. Monthly high price
 - 2. Monthly low price
 - 3. Monthly closing price
 - 4. Note all stock splits by date and type
- 37. a. Provide figures showing computation of fixed charge coverage ratio (SEC Method, PRETAX, including Short Term Debt payments) at the end of each of the five (5) most recent prior years.

- b. Make projections of expected coverage ratios during the next 12 and 24 month periods assuming:
 - 1. Current rates remain in effect
 - 2. Proposed rates are put into effect at the end of the 6-month waiting period and allowed to stand
- 38. Provide a capital budgeting forecast for five (5) year period beginning after the end of the most recent year.
- 39. A statement showing by cross-outs and italicized inserts all new rates and proposed changes in rates, charges, terms and conditions, and Service Rules and Regulations, as well as percentage increases (decreases) for each rate or charge, if not included in the application.
 - a. Include summary statements of new rates and proposed changes and reasons for each change.
 - b. Include all <u>new</u> rates, charges, terms, conditions and Service Rules and Regulations as well as changes in existing rates, charges, terms, conditions and Service Rules and Regulations.
 - c. Include workpapers showing derivation of rates by rate schedule.(May be combined with item 42c if desired)

- 40. An estimate of marginal costs (customer, demand, and energy) for each rate schedule whenever marginal costs are used in the utility's rate design for any rate schedule.
- 41. A list of generation units completed or under construction during the test year. This list should include the capacity, actual or estimated total cost, type of fuel to be utilized, and the in-service or estimated completion date for each unit.
- 42. a. If not included in Item 45, file test year revenues from sale of electricity for each N.C. Retail rate schedule based on:
 - 1. Per book revenues
 - 2. Present rates annualized
 - 3. Proposed rates annualized

For each rate schedule in 42a(1) through 42a(3) above, show separate amounts for: a. Basic rate revenues, b. Other revenues from sales of electricity (facilities charges, etc.)

- b. If not shown separately in item 45, file test year operating revenues from sources other than sales of electricity based on:
 - 1. Per book revenues
 - 2. Present rate annualized
 - Proposed rates annualized

Show separate amounts for each operating revenue account included in 42b(1) through 42b(3) above.

- c. Provide detailed workpapers showing the calculation of revenues for each N.C. retail rate schedule in 42a and 42b above. Where applicable, show the number of billing units used in the calculations, such as the kWh usage or the kW billing demand, as appropriate, in each rate block (May be combined with Item 39c if desired).
- 43. a. Provide most recently approved long-range utility load forecast.

 This forecast should include as a minimum summer/winter peak loads, reserve margins, yearly energy forecasts and anticipated capacity sources.
 - b. If not included in Item 43, provide detailed yearly breakdown of load management/energy conservation forecasts by major rate class (residential, commercial, industrial, and wholesale) by program type.
- 44. For the 24 months ending the last month of the test year, submit the following data:
 - a. kWh sales for each rate schedule (system*, N.C. retail, other jurisdictional retail, and wholesale).
 - b. Rate revenues for each rate schedule (for the N.C. retail jurisdiction and test period only).
 - c. Number of bills rendered for each rate schedule (system*, N.C. retail, other jurisdictional retail, and wholesale).
 - * System means all sales and bills.)

- 45. Fully distributed cost of service studies for the test year based on the following:
 - a. Per books
 - b. Rates in effect at the time of the application annualized for the test year
 - c. Rates proposed in the application annualized for the test year
 - d. For studies noted in b and c above, supply the customer, demand, and energy-related 1) deductions for electric operating revenues and 2) rate base for each rate schedule. Include all applicable workpapers including derivation of allocation factors.
 - e. For studies noted in b and c above, supply customer, demand, energy, and combined demand and energy-related unit cost based on billing units and equalized rate of return.
 - f. If not shown as a part of items 45a through e above, provide the jurisdictional allocation study showing each jurisdiction including the calculation of energy and demand allocation factors and all applicable work papers.
- 46. Provide the following information pertaining to fuel costs and usage:
 - a. Monthly Base Load Power Plant Performance Report filed in accordance with NCUC Rule R8-53 covering the last month in the test period.
 - b. Monthly Fuel Report filed in accordance with NCUC Rule R8-52 covering the last month in the test period.

