

Toccoa Natural Company

Docket No. G-41, Sub 56

**Natural Gas Hedge Transactions**

For the Twelve Month Period Ended June 30, 2021

**Exhibit 2**

**Member Hedge Program**

Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
Hedged Price (\$)					\$2.9360	\$2.9150	\$2.6110	\$2.8980	\$2.9380				\$2.8596
Index Price (\$)					\$2.9960	\$2.8960	\$2.4670	\$2.7600	\$2.8540				\$2.7946
Net Hedged Price					(\$0.0596)	\$0.0186	\$0.1436	\$0.1376	\$0.0843				\$0.0650
Hedged Volume (Dts)	0	0	0		7,900	12,500	11,200	8,500	5,200	0	0	0	45,300
Total Adjustment - Charge/(Credit)					(\$471)	\$232	\$1,608	\$1,169	\$438				\$2,977
NC Sales Allocation Factor	15.45%	14.66%	16.65%	16.01%	15.29%	14.33%	11.73%	11.85%	12.07%	13.44%	13.80%	13.93%	
Firm Hedges - NC Portion	\$0	\$0	\$0	\$0	(\$72)	\$33	\$189	\$139	\$53	\$0	\$0	\$0	\$341

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Toccoa Natural Gas Company

Docket No. G-41, Sub 56

Summary of Cost of Gas

For the Twelve Month Period Ended June 30, 2021

Schedule 1

Item	Source	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
<b><u>Toccoa Cost of Gas</u></b>														
Demand and Storage Costs	Sch 2	\$43,764	\$44,187	\$43,365	\$54,361	\$56,417	\$60,764	\$60,806	\$54,911	\$58,105	\$52,337	\$44,748	\$43,255	\$617,022
Commodity Costs	Sch 3	120,665	146,272	220,901	219,247	381,696	587,488	567,800	546,384	429,656	300,202	275,492	244,359	4,040,163
Other Cost of Gas Charges	Sch 4	2,158	(692)	8	3,965	(4,289)	(5,531)	15,661	(3,005)	(3,013)	(39)	(1,640)	(876)	2,709
<b>Total Company Cost of Gas</b>	Sum L1 thru L3	<b>\$166,588</b>	<b>\$189,767</b>	<b>\$264,274</b>	<b>\$277,574</b>	<b>\$433,823</b>	<b>\$642,722</b>	<b>\$644,267</b>	<b>\$598,291</b>	<b>\$484,749</b>	<b>\$352,500</b>	<b>\$318,601</b>	<b>\$286,738</b>	<b>\$4,659,894</b>
<b><u>NC Cost of Gas</u></b>														
Demand and Storage Costs	Sch 2	\$6,760	\$6,480	\$7,218	\$8,701	\$8,625	\$8,710	\$7,133	\$6,508	\$7,012	\$7,034	\$6,174	\$6,025	\$86,381
Commodity Costs Expensed	Sch 3	5,841	6,595	13,129	15,929	36,282	66,107	45,395	43,282	30,259	18,499	14,529	11,960	307,806
Other Charges (Credits)	Sch 4	-	-	-	-	(72)	33	189	139	53	-	-	-	341
<b>Total NC Cost of Gas</b>	Sum L5 thru L7	<b>\$12,601</b>	<b>\$13,075</b>	<b>\$20,348</b>	<b>\$24,631</b>	<b>\$44,835</b>	<b>\$74,850</b>	<b>\$52,717</b>	<b>\$49,929</b>	<b>\$37,323</b>	<b>\$25,533</b>	<b>\$20,703</b>	<b>\$17,984</b>	<b>\$394,529</b>

