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COMMISSIONERS SAM J. ERVIN, IV LORINZO L. JOYNER JAMES Y. KERR, II MICHAEL (MIKE) S. WILKINS

April 28, 2004

TO: Jo Anne Sanford, Chair

Commissioner J. Richard Conder Commissioner Robert V. Owens, Jr. Commissioner Sam J. Ervin, IV Commissioner Lorinzo L. Joyner Commissioner James Y. Kerr, II Commissioner Michael S. Wilkins

FROM: Donald R. Hoover, Director

Operations Division

The Operations Division hereby presents for your consideration the *Quarterly Review* for the calendar quarter ending September 30, 2003. Such report, which has been prepared by the Operations Division, presents an overview of selected financial and operational information and data for 17 major investor-owned public utilities regulated by the Commission.

Should you have questions concerning the report, Linda Haywood, Barbara Sharpe, or I will be pleased to be of assistance.

Thank you for your consideration.

DRH/dhh

Facsimile No: (919) 733-7300

"Quarterly Review"

Selected Financial and Operational Data:

Re:

Electric Companies

- Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc.
- Dominion North Carolina Power
- Duke Power, a Division of Duke Energy Corporation
- Nantahala Power and Light Company

Natural Gas Local Distribution Companies

- North Carolina Natural Gas Corporation
- Piedmont Natural Gas Company, Inc.
- Public Service Company of North Carolina, Inc.

Telecommunications Companies

- ALLTEL Carolina, Inc.
- BellSouth Telecommunications, Inc.
- Carolina Telephone and Telegraph Company
- Central Telephone Company
- Citizens Telephone Company
- Concord Telephone Company
- LEXCOM Telephone Company
- MEBTEL Communications
- North State Communications
- Verizon South, Inc.
- Quarter Ending September 30, 2003 ■

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Part I

Introduction

The purpose, structure, focus, and an abbreviated synopsis of the nature of the contents of this report is presented here.

The Quarterly Review has been designed and is structured so as to provide, in a clear and concise format, relevant and useful financial and operational information pertaining to 17 major investor-owned public utilities regulated by the North Carolina Utilities Commission (Commission): four electric companies, three natural gas local distribution companies, and ten telecommunications companies. The primary focus of this report is one of a jurisdictional financial nature. However, albeit limited, certain jurisdictional operational information is also included.

To a vast extent the information presented herein is organized into individual company overviews. The data presented covers a period of five years. From a general viewpoint, such overviews provide information that users of this report will find helpful from the standpoint of gaining insight into each company's jurisdictional financial standing and in acquiring a sense of the magnitude of each company's overall jurisdictional economic dimension.

This report has been prepared solely for the use of the Commission. The responsibility for developing and preparing the report is that of the Commission's Operations Division (Division). The preponderance of the information and data included in and/or on which the report is based has been provided by the companies. Such data has not been audited or otherwise verified. Therefore, the Division, although it believes the aforesaid data to be true and correct in each and every respect, cannot and does not offer any attestation in that regard.

A Specific Objective

A specific objective of this reporting process is to present to the Commission, on an ongoing basis, meaningful information regarding the financial viability of the subject companies, including the reasonableness of the overall levels of rates and charges currently being charged by jurisdictional utilities, whose rates are cost based, for their sales of services. Cost based regulation is synonymous with rate base, rate of return regulation.

Under rate base, rate of return regulation, the cost of service of a public utility is defined as the sum total of reasonable operating expenses, depreciation, taxes, and a reasonable return on the net valuation of property used and useful in providing public utility services. Therefore, the reasonableness of a public utility's rates is a function of the reasonableness of the level of each individual component of its cost of service.

The reasonable return component of the cost of service equation refers to the overall rate of return related to investment funded by all investors, including debt investors as well as preferred and common equity investors. The costs of debt capital and preferred stock, which are essentially fixed by contract, must be deducted from revenue, like all other components of the cost of service, in determining income available for distribution to common stockholders. Therefore, generally speaking, a very meaningful measure of the profitability of any utility,

and consequently the reasonableness of its overall rates and charges, is the return earned on its common shareholders' investment, i.e., its return on common equity, over some specified period of time. Typically, such returns are measured over a period of one year. Thus, annual returns on common equity and certain other key financial ratios, which among other things give significant perspective to the common equity returns, are the focal points of this report.

The Key Financial Ratios

Specifically, the key financial ratios presented herein for use in reviewing the companies' financial viabilities, including their profitability and consequently the reasonableness of their rates and charges are (1) the return on common equity, (2) the common equity capitalization ratio, (3) the pre-tax interest coverage ratio, and (4) the overall rate of return.

The Return on Common Equity

As indicated, the return on common equity is a key financial indicator which measures the profitability of an enterprise from the standpoint of its common stockholders over some specified period of time. That return or earnings rate reflects the ratio of earnings available for common equity to the common-equity investors' capital investment. As previously stated, the ratio is significant because it traditionally represents profitability after all revenues and costs, other than the cost of common equity capital, have been considered. From the standpoint of measuring profitability, return on common equity is indeed "the bottom line".

The Common Equity Capitalization Ratio

The common equity capitalization ratio is the ratio of common equity capital to total investor-supplied capital of the firm. That ratio is significant because it is a major indicator of the financial riskiness of the firm, particularly from the standpoint of the common stockholders. The issuance of debt capital, assuming no offsetting decrease in preferred stock, decreases the common equity capitalization ratio, and its existence creates what has come to be known as financial leverage. The risk borne by shareholders that accompanies that leverage is known as financial risk. As the proportion of debt in the capital structure increases, so does the degree of financial leverage and thus shareholders' risk and consequently the shareholders' requirements regarding expected return, i.e., the expected return on common equity or, in regulatory jargon, the cost of common equity capital.

Alternatively, the financial riskiness of the firm, some might argue, is more appropriately revealed when expressed in terms of debt leverage, particularly when preferred stock is present in the capital structure. Such leverage is the ratio of long-term debt capital to total investor-supplied capital. Both approaches are clearly insightful and useful. In evaluating the superiority of one approach in comparison to the other, one should consider the context within which the information is to be used. Since a major objective of this report is to

review the reasonableness of the levels of earnings of the companies' common stockholders, and in consideration of the other key financial benchmarks which are also presented herein, the common equity capitalization ratio appears to be the most appropriate and meaningful measure of the financial riskiness of the companies for use in this regard.

The Pre-tax Interest Coverage Ratio

The pre-tax interest coverage ratio is the number of times earnings, determined before consideration of income taxes and interest charges, cover annual interest charges. That financial indicator is particularly important to debt investors because holders of the company's outstanding debt, including long-term bonds, receive interest payments from the company before any earnings are determined to be available for distribution to preferred or common equity investors. Pre-tax interest coverage is measured before income taxes because interest expense is deductible in arriving at taxable income. Therefore, generally speaking, debt holders can expect to be paid before the company incurs any liability for the payment of income taxes. From the debt holder's perspective, all other things remaining equal, the higher the pre-tax interest coverage the better.

The Overall Rate of Return

The overall rate of return measures the profitability of a firm from the standpoint of earnings on total investment, including investment funded by both debt and equity investors. Specifically, in the public utility regulatory environment, it is the ratio of operating income to total investment.

The Propriety of The Methodology

The foregoing financial benchmarks, as presented in this report, have been determined on the basis of the companies' actual operating experience. Under rate base, rate of return regulation, North Carolina statutes require that the companies' rates be determined on a normalized, pro forma, end-of-period basis based upon a historical test year. Stated alternatively, the Commission, in setting prospective rates, essentially, must take into account the company's current level of operations adjusted for known and material changes in the levels of revenues and costs that the company can reasonably be expected to experience over a reasonable period of time into the future. Thus, rates, which are established for use prospectively, are set, to a certain extent and within certain constraints, on the basis of revenue and cost expectations, including investor expectations regarding their return requirements, as opposed to simply setting prospective rates solely on the basis of actual operating experience.

The process of setting prospective rates is inherently and exceedingly time consuming, difficult, and otherwise costly to both companies and regulators. It involves the assimilation, investigation, and evaluation of enormous amounts of complex information and data which invariably leads to multifarious issues; many, if not most, of which must be resolved through adjudication.

It is far less difficult and costly to perform an intellectual, financial analysis of the need to undertake the aforesaid process. Such preliminary analysis avoids the unnecessary incursion of the immense costs of setting prospective rates. Those are precisely the reasons why this report is focused on a review of the returns on common equity and other key financial ratios which the companies are currently earning or achieving under their existing rates and charges. Those ratios, when considered in conjunction with statutory rate making requirements, prevailing economic conditions, and certain other financial indicators, including returns on common equity and overall rates of return currently being authorized by other public utility regulatory agencies, are meaningful indicators of the need, if any, for further, more extensive regulatory review.

From the standpoint of giving an added measure of meaning to the aforesaid ratios of the individual companies and in the interest of providing a sense of current financial market conditions, certain financial information has been included herein as notes to the first statement included in Part II of this report. Such notes are an integral part of this report. Additionally, also from the standpoint of providing perspective, returns on common equity and overall rates of return currently being authorized by a number of other public utility regulatory agencies are provided in the second statement presented in Part II.

A Final Note

It is emphasized that the information contained in this report is not intended and should not be construed to be all inclusive from the standpoint of the criteria to be used in assessing the reasonableness of the companies existing rates. But rather, it is submitted that such information is clearly relevant to such a determination and as such should be considered in conjunction with all other pertinent information and data.

The Operations Division will be pleased to receive and respond to any questions or comments.

Part II

A Review of Key Financial Ratios

- Summary Statement of Key Financial Ratios For 17
 Selected Companies For The Twelve Months Ended
 September 30, 2003 Returns on Common Equity,
 Overall Rates of Return, Common Equity
 Capitalization Ratios, and Pre-tax Interest Coverage
 Ratios And Certain Rate Case Data
- Statement of Authorized Returns on Common Equity and Overall Rates of Return Granted By Various Public Utility Regulatory Agencies As Reported By Public Utilities Reports, Volume Nos. 220-230 from November 2002 Through February 2004

Summary Statement Of Key Financial Ratios Achieved By **And Authorized For Selected Companies**

"Estimated Returns on Common Equity, Overall Rates of Return, Common Equity Capitalization Ratios, and Pre-tax Interest Coverage Ratios are for Twelve Months Ended September 30, 2003, Except for Certain Telecommunications Companies - See Note [1]"

"Rate Case Data are from Orders with Various issue Dates as Indicated in Column (i)"

