

October 23, 2020

**VIA Electronic Filing**

Ms. Kimberley A. Campbell, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603

**Re: Dominion Energy North Carolina's 2020 Fuel Charge Adjustment  
Docket No. E-22, Sub 590  
*Errata Filing of Company Witness Beasley Testimony and Exhibit  
GGB-1***

Dear Ms. Campbell:

On August 11, 2020, in the above-referenced docket, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company") filed its Application for a Change in Fuel Component of Electric Rates ("Application"), and the Company also filed Direct Testimony and Exhibits in support of the application. Subsequent to filing the Application, the Company has been in communication with the Public Staff regarding recently discovered errors in Company Witness George G. Beasley's testimony and Exhibit GGB-1. These errors were a result of technical issues in fully capturing all kilowatt hour ("kWh") sales and an inadvertent switch of energy expansion factors between two classes. Attached for filing are the corrected versions of Witness Beasley's direct testimony and Exhibit GGB-1.

Should you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Very truly yours,

/s/Mary Lynne Grigg

MLG:ark

Enclosures

**PREFILED DIRECT TESTIMONY OF  
GEORGE G. BEASLEY  
ON BEHALF OF  
DOMINION ENERGY NORTH CAROLINA  
BEFORE THE  
NORTH CAROLINA UTILITIES COMMISSION  
DOCKET NO. E-22, SUB 590**

1   **Q.     Please state your name, business address, and position of employment.**

2   A.     My name is George G. Beasley. My business address is 120 Tredegar Street,  
3           Richmond, Virginia 23219. My title is Regulatory Specialist for Virginia Electric  
4           and Power Company, which operates in North Carolina as Dominion Energy  
5           North Carolina (“the Company”). A statement of my background and  
6           qualifications is attached as Appendix A.

7   **Q.     Mr. Beasley, what is the purpose of your testimony in this proceeding?**

8   A.     The purpose of my testimony is to present the Company’s derivation of the  
9           proposed Fuel Cost Rider A and the proposed Experience Modification Factor  
10          (“EMF”) Rider B for the North Carolina jurisdiction and for each customer class  
11          based on the twelve months ended June 30, 2020 (the “test period”), to become  
12          effective on February 1, 2021. I am also sponsoring the calculation of the  
13          adjustment to total system sales (kWh) for the twelve months ended June 30,  
14          2020, due to change in usage, weather normalization, and customer growth.

15   **Q.     In the course of your testimony will you introduce an exhibit?**

16   A.     Yes. Exhibit GGB-1, consisting of six schedules, was prepared under my  
17          direction and is accurate and complete to the best of my knowledge and belief.

1     **Q.     Mr. Beasley, please explain Schedule 1.**

2     A.     Schedule 1 of Exhibit GGB-1 provides a summary of jurisdictional and total  
3           system kWh sales for the twelve months ended June 30, 2020, adjusted for change  
4           in usage, weather normalization, and customer growth. Line 1 of Schedule 1  
5           shows the adjustment to sales for the North Carolina Jurisdiction of (2,257,644)  
6           kWh. The adjustment to total system kWh at sales level is 699,552,428 kWh.  
7           This adjustment is consistent with the methodology used in the Company's last  
8           general rate case (Docket No. E-22, Sub 562) and the last fuel charge adjustment  
9           case (Docket No. E-22, Sub 579) with one exception. The workpapers supporting  
10          the change in usage, weather normalization, and customer growth calculation are  
11          provided in response to Rule R8-55 (e) (2). The Federal Government customers  
12          and usage in the Virginia Jurisdiction were removed and placed in the Virginia  
13          Non-Jurisdiction class and combined with the MS class. This was based upon an  
14          order from the Virginia State Corporation Commission to remove Federal  
15          Government customers and usage from the Virginia Jurisdiction cost of service.  
16          This revised MS/Federal Government group of customers in Virginia, although  
17          small in number and outside the North Carolina Jurisdiction, increased  
18          significantly in proportion due to this reclassification. This increase in customers  
19          and their associated usage created model results that predicted an increase in  
20          customers and kWh adjustments that are unlikely for the MS/Federal Government  
21          class in Virginia. Therefore, in this proceeding we propose no adjustment for

1 increased usage, weather effect, or customer growth in the MS/Federal  
2 Government class.

