

Dominion Resources Services, Inc.
Law Department
P.O. Box 26532, Richmond, VA 23261



Horace P. Payne, Jr.
Senior Counsel
Direct (804) 819-2682
Fax: (804) 819-2183
horace.p.payne@dom.com

FILED

JAN 13 2014

Clerk's Office
N.C. Utilities Commission

VIA OVERNIGHT DELIVERY

January 10, 2014

OFFICIAL COPY

Ms. Gail Mount, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

Re: Docket No. E-100, Sub 136 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2011

Dear Ms. Mount:

Enclosed for filing are an original and thirty (30) copies of Dominion North Carolina Power's comparisons of avoided cost payments, provided pursuant to ordering paragraph 4 of the North Carolina Utility Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* entered on July 27, 2011 in Docket No. E-100, Sub 127.

Should you have any questions, please do not hesitate to call.

Sincerely,

A handwritten signature in black ink, appearing to read "Horace P. Payne, Jr.", is written over the typed name.
Horace P. Payne, Jr.
Senior Counsel

Enclosure

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



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JAN 13 2014

Clerk's Office
N.C. Utilities Commission

January 8, 2014

National Park Service
Attn: Mr. Steve Thompson
1401 National Park Drive
Manteo, NC 27954

Dear Mr. Thompson:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in cursive script, appearing to read "Roger Williams", written in dark ink.

Roger T. Williams
Director—Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 Coquina Beach

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JAN 13 2013

Clerk's Office
 N.C. Utilities Commission

	KWHRs	Sch 19 DRR NCUC Approved 2013 Rate is 0.0???? (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)	Energy Purchase Payment	Line Loss 3.0%	Total
January (12/04/12-01/04/13)	0	0.04880	0.00	0.00	0.00
February (01/04/13-02/04/13)	0	0.04880	0.00	0.00	0.00
March (02/04/13-03/05/13)	0	0.04880	0.00	0.00	0.00
April (03/05/13-04/04/13)	0	0.04880	0.00	0.00	0.00
May (04/04/13-05/03/13)	0	0.04880	0.00	0.00	0.00
June (05/03/13-06/04/13)	0	0.04097	0.00	0.00	0.00
July (06/04/13-07/08/13)	0	0.03741	0.00	0.00	0.00
August (07/08/13-08/02/13)	0	0.03741	0.00	0.00	0.00
September (08/02/13-09/04/13)	0	0.03741	0.00	0.00	0.00
October (09/04/13-10/02/13)	0	0.03741	0.00	0.00	0.00
November (10/02/13-10/31/13)	0	0.03741	0.00	0.00	0.00
December (10/31/13-12/04/13)	0	0.03741	0.00	0.00	0.00
Total	0				0.00

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
January (12/04/12-01/04/13)	0	0.03368	0.00	0.00	0.00
February (01/04/13-02/04/13)	0	0.03843	0.00	0.00	0.00
March (02/04/13-03/05/13)	0	0.03657	0.00	0.00	0.00
April (03/05/13-04/04/13)	0	0.04170	0.00	0.00	0.00
May (04/04/13-05/03/13)	0	0.04009	0.00	0.00	0.00
June (05/03/13-06/04/13)	0	0.03995	0.00	0.00	0.00
July (06/04/13-07/08/13)	0	0.03708	0.00	0.00	0.00
August (07/08/13-08/02/13)	0	0.04864	0.00	0.00	0.00
September (08/02/13-09/04/13)	0	0.03559	0.00	0.00	0.00
October (09/04/13-10/02/13)	0	0.03892	0.00	0.00	0.00
November (10/02/13-10/31/13)	0	0.03641	0.00	0.00	0.00
December (10/31/13-12/04/13)	0	0.03636	0.00	0.00	0.00
Total	0				0.00

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Jockey's Ridge State Park
Attn: Mr. Debo Cox
Park Superintendent
P.O. Box 592
Nags Head, NC 27959

Dear Mr. Cox:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Williams", written in a cursive style.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 Jockey's Ridge State Park