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Toccoa Natural Gas Company

Docket No. G-41, Sub 56

Demand and Storage Costs

For the Twelve Month Period Ended June 30, 2021

Schedule 2

Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
<b>DEMAND COSTS</b>													
Cherokee - FT	\$18,423	\$18,423	\$17,828	\$18,423	\$17,828	\$18,423	\$18,423	\$16,640	\$18,423	\$17,577	\$18,163	\$17,577	\$216,150
Converted Firm Trans. - CFT	2,825	2,786	3,219	13,018	17,378	21,833	21,836	19,721	17,959	12,582	3,234	3,125	139,516
SouthCoast - FT Mainline	9,099	9,099	8,806	9,099	8,806	9,099	9,099	8,219	9,099	8,788	9,081	8,788	107,082
Sunbelt 1997 - FT	2,909	2,909	2,815	2,909	2,815	2,909	2,909	2,628	2,909	2,811	2,905	2,811	34,239
Capacity Release Credits (save for future use)	(\$1,544)	(\$1,082)	(\$968)	(\$1,140)	(\$2,075)	(\$3,553)	(\$3,514)	(\$3,182)	(\$2,337)	(\$1,086)	(\$782)	(\$801)	(22,063)
<b>STORAGE/PEAKING SERVICES</b>													
LNG Capacity	1,914	1,914	1,852	1,914	1,852	1,914	1,914	1,728	1,914	1,852	1,914	1,852	22,531
LNG Daily Demand	3,310	3,310	3,203	3,310	3,203	3,310	3,310	2,990	3,310	3,203	3,310	3,203	38,971
Pine Needle Capacity (save for future use)	6,829	6,829	6,609	6,829	6,609	6,829	6,829	6,169	6,829	6,609	6,924	6,700	80,597
<b>Total Demand and Storage Costs Expensed</b>	<b>\$43,764</b>	<b>\$44,187</b>	<b>\$43,365</b>	<b>\$54,361</b>	<b>\$56,417</b>	<b>\$60,764</b>	<b>\$60,806</b>	<b>\$54,911</b>	<b>\$58,105</b>	<b>\$52,337</b>	<b>\$44,748</b>	<b>\$43,255</b>	<b>\$617,022</b>
<b>NC Firm Sales Allocation Factor</b>	<b>15.45%</b>	<b>14.66%</b>	<b>16.65%</b>	<b>16.01%</b>	<b>15.29%</b>	<b>14.33%</b>	<b>11.73%</b>	<b>11.85%</b>	<b>12.07%</b>	<b>13.44%</b>	<b>13.80%</b>	<b>13.93%</b>	<b>14.10%</b>
<b>Total Demand and Storage Costs - NC Portion</b>	<b>\$6,760</b>	<b>\$6,480</b>	<b>\$7,218</b>	<b>\$8,701</b>	<b>\$8,625</b>	<b>\$8,710</b>	<b>\$7,133</b>	<b>\$6,508</b>	<b>\$7,012</b>	<b>\$7,034</b>	<b>\$6,174</b>	<b>\$6,025</b>	<b>\$86,381</b>