3 **Q. Have you calculated the proposed Fuel Cost Rider A for the North Carolina**  
4 **jurisdiction and each customer class?**

5 A. Yes. Schedule 2 of Exhibit GGB-1 presents the calculation of the proposed  
6 System Average Fuel Factor for the North Carolina jurisdiction and for each  
7 customer class. On Schedule 2, Page 1, a system fuel expense level of  
8 \$1,568,811,597(as provided in Schedule 4 of Exhibit JDM-1) is divided by  
9 system sales of 85,444,348,726 kWh that reflect the normalization adjustments  
10 for change in usage, weather and customer growth, and adjusted for the North  
11 Carolina regulatory fee. The result is a normalized system average fuel factor of  
12 \$0.01838/ kWh, applicable to the North Carolina jurisdiction. The calculations  
13 used to differentiate the jurisdictional Base Fuel Component by voltage to  
14 determine the class fuel factors are shown on Schedule 2, Page 2. They are  
15 consistent with the methodology used in the Company's most recent fuel case  
16 (Docket No. E-22, Sub 579). The Base Fuel Component for each class  
17 determined in Docket No. E-22, Sub 579 is shown in Column 8 of Schedule 2,  
18 Page 2. Fuel Cost Rider A is calculated in Column 9 of Schedule 2, Page 2.

- 1   **Q.     Please describe the Experience Modification Factor, Rider B, applicable to**  
2       **the North Carolina jurisdiction.**
- 3   A.    Schedule 3 of Exhibit GGB-1 presents the calculation of the proposed EMF Rider  
4       B applicable to the North Carolina jurisdiction and the resulting factors for each  
5       customer class. Schedule 3, Page 1, shows the calculation of the proposed  
6       uniform EMF applicable to the North Carolina jurisdiction. The total over  
7       recovered fuel expense, for the period July 1, 2019 through June 30, 2020, of  
8       (\$4,049,129) (as provided in Schedule 2 of Exhibit RTC-1) was adjusted by  
9       (\$641,112) to account for interest. The total net balance of (\$4,690,241) was then  
10      divided by North Carolina test year sales of 4,135,568,372 kWh which have been  
11      adjusted for change in usage, weather, and customer growth. After being adjusted  
12      for the North Carolina regulatory fee, the result is a uniform EMF of  
13      (\$0.00113)/kWh, applicable to the North Carolina jurisdiction. The calculations  
14      used to differentiate the uniform factor by voltage to determine the class factors  
15      are shown on Schedule 3, Page 2. The resulting EMF for each class is shown in  
16      Column 7 of Schedule 3, Page 2.
- 17   **Q.     Please provide a summary of the total fuel factors that the Company is**  
18       **requesting in this case for each class to become effective February 1, 2021.**
- 19   A.    The total proposed fuel rates (\$/kWh) for each class are as follows:

1

<u>Customer Class</u>	<u>Total</u>
Residential	\$0.01743
SGS & PA	\$0.01742
LGS	\$0.01728
Schedule NS	\$0.01677
6VP	\$0.01700
Outdoor Lighting	\$0.01743
Traffic	\$0.01743

2

3 A comparison of the present and proposed total rates for each class is shown on  
4 my Schedule 4, Pages 1 and 2 of Exhibit GGB-1.

5 **Q. Do you have a schedule that shows the total fuel revenue recovery by class**  
6 **and for the North Carolina jurisdiction for the 2021 fuel year?**

7 A. Yes. Schedule 5 of Exhibit GGB-1 shows the total fuel revenue recovery by class  
8 and for the North Carolina jurisdiction for the 2021 fuel year. For the North  
9 Carolina jurisdiction, the proposed jurisdictional fuel cost levels result in a total  
10 fuel recovery decrease of \$15,715,160.

11 **Q. Have you included in your exhibit a revision to the Fuel Cost Rider A and**  
12 **EMF Rider B which will reflect the Company's proposed total fuel factors, to**  
13 **be effective February 1, 2021?**

14 A. Yes. Schedule 6, Pages 1 and 2 of Exhibit GGB-1 provides the revised Fuel  
15 Charge Rider A and EMF Rider B that the Company proposes to become  
16 effective on and after February 1, 2021.