Sch 19 DRR NCUC Approved 2013 Rate is 0.0???? (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)					
	KWHRs		Energy Purchase Payment	Line Loss 3%	Total
January (12/10/2012-01/10/2013)	698	0.04880	34.06	1.02	35.08
February (01/10/2013-02/08/2013)	922	0.04880	44.99	1.35	46.34
March (02/08/2013-03/11/2013)	1086	0.04880	53.00	1.59	54.59
April (03/11/2013-04/10/2013)	747	0.04880	36.45	1.09	37.54
May (04/10/2013-05/09/2013)	1211	0.04880	59.10	1.77	60.87
June (05/09/2013-06/10/2013)	1162	0.03883	45.12	1.35	46.47
July (06/10/2013-07/10/2013)	1221	0.03741	45.68	1.37	47.05
August (07/10/2013-08/08/2013)	516	0.03741	19.30	0.58	19.88
September (08/08/2013-09/09/2013)	562	0.03741	21.02	0.63	21.65
October (09/09/2013-10/08/2013)	629	0.03741	23.53	0.71	24.24
November (10/08/2013-11/06/2013)	837	0.03741	31.31	0.94	32.25
December (11/06/2013-12/09/2013)	1039	0.03741	38.87	1.17	40.04
Total	10630				466.00

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
January (12/10/2012-01/10/2013)	698	0.03357	23.43	0.70	24.13
February (01/10/2013-02/08/2013)	922	0.03961	36.52	1.10	37.62
March (02/08/2013-03/11/2013)	1086	0.03762	40.86	1.23	42.09
April (03/11/2013-04/10/2013)	747	0.04026	30.07	0.90	30.97
May (04/10/2013-05/09/2013)	1211	0.04019	48.67	1.46	50.13
June (05/09/2013-06/10/2013)	1162	0.03996	46.43	1.39	47.82
July (06/10/2013-07/10/2013)	1221	0.03793	46.31	1.39	47.70
August (07/10/2013-08/08/2013)	516	0.04536	23.41	0.70	24.11
September (08/08/2013-09/09/2013)	562	0.03644	20.48	0.61	21.09
October (09/09/2013-10/08/2013)	629	0.03944	24.81	0.74	25.55
November (10/08/2013-11/06/2013)	837	0.03569	29.87	0.90	30.77
December (11/06/2013-12/09/2013)	1039	0.03626	37.67	1.13	38.80
Total	10630				420.78

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Ms. Khlaire Parré
437 Roncesvalles Ave. Unit #425
Toronto, ON M6R 3B9
CANADA

Dear Ms. Parré:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 4113 Lindberg Ave

Sch 19 DRR NCUC Approved 2013 Rate is 0.0???? (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14,2013 NCUC Order)					
	KWHRs		Energy Purchase Payment	Line Loss 3%	Total
January (12/08/12-01/10/13)	0	0.04880	0.00	0.00	0.00
February (01/10/13-02/08/13)	59	0.04880	2.88	0.09	2.97
March (02/08/13-03/11/13)	185	0.04880	9.03	0.27	9.30
April (03/11/13-04/10/13)	214	0.04880	10.44	0.31	10.75
May (04/10/13-05/09/13)	220	0.04880	10.74	0.32	11.06
June (05/09/13-06/10/13)	302	0.03883	11.73	0.35	12.08
July (06/10/13-07/10/13)	285	0.03741	10.66	0.32	10.98
August (07/10/13-08/08/13)	270	0.03741	10.10	0.30	10.40
September (08/08/13- 09/09/13)	282	0.03741	10.55	0.32	10.87
October (09/09/13-10/08/13)	249	0.03741	9.32	0.28	9.60
November (10/08/13-11/06/13)	153	0.03741	5.72	0.17	5.89
December (11/06/13-12/09/13)	165	0.03741	6.17	0.19	6.36
Total	2384				100.26

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
January (12/08/12-01/10/13)	0	0.03331	0.00	0.00	0.00
February (01/10/13-02/08/13)	59	0.03961	2.34	0.07	2.41
March (02/08/13-03/11/13)	185	0.03762	6.96	0.21	7.17
April (03/11/13-04/10/13)	214	0.04026	8.62	0.26	8.88
May (04/10/13-05/09/13)	220	0.04019	8.84	0.27	9.11
June (05/09/13-06/10/13)	302	0.03996	12.07	0.36	12.43
July (06/10/13-07/10/13)	285	0.03793	10.81	0.32	11.13
August (07/10/13-08/08/13)	270	0.04536	12.25	0.37	12.62
September (08/08/13- 09/09/13)	282	0.03644	10.28	0.31	10.59
October (09/09/13-10/08/13)	249	0.03944	9.82	0.29	10.11
November (10/08/13-11/06/13)	153	0.03569	5.46	0.16	5.62
December (11/06/13-12/09/13)	165	0.03626	5.98	0.18	6.16
Total	2384				96.23