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Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
<b>COMMODITY COSTS INCURRED</b>													
Authority Gas Supply FT	\$108,277	\$136,079	\$207,861	\$193,875	\$349,860	\$518,421	\$483,467	\$441,628	\$394,516	\$279,118	\$259,606	\$231,562	3,604,269
Supply Charge Based on Meters	\$2,405	\$1,603	\$2,405	\$5,612	\$8,017	\$12,828	\$16,154	\$12,924	\$8,885	\$4,039	\$3,231	\$2,423	80,526
Supply Charge Based on Throughput	\$1,807	\$1,795	\$2,007	\$2,336	\$2,918	\$4,603	\$5,036	\$4,320	\$3,368	\$2,696	\$2,203	\$1,919	35,008
Poultry Grower Program	\$2,158	\$1,708	\$8	\$3,965	(\$3,818)	(\$4,863)	(\$39)	(\$925)	(\$3,451)	(\$39)	(\$1,640)	(\$876)	(7,811)
Poultry Grower Program							\$1,792	(\$3,249)					(1,457)
Fieldale Farms - Industry hedge		(\$2,400)				(\$900)	\$12,300						9,000
MGAG Directed - Hedge Option 2					(\$471)	\$232	\$1,608	\$1,169	\$438				2,977
Authority Pine Needle Supply				\$2,641		\$7,798	\$5,052	\$34,154					49,645
FT Released Capacity Supply					\$734	\$11,722	\$19,578	\$15,806	\$329	\$1,418			49,587
<b>STORAGE/PEAKING SERVICES</b>													
LNG Injections													-
LNG Withdrawal								\$6,073					6,073
<b>GENERAL &amp; ADMINISTRATIVE CHARGES</b>													
G&A Based on Meters	\$1,984	\$1,323	\$1,984	\$4,630	\$6,614	\$10,583	\$13,422	\$10,737	\$7,382	\$3,355	\$2,684	\$2,013	66,712
G&A Based on Total Throughput	\$4,121	\$4,092	\$4,575	\$5,325	\$6,654	\$10,494	\$11,583	\$9,936	\$7,747	\$6,200	\$5,067	\$4,415	80,209
Production Area Supply Savings													-
Swing Supply Charge-Seasonalized Contract Volume	\$2,070	\$1,380	\$2,070	\$4,829	\$6,899	\$11,039	\$13,508	\$10,806	\$7,429	\$3,377	\$2,702	\$2,026	68,135
<b>Total System Commodity Costs Incurred</b>	<b>\$122,823</b>	<b>\$145,580</b>	<b>\$220,909</b>	<b>\$223,213</b>	<b>\$377,406</b>	<b>\$581,957</b>	<b>\$583,461</b>	<b>\$543,379</b>	<b>\$426,644</b>	<b>\$300,163</b>	<b>\$273,853</b>	<b>\$243,483</b>	<b>\$4,042,872</b>
<b>Less: Poultry &amp; Industrial Hedging Costs - Assigned to GA Firm Market</b>	<b>(2,158)</b>	<b>692</b>	<b>(8)</b>	<b>(3,965)</b>	<b>3,818</b>	<b>5,763</b>	<b>(14,053)</b>	<b>4,174</b>	<b>3,451</b>	<b>39</b>	<b>1,640</b>	<b>876</b>	<b>268</b>
<b>Less: Industrial Sales Pass Through Costs - Assigned to GA Firm Market</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>471</b>	<b>(232)</b>	<b>(1,608)</b>	<b>(1,169)</b>	<b>(438)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,977)</b>
<b>Less: Firm Hedge Costs - Assigned to NC &amp; GA Firm Market</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>471</b>	<b>(232)</b>	<b>(1,608)</b>	<b>(1,169)</b>	<b>(438)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,977)</b>
<b>Commodity Costs for Allocation to Interruptible</b>	<b>120,665</b>	<b>146,272</b>	<b>220,901</b>	<b>219,247</b>	<b>381,696</b>	<b>587,488</b>	<b>567,800</b>	<b>546,384</b>	<b>429,656</b>	<b>300,202</b>	<b>275,482</b>	<b>244,359</b>	<b>4,040,163</b>
<b>Less: Cost of Gas Allocated to Interruptible Market</b>	<b>(82,654)</b>	<b>(100,397)</b>	<b>(143,600)</b>	<b>(120,737)</b>	<b>(150,975)</b>	<b>(153,145)</b>	<b>(146,616)</b>	<b>(156,801)</b>	<b>(175,709)</b>	<b>(149,504)</b>	<b>(163,680)</b>	<b>(158,045)</b>	<b>(1,701,864)</b>
<b>Total Firm Market Commodity Cost of Gas</b>	<b>38,012</b>	<b>45,874</b>	<b>77,301</b>	<b>98,510</b>	<b>230,721</b>	<b>434,343</b>	<b>421,184</b>	<b>389,583</b>	<b>253,947</b>	<b>150,698</b>	<b>111,812</b>	<b>86,314</b>	<b>\$2,338,299</b>
<b>Sales to Purchases Conversion Factor</b>	<b>0.9947</b>	<b>0.9804</b>	<b>1.0203</b>	<b>1.0102</b>	<b>1.0286</b>	<b>1.0618</b>	<b>0.9188</b>	<b>0.9374</b>	<b>0.9874</b>	<b>0.9134</b>	<b>0.9418</b>	<b>0.9948</b>	
<b>Total Commodity Costs Allocable to North Carolina</b>	<b>37,811</b>	<b>44,973</b>	<b>78,873</b>	<b>99,517</b>	<b>237,310</b>	<b>461,175</b>	<b>386,978</b>	<b>365,176</b>	<b>250,749</b>	<b>137,648</b>	<b>105,307</b>	<b>85,863</b>	<b>2,291,379</b>
<b>NC Firm Sales Allocation Factor</b>	<b>15.45%</b>	<b>14.66%</b>	<b>16.65%</b>	<b>16.01%</b>	<b>15.29%</b>	<b>14.33%</b>	<b>11.73%</b>	<b>11.85%</b>	<b>12.07%</b>	<b>13.44%</b>	<b>13.80%</b>	<b>13.93%</b>	
<b>Total Commodity Costs - NC Portion</b>	<b>\$5,841</b>	<b>\$6,595</b>	<b>\$13,129</b>	<b>\$15,929</b>	<b>\$36,282</b>	<b>\$66,107</b>	<b>\$45,395</b>	<b>\$43,282</b>	<b>\$30,259</b>	<b>\$18,499</b>	<b>\$14,529</b>	<b>\$11,960</b>	<b>\$307,806</b>