		Estimate	d for 12 Mo	nths Ende		A	uthorized ·	Lest Rete	Case
Line <u>No</u> .	item (a)	Return On <u>Equity</u> (b)	Overall Rate of Return (c)	Equity Ratio (d)	Pre-tax Interest Coverage <u>Ratio</u> (e)	Return On <u>Equity</u> (f)	Overali Rate of <u>Return</u> (g)	Equity <u>Ratio</u> (h)	Date of Last <u>Order</u> (i)
	Electric Companies								
1.	Carolina Power & Light Company	10.22%	8.20%	51.24%	4.39	12.75%	10.45%	44.00%	08/05/88
2.	Dominion North Carolina Power	13.56%	9.94%	49.21%	4.91	11.80%	9.48%	44.82%	02/26/93
3.	Duke Power, a Division of Duke Energy Corporation	13.53%	10.04%	55.50%	5.93	12.50%	10.44%	49.82%	11/12/91
4.	Nantahala Power and Light Company	7.03%	7.18%	55.50%	3.15	12.10%	10.32%	56.11%	06/18/93
	Natural Gas Local Distribution Companies								
5.	North Carolina Natural Gas Corporation	N/A	N/A	N/A	N/A	11.00%	9.27%	51.14%	10/30/03
8.	Pledmont Natural Gas Company, Inc.	9.41%	8.51%	54.33%	3.46	11.30%	9.70%	52.71%	10/05/00
7.	Public Service Company of North Carolina, Inc.	9.87%	8.03%	47.75%	3.29	11.40%	9.82%	51.91%	10/30/98
	Telecommunications Companies								
8.	* ALLTEL Carolina, Inc.	16.82%	17.28%	75.81%	5.73	13.20%	10.33%	42.11%	11/25/86
9.	BellSouth Telecommunications, Inc.	18.34%	11.61%	58.65%	8.96	15.00%	12.51%	54.80%	11/09/84
10.	* Carolina Telephone and Telegraph Company	21.26%	14.62%	60.39%	12.61	15.25%	11.82%	48.40%	03/30/83
11.	* Central Telephone Company	16.18%	14.46%	79.14%	13.39	15.50%	12.09%	48.30%	06/22/83
12.	Citizens Telephone Company	15.50%	13.46%	71.32%	7.83	12.70%	10.11%	44.95%	02/26/91
13.	Concord Telephone Company	18.42%	14.46%	69.15%	14.14	15.50%	12.11%	58.59%	06/17/83
14.	LEXCOM Telephone Company	12.21%	12.07%	96.86%	113.70	16.25%	12.77%	37.22%	06/14/82
15.	* MEBTEL Communications	13.85%	13.85%	100.00%	N/A	16.50%	5.92%	16.92%	11/26/79
16.	North State Telephone Company	13.57%	13.42%	97.82%	289.99	N/A	N/A	N/A	06/13/52
17.	Verizon South Inc.	7.39%	7.60%	44.58%	2.13	13.90%	11.82%	50.00%	09/15/86

NOTES:

- [1] Companies electing price regulation are denoted above with an asteriak. For those companies, with the exception of Concord Telephone Company, ALLTEL Carolina, Inc., and MEBTEL Communications, the data for such companies included herein is updated annually beginning with the calendar year 1996. The data for Concord Telephone Company is updated annually beginning with the calendar year 1997. The data for ALLTEL Carolina, inc. is updated annually beginning with the calendar year 1998. The data for MEBTEL Communications is updated annually beginning with the calendar year 1999. The data for North State Telephone Company is updated annually beginning with the calendar year 2003.
 - [2] Information presented is on a North Carolina jurisdictional basis except for MEBTEL Communications and North State Telephone Company which are presented on a total company basis.
 - [3] North Carolina Gas Service, Division of NUI is no longer listed in this report. The Company has been purchased by Piedmont Natural Gas Company, Inc., effective March 13, 2003.

 [4] N/A denotes that information is not available.

Summary Statement

Of Key Financial Ratios Achieved By And Authorized For Selected Companies

"Estimated Returns on Common Equity, Overall Rates of Return,
Common Equity Capitalization Ratios, and Pre-tax Interest Coverage Ratios are for
Twelve Months Ended September 30, 2003, Except for Certain Telecommunications Companies - See Note [1]"

NOTES - continued

NOTES:

[5] Standard and Poor's 1994 annual "Global Sector Review" reflects the following benchmark-ratio ranges for total debt capitalization ratios and pre-tax interest coverage ratios for electric utilities and natural gas local distribution companies; telecommunications utilities are not included in that publication;

		RANG	E
Line		BONDS RATED	BONDS RATED
No.	<u>ltem</u>	<u>"AA"</u>	"A".
	(a)	(b)	(c)
1.	Electric utilities:		
2.	Pre-tax interest coverage ratio (times)	3.50 - 4.00	2.75 - 4.50
3.	Total debt ratio (%)	42.00 - 47.00	41.00 - 52.00
4.	Natural gas local distribution companies:		
5.	Pre-tax interest coverage ratio (times)	3.75 - 4.25	3.00 - 4.25
6.	Total debt ratio (%)	41.00 - 46.00	42.00 - 51.00

[5] Selected financial market indicators from "Moody's Credit Perspectives", Volume 97, No. 7, February 16, 2004 follow:

Part i		U.S. Tro	easury Secur	ities	Dealer- Placed	Moody's Long-Term
Line	Bata	3-Month Bill	10-Year Note	30-Year Bond	3-Month CP	Corporate Bond Yield
No.	<u>Date</u> (a)	<u>%</u> (b)	<u>%</u> (c)	<u>%</u> (d)	<u>%</u> (e)	<u>%</u> (r)
1.	February 6, 2004	0.91	4.08	4.92	1.04	6.01
2.	February 9, 2004	0.92	4.06	4.90	1.04	5.99
3.	February 10, 2004	0.93	4.10	4.95	1.04	6.02
4.	February 11, 2004	0.91	4.02	4.90	1.04	5.98
5.	February 12, 2004	0.91	4.05	4.92	1.02	6.02
8.	Month of January 2004	0.88	4.12	4.98	1.04	6.08
7.	Month of December 2003	0.89	4.27	5.08	1.07	6.20

Part II

Moody's public utility long-term bond yield averages (%):

Line			Past 12-f	Months	Mo	nthly
<u>No.</u>	Rating (a)	02/12/04 (b)	High (c)	Low (d)	<u>Jan. 2004</u> (e)	Dec. 2003 (f)
1.	Ass	•		-	-	-
2.	Aa	6.12	6.66	6.06	6.06	6.18
3.	A	6.17	6.93	6.16	6.16	6.27

^[7] According to "Moody's Credit Perspectives", Volume 97, No. 7 as of 12/10/01 the "Asa" Utilities Index will be discontinued indefinitely.

Summary Statement

Of Key Financial Ratios Achieved By And Authorized For Selected Companies

"Estimated Returns on Common Equity, Overall Rates of Return,
Common Equity Capitalization Ratios, and Pre-tax Interest Coverage Ratios are for
Twelve Months Ended September 30, 2003, Except for Certain Telecommunications Companies - See Note [1]"

NOTES - continued

NOTES:

[8] Selected financial market indicators from "Moody's Credit Perspectives", Volume 97, No. 7, February 16, 2004 follow - continued:

lew o	fferings by public utilities -	listing is all in	clusive for v	veek of Febr	uary 16, 200	4 :
Line				Y		
No.	<u>Company Name</u> (a)	Amount (b)	Term (c)	Current (d)	Maturity (●)	Rating (f)
1.	Indianapolis Power & Light Company	\$100 Million	30 Years	6.600%	6.600%	Baa2
2.	Georgia Power Company	\$100 Million	7 Years	4.000%	4.170%	A2
3.	Florida Power & Light Company	\$240 Million	31 Years	5.650%	5.680%	Aa3
4.	Alabama Power Company	\$200 Million	15 Years	5.125%	5.190%	A2

Statement of Authorized Returns

On Common Equity and Overall Rates of Return

Granted By Various Public Utility Regulatory Agencies As Reported In Public Utilities Reports, Volume Nos. 220-230, from November 2002 through February 2004

(Statement is All inclusive With Respect To Returns Published)

		Authorized	Returns		Volume No.
Line <u>No.</u>	Company (Jurisdiction) (a)	Common <u>Equity</u> (b)	Overall (c)	Date Of <u>Order</u> (d)	Public Utilities Reports (e)
	Electric Companies				
1.	Citizens Energy Services (VT)	5.75%	N/A	07/15/02	Volume 220
2.	Wisconson Electric Power Company (WI)	11.00%	8.14%	09/16/02	Volume 221
3.	PacificCorp (WY)	10.75%	8.45%	03/06/03	Volume 224
4.	South Carolina Electric and Gas Company (SC)	12.45%	9.94%	01/31/03	Volume 225
5 .	Interstate Power and Light Company (IA)	11.15%	N/A	04/15/03	Volume 225
6.	Aquila, Inc. dba Aquila Networks (CO)	10.75%	N/A	06/12/03	Volume 226
7.	Connecticut Light & Power Company (CT)	9.85%	N/A	12/17/03	Volume 229
	Natural Gas Local Distribution Companies				
8.	Washington Gas Light Company (MD)	N/A	8.75%	09/27/02	Volume 221
9.	Washington Gas Light Company (DC)	10.60%	8.83%	10/29/02	Volume 221
10.	Consumers Energy Company (M!)	11.40%	7.45%	11/07/02	Volume 221
11.	Montana-Dakota Utilities Company (ND)	11.33%	N/A	12/18/02	Volume 222
12.	People's Gas System (FL)	11.25%	8.83%	01/06/03	Volume 222
13.	Midwest Energy, Inc. (KS)	11.66%	7.63%	01/22/03	Volume 223
14.	Madison Gas and Electric Company (WI)	12.30%	9.71%	02/28/03	Volume 224
15.	SEMCO Energy Gas Company (MI)	11.40%	N/A	05/02/03	Volume 225
16.	Interstate Power and Light Company (IA)	11.05%	N/A	05/15/03	Volume 225
17.	Avista Corporation (OR)	10.20%	N/A	09/25/03	Volume 227
18.	Washington Gas Light & Company (DC)	10.60%	8.42%	11/10/03	Volume 229
19.	Central Illinois Light Company (IL)	10.54%	8.16%	10/17/03	Volume 230

Statement of Authorized Returns

On Common Equity and Overall Rates of Return

Granted By Various Public Utility Regulatory Agencies As Reported in Public Utilities Reports, Volume Nos. 220-230, from November 2002 through February 2004

(Statement Is All Inclusive With Respect To Returns Published)

		Authorized	Returns		Volume No.
Line		Common		Date Of	Public Utilities
No.	Company (Jurisdiction)	<u>Equity</u>	<u>Overall</u>	<u>Order</u>	<u>Reports</u>
	(a)	(b)	(c)	(d)	(e)
	Water Companies				
20.	Birmingham Utilities, Inc. (CT)	10.50%	N/A	08/07/03	Volume 226
21.	Illinois-American Water Company (IL)	10.27%	7.39%	08/12/03	Volume 227
	milioto 7 monocur v vator Gompany (12)	10.2170	7.0070	00,12,00	VOIGING EE
22.	Mauna Lani STP, Inc. (HI)	10.00%	N/A	08/29/03	Volume 228
		_			
23.	California Water Service Company (CA)	9.70%	8.90%	09/04/03	Volume 228
24.	Virginia-American Water Company (VA)	9.80%	N/A	09/03/03	Volume 229
23. 24.	California Water Service Company (CA) Virginia-American Water Company (VA)	9.70% 9.80%	8.90% N/A	09/04/03 09/03/03	Volume 228 Volume 229

NOTE: N/A denotes that information is not available.

Part III

Overviews of Selected Financial and Operational Data By Utility:

- Electric Companies
 - Carolina Power & Light Company, d/b/a Progress Energy Carolinas, Inc.
 - Dominion North Carolina Power
 - Duke Power, a Division of Duke Energy Corporation
 - Nantahala Power and Light Company
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 - MEBTEL Communications
 - North State Communications
 - Verizon South Inc.