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
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January 8, 2014

Ms. Mary A. Lacey
148 Turner Road
Eure, NC 27935

Dear Ms. Lacey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in dark ink, appearing to read "Roger Williams", with a stylized flourish at the end.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 148 Turner Road

Sch 19 DRR NCUC Approved 2013 Rate is 0.0???? (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)					
	KWHRs		Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/06/11-01/04/13)	131	0.04880	6.39	0.19	6.58
February (01/04/13-02/01/13)	169	0.04880	8.25	0.25	8.50
March (02/01/13-03/05/13)	226	0.04880	11.03	0.33	11.36
April (03/05/13-04/04/13)	284	0.04880	13.86	0.42	14.28
May (04/04/13-05/03/13)	312	0.04880	15.23	0.46	15.69
June (05/03/13-06/05/13)	382	0.04086	15.61	0.47	16.08
July (06/05/13-07/03/13)	293	0.03741	10.96	0.33	11.29
August (07/03/13-08/06/13)	357	0.03741	13.36	0.40	13.76
September (08/06/13-09/04/13)	273	0.03741	10.21	0.31	10.52
October (09/04/13-10/03/13)	299	0.03741	11.19	0.34	11.53
November (10/03/13-11/01/13)	180	0.03741	6.73	0.20	6.93
December (11/01/13-12/04/13)	237	0.03741	8.87	0.27	9.14
Total	3143				135.66

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/06/12-01/04/13)	131	0.03359	4.40	0.13	4.53
February (01/04/13-02/01/13)	169	0.03794	6.41	0.19	6.60
March (02/01/13-03/05/13)	226	0.03717	8.40	0.25	8.65
April (03/05/13-04/04/13)	284	0.04170	11.84	0.36	12.20
May (04/04/13-05/03/13)	312	0.04009	12.51	0.38	12.89
June (05/03/13-06/05/13)	382	0.03977	15.19	0.46	15.65
July (06/05/13-07/03/13)	293	0.03707	10.86	0.33	11.19
August (07/03/13-08/06/13)	357	0.04490	16.03	0.48	16.51
September (08/06/13-09/04/13)	273	0.03630	9.91	0.30	10.21
October (09/04/13-10/03/13)	299	0.03892	11.64	0.35	11.99
November (10/03/13-11/01/13)	180	0.03621	6.52	0.20	6.72
December (11/01/13-12/04/13)	237	0.03646	8.64	0.26	8.90
Total	3143				126.04

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
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January 8, 2014

Mr. Bridge McDowell
P.O. Box 229
Point Harbor, NC 27964

Dear Mr. McDowell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Williams", written in a cursive style.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 3620 Virginia Dare Trail N

Sch 19 DRR NCUC Approved 2013 Rate is 0.0???? (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)					
	KWHRs		Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/08/12-01/10/13)	324	0.04880	15.81	0.47	16.28
February (01/10/13-02/08/13)	357	0.04880	17.42	0.52	17.94
March (02/08/13-03/11/13)	429	0.04880	20.94	0.63	21.57
April (03/11/13-04/10/13)	495	0.04880	24.16	0.72	24.88
May (04/10/13-05/09/13)	469	0.04880	22.89	0.69	23.58
June (05/09/13-06/10/13)	290	0.03883	11.26	0.34	11.60
July (06/10/13-07/10/13)	270	0.03741	10.10	0.30	10.40
August (07/10/13-08/08/13)	240	0.03741	8.98	0.27	9.25
September (08/08/13-09/09/13)	250	0.03741	9.35	0.28	9.63
October (09/09/13-10/08/13)	229	0.03741	8.57	0.26	8.83
November (10/08/13-11/06/13)	149	0.03741	5.57	0.17	5.74
December (11/06/13-12/09/13)	168	0.03741	6.28	0.19	6.47
Total	3670				166.17