1    **Q.     Mr. Beasley, would you explain how these proposed changes in the fuel factor**  
2           **will affect customers' bills? Use bill amounts as of August 1, 2020 as a point**  
3           **of reference.**

4    A.     For Rate Schedule 1 (residential), for a customer using 1,000 kWh per month, the  
5           weighted monthly residential bill (4 summer months and 8 base months) would  
6           decrease by \$3.89 from \$111.46 to \$107.57, or by 3.49%. For Rate Schedule 5  
7           (small general service), for a customer using 12,500 kWh per month and 50 kW  
8           of demand, the weighted monthly bill (4 summer months and 8 base months)  
9           would decrease by \$48.38 from \$1,085.35 to \$1,036.97, or by 4.46%. For Rate  
10          Schedule 6P (large general service), for a customer using 576,000 kWh (259,200  
11          kWh on-peak and 316,800 kWh off-peak) per month and 1,000 kW of demand,  
12          the monthly bill would decrease by \$2,211.84 from \$38,107.41 to \$35,895.57, or  
13          by 5.80%.

14   **Q.     Does this conclude your testimony?**

15   A.     Yes, it does.

**BACKGROUND AND QUALIFICATIONS  
OF  
GEORGE G. BEASLEY**

George G. Beasley received a Bachelor of Science degree in Finance from Virginia Commonwealth University in 1996. Mr. Beasley started his career with the Company in 2008 as a Sr. Business Performance Analyst. In 2011, Mr. Beasley was promoted to Supervisor Customer Revenue Management Planning and Analysis where he was responsible for the analytical support of our electric Credit and Billing functions. In 2015, Mr. Beasley took over the Customer Billing Compliance and Quality Control Manager position and was responsible for the auditing and quality control of changes implemented into the Billing system including rate and regulatory changes. In 2017, Mr. Beasley joined the Rate Department as a Regulatory Specialist to work in the Rate Design section, where he assists with regulatory filings, the design of rates, and performing analysis related to the Company's Virginia and North Carolina service territories. Mr. Beasley has previously filed testimony with the North Carolina Utilities Commission and the State Corporation Commission of Virginia.



**SUMMARY OF KWH ATTRIBUTABLE TO  
CHANGE IN USAGE, WEATHER NORMALIZATION, AND CUSTOMER GROWTH  
TWELVE MONTHS ENDED JUNE 30, 2020**

		<b>SYSTEM</b>			
<u>LINE</u>	<u>JURISDICTION</u>	<u>CHANGE IN USAGE KWH</u>	<u>WEATHER NORM. KWH</u>	<u>CUSTOMER GROWTH KWH</u>	<u>TOTAL KWH</u>
1)	NORTH CAROLINA (A)	(49,039,707)	40,500,503	6,281,560	(2,257,644)
2)	VIRGINIA	429,268,737	240,949,378	186,201,503	856,419,618
3)	COUNTY	(74,750,369)	(43,036,429)	(21,694,715)	(139,481,513)
4)	STATE	(36,941,992)	(13,377,862)	11,274,379	(39,045,475)
5)	MS / FEDERAL GOVERNMENT	0	0	0	0
7)	FERC	<u>0</u>	<u>(5,462,260)</u>	<u>0</u>	<u>(5,462,260)</u>
8)	SYSTEM KWH AT SALES LEVEL	268,536,669	219,573,330	182,062,727	670,172,726
9)	SUBTOTAL - SYSTEM KWH AT GENERATION LEVEL (LINE 8 x 2019 EXPANSION FACTOR) (B)				699,552,428