- c. File Schedules 7 and 9 from Monthly Fuel Report covering each month filed during the test period indicating affiliated purchases with an asterisk.
- d. A calculation showing the average (13 month) number of days' supply of coal on hand for the test year and each of the five (5) years preceding the test year (include a copy of all workpapers). Also, include a written detailed explanation of factors considered in determining what constitutes an average day's supply of coal.
- e. Show the derivation of daily burn rates (tons of coal per day) as used in developing the company's proposed working capital allowance.
- f. Actual and projected fuel costs for the two (2) calendar years succeeding the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Data should also be supplied on the actual amount of each type of fuel used, the numbers of BTU's obtained for each type of fuel, and the kWh generated by each type of fuel.

Docket Number

Allocation of Common Investment, Reserves and Expenses
To System Electric Operations
12 Months Ended

	Total	Basis	System
Account	Company	of	Electric
<u>Number</u>	<u>Amount</u>	Allocation 1/	<u>Amount</u>

 $[\]underline{1}/$ Provide the allocation factor, and give a brief summary of its derivation on a separate page.

DOCKET NUMBER

CALCULATION OF NUCLEAR FUEL PLANT ACCOUNT THIRTEEN MONTH AVERAGES

								Net Nuclear
		Nuclear		Spent	Accumulated	Accumulated	Net	Fuel (excl. Accum.
	Nuclear Fuel	Fuel-stock	Nuclear Fuel	Nuclear	Nuclear Fuel	Nuclear Fuel	Nuclear	NFDC) in
	In Process	Account	in Reactor	Fuel	Burn	Disposal Cost		Rate Base
Month	Account #	Account #	Account #	Account #	Account #			(Col (h) less Col (g)
(a)	(d)	(c)	(d)	(e)	(£)	(g)	(h)	(i)
Balance at beginning of test year	ng of test year							
lst month								
=								
=								
=								
12th month		-						
Total								
13 month average			- -					

Suggested N.C. Jurisdictional Allocation Factor:

Docket No.

12 Months Ended	
	1
Amount Daily Compensating Average Date of Usage of Balance Bank Stater No. Month Credit Credit Requirement Balance (a) (b) (c) (d)	

- 2. 1st Month
- 3. 2nd Month
- 4. 3rd Month
- 5. 4th Month
- 6. 5th Month
- 7. 6th Month
- 8. 7th Month
- 9. 8th Month
- 10. 9th Month
- 11. 10th Month
- 12. 11th Month
- 13. 12th Month
- 14. Provide above information for each month subsequent to the end of the test period through the filing date.

State of North Carolina

Docket No.

SUMMARY OF CUSTOMER DEPOSITS

(N.C. Only)

12 Months Ended _____

Line				
No.	Month	Receipts	Refunds	Balance
	<u>(a)</u>	(b)	(c)	- (a) -
1.	Balance beginning of test year			
2. 3. 4.	1st Month			
3.	2nd Month			
4.	3rd Month			
5.	4th Month			
6.	5th Month			
7.	6th Month			
8.	7th Month			
9.	8th Month			
10.	9th Month			
11.	10th Month			
12.	11th Month			
13.	12th Month			
14.	Total (L1 through L13)			
15.	Average balance (L14 : 13)			
16.	Amount of deposits received during test period			
17.	Amount of deposits refunded during test period			
18.	Number of deposits on hand end of test year			
19.	Average amount of deposit (L15, Column (d): L18)			
20.	Interest paid during test period			
21.	Interest accrued during test period			
22.	Interest rate			

State of North Carolina

Docket No.

TEST YEAR ACCOUNT BALANCES

Account Number	Account Title and
Month	1st
Month	2nd
Month	3rd
Month	4th
Month	5th
Month	6th
Month	7th
Month	8th
Month	9th
Month	10th
Month	11th
Month	12th

STATEMENT OF ELECTRIC PLANT IN SERVICE

COMPANY NAME Docket Number

12 Months Ended (Total Company)

330 331 332 333 334 336	320 321 322 323 324 325 106	310 311 312 314 315 316 106	301	Account Number	
Hydraulic Production Plant Land and land rights Structures and improvements Reservoirs, dams and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads, railroads and bridges Completed construction - not classified Total hydraulic production plant	Nuclear Production Plant Land and land rights Structures and improvements Reactor plant equipment Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Completed construction - not classified Total nuclear production plant	Steam Production Plant Land and land rights Structures and improvements Boiler plant equipment Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Completed construction - not classified Total steam production plant	Intangible Plant Organization	Title of Accounts (a)	
ied	ed.	ed.		Beginning Balance (b)	
				Additions (c)	
				Retirements (d)	
				Transfers (e)	
				Ending Balance (f)	