CAROLINA POWER & LIGHT COMPANY, d/b/a PROGRESS ENERGY CAROLINAS, INC. SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction (Amounts in Thousands)

								nual .
		Bt	0-4b	12 Months En		84b	Growth	
Line		September	September	September	September	September 4000	Four	Current
No.	<u>ltem</u>	<u>2003</u>	2002	<u>2001</u>	2000	<u>1999</u>	Year	Year (5)
	(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)
1.	Operating Revenue	\$2,575,719	\$2,462,574	\$2,427,995	\$2,274,372	\$2,240,690	3.55%	4.59%
2.	Operating Expenses:							
3.	Fuel	613,488	515,606	459,719	428,935	417,231	10.12%	18.98%
4.	Purchased Power	217,782	255,169	261,657	228,847	280,777	-6.15%	-14.65%
5.	Maintenance	181,607	152,744	142,376	138,940	154,940	4.05%	18.90%
6.	Other Operating Expenses	427,852	408,346	403.850	369,849	338.186	6.06%	4.78%
7.	Total Operating Expenses	1,440,729	1,331,865	1,267,602	1,166,571	1,191,134	4.87%	8.17%
		, -						
8.	Depreciation & Amortization	419.142	<u>374,730</u>	<u>542,241</u>	<u>385,830</u>	<u>357.841</u>	4.03%	<u>11.85%</u>
9.	Total Expenses & Depreciation	1,859,871	1,706,595	1,809,843	1,552,401	1,548,975	4.68%	8.98%
10.	Total Operating Taxes	<u>345.721</u>	<u>350,112</u>	<u>291.058</u>	<u>338,269</u>	<u>336.477</u>	0.68%	<u>-1.25%</u>
11.	Total Expenses, Depr. & Taxes	2,205,592	2.056.707	2,100,90 <u>1</u>	1.890.670	<u>1,885,452</u>	4.00%	7.24%
12.	Operating Income	<u>\$370.127</u>	\$405.867	\$327.094	\$383,702	<u>\$355.238</u>	1.03%	-8.81%
13.	Net Plant Investment	\$4.628.360	\$4.542.198	\$4.400.000	\$4.240.797	\$4.354.495	1.54%	1.90%
14.	Oper. Exp. as a % of Total Revenue	55.94%	54.08%	52.21%	51.29%	53.16%	1.28%	3.44%
15.	Net Pit. Investment per \$ of Revenue	\$1.80	\$1.84	\$1.81	\$1.86	\$1.94	-1.86%	-2.17%
_					··········			
16.	Number of Customers Served:							
17.	Residential	973	955	932	907	882	2.49%	1.88%
18.	Commercial	171	168	164	158	154	2.65%	1.79%
1 9 .	Industrial	4	4	4	4	4	0.00%	0.00%
20.	Other	2	2	2	2	2	<u>0.00%</u>	0.00%
21.	Total Number of Customers	<u>1150</u>	<u>1129</u>	1102	<u>1071</u>	<u>1042</u>	<u>2.50%</u>	<u>1.86%</u>
22.	Annual Sales Volume: (Millions kWh)							
23.	Residential	13,451	12,634	12,625	11,756	11,394	4.24%	6.47%
24.	Commercial	10,888	10,597	10,234	9,774	9,339	3.91%	2.75%
25.	Industrial	9,600	9 933	10,321	11,107	11,247	-3.88%	-3.35%
26.	Other	4.485	4.168	3.984	4.436	4.797	-1.67%	7.66%
27.	Total Sales	38.424	37.330	37.164	37.073	36.777	1.10%	2.93%
28.	Estimated Overall Rate of Return	8.20%	9.42%	8.07%	9.61%	9.02%	-2.35%	-12.95%
29.	Estimated Return on Common Equity	10.22%	12.41%	9.13%	12.42%	10.82%	-1.42%	-17.65%
30 .	Common Equity Ratio	51.24%	49.11%	48.31%	53.16%	56.99%	-2.62%	4.34%
31.	Estimated Pre-tax Interest Coverage Ratio (Times)	4.39	4.43	3.35	5.10	5.19	-4.10%	-0.90%
32.	LAST RATE CASE	Authorized Returns:	Common Equity	/ 12.75%, Over	ali 10.45%; Eq	uity Ratio: 44.00%;	Date of Order:	8-5-88

Notes: [1] North Carolina retail jurisdictional revenue equates to 71% of total company electric utility revenue.
[2] Net Plant investment reflects net plant in service.
[3] Source of Data: NCUC ES-1 Reports.

Annual

DOMINION NORTH CAROLINA POWER SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction

(Amounts in Thousands)

				12 Months En	ded		Anr <u>Growth</u>	
Line		September	September	September	September	September	Four	Current
No.	<u>item</u>	2003	2002	2001	2000	1999	<u>Year</u>	Year
	(a)	(b)	(c)	(ď)	(0)	(1)	(9)	(h)
1.	Operating Revenue	\$260,440	\$251,519	\$249,942	\$223,016	\$220,328	4.27%	3.559
2.	Operating Expenses:							
3.	Fuel	41,648	47,488	39,901	34,469	29,808	8.72%	-12.309
4.	Purchased Power	60,933	46,380	49,867	48,244	50,678	4.71%	31.38
5.	Maintenance	0	0	C	0	14,534	N/A	N/
6.	Other Operating Expenses	53.281	50.977	56.939	47,992	32.817	12.88%	4.52
7 .	Total Operating Expenses	155,862	144,845	148,707	130,705	127,837	5.08%	7.61
8.	Depreciation & Amortization	<u>23,697</u>	28.877	<u> 26.443</u>	<u> 26,446</u>	25.107	<u>-1.43%</u>	-17. 94
9.	Total Expenses & Depreciation	179,559	173,722	173,150	157,151	152,944	4.09%	3.36
10.	Total Operating Taxes	<u>35,395</u>	38.048	<u>37,531</u>	29,098	<u> 28.734</u>	<u>5.35%</u>	<u>-6.97</u>
11.	Total Expenses, Depr. & Taxes	214.954	<u>211,770</u>	210.681	<u>186,249</u>	181,678	4.29%	1.509
12.	Operating Income	<u>\$45.486</u>	\$39.749	\$39.261	\$36,767	<u>\$38.650</u>	<u>4.18%</u>	14.439
13.	Net Plant Investment	<u>\$514.488</u>	<u>\$414.120</u>	\$433.046	<u>\$364.043</u>	<u>\$407.592</u>	<u>6.00%</u>	24.24
4.	Oper, Exp. as a % of Total Revenue	59.85%	57.59%	58.70%	58,61%	58.02%	0.78%	3.92
-	•							
15.	Net Pit. Investment per \$ of Revenue	\$1.98	\$1.65	\$1.73	\$1.63	\$ 1.85	1.71%	20.00
16.	Number of Customers Served:							_
7.	Residential	96	95	93	92	91	1.35%	1.05
8.	Commercial	15	15	14	14	14	1.74%	0.00
0. 9.		0	0	0	0	Ö	N/A	
-	Industrial Other	_	-	_	_	_	0.00%	N 0.00
0. 1.	Total Number of Customers	2 113	2 112	2 109	2 108	2 107	1.37%	0.89
2.	Annual Sales Volume: (Millions kWh)		4.000	4	4 000	4 407	4.0.404	
3.	Residential	1,446	1,329	1,382	1,238	1,197	4.84%	8.80
4.	Commercial	744	727	708	670	650	3.43%	2.34
5.	Industrial	1,556	1,552	1,452	1,197	1,191	6.91%	0.26
6.	Other	<u>149</u>	<u>136</u>	137	. <u>129</u>	<u>126</u>	4.28%	9.56
7.	Total Sales	3,895	<u>3.744</u>	<u>3.679</u>	3.234	<u>3.164</u>	<u>5.33%</u>	4.03
8.	Estimated Overall Rate of Return	9.94%	9.66%	9.30%	9.50%	9.34%	1.57%	2.90
9.	Estimated Return on Common Equity	13.56%	13.45%	12.11%	12.07%	11.88%	3.36%	0.82
0.	Common Equity Ratio	49.21%	46.48%	46.26%	48.32%	47.00%	1.16%	5.87
1.	Estimated Pre-tax Interest Coverage Ratio (Times)	4.91	4.95	4.47	4.36	3.19	11.38%	-0.81

Notes: [1] North Carolina retail jurisdictional revenue equates to 5% of total company electric utility revenue.

LAST RATE CASE

32.

Authorized Returns: Common Equity 11.80%, Overall 9.48%; Equity Ratio: 44.82%; Date of Order: 2-26-93

^[2] Net Plant Investment reflects net plant in service.

 ^[3] Source of Data: NCUC ES-1 Reports.
 [4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

DUKE POWER, A DIVISION OF DUKE ENERGY CORPORATION SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction (Amounts in Thousands)

				40.0045 =	4.4			nual Dete
		September	September	12 Months En	ded September	September	<u>Growth</u> Four	Current
Line No.	lt e m	2003	2002	2001	2000	1999	Year	Year
IM	(a)	(b)	(c)	(d)	(0)	<u>(n)</u>	(g)	(h)
1.	Operating Revenue	\$3,432,088	\$3,239,704	\$3,276,157	\$3,088,381	\$3,009,267	3.34%	5.94%
2.	Operating Expenses:							
3.	Fuel	577,952	509,565	512,091	434,687	438,740	7.13%	13.42%
4.	Purchased Power	279,373	296,842	288,814	302,042	267,854	1.06%	-5.88%
5.	Maintenance	373,739	303,428	304,493	285,322	274,772	7.99%	23.17%
6.	Other Operating Expenses	<u>611,271</u>	<u>688.026</u>	<u>693,078</u>	682.780	<u>630,268</u>	<u>-0.76%</u>	:11.16%
7.	Total Operating Expenses	1,842,335	1,797,861	1,798,476	1,704,831	1,811,634	3.40%	2.47%
8.	Depreciation & Amortization	526.167	418,257	<u>397.73</u> 1	<u>367,262</u>	352,725	10.52%	25.80%
9.	Total Expenses & Depreciation	2,368,502	2,216,118	2,196,207	2,072,093	1,964,359	4.79%	6.88%
10.	Total Operating Taxes	462,289	<u>457,887</u>	492.318	<u>468,481</u>	473,832	<u>-0.61%</u>	0,96%
11.	Total Expenses, Depr. & Taxes	2,830.791	2,674,005	<u>2.688,525</u>	<u>2.540,554</u>	2.438.191	3.80%	5.86%
12.	Operating Income	\$601.297	\$565,699	\$587.632	<u>\$547.827</u>	<u>\$571.076</u>	1.30%	6.29%
13.	Net Plant Investment	\$7.204.688	\$6.671.86 <u>5</u>	\$6.451.042	\$6,228,97 <u>6</u>	\$6.157.048	4.01%	7.99%
14.	Oper, Exp. as a % of Total Revenue	53.68%	55.49%	54.90%	55.20%	53.56%	0.08%	-3.26%
15.	Net Pit, Investment per \$ of Revenue	\$2.10	\$2.06	\$1.97	\$2.02	\$2.05	0.60%	1.94%
16. 17. 18. 19. 20. 21. 22. 23.	Number of Customers Served: Residential Commercial Industrial Other Total Number of Customers Annual Sales Volume: (Millions kWh) Residential Commercial	1,386 222 6 9 1.803 17,998 18,863	1,377 220 6 <u>8</u> 1.611 17,460 18,496	1,342 212 6 <u>8</u> 1.588 17,467 18,276	1,300 210 6 <u>8</u> 1.524 18,397 17,445	1,272 204 6 7 1.489 16,128 16,688	1.80% 2.14% 0.00% 6.48% 1.86% 2.78% 3.14%	-0.80% 0.91% 0.00% 12.50% -0.50% 3.08% 1.98%
25.	Industrial	14,998	15,709	16,315	17,696	17,788	-4.18%	-4.53%
26.	Other	4.438	221	228	234	225	110.74%	
27.	Total Sales	58.297	<u>51.886</u>	<u>52.286</u>	51.772	50.809	2.60%	8,50%
28.	Estimated Overall Rate of Return	10.04%	9.70%	10.45%	10.06%	10.53%	-1.18%	3.51%
29.	Estimated Return on Common Equity	13.53%	12.43%	12.85%	12.18%	13.39%	0.26%	8.85%
30.	Common Equity Ratio	55.50%	59.48%	59.63%	59.17%	55.76%	-0.12%	-6.69%
31.	Estimated Pre-tax Interest Coverage Ratio (Times)	5.93	6.48	5.99	5.73	5.53	1.76%	-8.49%
32.	LAST RATE CASE	Authorized Returns:	Common Equit	y 12.50%, Over	rall 10.44%; Eq	ulty Ratio: 49.82%;	Date of Order: 1	1-12-91

Notes: [1] North Carolina retail jurisdictional revenue equates to 71% of total company electric utility revenue.
[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: NCUC ES-1 Reports.
[4] This schedule reflects certain revised data for 1999 - 2001, as provided by Duke Power.