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/08/12-01/10/13)	324	0.03331	10.79	0.32	11.11
February (01/10/13-02/08/13)	357	0.03961	14.14	0.42	14.56
March (02/08/13-03/11/13)	429	0.03762	16.14	0.48	16.62
April (03/11/13-04/10/13)	495	0.04026	19.93	0.60	20.53
May (04/10/13-05/09/13)	469	0.04019	18.85	0.57	19.42
June (05/09/13-06/10/13)	290	0.03996	11.59	0.35	11.94
July (06/10/13-07/10/13)	270	0.03793	10.24	0.31	10.55
August (07/10/13-08/08/13)	240	0.04536	10.89	0.33	11.22
September (08/08/13-09/09/13)	250	0.03644	9.11	0.27	9.38
October (09/09/13-10/08/13)	229	0.03944	9.03	0.27	9.30
November (10/08/13-11/06/13)	149	0.03569	5.32	0.16	5.48
December (11/06/13-12/09/13)	168	0.03626	6.09	0.18	6.27
Total	3670				146.38

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Wellons Energy Solutions
Attn: Mr. Garald B. Cottrell
President and General Manager
1836 Eastchester Drive, Suite 108
High Point, NC 27265

Dear Mr. Cottrell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

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Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 W.E. Partners I-Cofield

Sch 19 DRR - NGUC Approved 2013 Rate is 0.07227 (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true up per May 14, 2013 NCUC Order)

	On-peak KWHs	Off-peak KWHs	DRR On-peak Non firm/ time differentiated price	DRR Off-peak Non firm/ time differentiated price	Energy Purchase Payment	Line Loss 3.0%	Total
=====							
January (12/31/12-01/22/13)	0	0	0.05606	0.04296	0.00	0.00	0.00
February (01/23/13-02/14/13)	0	0	0.05606	0.04296	0.00	0.00	0.00
March (02/15/13-03/14/13)	38	16	0.05606	0.04296	2.82	0.08	2.90
April (03/15/13-04/14/13)	74	44	0.05606	0.04296	6.04	0.18	6.22
May (04/15/13-05/13/13)	1712	1485	0.05606	0.04296	159.77	4.79	164.56
June (05/14/13-06/12/13)	237	253	0.04286	0.03301	18.51	0.56	19.07
July (06/13/13-07/14/13)	60	38	0.04286	0.03301	3.83	0.11	3.94
August (07/15/13-08/12/13)	71	48	0.04286	0.03301	4.63	0.14	4.77
September (08/13/13-09/11/13)	853	790	0.04286	0.03301	62.64	1.88	64.52
October (09/12/13-10/10/13)	284	104	0.04286	0.03301	15.61	0.47	16.08
November (10/11/13-11/11/13)	2209	1547	0.04286	0.03301	145.74	4.37	150.11
December (11/12/13-12/11/13)	2136	1491	0.04286	0.03301	140.77	4.22	144.99
Total	7674	5816					577.16

	Total KWHs	On Peak KWHs	Sch 19 LMP Capacity Rate	Capacity Purchase Payment (SPPF 1.00)	Energy Purchase Payment	Line Loss 3.0%	Total
=====							
January (12/31/12-01/22/13)	0	0	0.00103	0.00	0.00	0.00	0.00
February (01/23/13-02/14/13)	0	0	0.00103	0.00	0.00	0.00	0.00
March (02/15/13-03/14/13)	54	0	0.00103	0.00	2.11	0.06	2.17
April (03/15/13-04/14/13)	118	0	0.00103	0.00	5.21	0.16	5.37
May (04/15/13-05/13/13)	3197	558	0.00103	0.67	129.59	3.89	134.05
June (05/14/13-06/12/13)	490	280	0.00130	0.36	18.97	0.57	19.90
July (06/13/13-07/14/13)	98	65	0.00173	0.11	3.86	0.12	4.09
August (07/15/13-08/12/13)	119	74	0.00173	0.13	4.28	0.13	4.54
September (08/13/13-09/11/13)	1643	966	0.00173	1.67	67.73	2.03	71.43
October (09/12/13-10/10/13)	388	295	0.00173	0.51	14.51	0.44	15.46
November (10/11/13-11/11/13)	3756	2509	0.00173	4.34	134.10	4.02	142.46
December (11/12/13-12/11/13)	3627	2378	0.00173	4.11	135.13	4.05	143.29
Total	13490	7125					542.76