360 361 362 365 366 367 368 370 371 372	350 352 353 354 356 358 106	Number 340 341 342 343 344 346 106	Account
Land and land rights Structures and improvements Station equipment Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers Services Meters Installations on customers' premises Leased property on customers' premises Street lighting and signal systems Completed construction - not classified Total distribution plant	Transmission Plant Land and land rights Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Roads and trails Completed construction - not classified Total transmission plant	Other Production Plant Land and land rights Structures and improvements Fuel holders, producers and accessories Prime movers Generators Accessory electric equipment Miscellaneous power plant equipment Completed construction - not classified Total production plant Total production plant	Beainning
		Additions (c)	
		Retirements (d)	
		Transfers (d)	Ç C
		Balance (f)	Ending

Format 8b Schedule 3 of 3

100.1	106	399	398	397	396	395	394	393	392	391	390	389		Account Number
Total electric plant in service	Completed construction - not classified Total general plant	Other tangible property	Miscellaneous equipment	Communication equipment	Power operated equipment	Laboratory equipment	Tools, shop and garage equipment	Stores equipment	Transportation equipment	Office furniture and equipment	Structures and improvements	General Plant Land and land rights	(a)	Title of Accounts
vice	fied												(a)	Beginning Balance
													(c)	Additions
														Retirements
														Transfers
													(1)	Ending Balance

COMPANY NAME State of North Carolina Docket No.

COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE OF THE PRECEDING YEAR

Account Title and Account Number

Test Year Prior Year

> 1st 2nd Month Month 3rd Month 4th Month 5th Month 6th 7th Month Month 8th Month 9th Month 10th Month 11th Month 12th Month

> > Total

Increase (Decrease)

COMPANY NAME

Docket No.

ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 19 Through 19

And the 12-Month Period Ended

(000s Omitted) Through 19__

Wages charged to expense: Item (a) Amount (b) <u></u> Amount (d) 4th Calendar (e) 80 Years Prior to Test Year Amount (f) 3rd 12 Months Ended 9 % Amount (h) 2nd **3**% Amount (j) 1st <u>~</u> Amount (1) Year lest £6

S O

Administrative and general Sales expenses Customer accounts expenses expenses:

7654321

Distribution expenses

Transmission expenses Power production expenses

(a) Administrative and

general salaries (b) Office supplies and expense

Administrative expense transferred-cr.

Format 12c Sheet 2 of 3

	9.	∞															7.		No.		
expense (LZ Enrough Lb + L	expenses L7(a) through L7(m) Total salaries and wages charged	plant Total administrative and general	(m) Maintenance of general	(1) Rents	_	(j) Duplicate charges-cr.	expenses	(i) Regulatory commission	(h) Franchise requirements	benefits	(g) Employee pensions and	(f) Injuries and damages	(e) Property insurance	employed	(d) Outside services	expenses (continued):	e and general	(a)	Item		
8)	m) ged	ral																(b) (c)	5th Amount %	1	
																		(a) (e)	Amount %	Calendar	
																		(f) (g)	Amount %	Calendar Years Prior to Test Year	12 Mon
																		(h) (i)	Amount %	Test Year	nths Ended
																		(j) (k)	Amount	•	
																			Amount	Test	

Ł.

Format 12c Sheet 3 of 3

NOTE	13.		12.	11.	10.		No.			
NOTE: Show percent increase of each year over the prior year in Columns (c) (e), (g), (i), (k), and (m).	. Ratio of salaries and wages capitalized to total wages (110 * 111)	<pre>wages (L9 + L11)</pre>	Ratio of salaries and wages	Total salaries and wages	Wages capitalized		Item			
th year o	•					(b) (c)	Amount	5th		
over t						<u>ට</u>	8-6			
he prior ye						(d) (e)	Amount	4th	Caler	
ear i						e]	3-8		ıdar '	
n Columns (c)						(f) (g)	Amount %	3rd	Calendar Years Prior to	12 Mon
•						(h) (i)	Amount %	2nd	o Test Year	nths Ended
						(j) (k)	Amount %	1st		
						(1) (m)	Amount %	Year	Test	

٣.