NANTAHALA POWER AND LIGHT COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction (Amounts in Thousands)

				12 Months En	ded		Ani Growth	
Line	•	September	September	September	September	September	Growth Rate Four Current Year Year (g) (h)	
No.	<u>kem</u>	2003	2002	2001	2000	1999	Year	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1.	(a) Operating Revenue Operating Expenses: Purchased Power - Special Contract Purchased Power - Regular Maintenance Other Operating Expenses Total Operating Expenses Depreciation & Amortization Total Expenses & Depreciation Total Operating Taxes Total Expenses, Depr. & Taxes Operating Income Net Plant Investment Oper, Exp. as a % of Total Revenue Net Pit. Investment per \$ of Revenue Net Pit. Investment Served: Residential Commercial Industrial Other	\$79,481	\$75,099	\$73,932	\$68 ,011	\$65,190	5.08%	5.83%
2.								
3.	Purchased Power - Special Contract	0	0	0	0	0	N/A	N/A
4.		34,966	31,745	31,441	27,644	25,843	8.06%	10.15%
5.	Maintenance	6,978	6,796	5,422	5,627	5,341	6.91%	2.68%
6.		7.967	<u>10,445</u>	8.632	<u>8,325</u>	<u>7.619</u>	1.12%	-23.72%
7.	Total Operating Expenses	49,911	48,986	45,495	41,596	38,803	6.63%	1.89%
8.	Depreciation & Amortization	<u>8,404</u>	7.774	<u>6,921</u>	6.348	<u>5,995</u>	8.81%	<u>8.10%</u>
9.	Total Expenses & Depreciation	58,315	56,760	52,416	47,944	44,598	6.93%	2.74%
10.	Total Operating Taxes	<u>8.599</u>	<u>7,275</u>	8.860	<u>8.394</u>	9,252	<u>-1.81%</u>	18.20%
11.	Total Expenses, Depr. & Taxes	<u>66,914</u>	<u>64,035</u>	61,276	<u>56,338</u>	<u>53.850</u>	<u>5.58%</u>	4.50%
12.	Operating Income	\$12.5 87	\$11.064	\$12,656	<u>\$11.673</u>	\$11.340	2.60%	13.58%
13.	Net Plant Investment	\$193.267	<u>\$180.258</u>	<u>\$167.001</u>	\$150.984	<u>\$145.227</u>	7.41%	7.22%
14.	Oper, Exp. as a % of Total Revenue	62.80%	65.23%	61.54%	61.16%	59.22%	1.48%	-3.73%
15.	Net Pit. Investment per \$ of Revenue	\$2.43	\$2.40	\$2.26	\$2.22	\$2.23	2.17%	1.25%
16. 17. 18. 19. 20. 21.	Commercial Industrial Other Total Number of Customers	59 7 0 0 88	58 7 0 0 95	56 7 0 <u>0</u> 63	55 7 0 0 82	53 7 0 <u>0</u> 80	2.72% 0.00% N/A N/A 2.41%	1.72% 0.00% N/A <u>N/A</u> 1.54%
23.		590	562	564	525	499	4.28%	4.98%
24.	Commercial	426	403	384	368	348	5.19%	5.71%
25.	Industrial	118	117	122	141	137	-3.66%	0.85%
26.	· - ·	2	2	2	2	2	0.00%	0.00%
27.	Total Sales	1.136	1.084	1.072	1.036	<u>986</u>	3.60%	4.80%
28.	Estimated Overall Rate of Return	7.18%	6.65%	8.15%	8.22%	8.41%	-3.88%	7.97%
29.	Estimated Return on Common Equity	7.03%	6.25%	8.70%	8.83%	9.25%	-5.34%	12.48%
3 0.	Common Equity Ratio	55.50%	63.15%	60.27%	57.46%	54.28%	0.56%	-12.11%
31.	Estimated Pre-tax interest Coverage Ratio (Times)	3.15	3.29	3.97	3.68	3.47	-2.39%	-4.26%
32.	LAST RATE CASE	Authorized Returns:	Common Equity	/ 12.10%, Over	all 10.32%; Eq	uity Ratio: 56.11%;	Date of Order:	6-18-93

Notes: [1] North Carolina retail jurisdictional revenue equates to 96% of total company electric utility revenue.
[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: NCUC ES-1 Reports.

^[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

NORTH CAROLINA NATURAL GAS CORPORATION SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction (Amounts in Thousands)

			12 M	Months Ended			Ann Growti	Current Year (h) 38.129 42.639 42.499 30.659 127.879 52.379 3.639 295.849 -1.169 -1.989 -1.989 31.029 21.169 -7.439 16.599
Line	ı	September	September	September	September	September	Four	
No.	<u>ltem</u>	2003	2002	<u> 2001</u>	2000	<u>1999</u>	Year	
	(a)	(b)	(c)	(ď)	(e)	(f)	(2)	(h)
1.	Operating Revenue:							
2.	Residential	\$69,892	\$50,603	\$81,4 <u>51</u>	\$51,443	N/A	N/A	
3.	Commercial	49,794	34,911	56,977	34,017	N/A	N/A	
4.	Industrial	100,548	70,583	77,534	100,752	N/A	N/A	42.49%
5.	Public Authorities	2,187	1,674	2,844	2,065	N/A	N/A	30.65%
6.	Resale	41,090	18,028	36,269	20,164	N/A	N/A	127.929
7.	Other	110.647	95,598	112.765	60.759	N/A	N/A	15.749
8.	Total Operating Revenue	374,158	271.377	367.840	269,200	NA	N/A	37.879
9.	Cost of Gas	290,520	190.668	298,239	195,070	N/A	N/A	52.379
10.	Margin	83,638	80,709	69,601	74,130	N/A	N/A	3.63%
11.	O & M Expenses	175,828	44,419	46,133	36,364	N/A	N/A	295.84%
12.	Other Deductions	24.283	24,569	26,639	24.699	N/A	N/A	<u>-1.169</u>
13.	Operating Income	<u>(\$116.473)</u>	<u>\$11.721</u>	(\$3 .171)	\$13.067	N/A	N/A	N/A
14.	Net Plant Investment	\$372,174	\$366,746	\$289.667	\$227.520	N/A	N/A	
17.	110t Ight alvestion	#UIZ.114	<u> </u>	HANDIANI.	BEET JEU		13/2	1.307
15.	Operating Exp. as a % of Margin	210.23%	55.04%	66.28%	49.05%	N/A	N/A	281.969
16.	Net Pit. Investment per \$ of Margin	\$4.45	\$4.54	\$4.16	\$3.07	N/A	N/A	-1.98%
17.	Gas Delivered in DTs:							
18.	Residential	7,180	5,480	7,010	6,152	N/A	N/A	31 039
19.	Commercial	•	4,925	5,897	•	N/A	N/A	
18. 20.		5,967			5,404		N/A	
	Industrial	16,425	17,744	10,289	24,238	N/A		
21.	Public Authorities	267	229	284	264	N/A	N/A	
22.	Resale	6,400	3,384	4,057	4,859	N/A	N/A	89.13%
23.	Other	<u>23,079</u>	<u>34,123</u>	<u>25,551</u>	<u>16.479</u>	N/A	N/A	-32.37%
24.	Total DTs	<u>59.318</u>	<u>65.885</u>	<u>53.088</u>	<u>57.396</u>	N/A	N/A	<u>-9.97%</u>
	Number of Customers:			.=				
26.	Residential	104	104	97	96	N/A	NA	0.00%
27.	Commercial	14	14	14	14	N/A	N/A	0.00%
28.	Industrial	1	0	0	0	N/A	N/A	N/A
29.	Public Authorities	4	4	4	4	NA	N/A	0.00%
30.	Resale	57	56	54	44	NA	N/A	1.79%
31.	Other	1	Q	Ω	Q	N/A	NA	N/A
32.	Total Number of Customers	<u> 181</u>	<u>178</u>	1 <u>69</u>	<u>158</u>	N/A	N/A	1.69%
33.	Estimated Overall Rate of Return	N/A	4.14%	3.90%	10.09%	N/A	N/A	N/A
34.	Estimated Return on Common Equity	N/A	1.65%	0.24%	13.67%	N/A	N/A	N/A
35.	Common Equity Ratio	N/A	49.11%	44.83%	50.21%	N/A	N/A	N/A
38.	Estimated Pre-tax Interest Coverage							
	Ratio (Times)	N/A	1.41	0.98	4.45	N/A	NA	N/

LAST RATE CASE

37.

Notes: [1] Rates are set on a total company basis. [2] Net Plant Investment reflects net plant in service.

Authorized Returns; Common Equity 11.00%, Overall 9.27%; Equity Ratio: 51.14%; Date of Order: 10-30-03

 ^[3] Source of Data: Shareholders' Reports and the NCUC GS-1 Reports.
 [4] Data provided on Lines 33-36, Columns (c), (d), and (e), is based on calculations derived from use of Carolina Power & Light Company's capital structure. The acquisition of North Carolina Natural Gas Corporation by Carolina Power & Light Company was approved by the Commission on July 13, 1999.

^[5] The acquisition of North Carolina Natural Gas Corporation by Piedmont Natural Gas Company, Inc. from Carolina Power and Light Company was approved by the Commission on June 26, 2003.

^[6] N/A denotes that data is not available or not applicable or that information is, essentially, unmeaningful.

PIEDMONT NATURAL GAS COMPANY, INC. SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retall Jurisdiction (Amounts in Thousands)