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective August 26, 2011
W.E. Partners II

Sch 19 DRR NCUC Approved 2013 Rate is 0.07777 (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14 2013 NCUC Order)

	Total KWHRs	Firm KWHRs	DRR Contract Capacity Initial Year 2012 Contract Length 5 Years	Capacity Purchase Payment	Energy Purchase Payment	Line Loss 3.0%	Total
=====							
January (12/18/12-01/18/13)	50175	50175	0.00426	213.75	2,233.37	67.00	2,514.12
February (01/18/13-02/19/13)	62949	62889	0.00426	267.91	2,674.09	86.22	3,228.22
March (02/19/13-03/20/13)	22849	22847	0.00426	97.33	1,060.10	31.80	1,189.23
April (03/20/13-04/19/13)	50746	50746	0.00426	216.18	2,284.83	68.54	2,569.55
May (04/19/13-05/20/13)	45182	45085	0.00426	192.06	1,865.40	55.96	2,113.42
June (05/20/13-06/19/13)	58949	58883	0.00426	250.84	2,055.64	61.68	2,368.06
July (06/19/13-07/19/13)	37536	37500	0.00426	159.75	1,318.04	39.54	1,517.33
August (07/19/13-08/19/13)	39603	39603	0.00426	168.71	1,418.88	42.57	1,630.17
September (08/19/13-09/18/13)	53134	53119	0.00426	226.29	1,879.58	56.39	2,162.26
October (09/18/13-10/17/13)	60910	60906	0.00426	259.46	2,210.90	66.33	2,536.69
November (10/17/13-11/18/13)	80668	80576	0.00426	343.25	2,897.77	86.93	3,327.95
December (11/18/13-12/18/13)	77507	76670	0.00426	326.61	2,864.29	85.93	3,276.83
Total	640208	638999					28,433.83

	Total KWHRs	On Peak KWHRs	Sch 19 LMP Capacity Rate	Capacity Purchase Payment (SPPF .60)	Energy Purchase Payment	Line Loss 3.0%	Total
=====							
January (12/18/12-01/18/13)	50175	25391	0.00103	19.61	1,643.28	49.30	1,712.19
February (01/18/13-02/19/13)	62949	36184	0.00103	22.36	2,417.71	72.53	2,512.60
March (02/19/13-03/20/13)	22849	13287	0.00103	8.21	850.63	25.52	884.36
April (03/20/13-04/19/13)	50746	25833	0.00103	15.96	2,062.43	61.87	2,140.26
May (04/19/13-05/20/13)	45182	17449	0.00103	10.78	1,579.65	47.39	1,637.82
June (05/20/13-06/19/13)	58949	25705	0.00147	22.67	2,076.11	62.28	2,161.06
July (06/19/13-07/19/13)	37536	18170	0.00173	18.86	1,329.79	39.89	1,388.54
August (07/19/13-08/19/13)	39603	20662	0.00173	21.45	1,274.10	38.22	1,333.77
September (08/19/13-09/18/13)	53134	25722	0.00173	26.70	1,979.47	59.38	2,065.55
October (09/18/13-10/17/13)	60910	33006	0.00173	34.26	2,039.77	61.19	2,135.22
November (10/17/13-11/18/13)	80668	44396	0.00173	46.08	2,899.32	86.98	3,032.38
December (11/18/13-12/18/13)	77507	46941	0.00173	48.72	3,008.34	90.25	3,147.31
Total	640208	332746					24,151.06

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Mr. Todd Ottenstein
Distinctive Landscaping & Remodeling Company, Inc.
1210 Ocean Trail
Corolla, NC 27927

Dear Mr. Ottenstein:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Williams", written in a cursive style.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 1210 Ocean Trail

