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James H. Jeffries IV

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December 21, 2018

Ms. M. Lynn Jarvis Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

Re: Docket Nos. G-9, Sub 736 & G-9, Sub 727

Dear Ms. Jarvis:

Pursuant to the Commission's Orders dated December 19, 2018 and December 20, 2018 in Docket Nos. G-9, Sub 736 and G-9, Sub 727, respectively, I have attached Piedmont Natural Gas Company's Revised Rates and Charges implementing the rate changes authorized in the above-referenced dockets.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV James H. Jeffries IV

JHJ/rkg

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 21st day of December, 2018.

/s/ Richard K. Goley Richard K. Goley

Rates and Charges

Residential

Residential Service - Rate 10	<u>)1</u>						
Monthly Charge November - March April - October	\$	10.00 10.00	Rate Per Therm November - March April - October	\$ \$	1.09640 1.05506		
Outdoor Gaslight Service - F	Rate 105						
Monthly Charge Per Fixture	\$	16.50					
Commercial							
Small General Service - Rate	102						
Monthly Charge	\$	22.00	Rate Per Therm November - March April - October	\$ \$	0.86644 0.83425		
Medium General Service - Ra	ate 152						
Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5, Over 5		\$ \$	0.84214 0.81529
			April - October	First 5, Over 5		\$ \$	0.78563 0.76084
Natural Gas Vehicle Fuel - R	ate 142						
			November - March April - October	Rate \$ \$	Per Therm 0.84965 0.84965		Rate Per GGE * 1.07056 1.07056
Compression Charge of \$0.40	per ther	m (maximum)					

Experimental Motor Vehicle Fuel Service - Rate 143

Monthly Charge depends on the customer-specific corresponding Rate Schedule Rate Per Therm depends on the customer-specific corresponding Rate Schedule Compression Charge, if applicable, is \$0.40 per therm (maximum)

Experimental Medium General Motor Vehicle Fuel Transportation Service - Rate 144

Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5,000 Over 5,000	\$ \$	0.48757 0.46072
			April - October	First 5,000 Over 5,000	\$ \$	0.43106 0.40627
Compression Charge, if applica	ble, is \$	0.40 per therm (maximum)			

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by The North Carolina Utilities Commission Docket No. G-9 Sub 727, G-9 Sub 736

Issued: Effective:

^{*} The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas Service provided at the Company's Premises under Rate 142. The rates above convert 1.26 Therms to 1 GGE.