COMPANY NAME
Docket No.
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
12 Months Ended

16. 17. 18.	15.	14.	12.	Ë.	10.	9.	œ		7.	6.	<u>.</u>	4.	ယ	2	1.		No.		
and taxable income per tax return: Add (itemize) Deduct (itemize) Taxable income per return	Difference between book taxable income	Book taxable income	Add (itemize)	Flow through items:	other income and deductions Total	St	F. State income taxes	other income and deductions	E. Federal income taxes charged to	D. Investment tax credit adjustment	C. Federal income tax deferred-	Federal income tax	A. Federal income tax - current	Add income taxes	income per t	(a)			
																(b) *	lotal Company	i	
																(c)	Company Nonoperating	Total	
																(d)	North Carolina	ĺ	
																(e)	Other Jurisdictions	Operating	

NOTE:

Provide a calculation of the amounts shown on Lines 3 through 7 above.
 Provide workpapers showing the calculation of straight-line tax depreciation and accelerated tax depreciation and all other workpapers in support of the calculation of Federal income tax expense.
 Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

COMPANY NAME Docket No. RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME 12 Months Ended

	דל הוסווכווא בוותבת	Total	
No. Item	Total Company	Company Nonoperating	North Carolina
	<u></u>	(c)	(b)
 Net income per books 			
Add income taxes			
A. Federal income tax - current			
Federal income tax d			
C. Federal income tax deferred-			
Other			
D. Investment tax credit adjustment			
in			
other income and deductions			
F. St			
G. State income taxes charged to			
10. Total			
•			
12. Add (itemize)			
14. Book taxable income			
_			
and taxable income per tax return:			
17. Deduct (itemize)			
18. Taxable income per return			

- NOTE:
- Provide a calculation of the amounts shown on Lines 3 through 7 above.
 Provide workpapers showing the calculation of straight-line tax depreciation and accelerated tax depreciation and all other workpapers in support of the calculation of Federal income tax expense.
 Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

COMPANY NAME State of North Carolina Docket No. ANALYSIS OF OTHER OPERATING TAXES 12 Months Ended

Line No. Item (a) Charged to Expenses Charged to Construction (c) Other Accounts 1/ Amount Accrued (d) (e) Amount
Paid
(f)

- 1. North Carolina
- (a) State income
- (b) Gross receipts*
- (c) Ad Valorem
- (d) Payroll (Employer's Portion)
- (e) Other taxes
- Total North Carolina (L 1(a) through L 1(e))
- Other jurisdictions Total per books (L 2 and L 3)

*Actual payments applicable to the liability accrued for the test year should be shown in Column (f).

 $^{1/}$ Explain items in this column.

COMPANY NAME Docket No. CALCULATION OF DEFERRED INCOME TAXES For the Test Year Ended

Composite Tax Rates
(Present Columns for Various
Tax Deferral and Flowback Rates) Tax

Deferred Items

```
Additions
     (timing difference items)
                 Ħ
                  44
        Total
Deductions
     (timing difference items)
             II.
        Total
Flowback Items
    Additions
          (timing difference items)
                       H
                               81
             Total
    Deductions
          (timing difference items)
                       u
                               В
             Total
```

Grand Total

COMPANY NAME Docket No. RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES For the Test Year Ended ______

				Balance at Beginning of Test Year (a)	Current Deferrals (b)	Flowbacks (c)	Adjustments (d)	Balance at End of Test Year (e)
Accoun	t 281							
	timing di	fference	items)					
	ji .	D	H					
	n	ti .	п					
	Total							
Accoun	t 282							
	timing dii	fference	items)					
	n	H	II					
	H	u	H					
	Tota1							
Accoun	t 283 timina dia	fference	items)					

(timing difference items)
""""
""""
Total

Grand Total

State of North Carolina

Docket No.

ACCOUNT 930 - MISCELLANEOUS EXPENSES

For the 12 Months Ended ---

(Total Company)

"000's" Omitted

Line		
No.	Item	Amount
	<u>(a)</u>	<u>(b)</u>

- 1. Industry Association Dues (A)
- 2. Stockholder and Debt Servicing Expenses
- 3. Institutional Advertising
- 4. Conservation Advertising
- 5. Rate Department Load Studies
- 6. Directors' Fees and Expenses
- 7. Dues and Subscriptions (A)
- 8. Miscellaneous (Itemize)
- 9. Water, Nuclear, and Other Testing and Research
- 10. Total
- 11. Amount Assigned to North Carolina Retail
- (A) Detail attached

State of North Carolina

Docket No.

ACCOUNT 913 - ADVERTISING

(Total Company)

"000's" Omitted

Line Sales Institutional Conservation Rate No. Item (a) Advertising (b) (c) (d) (e) (f)

- Newspaper
- 2. Magazines and Other
- 3. Television
- 4. Radio
- 5. Direct Mail
- 6. Sales Aids
- 7. Gold Medallion Home Advertising
- 8. Total
- 9. Amount Assigned to
 North Carolina Retail

State of North Carolina

Docket No.