Line		September						
		pahraumai	September	September	September	September	Four	12.50% 10.03% 45.35% 80.43% 9.34% 20.10% 4.75% -0.92% 3.97% 9.83% -4.86% 1.72% N/A -0.65% 16.10% 5.79% 4.76% 0.00% 0.00% N/A 5.68% -2.96% -4.76%
No.	<u>item</u>	2003	2002	2001	2000	1999	Year	
	(a)	(b)	(c)	(d)	(e)	Ø	(g)	(h)
	Operating Revenue:							
2.	Residential	\$316,005	\$218,540	\$322,856	\$208,264	\$174,560	15.99%	
3.	Commercial	160,139	102,322	166,677	116,391	89,406	15.69%	
4.	Industrial	44,816	31,448	64,765	118,514	74,164	-11.83%	
5.	Public Authorities	494	433	2,495	2,770	2,677	-34.48%	14.09%
6.	Resale	9	8	0	0	0	N/A	12.50%
7.	Other	27,242	24,759	20.875	<u> 18.700</u>	23,549	3.71%	10.03%
8.	Total Operating Revenue	548.705	377.510	577,668	462,639	384,356	10.78%	45.35%
9.	Cost of Gas	345.001	191,212	393,633	286,195	183.474	<u>17.10%</u>	80.43%
10.	Margin	203,704	185,298	184,035	176,444	180,882	3.02%	9.34%
11.	O & M Expenses	90,352	75,233	80,983	74,293	68,772	7.06%	20.10%
12.	Other Deductions	<u>61,081</u>	58.311	51.824	<u>52,445</u>	61,287	<u>-0.08%</u>	4.75%
13.	Operating Income	\$ 52.271	\$52.754	<u>\$51.228</u>	<u>\$49.708</u>	\$50.823	0.70%	-0.92%
14.	Net Plant Investment	\$637.607	\$613.261	\$591.108	\$559.107	\$ 519.932	5.23%	3.97%
15.	Operating Exp. as a % of Margin	44.35%	40.38%	44.00%	42.11%	38.02%	3.93%	9.83%
16.	Net Pit. Investment per \$ of Margin	\$3.13	\$3.29	\$3.21	\$ 3.17	\$2.87	2.19%	-4.86%
	Gas Delivered in DTs:	22.007	24.442	20 907	24.400	22,768	9.040/	24 250
18.	Residential	32,067	24,413	28,897	24,488		8.94%	
19.	Commercial	18,995	14,518	17,634	17,089	14,917	6.23%	
20.	Industrial	6,033	6,212	8,204	23,647	19,731	-25.64%	
21.	Public Authorities	59	58	238	378	423	-38.89%	
22.	Resale	0	0	0	0	0	N/A	
23.	Other	<u> 27.749</u>	<u> 27,931</u>	21.234	13.952	<u>22,672</u>	<u>5.18%</u>	
24.	Total DTs	<u>84.903</u>	<u>73.132</u>	<u>76.207</u>	79.554	<u>80.511</u>	1.34%	<u>16.10%</u>
	Number of Customers:							
26.	Residential	402	380	364	351	332	4.90%	
27.	Commercial	44	42	41	40	39	3.06%	
28.	Industrial	1	1	2	2	2	-15.91%	
29.	Public Authorities	1	1	2	5	6	-38.11%	0.00%
30.	Resale	0	0	0	0	0	N/A	N/A
31.	Other	Ω	Q	<u>0</u>	Q	Ω	N/A	
32.	Total Number of Customers	448	424	409	<u>398</u>	379	4.27%	5.66%
33.	Estimated Overall Rate of Return	8.51%	8.77%	8.88%	8.95%	10.50%	-5.12%	-2.96%
34.	Estimated Return on Common Equity	9.41%	9.88%	10.03%	10.27%	12.90%	-7.58%	-4.76%
35.	Common Equity Ratio	54.33%	53.15%	50.66%	51.44%	53.86%	0.22%	2.22%
36 .	Estimated Pre-tax Interest Coverage							
	Ratio (Times)	3.46	3.44	3.10	3.27	4.17	-4.58%	0.58%

Notes: [1] North Carolina retail jurisdictional revenue equates to 46% of total company gas utility revenue.
[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: Shareholders' reports and the NCUC GS-1 Reports.
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Retail Jurisdiction

(Amounts in Thousands)

					55.89% 41.12% N/A 28.57% 44.02% 84.17% 4.28% 12.45% 53.31% 1.40% 4.39% 0.31%			
Line	ı	September	September	Months Ended September	September	September	Four	
No.	<u>item</u> (s)	2003 (b)	2002 (c)	2001 (d)	2000 (e)	1999 (f)	Year (g)	
1.	Operating Revenue:	ν.,	(-)	(-7	\- /	•	•	('
2.	Residential	\$280,349	\$196,177	\$301,723	\$200,776	\$173,611	12.73%	42.91%
3.	Commercial	133,617	85,715	146,742	92,073	76,073	15.12%	
4.	Industrial	10,193	7,223	12,919	9,808	7,565	7.74%	41.129
5.	Public Authorities	0	0	0	0	0	N/A	
6.	Resale	9	7	10	0	0	N/A	
7.	Other	53,542	<u>42.571</u>	46.150	<u>45.415</u>	41.604	6.51%	25.77%
8.	Total Operating Revenue	477,710	331,693	507,544	348,070	298,853	12.44%	44.029
9.	Cost of Gas	303.889	<u>165,007</u>	337,186	<u>184,506</u>	<u>133,442</u>	22.84%	84.179
0.	Margin	173,821	166,686	170,358	163,564	165,411	1.25%	4.28%
1.	O & M Expenses	76,338	67,886	66,497	69,196	70,597	1.97%	12.45%
2.	Other Deductions	<u>55.514</u>	<u>57.412</u>	<u>67.696</u>	62.257	<u>56.615</u>	<u>-0.49%</u>	-3.31%
13.	Operating Income	\$41.969	<u>\$41.388</u>	<u>\$36,165</u>	<u>\$32.111</u>	\$38.19 <u>9</u>	2.38%	1.40%
14.	Net Plant Investment	<u>\$561.065</u>	\$ 537.484	\$ 492.624	\$ 493.475	\$ 510.321	2.40%	4.39%
15.	Operating Exp. as a % of Margin	43.92%	40.73%	39.03%	42.31%	42.68%	0.72%	7.83%
6.	Net Pit. Investment per \$ of Margin	\$3.23	\$3.22	\$2.89	\$3.02	\$3.09	1.11%	0.31%
17.	Gas Delivered in DTs:							
8.	Residential	26,242	20,301	24,718	21,294	19,530	7.88%	29.26%
9.	Commercial	15,091	12,113	14,610	12,958	12,117	5.64%	24,599
O.	Industrial	1,419	1,408	1,425	1,547	1,444	-0.44%	0.789
1.	Public Authorities	0	0	0	0	0	N/A	N//
2	Resale	1	1	1	Ō	Ō	N/A	0.009
23.	Other	28,458	31,497	28.441	33,705	32.153	-3.01%	-9.659
4.	Total DTs	71.211	65.320	69.195	69.504	65.244	2.21%	9.029
5.	Number of Customers:							
6.	Residential	342	328	319	310	295	3.77%	4.279
7.	Commercial	36	35	42	42	42	-3.78%	2.869
28.	Industrial	Ō	0	2	2	2	N/A	N/A
29.	Public Authorities	. 0	0	0	0	0	N/A	N//
50	Resale	0	0	0	0	0	N/A	N//
31. 32.	Other Total Number of Customers	<u>0</u> 378	<u>0</u> 363	Ω 363	0 354	<u>0</u> 339	N/A 2.76%	N// 4.139
33.	Estimated Overall Rate of Return	8.03%	8.87%	10.64%	9.15%	9.23%	-3.42%	-9.47%
14.	Estimated Return on Common Equity	9.87%	11.02%	14.22%	11.04%	11.12%	-2.94%	-10.44%
5.	Common Equity Ratio	47.75%	48.29%	47.77%	47.37%	48.56%	-0.42%	-1.129
6.	Estimated Pre-tax Interest Coverage Ratio (Times)	3.29	3.44	3.90	3.17	3.20	0.70%	-4.36%

Notes: [1] Rates are set on a total company basis.

^[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: Shareholders' Reports and the NCUC GS-1 Reports.
[4] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

ALLTEL CAROLINA, INC. SELECTED FINANCIAL OPERATIONAL DATA North Carolina Intrastate Operations (Amounts in Thousands)

				Annual Growth Rate				
Line		December	December	December	December	December	Four	Current
No.	item (a)	<u>2002</u> (b)	<u>2001</u> (c)	2000 (d)	<u>1999</u> (e)	<u>1998</u> (f)	Year (g)	Year (h)
_		(-)	ζ-7	()	\-7	.,	(2)	(.,
1. 2.	Operating Revenue: Basic Local Service	\$74,072	\$73,312	\$69,848	\$63,217	\$63,267	4.02%	1.04
2. 3.	Network Access	22,093	25,599	24,875	21,166	20,200	2.26%	-13.70
3. 4.	Long Distance Message	4,340	4,380	5,035	5,643	5,498	-5.74%	-0.91
∓. 5.	Miscellaneous	2,201	4,262	3,994	3,636	3,577	-11.43%	-48.36
5. 6.	Uncollectibles	(1.566)	(932)	(511)	(<u>564</u>)	(580)	28.19%	68.03
0. 7.	Total Operating Revenue	101.140	106,621	103,241	93,098	91.962	2.41%	-5.14
• •		1911119						
В.	Operating Expenses	39,119	43,465	47,321	46,647	42,171	-1.86%	-10.00
9.	Depreciation & Amortization	19,424	18,153	17,49 9	16,157	15,276	6.19%	7.00
0.	Total Operating Taxes	<u>15,773</u>	<u> 17.046</u>	<u>14,894</u>	<u>11,879</u>	<u> 13.434</u>	4.09%	-7.4 7
1.	Total Expenses, Depr. & Taxes	<u>74,316</u>	<u> 78,664</u>	79.714	<u>74,683</u>	<u>70,881</u>	1.19%	<u>-5.53</u>
2.	Other Operating (Income) & Expense	Q	٥	0	Q	Ω	N/A	N
3.	Operating Income	\$26,824	<u>\$27.957</u>	\$23 ,527	\$ 18,415	\$21,081	6.21%	<u>-4.05</u>
4.	Net Plant Investment	<u>\$179,706</u>	<u>\$165,038</u>	\$160.844	\$153.889	<u>\$146,651</u>	<u>5.21%</u>	8.89
5.	Oper, Exp. as a % of Total Revenue	38.68%	40.77%	45.84%	50.11%	45.86%	-4.17%	-5.13
_		\$1.78	\$ 1.55	\$1.56		A . -		
6.	Net Plt. investment per \$ of Revenue	\$1.70		\$1.55	\$1.65	\$1.59	2.86%	14.84
7.	Local Access Lines:							
8.	Residential	180	181	178	169	158	3.31%	-0.55
Θ.	Business	<u>56</u>	<u>55</u>	<u>55</u>	52	<u>49</u>	<u>3.39%</u>	1.82
0.	Total Local Access Lines	<u>236</u>	<u>236</u>	233	221	<u>207</u>	3.33%	0.00
1.	Total Access Lines:		404	477		.=-		
2.	Residential	180	181	178	169	158	3.31%	-0.55
3.	Business	<u>56</u>	<u>55</u>	<u>55</u>	<u>52</u>	<u>49</u>	3.39%	1.82
4.	Total Access Lines	236	<u>236</u>	233	<u>221</u>	207	3.33%	0.00
5.	Estimated Overall Rate of Return	17.28%	18.59%	16.35%	13.52%	16.01%	1.93%	-7.05
3 .	Estimated Return on Common Equity	16.82%	18.90%	18.00%	14.90%	20.65%	-5.00%	-11.01
7.	Common Equity Ratio	75.81%	72.31%	67.00%	65.39%	61.69%	5.29%	4.84
₿.	Estimated Pre-tax Interest Coverage Ratio (Times)	5.73	5.53	5. 6 5	4.24	7.24	-5.68%	3.62

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue equates to approximately 74% of total North Carolina revenue, i.e., intrastate and interstate revenue.

^[2] Net Plant Investment reflects net plant in service.

^[3] Source of Data: NCUC TS-1 Reports.

^[4] ALLTEL Carolina, Inc. has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1998. The data for ALLTEL Carolina, Inc. included herein is updated annually beginning with the calendar year 1998.