Industrial

Large General Sales Ser	rvice - Rate 103					
Monthly Charge				\$ 350.0		
Demand Charge (monthly Rate Per Therm	per peak day therm usage)			\$ 1.2533	9	
	November - March			April - October		
	First 15,000	\$	0.54593	First 15,000	\$	0.49140
	Next 30,000	\$	0.48802	Next 30,000	\$	0.44574
	Next 90,000 Next 165,000	\$	0.46402 0.44381	Next 90,000 Next 165,000	\$ \$	0.42965 0.41880
	Next 300,000	\$ \$ \$	0.44393	Next 300,000	\$	0.40856
	Over 600,000	\$	0.41452	Over 600,000	\$	0.40592
nterruptible Sales Servi	ice - Rate 104					
Monthly Charge				\$ 350.0	0	
Rate Per Therm						
	November - March First 15.000	¢	0.56325	April - October First 15.000	e	0.53605
	Next 30,000	\$ \$	0.56325	Next 30,000	\$ \$	0.53695 0.50704
	Next 90,000 Next 90,000	\$ \$ \$	0.50818	Next 90,000 Next 90,000	э \$	0.50704
	Next 165,000	\$	0.47641	Next 165,000	\$	0.47258
		Ţ.				
	Next 300,000	\$	0.47240	Next 300,000	\$	0.46890
_arge General Transpor	Over 600,000	\$	0.47240	Next 300,000 Over 600,000	\$	0.46890 0.45431
Monthly Charge Demand Charge (monthly Standby Sales Service Ch		\$	0.45906		\$ 0 6	
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 v per peak day therm usage) harge (monthly per peak day	\$	0.45906	\$ 350.0 \$ 0.2619 \$ 1.2000	\$ 0 6	
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 / per peak day therm usage) harge (monthly per peak day November - March	\$ therm usag	0.45906 e)	\$ 350.0 \$ 0.2619 \$ 1.2000	\$ 0 6 0	0.45431
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 v per peak day therm usage) harge (monthly per peak day November - March First 15,000	\$ therm usag	0.45906 e) 0.16310	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000	\$ 0 6 0	0.45431
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 v per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000	\$ therm usag	0.45906 e)	\$ 350.0 \$ 0.2619 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000	\$ 0 6 0 \$	0.45431 0.10857 0.06291
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 v per peak day therm usage) harge (monthly per peak day November - March First 15,000	\$ therm usag	0.45906 e) 0.16310 0.10519	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000	\$ 0 6 0	0.45431
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Ver 600,000 **Tation Service - Rate 113 Ver per peak day therm usage) **Parage (monthly per peak day **November - March **First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ therm usag	0.45906 e) 0.16310 0.10519 0.08119	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	0 6 6 0 \$ \$ \$ \$ \$ \$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 **tation Service - Rate 113 / per peak day therm usage) harge (monthly per peak day **November - March First 15,000 Next 30,000 Next 90,000 Next 165,000	\$	0.45906 0.16310 0.10519 0.08119 0.06098	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000	\$ 0 6 0 \$ \$ \$ \$	0.45431 0.10857 0.06291 0.04682 0.03597
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	\$ therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	0 6 6 0 \$ \$ \$ \$ \$ \$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	\$ therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ 0 6 6 0 8 8 8 8 8 8 8 8	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 Ittion Service - Rate 114	therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 \$ 350.0	\$ 0 0 6 0 0 8 8 8 8 8 8 8	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm Interruptible Transporta Monthly Charge	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 Ition Service - Rate 114 November - March First 15,000	therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110 0.03001	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 30,000 Next 300,000 Over 600,000 \$ 350.00	006600 \$\$\$\$\$\$\$\$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573 0.01363
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm Interruptible Transporta Monthly Charge	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000 Ittion Service - Rate 114 November - March First 15,000 Next 30,000 Next 30,000 Next 30,000	therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110 0.03001 0.09367 0.08729	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000 \$ 350.00 April - October First 15,000 Next 300,000 Over 600,000	006600 \$\$\$\$\$\$\$\$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573 0.01363
Monthly Charge Demand Charge (monthly Standby Sales Service Cf Rate Per Therm Interruptible Transporta Monthly Charge	Over 600,000 *tation Service - Rate 113 / per peak day therm usage) harge (monthly per peak day *November - March First 15,000 Next 30,000 Next 165,000 Next 300,000 Over 600,000 *tion Service - Rate 114 *November - March First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 90,000	therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110 0.03001 0.09367 0.08729 0.07425	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 90,000	\$ 00600 \$\$\$\$\$\$\$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573 0.01363 0.11360 0.08886 0.07559
Monthly Charge Demand Charge (monthly	Over 600,000 Itation Service - Rate 113 If per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000 Ittion Service - Rate 114 November - March First 15,000 Next 30,000 Next 30,000 Next 30,000	\$ therm usag	0.45906 0.16310 0.10519 0.08119 0.06098 0.06110 0.03001 0.09367 0.08729	\$ 350.0 \$ 0.2619 \$ 1.2000 April - October First 15,000 Next 30,000 Next 300,000 Next 300,000 Over 600,000 \$ 350.00 April - October First 15,000 Next 300,000 Over 600,000	006600 \$\$\$\$\$\$\$\$	0.45431 0.10857 0.06291 0.04682 0.03597 0.02573 0.01363

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

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Industrial

	nly per peak day therm usage)	\$	0.82618	
Rate Per Therm				
	November - March	\$	0.13082	
	April - October	\$	0.03982	
Service to Military Inst	allations Located in Onslow Cou	unty - Ra	te 12	
oci vioc to minitary mo	diations Ecouled in Onsion Co.	uncy ix	10 1 <u>2</u>	
Rate Per Therm				
	November - March	\$	0.68520	
	April - October	\$	0.63131	
	TTOTOTTIBOT THATOTT			
Transportation Service	TTOTOTTIBOT THATOTT	\$	0.63131	
	April - October	\$	0.63131	
	April - October e to Military Installations in Onsl November - March	\$	0.63131	
Transportation Service Rate Per Therm	April - October	s ow Cou	0.63131 hty - T-12	
Rate Per Therm	April - October e to Military Installations in Onsl November - March April - October	s ow Cou	0.63131 ty - T-12 0.30237	
Rate Per Therm	April - October e to Military Installations in Onsl November - March April - October	s ow Cou	0.63131 ty - T-12 0.30237	
Rate Per Therm Standby On-Peak Sup	April - October e to Military Installations in Onsl November - March April - October	s ow Cou	0.63131 ty - T-12 0.30237	

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Miscellaneous Fees And Charges

Emergency Service Rate Per Therm	\$	1.00	In addition to other rate components as defined in Rate Schedule 106, Rate For Emergency Service.
Unauthorized Gas Penalty Rate Per Therm	\$	2.50	In addition to other rate components as defined in Rate Schedule 106, Penalty for Unauthorized Gas
Reconnect Fees			
Residential			
February Through August September Through January	\$ \$	55.00 85.00	
All Others			
February Through August September Through January	\$ \$	55.00 110.00	
Returned Check Charge			
Returned Check Charge	\$	25.00	

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