**NOTES**

( ) DENOTES NEGATIVE VALUE

(A) NORTH CAROLINA BY CLASS	<u>CHANGE IN USAGE KWH</u>	<u>WEATHER NORM. KWH</u>	<u>CUSTOMER GROWTH KWH</u>	<u>TOTAL KWH</u>
RESIDENTIAL	(5,070,970)	37,500,695	8,928,927	41,358,652
SGS / PA	(15,899,623)	2,999,808	1,204,303	(11,695,512)
LGS	6,938,636	0	(4,044,800)	2,893,836
NS	(26,408,022)	0	0	(26,408,022)
6VP	(8,472,578)	0	0	(8,472,578)
ODL & ST LTS	(109,375)	0	194,327	84,952
TRAFFIC	<u>(17,775)</u>	<u>0</u>	<u>(1,197)</u>	<u>(18,972)</u>
TOTAL	(49,039,707)	40,500,503	6,281,560	(2,257,644)

(B) 2019 SYSTEM EXPANSION FACTOR IS 1.043839

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF SYSTEM AVERAGE FUEL FACTOR  
TWELVE MONTHS ENDED JUNE 30, 2020  
TO BE EFFECTIVE FEBRUARY 1, 2021**

EXPENSE: 12 MONTH NORMALIZED SYSTEM FUEL EXPENSE (A) \$1,568,811,597

SALES: 12 MONTHS SYSTEM KWH SALES ADJUSTED  
FOR CHANGE IN USAGE, WEATHER AND CUSTOMER GROWTH (B) 85,444,348,726

FEE: NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR 1.0013

FACTOR =  $\frac{\$1,568,811,597}{85,444,348,726} \times 1.0013$

FACTOR = \$0.01838 / KWH (C) (D)

NOTES

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(A) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 4

(B) SYSTEM KWH AT SALES LEVEL [COMPANY EXHIBIT RC-1, SCHEDULE 3]	84,774,176,000
PLUS: SYSTEM KWH USAGE, WEATHER, GROWTH ADJUSTMENT [COMPANY EXHIBIT NO. GGB-1, SCHEDULE 1, LINE 8]	<u>670,172,726</u>
TOTAL SYSTEM SALES	85,444,348,726

(C) THE NORTH CAROLINA JURISDICTIONAL PROPOSED BASE FUEL FACTOR IS \$0.02116/KWH

(D) WITHOUT NC REGULATORY FEE \$0.01836 /KWH

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF FUEL COST RIDER A  
TWELVE MONTHS ENDED JUNE 30, 2020  
TO BE EFFECTIVE FEBRUARY 1, 2021**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>CUSTOMER CLASS</u>	<u>KWH SALES (A)</u>	<u>SYSTEM FUEL FACTOR (B)</u>	<u>FUEL REVENUE UNIFORM RATE (1) x (2)</u>	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL (1) x (4)</u>	<u>JURISDICTIONAL UNIFORM RATE @ GENERATION LEVEL (3a) / (5a)</u>	<u>JURISDICTIONAL VOLTAGE DIFFERENTIATED RATE @ SALES LEVEL (4) x (6)</u>	<u>VOLTAGE DIFFERENTIATED BASE FUEL RATE</u>	<u>FUEL COST RIDER A RATE (7) - (8)</u>
RESIDENTIAL	1,597,301,652	\$0.01838	\$29,358,404	1.05111700	1,678,950,921	\$0.01768	\$0.01858	\$0.02118	(\$0.00260)
SGS & PA	775,761,960	\$0.01838	\$14,258,505	1.04999590	814,546,877	\$0.01768	\$0.01856	\$0.02115	(\$0.00259)
LGS	651,616,167	\$0.01838	\$11,976,705	1.04171877	678,800,793	\$0.01768	\$0.01842	\$0.02098	(\$0.00256)
SCHEDULE NS	838,113,978	\$0.01838	\$15,404,535	1.01053200	846,940,994	\$0.01768	\$0.01787	\$0.02036	(\$0.00249)
6VP	246,776,422	\$0.01838	\$4,535,751	1.02505300	252,958,912	\$0.01768	\$0.01812	\$0.02065	(\$0.00253)
OUTDOOR LIGHTING	25,584,162	\$0.01838	\$470,237	1.05111700	26,891,947	\$0.01768	\$0.01858	\$0.02118	(\$0.00260)
TRAFFIC	414,032	\$0.01838	\$7,610	1.05111700	435,196	\$0.01768	\$0.01858	\$0.02118	(\$0.00260)
TOTAL	4,135,568,372		\$76,011,747	(3a)	4,299,525,640	(5a)			