^[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

BELLSOUTH TELECOMMUNICATIONS, INC. SELECTED FINANCIAL AND OPERATIONAL DATA

North Carolina intrastate Operations (Amounts in Thousands)

							Anno		
				Months End			Growth Rate		
Line		December	December	December	December	December	Four	Current	
No.	<u>item</u>	2002	<u> 2001</u>	2000	<u> 1999</u>	<u>1998</u>	Year	Year	
	(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	
1.	Operating Revenue:								
2.	Basic Local Service	\$971,764	\$1,074,258	\$1,068,769	\$1,035,846	\$955,410	0.43%	-9.54%	
3.	Network Access	53,847	99,455	115,247	144,537	158,061	-23.60%	-45.86%	
4.	Long Distance Message	22,273	27,061	27,714	35,137	42,476	-14.90%	-17.69%	
5.	Miscellaneous	76,756	75,050	66,612	58,366	47,596	12.69%	2.27%	
6.	Uncollectibles	(21,867)	(20,163)	(10,093)	(9,102)	<u>(6,300)</u>	<u>36.49%</u>	8.45%	
7.	Total Operating Revenue	1,102,773	1.255.661	1.268.249	1.264,784	<u>1,197,243</u>	-2.03%	<u>-12.18%</u>	
8.	Operating Expenses	460,668	527,844	448,878	457,763	463,029	-0.13%	-12.73%	
9.	Depreciation & Amortization	332,883	342,955	343,992	310,910	291,352	3.39%	-2.94%	
10.	Total Operating Taxes	<u>122,665</u>	162,140	<u> 195,095</u>	200,530	<u> 166,120</u>	<u>-7.30%</u>	-24.35%	
11.	Total Expenses, Depr. & Taxes	916,216	1,032,939	987,965	969,203	920,501	<u>-0.12%</u>	-11.30%	
12.	Other Operating (Income) & Expense	(182)	(350)	(247)	46	(530)	N/A	<u>-48.00%</u>	
13.	Operating Income	<u>\$186.739</u>	<u>\$223.072</u>	\$280,53 <u>1</u>	<u>\$295,535</u>	\$277 <u>.272</u>	<u>-9.41%</u>	-16.29%	
14.	Net Plant Investment	<u>\$1.814.903</u>	\$1,932,824	\$1,931,005	\$1,869,982	\$1,863,734	<u>-0.66%</u>	-6.10%	
15.	Oper. Exp. as a % of Total Revenue	41.77%	42.04%	35.39%	36.19%	38.67%	1.95%	-0.64%	
16.	Net Plt. Investment per \$ of Revenue	\$1.65	\$1.54	\$1.52	\$1.48	\$1.56	1.41%	7.14%	
17.	Local Access Lines:								
18.	Residential	1,572	1,664	1,690	1,667	1,600	-0.44%	-5.53%	
19.	Business	735	767	705	694	686	1.74%	-4.17%	
20.	Total Local Access Lines	2,307	2,431	2,395	2.361	2.286	0.23%	-5.10%	
21.	Total Access Lines:								
22.	Residential	1,626	1,673	1,690	1,667	1,600	0.40%	-2.81%	
23.	Business	736	769	714	698	690	1.63%	-4.29%	
24.	Total Access Lines	2.362	2.442	2.404	2,365	2,290	0.78%	-3.28%	
		44.040	40.000	40.070/	40.070	47.400/	O OEM	40.00%	
25.	Estimated Overall Rate of Return	11.61%	13.38%	18.37%	18.37%	17.19%	-9.35%	-13.23%	
26.	Estimated Return on Common Equity	16.34%	19.14%	27.75%	27.75%	25.24%	-10.30%	-14.63%	
27.	Common Equity Ratio	58.65%	56.16%	55.12%	55.12%	57.55%	0.47%	4.43%	
28.	Estimated Pre-tax Interest Coverage Ratio (Times)	8.96	7.78	9.08	9.08	9.30	-0.93%	15.17%	
29.	LAST RATE CASE Author	orized Returns: Co	mmon Equity	15.00%, Over	all 12.51%; Ed	quity Ratio: 54.80%	; Date of Order: 1	1-9-84	

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue, equates to approximately 69% of total North Carolina revenue, i.e., intrastate and interstate revenue.

[3] Source of Data: NCUC TS-1 Reports.

Annual

^[2] Net Plant Investment reflects net plant in service.

^[4] BellSouth Telecommunications, Inc. has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1996. The data for BellSouth Telecommunications, Inc. included herein is updated annually beginning with the calendar year 1996.

^[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

CAROLINA TELEPHONE AND TELEGRAPH COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Intrastate Operations (Amounts in Thousands)

_ine No.	<u>item</u>	December 2002	December	Months Ende December	December	December	Growth Four	Current
	<u>item</u>						roui	Current
IW.	Traili		2001	2000	1999	1998	Year	Year
	(a)	(b)	2001 (c)	(d)	(e)	(f)	(g)	(h)
1.	Operating Revenue:							
2.	Basic Local Service	\$414,413	\$420,406	\$411,137	\$392,091	\$360,990	3.51%	-1.439
3.	Network Access	75,095	99,482	110,536	86,775	89,606	-4.32%	-24.519
4.	Long Distance Message	10,746	12,892	18,286	24,172	24,436	-18.57%	-16.659
5.	Miscellaneous	44,118	40,937	36,815	32,335	34,582	6.28%	7.779
6.	Uncollectibles	(10.304)		(5,806)	(6,665)	(5,716)	15.87%	
	Total Operating Revenue	534,068	559,451	570,968	528,708	503,898	1.46%	<u>-4.549</u>
	•	•	•					
	Operating Expenses	263,327	256,998	247,280	281,128	259,881	0.33%	2.469
	Depreciation & Amortization	143,738	136,568	143,427	134,968	129,667	2.61%	5.259
٥. ا	Total Operating Taxes	<u>49,681</u>	<u>69,301</u>	<u>76,060</u>	<u>47,966</u>	50,037	<u>-0.18%</u>	-28.319
1.	Total Expenses, Depr. & Taxes	<u>456,746</u>	462,867	<u>466,767</u>	464,062	<u>439,585</u>	0.96%	-1.329
2.	Operating Income	\$77,322	\$96,584	\$104,201	<u>\$64,646</u>	<u>\$64,313</u>	4.71%	-19.949
3.	Net Plant Investment	\$ 714,752	<u>\$779,735</u>	\$635,956	<u>\$623.474</u>	\$642.707	2.69%	<u>-8.33%</u>
4.	Oper. Exp. as a % of Total Revenue	49.31%	45.94%	43.31%	53.17%	51.57%	-1.12%	7.339
5.	Net Pit. Investment per \$ of Revenue	\$1.34	\$1.39	\$1.11	\$1.18	\$1.28	1.21%	-3.989
17. 18.	Local Access Lines: Residential Business Total Local Access Lines	896 297 1,193	910 303 1,213	917 309 1.226	881 297 1.178	844 284 1.128	1.51% 1.13% 1.41%	-1.549 -1.989 -1.659
O. '	Total Access Lines:							
1.	Residential	896	910	917	881	844	1.51%	-1.549
2.	Business	298	304	310	298	285	1.12%	-1.979
	Total Access Lines	1,194	1,214	1,227	1,179	1.129	1.41%	-1.659
4	Estimated Overall Rate of Return	14.62%	16.53%	17.81%	12.36%	11.69%	5.75%	-11.559
5.	Estimated Return on Common Equity	21.26%	22.72%	25.05%	15.96%	15.10%	8.93%	-6.439
6.	Common Equity Ratio	60.39%	63.21%	61.20%	62.08%	62.09%	-0.69%	-4.469
7.	Estimated Pre-tax Interest Coverage Ratio (Times)	12.61	11.65	11.12	7.35	7.59	13.53%	8.249

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue, equates to approximately 73% of total North Carolina revenue, i.e., intrastate and interstate revenue.

[3] Source of Data: NCUC TS-1 Reports.

^[2] Net Plant Investment reflects net plant in service.

^[4] Carolina Telephone and Telegraph Company has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1996. The data for Carolina Telephone and Telegraph Company included herein is updated annually beginning with the calendar year 1996.

CENTRAL TELEPHONE COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Intrastate Operations (Amounts in Thousands)

			12	Months End	ed		Annual Growth Rate		
Line		December	December	December	December	December	Four	Current	
No.	It e m	2002	2001	2000	1999	1998	Year	Year	
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	
1.	Operating Revenue:								
2.	Basic Local Service	\$103,228	\$106,420	\$103,822	\$98,597	\$88,288	3.99%	-3.009	
3.	Network Access	16,839	26,534	22,930	19,271	19,093	-3.09%	-36.54	
4.	Long Distance Message	5,310	6,781	7,250	8,163	7,841	-9.28%	-21.69	
5.	Miscellaneous	6,863	6,421	9,691	11,183	12,488	-13.90%	6.88	
6.	Uncollectibles	(2,619)	(2.878)	(1,721)	(1,337)	(1.773)	<u>10.24%</u>	<u>-9.009</u>	
7 .	Total Operating Revenue	129,621	143,278	141,972	<u>135,877</u>	125,937	0.72%	<u>-9.53°</u>	
8.	Operating Expenses	65,788	70,844	71,274	77,567	70,236	-1.62%	-7.14	
9.	Depreciation & Amortization	26,791	25,644	24,167	23,066	21,629	5.50%	4.479	
10.	Total Operating Taxes	14.383	17.897	<u>17,588</u>	13.145	14,113	0.47%	<u>-19.639</u>	
11.	Total Expenses, Depr. & Taxes	106,962	114,385	113,029	113,778	105,978	0.23%	-6.49	
12.	Operating Income	\$22.659	\$28,893	<u>\$28,943</u>	\$22,099	\$ 19,959	3.22%	<u>-21.589</u>	
13.	Net Plant Investment	\$272,060	\$278,090	\$220,683	\$208,582	\$210.041	<u>6.68%</u>	<u>-2.179</u>	
14.	Oper. Exp. as a % of Total Revenue	50.75%	49.45%	50.20%	57.09%	55.77%	-2.33%	2.65%	
	Net Pit. Investment per \$ of Revenue	\$ 2.10	\$1.94	\$1.55	\$1.54	\$1.67	5.92%	8.149	
					·				
16. 17.	Local Access Lines: Residential	202	207	210	204	196	0.76%	-2.429	
18.	Business	74	78	78	73	70	1.40%	<u>-5.13</u> 9	
9.	Total Local Access Lines	276	2 <u>85</u>	2 <u>88</u>	2 <u>77</u>	<u>266</u>	0.93%	-3.169	
	-		,						
20.	Total Access Lines:			040		400		- 4	
21.	Residential	202	207	210	204	196	0.76%	-2.429	
22.	Business	<u>74</u>	<u>78</u>	<u>79</u>	<u>73</u>	<u>70</u>	1.40%	<u>-5.139</u>	
23.	Total Access Lines	276	285	289	277.	266	0.93%	-3.169	
24.	Estimated Overall Rate of Return	14.46%	17.63%	18.19%	13.92%	12.84%	3.02%	-17.989	
25.	Estimated Return on Common Equity	16.18%	20.08%	18.23%	13.57%	12.39%	6.90%	-19.349	
26.	Common Equity Ratio	79.14%	79.05%	90.50%	89.98%	89.13%	-2.93%	0.119	
27.	Estimated Pre-tax Interest Coverage Ratio (Times)	13.39	14.49	15.61	11.96	10.79	5.55%	-7.599	

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue, equates to approximately 75% of total North Carolina revenue, i.e., intrastate and Interstate revenue.

^[2] Net Plant Investment reflects net plant in service.

^[3] Source of Data: NCUC TS-1 Reports.

^[4] Central Telephone Company has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1996. The data for Central Telephone Company included herein is updated annually beginning with the calendar year 1996.