Sch 19 DRR NCUC Approved 2013 Rate is 0.07777 (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)					
	KWHRs		Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/27/12-01/28/13)	73	0.04880	3.56	0.11	3.67
February (01/28/13-02/26/13)	146	0.04880	7.12	0.21	7.33
March (02/26/13-03/27/13)	143	0.04880	6.98	0.21	7.19
April (03/27/13-04/26/13)	141	0.04880	6.88	0.21	7.09
May (04/26/13-05/28/13)	136	0.04346	5.91	0.18	6.09
June (05/28/13-06/26/13)	100	0.03741	3.74	0.11	3.85
July (06/26/13-07/26/13)	78	0.03741	2.92	0.09	3.01
August (07/26/13-08/26/13)	32	0.03741	1.20	0.04	1.24
September (08/26/13-09/25/13)	40	0.03741	1.50	0.05	1.55
October (09/25/13-10/24/13)	89	0.03741	3.33	0.10	3.43
November (10/24/13-11/25/13)	0	0.03741	0.00	0.00	0.00
December (11/25/13-12/27/13)	0	0.03741	0.00	0.00	0.00
Total	978				44.45

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/27/12-01/28/13)	73	0.03874	2.83	0.08	2.91
February (01/28/13-02/26/13)	146	0.03624	5.29	0.16	5.45
March (02/26/13-03/27/13)	143	0.04220	6.03	0.18	6.21
April (03/27/13-04/26/13)	141	0.03964	5.59	0.17	5.76
May (04/26/13-05/28/13)	136	0.03822	5.20	0.16	5.36
June (05/28/13-06/26/13)	100	0.03916	3.92	0.12	4.04
July (06/26/13-07/26/13)	78	0.04760	3.71	0.11	3.82
August (07/26/13-08/26/13)	32	0.03387	1.08	0.03	1.11
September (08/26/13-09/25/13)	40	0.04031	1.61	0.05	1.66
October (09/25/13-10/24/13)	89	0.03598	3.20	0.10	3.30
November (10/24/13-11/25/13)	0	0.03658	0.00	0.00	0.00
December (11/25/13-12/27/13)	0	0.03975	0.00	0.00	0.00
Total	978				39.62

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Mr. Jeremy L. Peters
302 First Flight Run
Kitty Hawk, NC 27949

Dear Mr. Peters:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Williams", written over a horizontal line.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 302 First Flight Run

	KWHRs	Sch 19 DRR NCUC Approved 2013 Rate is 0.07777 (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/08/2012-01/10/2013)	219	0.04880	10.69	0.32	11.01
February (01/10/2013-02/08/2013)	277	0.04880	13.52	0.41	13.93
March (02/08/2013-03/11/2013)	336	0.04880	16.40	0.49	16.89
April (03/11/2013-04/10/2013)	412	0.04880	20.11	0.60	20.71
May (04/10/2013-05/09/2013)	449	0.04880	21.91	0.66	22.57
June (05/09/2013-06/10/2013)	536	0.03883	20.81	0.62	21.43
July (06/10/2013-07/10/2013)	499	0.03741	18.67	0.56	19.23
August (07/10/2013-08/08/2013)	454	0.03741	16.98	0.51	17.49
September (08/08/2013-09/09/2013)	468	0.03741	17.51	0.53	18.04
October (09/09/2013-10/08/2013)	414	0.03741	15.49	0.46	15.95
November (10/08/2013-11/06/2013)	252	0.03741	9.43	0.28	9.71
December (11/06/2013-12/09/2013)	263	0.03741	9.84	0.30	10.14
Total	4579				197.10

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/08/2012-01/10/2013)	219	0.03331	7.29	0.22	7.51
February (01/10/2013-02/08/2013)	277	0.03961	10.97	0.33	11.30
March (02/08/2013-03/11/2013)	336	0.03762	12.64	0.38	13.02
April (03/11/2013-04/10/2013)	412	0.04026	16.59	0.50	17.09
May (04/10/2013-05/09/2013)	449	0.04019	18.05	0.54	18.59
June (05/09/2013-06/10/2013)	536	0.03996	21.42	0.64	22.06
July (06/10/2013-07/10/2013)	499	0.03793	18.93	0.57	19.50
August (07/10/2013-08/08/2013)	454	0.04536	20.59	0.62	21.21
September (08/08/2013-09/09/2013)	468	0.03644	17.05	0.51	17.56
October (09/09/2013-10/08/2013)	414	0.03944	16.33	0.49	16.82
November (10/08/2013-11/06/2013)	252	0.03569	8.99	0.27	9.26
December (11/06/2013-12/09/2013)	263	0.03626	9.54	0.29	9.83
Total	4579				183.75

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
dom.com



January 8, 2014

Mr. Kenny Habul
Chief Executive Officer
192 Raceway Drive
Mooresville, NC 28117

Dear Mr. Habul:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on July 27, 2011, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Williams", written in a cursive style.