## NOTES

(A)	CHG IN USAGE, WEATHER		
	<u>TEST YR KWH</u>	<u>CUST GROWTH ADJ</u>	<u>TOTAL*</u>
RESIDENTIAL	1,555,943,000	41,358,652	1,597,301,652
SGS & PA	787,457,472	(11,695,512)	775,761,960
LGS	648,722,331	2,893,836	651,616,167
SCHEDULE NS	864,522,000	(26,408,022)	838,113,978
6VP	255,249,000	(8,472,578)	246,776,422
OUTDOOR LIGHTING	25,499,210	84,952	25,584,162
TRAFFIC	433,004	(18,972)	414,032
TOTAL	4,137,826,016	(2,257,644)	4,135,568,372

\* CLASS KWH AT SALES LEVEL PLUS CHANGE IN USAGE, WEATHER NORMALIZATION,  
AND CUSTOMER GROWTH [COMPANY EXHIBIT NO. GGB-1 SCHEDULE 1]

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B  
TWELVE MONTHS ENDED JUNE 30, 2020  
TO BE EFFECTIVE FEBRUARY 1, 2021**

EXPENSE:	JULY 1, 2019 - JUNE 30, 2020 NC JURISDICTIONAL FUEL EXPENSE OVER RECOVERY (A)	(\$4,049,129)
INTEREST:	19 MONTHS AT 10%	<u>(\$641,112)</u>
NET:		(\$4,690,241)
SALES:	12 MONTHS JURISDICTIONAL KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER, AND CUSTOMER GROWTH (B)	4,135,568,372
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR	1.0013

$$\text{FACTOR} = \frac{(\$4,690,241)}{4,135,568,372} \times 1.0013$$

$$\text{FACTOR} = (\$0.00113) / \text{KWH (C)}$$

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NOTES

(A) FROM COMPANY EXHIBIT NO. RC-1 SCHEDULE 2

(B) FROM COMPANY EXHIBIT NO. GGB-1 SCHEDULE 2, PAGE 2

(C) WITHOUT NC REGULATORY FEE (\$0.00113) /KWH

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B  
TWELVE MONTHS ENDED JUNE 30, 2020  
TO BE EFFECTIVE FEBRUARY 1, 2021**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF</u> (B)	<u>FUEL REVENUE UNIFORM EMF</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>UNIFORM EMF @ GENERATION LEVEL</u> (3a) / (5a)	<u>VOLTAGE DIFFERENTIATED EMF @ SALES LEVEL</u> (4) x (6)
RESIDENTIAL	1,597,301,652	(\$0.00113)	(\$1,804,951)	1.05111700	1,678,950,921	(\$0.00109)	(\$0.00115)
SGS & PA	775,761,960	(\$0.00113)	(\$876,611)	1.04999590	814,546,877	(\$0.00109)	(\$0.00114)
LGS	651,616,167	(\$0.00113)	(\$736,326)	1.04171877	678,800,793	(\$0.00109)	(\$0.00114)
SCHEDULE NS	838,113,978	(\$0.00113)	(\$947,069)	1.01053200	846,940,994	(\$0.00109)	(\$0.00110)
6VP	246,776,422	(\$0.00113)	(\$278,857)	1.02505300	252,958,912	(\$0.00109)	(\$0.00112)
OUTDOOR LIGHTING	25,584,162	(\$0.00113)	(\$28,910)	1.05111700	26,891,947	(\$0.00109)	(\$0.00115)
TRAFFIC	414,032	(\$0.00113)	(\$468)	1.05111700	435,196	(\$0.00109)	(\$0.00115)
TOTAL	4,135,568,372		(\$4,673,192) (3a)		4,299,525,640 (5a)		

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NOTES

(A) FROM COMPANY EXHIBIT NO. GGB-1 SCHEDULE 2, PAGE 2

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA  
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED  
TO BE EFFECTIVE FEBRUARY 1, 2021**