CITIZENS TELEPHONE COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Intrastate Operations (Amounts in Thousands)

		12 Months Ended						
Line		September	September	September	September		Growth Four	Current
No.	<u>ltem</u>	2003	2002	2 <u>001</u>	2000	<u>1999</u>	Year (a)	Year
	(a)	(b)	(c)	(d)	(e)	(f)	(2)	(h)
1.	Operating Revenue:				45.45			
2.	Basic Local Service	\$5,737	\$ 5,701	\$5,588	\$5,067	\$4,720	5.00%	0.639
3.	Network Access	4,137	4,368	3,130	3,392	3,863	1.73%	-5.299
4.	Long Distance Message	1,173	1,260	1,330	1,303	1,204	-0.65%	-6.90%
5.	Miscellaneous	1,115	1,069	1,059	932	900	5.50%	4.30%
6.	Uncollectibles	(21)	(20)	(11)	(13)	(17)	5.42%	5.00%
7.	Total Operating Revenue	12,141	<u>12,378</u>	11,096	<u>10,681</u>	10,670	<u>3.28%</u>	-1.919
8.	Operating Expenses	5,003	4,361	4,423	4,447	4,146	4.81%	14.729
9.	Depreciation & Amortization	2,411	2,386	2,121	3,299	2,545	-1.34%	1.059
10.	Total Operating Taxes	1,431	1,899	<u>1,618</u>	<u>1,108</u>	<u> 1,328</u>	1.89%	-24.649
11.	Total Expenses, Depr. & Taxes	<u>8,845</u>	8,646	<u>8,162</u>	8,854	8,019	<u>2.48</u> %	2.309
12.	Operating Income	\$3,296	\$3,732	\$ 2.934	\$ 1,827	\$2,651	<u>5.60%</u>	-11.68%
13.	Net Plant Investment	<u>\$25,283</u>	\$24,34 7	\$23,161	<u>\$20.859</u>	<u>\$19,669</u>	<u>6.48%</u>	3.84%
14.	Oper. Exp. as a % of Total Revenue	41.21%	35.23%	39.86%	41.63%	38.86%	1.48%	16.97%
15.	Net Pit. Investment per \$ of Revenue	\$2.08	\$1.97	\$2.09	\$1.95	\$1.84	3.11%	5.58%
16. 17. 18. 19.	Local Access Lines: Residential Business Total Local Access Lines	17 4 21	17 <u>4</u> 21	17 <u>4</u> 21	17 <u>4</u> 21	16 <u>4</u> 20	1.53% 0.00% 1.23%	0.009 0.009 0.009
20.	Total Access Lines:							
21.	Residential	17	17	17	17	18	1.53%	0.009
22.	Business	4	4	4	<u>4</u>	4	0.00%	0.00%
23.	Total Access Lines	21	21	21	21	20	1.23%	0.00%
24.	Estimated Overall Rate of Return	13.46%	15.69%	13.10%	9.41%	13.76%	-0.55%	-14.21%
25.	Estimated Return on Common Equity	15.50%	19.05%	15.58%	10.05%	17.31%	-2.72%	-18.64%
26.	Common Equity Ratio	71.32%	68.43%	65.87%	63.94%	60.98%	3.99%	4.22%
27.	Estimated Pre-tax Interest Coverage Ratio (Times)	7.83	8.59	6.58	4.12	5.90	7.33%	-8.85%

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue equates to approximately 73% of total North Carolina revenue, i.e., intrastate and interstate revenue.

^[2] Net Plant Investment reflects net plant in service.[3] Source of Data: NCUC TS-1 Reports.

CONCORD TELEPHONE COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA North Carolina Intrastate Operations (Amounts in Thousands)

			12	Months Ende	ad			
Line		December	December	December	December	December	Four	Annual Growth Rate Four Year (g) -1.66% -2.48% -2.20% -5.29% -12.97% 2.87% 10.96% 83.96% 209.63% 4.10% -2.03% 1.26% -2.03% 1.26% -2.88% 10.54% 8.34% 1.29% -15.32% 3.95% -1.32% 5.04% -5.53%
No.	<u>item</u> (≅)	<u>2002</u> (b)	<u>2001</u> (c)	<u>2000</u> (d)	<u>1999</u> (e)	<u>1998</u> (f)		
1.	Operating Revenue:	• • •			• •	• •		
2.	Basic Local Service	\$44,633	\$45,386	\$42,387	\$38,190	\$35,129	6.17%	-1.66%
3.	Network Access	6,437	6,582	6,907	6,639	5,836		
4	Long Distance Message	3,973	4,565	5,020	4,739	4,937		
5.	Miscellaneous	7,806	7,035	7,736	7,264	6,970		
6.	Uncollectibles	(836)	(270)	(241)	(178)	(73)		
7.	Total Operating Revenue	62,013	63,298	61,809	56,654	52,7 <u>99</u>		
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8.	Operating Expenses	28,413	29,255	29,087	28,107	27,025		
9.	Depreciation & Amortization	17,871	16,495	15,434	11,532	11,968		
10.	Total Operating Taxes	6.887	<u>8,133</u>	<u>7,996</u>	<u>7,810</u>	<u>6,544</u>		<u>-15.32%</u>
11.	Total Expenses, Depr. & Taxes	<u>53,171</u>	<u>53,883</u>	<u>52,517</u>	<u>47,449</u>	<u>45,537</u>	<u>3.95%</u>	<u>-1.32%</u>
12.	Operating Income	<u>\$8,842</u>	\$ 9.415	\$9,292	\$9.205	\$7,262	5.04%	<u>-6.09%</u>
13.	Net Plant Investment	\$ 69,878	<u>\$73,965</u>	<u>\$73.143</u>	<u>\$64.987</u>	\$60.644	<u>3.61%</u>	<u>-5.53%</u>
14.	Oper. Exp. as a % of Total Revenue	45,82%	46.22%	47.06%	49.61%	51.18%	-2.73%	-0.87%
	•					A 4.4F		
15.	Net Pit. Investment per \$ of Revenue	\$1.13	\$1.17	\$1.18	\$1.15	\$1.15	-0.44%	-3.42%
46								
16.	Local Access Lines:							
17.	Residential	89	91	91	88	84	1.46%	-2.20%
18.	Business	<u> 26</u>	<u> 26</u>	27	<u> 25</u>	<u>24</u>	2.02%	0.00%
19.	Total Local Access Lines	<u>115</u>	117	118	113	<u>108</u>	1.58%	-1.71%
20.	Total Access Lines:							
21.	Residential	89	91	91	88	84	1.46%	-2.20%
22.	Business	26	26	27	25	24	2.02%	0.00%
23.	Total Access Lines	115	117	118	113	108	1.58%	-1.71%
24.	Estimated Overall Rate of Return	14.46%	14.53%	15. 98%	18.12%	15.82%	-2.22%	-0.48%
25.	Estimated Return on Common Equity	18.42%	14.47%	19.24%	21.76%	18.21%	0.29%	27.30%
26.	Common Equity Ratio	69.15%	66.38%	71.44%	75.41%	78.06%	-2.98%	4.17%
27.	Estimated Pre-tax Interest Coverage Ratio (Times)	14.14	5.01	11.88	17.89	16.77	-4.17%	182.24%
28.	LAST RATE CASE Auti	norized Returns: Co	ommon Equity	15.50%, Ove	rali 12.11%; E	quity Ratio; 58.59%	6; Date of Order	6-17-83

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue equates to approximately 74% of total North Carolina revenue, i.e., intrastate and interstate revenue.

^[2] Net Plant Investment reflects net plant in service.

^[3] Source of Data: NCUC TS-1 Reports.

^[4] Concord Telephone Company has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1997. The data for Concord Telephone Company included herein is updated annually beginning with the calendar year 1997.

LEXCOM TELEPHONE COMPANY SELECTED FINANCIAL AND OPERATIONAL DATA Total Company Utility Operations (Amounts in Thousands)

			12	Months End	ed			
Line		September				September	Four	(ear Year (h) 3.63% -3.33% 4.53% 13.63% 5.73% -5.70% -16.88% -9.32% -9.32% 1.34% -4.00% 1.39% 3.27% 1.105% 1.39% -2.93% 1.06% -2.73% 1.06% -4.17% 2.60% 9.00% -3.03% 1.06% -4.17% 2.60% 9.00% -3.03% 1.06% -4.17% 9.00% -3.03% 1.06% -4.17% 9.00% -3.03% 1.06% 1.06%
No.		2003	2002	2001	2000	1999	Year	Year
_	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)
1.	Operating Revenue:					•••		
2.	Basic Local Service	\$13,224	\$13,680	\$13,324	\$12,488	\$11,465		
3.	Network Access	5,086	4,476	3,876	2,959	2,956		
4.	Long Distance Message	281	298	333	417	405 3,367		
5.	Miscellaneous Uncollectibles	2,236	2,690 (337)	3,325 (254)	3,893 <u>(130)</u>			
6. 7.	Total Operating Revenue	(87) 20.740	20,807	20.604	19.627	18.001		
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8.	Operating Expenses	7,807	7,704	7,575	7,917	8,828	-3.03%	
9.	Depreciation & Amortization	3,356	3,496	3,521	3,234	2,788		
10.	Total Operating Taxes	5,759	<u>5,186</u>	<u>5,313</u>	<u>5,005</u>	<u>4,398</u>		
11.	Total Expenses, Depr. & Taxes	<u>16,922</u>	<u>16,386</u>	16,409	<u>16.156</u>	<u>16,014</u>	1.39%	3.27%
12.	Operating Income	\$ 3.818	\$4.421	<u>\$4,195</u>	\$3,471	<u>\$1,987</u>	<u>17.74%</u>	<u>-13.64%</u>
13.	Net Plant Investment	<u>\$36,954</u>	<u>\$38,071</u>	\$39.113	\$37.96 <u>1</u>	\$35,319	1.1 4%	<u>-2.93%</u>
14.	Oper. Exp. as a % of Total Revenue	37.64%	37.03%	36.76%	40.34%	49.04%	-6.40%	1.65%
15.	Net Pit. Investment per \$ of Revenue	\$1.78	\$1.83	\$1.90	\$1.93	\$1,96	-2 38%	-2 73%
16. 17. 18. 19.	Local Access Lines: Residential Business Total Local Access Lines	23 9 32	24 9 33	24 9 33	25 10 35	24 10 34	-1.06% -2.60% -1.50%	-4.17% 0.00% -3.03%
20. 21.	Total Access Lines:	23	24	24	25	24	1 0894	
21. 22.	Business	23 9	9	9	10	10		
23.	Total Access Lines	32	33	33	35	34	-1.50%	-3.03%
24.	Estimated Overall Rate of Return	12.07%	13.91%	13.16%	10.83%	7.11%	14.15%	-13.23%
25.	Estimated Return on Common Equity	12.21%	14.13%	13.43%	11.07%	7.01%	14.88%	-13.59%
26.	Common Equity Ratio	96.86%	96.37%	95.07%	93.43%	91.42%	1,46%	0.51%
27.	Estimated Pre-tax Interest Coverage Ratio (Times)	113.70	112.08	69.77	48.94	31.71	37.61%	1.45%
28.	LAST RATE CASE Auth	norized Returns:Cor	mmon Equity 1	6.25%, Overa	ıll 12.77%; Eq	uity Ratio: 37,22%	; Date of Order	: 6-14-82

Notes: [1] Rates are set on a total company basis.
[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: NCUC TS-1 Reports.