Roger T. Williams
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 Plymouth Solar

Sch 19 DRR - NCUC Approved 2013 Rate is 0.07777 (Used 2012 Rate for compare until Proposed 2013 Rate was offered subject to true-up per May 14, 2013 NCUC Order)

	Total KWHRs	Firm KWHRs (beginning June 2013 Total FIRM On-peak KWHRs)	Capacity Initial Year 2012 Contract Length 5 Years Change to SCH FP June 2013	Capacity Purchase Payment	Energy Purchase Payment	Line Loss 3.0%	Total
=====							
January (12/17/12-01/17/13)	77924	77924	0.01216	847.56	3,713.05	111.39	4,772.00
February (01/17/13-02/18/13)	380492	333341	0.01216	4,053.43	18,089.35	542.65	22,685.46
March (02/18/13-03/19/13)	597261	447726	0.01216	5,444.35	29,251.07	877.53	35,572.95
April (03/19/13-04/18/13)	743617	743617	0.01216	9,042.38	35,652.43	1,089.57	45,784.38
May (04/18/13-05/17/13)	699685	699685	0.01216	8,508.17	32,508.20	975.25	41,991.62
June (05/17/13-06/18/13)	809704	412356	0.03758	15,496.34	42,490.64	1,274.72	59,261.70
July (06/18/13-07/18/13)	745430	439173	0.03758	16,504.12	39,803.77	1,194.11	57,502.00
August (07/18/13-08/16/13)	860685	535723	0.03758	20,132.47	46,287.87	1,388.64	67,808.98
September (08/16/13-09/17/13)	753368	407986	0.03756	15,332.19	39,814.50	1,194.44	56,341.13
October (09/17/13-10/16/13)	542192	285824	0.03244	9,272.13	28,564.26	856.93	38,693.32
November (10/16/13-11/15/13)	669557	320753	0.02505	8,034.86	34,902.82	1,047.08	43,984.76
December (11/15/13-12/17/13)	559405	247401	0.02505	6,197.40	28,919.86	867.60	35,984.86
Total	7439320	4951511					510,363.16

	Total KWHRs	On Peak KWHRs	Sch 19 LMP Capacity Rate	Capacity Purchase Payment	Energy Purchase Payment	Line Loss 3.0%	Total
January (12/17/12-01/17/13)	77924	77924	0.00103	80.26	2,607.50	78.23	2,765.99
February (01/17/13-02/18/13)	380492	380492	0.00103	391.91	15,418.90	462.57	16,273.38
March (02/18/13-03/19/13)	597261	596974	0.00103	614.88	23,875.64	716.27	25,206.79
April (03/19/13-04/18/13)	743617	743533	0.00103	765.84	31,007.18	930.22	32,703.24
May (04/18/13-05/17/13)	699685	698313	0.00103	719.26	31,197.26	935.92	32,852.44
June (05/17/13-06/18/13)	809704	806260	0.00142	1,144.89	37,987.82	1,139.63	40,272.34
July (06/18/13-07/18/13)	745430	742854	0.00173	1,285.14	43,402.69	1,302.08	45,989.91
August (07/18/13-08/16/13)	860685	859488	0.00173	1,486.91	45,470.93	1,364.13	48,321.97
September (08/16/13-09/17/13)	753368	753179	0.00173	1,303.00	37,842.31	1,135.27	40,280.58
October (09/17/13-10/16/13)	542192	542192	0.00173	937.99	22,488.88	674.67	24,101.54
November (10/16/13-11/15/13)	669557	668975	0.00173	1,157.33	25,294.44	758.83	27,210.60
December (11/15/13-12/17/13)	559405	559033	0.00173	967.13	22,500.04	675.00	24,142.17
Total	7439320	7429217					360,120.95