Toccoa Natural Gas Company

Docket No. G-41, Sub 56

**Other Cost of Gas Charges (Credits)**

For the Twelve Month Period Ended June 30, 2021

Schedule 4

Line No.	Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
1	Firm Hedge Costs - Assigned to NC & GA Firm Market	\$0	\$0	\$0	\$0	(\$471)	\$232	\$1,608	\$1,169	\$438	\$0	\$0	\$0	\$2,977
2	Poultry Hedging Costs - Assigned to GA Firm Market	2,158	1,708	8	3,965	(3,818)	(4,863)	1,753	(4,174)	(3,451)	(39)	(1,640)	(876)	(\$9,268)
3	Industrial Hedging Costs - Assigned to GA Firm Market	0	(2,400)	0	0	0	(900)	12,300	0	0	0	0	0	\$9,000
4	Total Company Other Cost of Gas Charges (Credits)	\$2,158	(\$692)	\$8	\$3,965	(\$4,289)	(\$5,531)	\$15,661	(\$3,005)	(\$3,013)	(\$39)	(\$1,640)	(\$876)	\$2,709
5	Less: Poultry & Industrial Hedging Costs - GA Firm Market	(2,158)	692	(8)	(3,965)	3,818	5,763	(14,053)	4,174	3,451	39	1,640	876	\$268
6	Total Other Gas Costs Allocable to North Carolina	\$0	\$0	\$0	\$0	(\$471)	\$232	\$1,608	\$1,169	\$438	\$0	\$0	\$0	\$2,977
7	NC Firm Sales Allocation Factor	15.45%	14.66%	16.65%	16.01%	15.29%	14.33%	11.73%	11.85%	12.07%	13.44%	13.80%	13.93%	
8	<b>TOTAL OTHER COST OF GAS CHARGES - NC PORTION</b>	\$0	\$0	\$0	\$0	(\$72)	\$33	\$189	\$139	\$53	\$0	\$0	\$0	\$341

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Toccoa Natural Gas  
Docket No. G-41, Sub 58  
**DEMAND AND STORAGE RATE CHANGES**  
For the Twelve Month Period Ended June 30, 2021

**Schedule 6**

Line No.	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)
1	4/1/2021	RP21-579-000	Cherokee	\$0.26305	\$0.26709	(\$0.00404)
2	4/1/2021	RP21-579-000	South Coast	\$0.13916	\$0.13944	(\$0.00028)
3	4/1/2021	RP21-579-000	Sunbelt	\$0.18088	\$0.18116	(\$0.00028)
4	4/1/2021	RP21-579-000	FT	\$0.31513	\$0.31560	(\$0.00047)
5	5/1/2021	RP21-681-000	Pine Needle	\$0.07707	\$0.07602	\$0.00105
6						
7						
8						
9						

Toccoa Natural Gas Company  
Docket No. G-41, Sub 56  
**Demand and Storage Capacity Level Changes**  
For the Twelve Month Period Ended June 30, 2021

Schedule 6

Line No.	Description of Service	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
		No Demand or Storage capacity level changes occurred during the review period ending June 30, 2019.											