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

For the 12 Months Ended ---

(Total Company)

"000's" Omitted

Line <u>No.</u>		Amount (b)
1.	Donations (A)	
2.	Civic Activities	
3.	Political Activities (A)	
4.	Other	
5.	Total	
6.	Amount Assigned to North Carolina	

(A) Detail Attached

Docket No.

CALCULATION OF AVERAGE AND END-OF-PERIOD CAPITAL

12 Months Ended ---

OOO's Omitted

• •	Line No.	
Balance beginning of test year	Item (a)	
t vear	Total Capital (b)	
	Long-Term Debt (c)	OUU S UMITTED
	Preferred Stock (d)	Tled
	Common Stock (e)	
	Retained Earnings (f)	
	Total Common Equipty (g)	

- 2 1st Month ď
- 4. 3rd Month
- ω 2nd Month
- 5 4th Month
- 6. 5th Month
- 6th Month
- Ω. 7th Month
- 9. 8th Month
- 10. 9th Month
- 11. 10th Month
- 12. 11th Month
- 13. 12th Month
- 14. Total (L1 through L13)
- Average balance (L14 : 13)
- 15. 16. 17. End-of-period capitalization ratios Average capitalization ratios
- NOTE: If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. Show the amount of common equity excluded.

OUTSTANDING LONG-TERM DEBT AT , 19XX (\$000)

Maturity	Date of
Issue	Date of
,19XX(\$000)	Amount Outstanding
Rate %	Coupon
at Issue %	Cost Rate
Maturity %	Cost Rate to
Moody's/S&P	Bond Rating at Time of Issue
Obligation	Type of

OUTSTANDING PREFERRED AND PREFERENCE STOCK AT , 19XX

Issue	Date of
Sold (\$000)	Amount
Outstanding (\$000)	Amount
Rate (\$)	Dividend
Features (if any)	Convertability
at Issue (%)	Cost Rate
Expense (or discount)	Issuing

The number of copies of each data request item required is as follows:

APPENDIX 2

Item No.	Copies Required	Item <u>No.</u>	Copies <u>Required</u>
1	13	24	12
2	6	25	16
3	13	26	
1 2 3 4 5 6 7 8 9	10	27	0 0 0 0 0 0 0
5	14	28	0
6	11	29	0
7	15	30	0
8	16	31	0
9	11	32	0
10	14	33	13
11	12	34	13
12	14	35	13
13abcdef	10	36	10
13a8	10 5 5 4	37	13
13a9	5	38	14
14	4	39	13
15	0	40	13
16	16	41	16
17	14	42	12
18	15	43	16
19	0	44	16
20	10	45	13
21	11	46	13
22	0		
23	16		

The content of each set provided should be the following:

```
Set 1
               All items
Set 2
               May exclude the following items:
               2, 13a8, 13a9, 14, 21, 46
Set 3
               May exclude the following items:
Set 4
               All items
Set 5
               May exclude the following items:
               1-6, 9, 11-13, 14, 17, 20-21, 24, 33-37
Set 6
               May exclude the following items:
               2, 13a8, 13a9, 14
   7
               May exclude the following items:
Set
               2, 13a8, 13a9, 14, 21, 46
               May exclude the following items:
Set 8
               36, 39, 40, 42
Set 9
               May exclude the following items:
               36, 38, 39, 40, 42, 45
Set 10
               May exclude the following items:
               2, 13a8, 13a9, 14, 21, 36, 38-40, 42, 45, 46
               May exclude the following items:
Set 11
               4, 5, 9-10, 13, 14, 20,
Set 12
               May exclude the following items:
               2, 4, 6, 9, 10, 13, 14, 20
               May exclude the following items:
Set 13
               1-7, 9, 17-18, 20-21, 24, 33-37
               May exclude the following items:
Set 14
               1-4, 6, 9, 11, 13, 14, 20, 24, 33-37, 45
               May exclude the following items:
Set 15
               2, 4, 11, 13, 14, 19-20, 24, 42
               May exclude the following items:
Set 16
               2, 13a8, 13a9, 14
Sets 17-30
               Shall include a copy of the application, testimony and
               exhibits <u>only</u>
```

Note: Sets 1-16 shall also include a copy of the application, testimony and exhibits.