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>NC JURISDICTION</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02092	\$0.00000	\$0.00013	\$0.02105
PROPOSED	<u>\$0.02092</u>	<u>(\$0.00254)</u>	<u>(\$0.00113)</u>	<u>\$0.01725</u>
CHANGE	\$0.00000	(\$0.00254)	(\$0.00126)	(\$0.00380)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>RESIDENTIAL</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02118	\$0.00000	\$0.00014	\$0.02132
PROPOSED	<u>\$0.02118</u>	<u>(\$0.00260)</u>	<u>(\$0.00115)</u>	<u>\$0.01743</u>
CHANGE	\$0.00000	(\$0.00260)	(\$0.00129)	(\$0.00389)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>SGS &amp; PA</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02115	\$0.00000	\$0.00014	\$0.02129
PROPOSED	<u>\$0.02115</u>	<u>(\$0.00259)</u>	<u>(\$0.00114)</u>	<u>\$0.01742</u>
CHANGE	\$0.00000	(\$0.00259)	(\$0.00128)	(\$0.00387)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>LGS</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02098	\$0.00000	\$0.00014	\$0.02112
PROPOSED	<u>\$0.02098</u>	<u>(\$0.00256)</u>	<u>(\$0.00114)</u>	<u>\$0.01728</u>
CHANGE	\$0.00000	(\$0.00256)	(\$0.00128)	(\$0.00384)

NOTES

( ) DENOTES NEGATIVE VALUE

**DOMINION NORTH CAROLINA POWER**  
**TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED**  
**TO BE EFFECTIVE FEBRUARY 1, 2021**

	(1)	(2)	(3)	(5)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>SCHEDULE NS</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02036	\$0.00000	\$0.00013	\$0.02049
PROPOSED	<u>\$0.02036</u>	<u>(\$0.00249)</u>	<u>(\$0.00110)</u>	<u>\$0.01677</u>
CHANGE	\$0.00000	(\$0.00249)	(\$0.00123)	(\$0.00372)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>6VP</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02065	\$0.00000	\$0.00013	\$0.02078
PROPOSED	<u>\$0.02065</u>	<u>(\$0.00253)</u>	<u>(\$0.00112)</u>	<u>\$0.01700</u>
CHANGE	\$0.00000	(\$0.00253)	(\$0.00125)	(\$0.00378)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>OUTDOOR LIGHTING</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02118	\$0.00000	\$0.00014	\$0.02132
PROPOSED	<u>\$0.02118</u>	<u>(\$0.00260)</u>	<u>(\$0.00115)</u>	<u>\$0.01743</u>
CHANGE	\$0.00000	(\$0.00260)	(\$0.00129)	(\$0.00389)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>TRAFFIC</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.02118	\$0.00000	\$0.00014	\$0.02132
PROPOSED	<u>\$0.02118</u>	<u>(\$0.00260)</u>	<u>(\$0.00115)</u>	<u>\$0.01743</u>
CHANGE	\$0.00000	(\$0.00260)	(\$0.00129)	(\$0.00389)

NOTES

( ) DENOTES NEGATIVE VALUE

**DOMINION ENERGY NORTH CAROLINA  
TOTAL FUEL RECOVERY  
TWELVE MONTHS ENDED JUNE 30, 2020  
TO BE EFFECTIVE FEBRUARY 1, 2021**

	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u> (A)	<u>FUEL COST RIDER A</u> (B)	<u>EMF RIDER B</u> (C)	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
RESIDENTIAL	1,597,301,652	\$0.02118	(\$0.00260)	(\$0.00115)	\$0.01743	\$27,840,968
SGS & PA	775,761,960	\$0.02115	(\$0.00259)	(\$0.00114)	\$0.01742	\$13,513,773
LGS	651,616,167	\$0.02098	(\$0.00256)	(\$0.00114)	\$0.01728	\$11,259,927
SCHEDULE NS	838,113,978	\$0.02036	(\$0.00249)	(\$0.00110)	\$0.01677	\$14,055,171
6VP	246,776,422	\$0.02065	(\$0.00253)	(\$0.00112)	\$0.01700	\$4,195,199
OUTDOOR LIGHTING	25,584,162	\$0.02118	(\$0.00260)	(\$0.00115)	\$0.01743	\$445,932
TRAFFIC	414,032	\$0.02118	(\$0.00260)	(\$0.00115)	\$0.01743	\$7,217
TOTAL	4,135,568,372					\$71,318,188