**Notes:**

No Demand or Storage capacity level changes occurred during the review period ending June 30, 2020.

Toccoa Natural Gas Company  
Docket No. G-41, Sub 56  
**Demand and Storage Incurred Versus Collected**  
For the Twelve Month Period Ended June 30, 2021

**Schedule 7**

**\*\*\* Does Not Apply to Toccoa Natural Gas \*\*\***



Toccoa Natural Gas Company  
Docket No. G-41, Sub 56  
**Deferred Gas Cost Account Activity**  
For the Twelve Month Period Ended June 30, 2021  
Debit (Credit)

Line No.	Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
1	Beginning Balance	<b>(\$26,478)</b>	(\$23,701)	(\$20,983)	(\$18,816)	(\$17,134)	(\$19,694)	(\$31,517)	(\$39,736)	(\$45,727)	(\$48,417)	(\$48,808)	(\$47,979)	N/M
2	Commodity True-up	132	40	162	810	1,628	3,187	3,002	3,163	1,298	385	194	121	14,121
3	Demand True-Up	1,231	1,365	(319)	(2,023)	(8,907)	(24,026)	(18,316)	(15,121)	(7,981)	(3,465)	(1,169)	88	(78,643)
4	Firm Hedges	-	-	-	-	(72)	33	189	139	53	-	-	-	341
5	Increment (decrement)	1,539	1,423	2,097	2,984	4,879	9,110	7,082	6,019	4,172	2,922	2,043	1,652	45,922
6	Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Interest @ 5.83% per annum	(124)	(110)	(98)	(89)	(88)	(126)	(176)	(191)	(232)	(232)	(239)	(225)	(1,931)
8	Under (Over) Collection	(\$23,701)	(\$20,983)	(\$19,140)	(\$17,134)	(\$19,694)	(\$31,517)	(\$39,736)	(\$45,727)	(\$48,417)	(\$48,808)	(\$47,979)	<b>(\$46,344)</b>	

Toccoa Natural Gas Company  
Docket No. G-41, Sub 56  
**Deferred Account Activity - All Customers Deferred Account**  
For the Twelve Month Period Ended June 30, 2021

**Schedule 9**

**\*\*\* Does Not Apply to Toccoa Natural Gas \*\*\***

Toccoa Natural Gas Company  
Docket No. G-41, Sub 56  
**Gas Supply (DTs)**  
For the Twelve Month Period Ended June 30, 2021

Schedule 10

Line No.	Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Totals
	<b>SOURCES OF SUPPLY AT CITY GATE</b>													
1	Authority Gas Supply FT	72,298	71,790	80,261	92,474	116,506	177,635	192,510	153,516	134,629	107,290	88,113	76,778	1,363,800
2	Authority Pine Needle Supply				947		2,776	1,841	12,163					17,727
3	FT Released Capacity Supply					226	3,700	7,090	5,055	103	541			16,715
4	Industrial Sales Pass Through / GA Firm Market													0
	<b>STORAGE/PEAKING SERVICES</b>													
5	LNG Injections													0
6	LNG Withdrawal								2,070					2,070
7	save for future use													0
8	save for future use													0
9	<b>Less: Interruptible Market</b>	49,261	48,307	53,235	51,971	47,490	50,961	47,793	46,483	54,404	49,050	49,306	49,397	597,657
10	<b>Total Company Firm Supply to City Gate</b>	23,037	23,483	27,026	40,503	69,016	126,674	144,717	107,033	80,225	58,240	38,807	27,381	766,143
11	NC Firm Sales Allocation Factor	15.45%	14.66%	16.65%	16.01%	15.29%	14.33%	11.73%	11.85%	12.07%	13.44%	13.80%	13.93%	
12	<b>Supply to the City Gate - NC Portion</b>	3,558	3,444	4,499	6,483	10,552	18,158	16,976	12,686	9,681	7,827	5,354	3,814	103,032

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