MEBTEL COMMUNICATIONS SELECTED FINANCIAL AND OPERATIONAL DATA Total Company Utility Operations (Amounts in Thousands)

			12	! Months End	ed		An Growth	nual Rate
Line <u>No.</u>	<u>ltem</u>	December 2002	December 2001	December 2000	December 1999	December 1998	Four Year	Current Year
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)
1.	Operating Revenue:							
2.	Basic Local Service	\$3,523	\$3,625	\$3,288	\$2,754	\$2,313	11.09%	-2.81%
3.	Network Access	3,919	4,105	4,105	3,717	3,106	5.98%	-4.53%
4.	Long Distance Message	358	365	454	739	819	-18.69%	-1.92%
5.	Miscellaneous	673	785	801	866	430	11.85%	-14.27%
6.	Uncollectibles _	(31)	(60)	(38)	29	23	N/A	-48.33%
7.	Total Operating Revenue	<u>8,442</u>	8,820	<u>8,610</u>	<u>8,105</u>	<u>6,691</u>	5.98%	<u>-4.29%</u>
8.	Operating Expenses	4,665	4,240	4,694	4,970	4,943	-1.44%	10.02%
9.	Depreciation & Amortization	1,201	1,003	839	800	708	14.12%	19.74%
10.	Total Operating Taxes	1.096	1,479	1,074	<u>802</u>	<u>303</u>	37.91%	-25.90%
11.	Total Expenses, Depr. & Taxes	<u>6,962</u>	6,722	6,607	6,572	<u>5,954</u>	3.99%	3.57%
12.	Operating Income	<u>\$1.480</u>	\$2,098	<u>\$2,003</u>	<u>\$1,533</u>	<u>\$737</u>	19.04%	-29.48%
13.	Net Plant Investment	<u>\$10,895</u>	\$10,808	<u>\$8,554</u>	\$8,631	\$7.684	9.12%	0.80%
14.	Oper. Exp. as a % of Total Revenue	55.26%	48.07%	54.52%	61.32%	73.88%	-7.00%	14.96%
15.	Net Pit. Investment per \$ of Revenue	\$1.29	\$1.23	\$0.99	\$1.06	\$1.15	2.91%	4.88%
16. 17. 18. 19.	Local Access Lines: Residential Business Total Local Access Lines	9 3 12	9 3 12	9 3 12	9 3 12	8 2 10	2.99% 10.67% 4.66%	0.00% 0.00% 0.00%
20.	Total Access Lines:							
21.	Residential	9	9	9	9	8	2.99%	0.00%
22.	Business	3	3	3	3	2	10.67%	0.00%
23.	Total Access Lines	12	12	12	12	10	4.66%	0.00%
24.	Estimated Overall Rate of Return	13.85%	18.58%	19.04%	17.95%	10.06%	8.32%	-25.46%
25.	Estimated Return on Common Equity	13.85%	18.58%	22.37%	55.31%	12.74%	2.11%	-25.46%
26.	Common Equity Ratio	100.00%	100.00%	60.77%	23.07%	25.06%	41.34%	0.00%
27.	Estimated Pre-tax Interest Coverage Ratio (Times)	N/A	N/A	5.01	4.98	1.75	N/A	N/A
28.	LAST RATE CASE A	authorized Returns: Con	ımon Equity 1	6.50%, Overs	II 5.92%; Equ	ity Ratio:16.92%;	Date of Order:	11-26-79

Notes: [1] Rates are set on a total company basis.

[3] Source of Data: NCUC TS-1 Reports.

^[2] Net Plant Investment reflects net plant in service.

^[4] MEBTEL Communications has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after September 30, 1999. The data for MEBTEL Communications included herein is updated annually beginning with the calendar year 2000.

^[5] MEBTEL Communications was acquired by Madison River Communications, Inc. in January 1998.

^[6] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

NORTH STATE COMMUNICATIONS SELECTED FINANCIAL AND OPERATIONAL DATA **Total Company Utility Operations** (Amounts in Thousands)

Line	<u>item</u>	12 Months Ended					Annual Growth Rate		
		December	December	December	December	December	Four Year	Current Year	
		2002	2001	2000	1999	1998			
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	
1.	Operating Revenue:								
2.	Basic Local Service	\$34 ,637	\$36,436	\$3 5,238	\$32,620	\$28,996	4.54%	-4.94%	
3.	Network Access	34,606	34,155	32,044	30,455	28,971	4.54%	1.32%	
4.	Long Distance Message	2,053	2,099	2,046	1,933	2,170	-1.38%	-2.19%	
5.	Miscellaneous	6,966	7,686	8,459	7,766	7,484	-1.78%	-9.37%	
6. 7.	Uncollectibles Total Operating Revenue	(<u>654)</u> 77.608	<u>(1,335)</u> 79,041	(<u>909)</u> 76,878	(<u>669)</u> 72.105	<u>(663)</u> 66,958	<u>-0.34%</u> 3.76%	<u>-51.01%</u> -1.81%	
7.	Total Operating Revenue	11,000	18,041	10,010	12,100	90,530	3.7070	-1.01.70	
8.	Operating Expenses	35,529	33,873	30,953	30,060	30,439	3.94%	4.89%	
8.	Depreciation & Amortization	18,412	16,841	15,259	13,443	14,172	6.76%	9.33%	
10.	Total Operating Taxes	<u>9,786</u>	<u>12,026</u>	<u>13,298</u>	<u>12,246</u>	<u>9,713</u>	<u>0.19%</u>	<u>-18.63%</u>	
11.	Total Expenses, Depr. & Taxes	63,727	6 2,740	<u>59,510</u>	<u>55,749</u>	<u>54,324</u>	<u>4.07%</u>	1.57%	
12.	Other Operating (Income) & Expense	(848)	(207)	(147)	(142)	(170)	49.45%	309.66%	
13.	Operating Income	<u>\$14.729</u>	<u>\$16.508</u>	<u>\$17.515</u>	<u>\$16.498</u>	<u>\$12.804</u>	3.56%	-10.78%	
14.	Net Plant Investment	<u>\$116.191</u>	\$114,833	<u>\$105.645</u>	\$94.708	<u>\$87.097</u>	<u>7.47%</u>	1.18%	
15.	Oper. Exp. as a % of Total Revenue	45.78%	42.85%	40.26%	41.69%	45.46%	0.18%	6.83%	
16.	Net Pit. Investment per \$ of Revenue	\$1.50	\$1.45	\$ 1.37	\$1.31	\$1.30	3.58%	3.05%	
17.	Local Access Lines:								
18.	Residential	84	86	88	86	83	0.30%	-2.33%	
19.	Business	<u>48</u>	<u>48</u>	<u>47</u>	44	<u>41</u>	4.02%	0.00%	
20.	Total Local Access Lines	<u>132</u>	<u>134</u>	<u>135</u>	<u>130</u>	<u>124</u>	<u>1.58%</u>	<u>-1.49%</u>	
21.	Total Access Lines:								
22.	Residential	84	86	88	86	83	0.30%	-2.33%	
23.	Business	<u>48</u>	<u>48</u>	<u>48</u>	<u>44</u>	<u>41</u>	<u>4.02%</u>	0.00%	
24.	Total Access Lines	132	134	<u>136</u>	130	124	<u>1.58%</u>	<u>-1.49%</u>	
25.	Estimated Overall Rate of Return	13.42%	15.59%	18.30%	18.76%	15.78%	-3.97%	-13.92%	
26.	Estimated Return on Common Equity	13.57%	15.83%	18.60%	19.20%	16.24%	-4.39%	-14.28%	
27.	Common Equity Ratio	97.82%	97.60%	97.58%	96.37%	95.60%	0.58%	0.23%	
28.	Estimated Pre-tax Interest Coverage Ratio (Times)	269.99	335.55	396.03	175.77	127.22	22.87%	-13.58%	
29.	LAST RATE CASE A	uthorized Returns: 0	ommon Equit	y N/A, Overali	N/A; Equity	Ratio: N/A; Date	of Order: 6-13-	52	

Notes: [1] Rates are set on a total company basis.
[2] Net Plant Investment reflects net plant in service.
[3] Source of Data: NCUC TS-1 Reports.
[4] N/A denotes that data is not available or not applicable or that information is, essentially, unmeaningful.

VERIZON SOUTH INC. SELECTED FINANCIAL AND OPERATIONAL DATA Merged North Carolina Intrastate Operations (Amounts in Thousands)

Line <u>No.</u>		12 Months Ended					Annual Growth Rate	
	<u>Item</u>	December December December December					Four	Current
		<u>2002</u>	<u> 2001</u>	<u>2000</u>	<u> 1999</u>	<u>1998</u>	Year	<u>Year</u>
	(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)
1.	Operating Revenue:			****				
2.	Basic Local Service	\$128,401	\$131,605	\$133,595	\$123,017	\$117,728	1.79%	-3.959
3.	Network Access	48,889	54,555	59,815	54,976	62,117	-5.81%	-10.399
4.	Long Distance Message	3,336	4,710	4,758	5,229	6,204	-14.37%	-29.179
5.	Miscellaneous	12,118	11,210	6,631	17,215	18,249	-9.73%	8.109
6.	Uncollectibles	<u>(7,416)</u>	(4,041)	(3,436)	(3,206)	(3,743)	18.64%	83.529
7.	Total Operating Revenue	<u>183,328</u>	<u>188,039</u>	<u>201,363</u>	<u>197,231</u>	<u>200_555</u>	-2.22%	<u>-7.439</u>
8.	Operating Expenses	98,428	99,913	111,257	93,150	100,685	-0.57%	-1.499
9.	Depreciation & Amortization	53,259	54,413	76,742	72,622	69,858	-6.56%	-2.129
0.	Total Operating Taxes	<u>10.156</u>	15,578	4.435	14,374	9,108	2.76%	-34.819
1.	Total Expenses, Depr. & Taxes	<u>161,843</u>	169,904	<u>192,434</u>	180,146	<u>179,651</u>	-2.58%	4.749
12.	Other Operating (Income) & Expense	(5)	(538)	(44)	119	<u>60</u>	N/A	-99.079
13.	Operating Income	\$21.490	\$28.673	\$8,973	<u>\$16.966</u>	\$20.844	0.77%	-25.059
14.	Net Plant Investment	<u>\$326.152</u>	\$433.500	\$328.447	<u>\$331.967</u>	\$340.952	<u>-1.10%</u>	-24.769
6. 7.	Net Pit. Investment per \$ of Revenue Local Access Lines:	\$1.78	\$2.19	\$1.62	\$1.68	\$1.70	1.14%	-18.73
8.	Residential	251	253	252	244	231	2.10%	-0.799
9.	Business	<u>128</u>	<u> 124</u>	<u> 141</u>	<u> 141</u>	<u> 132</u>	<u>-0.77%</u>	3.239
0.	Total Local Access Lines	<u>379</u>	<u>377</u>	<u>393</u>	<u>385</u>	<u>363</u>	1.08%	0.53
1.	Total Access Lines:							
2.	Residential	251	253	252	244	231	2.10%	-0.799
3. 4.	Business Total Access Lines	<u>333</u> <u>584</u>	<u>312</u> <u>565</u>	322 574	<u>251</u> <u>495</u>	<u>214</u> <u>445</u>	<u>11.69%</u> 7.03%	6.73° 3.36°
5.	Estimated Overall Rate of Return	7.60%	10.02%	2.66%	6.46%	6.74%	3.05%	-24.159
8.	Estimated Return on Common Equity	7.39%	13.54%	-1.99%	4.38%	4.50%	13.20%	-45.429
7.	Common Equity Ratio	44.56%	50.21%	52.45%	55.81%	60.56%	-7.38%	-11.25
₿.	Estimated Pre-tax Interest Coverage Ratio (Times)	2.13	4.23	0.26	2.23	1.81	4.15%	-49.65

Notes: [1] North Carolina intrastate revenue, i.e., jurisdictional revenue, equates to approximately 67% of total North Carolina revenue, i.e., intrastate and interstate revenue.

^[2] Net Plant Investment reflects net plant in service.

^[3] Verizon South Inc., formerly known as GTE South Incorporated, has elected price regulation. Under that election the information on which this report is based is filed on an annual calendar-year basis for reporting periods beginning after June 30, 1996. The data for Verizon South Inc. included herein is updated annually beginning with the calendar year 1996.

[4] On June 30, 2000, by amendment of its articles of incorporation, the name of GTE South incorporated was changed to Verizon

South Inc. as a result of the merger between GTE Corporation and Bell Atlantic Corporation, effective August 1, 2000.

^[5] N/A denotes that the data is not available or not applicable or that information is, essentially, unmeaningful.

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