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
NORTH CAROLINA JURISDICTION	4,135,568,372	\$0.02092	(\$0.00254)	(\$0.00113)	\$0.01725	\$71,338,554

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE</u> (3) - (2)	<u>TOTAL REVENUE CHANGE</u> (4) x (1)
NORTH CAROLINA JURISDICTION REVENUE CHANGE	4,135,568,372	\$0.02105	\$0.01725	(\$0.00380)	(\$15,715,160)

NOTES

(A) FROM COMPANY EXHIBIT NO. GGB-1 SCHEDULE 2, PAGE 2

(B) FROM COMPANY EXHIBIT NO. GGB-1 SCHEDULE 2, PAGE 2

(C) FROM COMPANY EXHIBIT NO. GGB-1 SCHEDULE 3, PAGE 2



RIDER A

ERRATA

FUEL COST RIDER

The applicable cents per kilowatt-hour charge<sup>1</sup> shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

<b>Rate Schedule</b>	<b>Customer Class</b>	<b>Cents per kWh Charge</b>
Schedule 1	Residential	-0.260¢/kWh
Schedule 1DF	Residential	-0.260¢/kWh
Schedule 1P	Residential	-0.260¢/kWh
Schedule 1T	Residential	-0.260¢/kWh
Schedule 1W	Residential	-0.260¢/kWh
Schedule 5	SGS & Public Authority	-0.259¢/kWh
Schedule 5C	SGS & Public Authority	-0.259¢/kWh
Schedule 5P	SGS & Public Authority	-0.259¢/kWh
Schedule 7	SGS & Public Authority	-0.259¢/kWh
Schedule 30	SGS & Public Authority	-0.259¢/kWh
Schedule 42	SGS & Public Authority	-0.259¢/kWh
Schedule 6C	Large General Service	-0.256¢/kWh
Schedule 6P	Large General Service	-0.256¢/kWh
Schedule 6L	Large General Service	-0.256¢/kWh
Schedule 10	Large General Service	-0.256¢/kWh
Schedule 26	Outdoor Lighting	-0.260¢/kWh
Schedule 30T	Traffic Control	-0.260¢/kWh
Schedule 6VP	6VP	-0.253¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	-0.249¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

<sup>1</sup>This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B

ERRATA

EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge<sup>1</sup> shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

<b>Rate Schedule</b>	<b>Customer Class</b>	<b>Cents per kWh Charge</b>
Schedule 1	Residential	-0.115¢/kWh
Schedule 1DF	Residential	-0.115¢/kWh
Schedule 1P	Residential	-0.115¢/kWh
Schedule 1T	Residential	-0.115¢/kWh
Schedule 1W	Residential	-0.115¢/kWh
Schedule 5	SGS & Public Authority	-0.114¢/kWh
Schedule 5C	SGS & Public Authority	-0.114¢/kWh
Schedule 5P	SGS & Public Authority	-0.114¢/kWh
Schedule 7	SGS & Public Authority	-0.114¢/kWh
Schedule 30	SGS & Public Authority	-0.114¢/kWh
Schedule 42	SGS & Public Authority	-0.114¢/kWh
Schedule 6C	Large General Service	-0.114¢/kWh
Schedule 6P	Large General Service	-0.114¢/kWh
Schedule 6L	Large General Service	-0.114¢/kWh
Schedule 10	Large General Service	-0.114¢/kWh
Schedule 26	Outdoor Lighting	-0.115¢/kWh
Schedule 30T	Traffic Control	-0.115¢/kWh
Schedule 6VP	6VP	-0.112¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	-0.110¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

<sup>1</sup>This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing *corrected versions of Company Witness Beasley's Direct Testimony and Exhibit GGB-1* as filed in Docket No. E-22, Sub 590 was served electronically or via U.S. mail, first class postage prepaid, upon all parties of record.

This, the 23<sup>rd</sup> day of October, 2020.

/s/Andrea R. Kells

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