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October 13, 2020

VIA ELECTRONIC FILING

Kimberley Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: Docket No. E-22, Sub 562

Dear Ms. Campbell:

In accordance with Ordering Paragraph 18 of the North Carolina Utilities Commission Final Order, dated February 24, 2020 in this case, attached for filing are Dominion Energy North Carolina's jurisdictional and class cost of service studies (Per Books) for 2019.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lauren W. Biskie

Lauren W. Biskie
Senior Counsel

cc: James McLawhorn
Mike Maness

Attachment

OFFICIAL COPY

Oct 13 2020

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019						
2							
3	C:[SUMMARY OF RESULTS]						
4	D:[]						
5	E:[OPERATING REVENUES]	8,125,351,194	6,533,572,892	853,666,721	339,940,800	373,692,245	24,478,537
6	F:[]						NC Schedule 2 - Revenue/Line 76
7	G:[OPERATING EXPENSES]						
8	H:[OPERATION & MAINTENANCE EXPENSES]	5,258,690,138	4,248,807,433	634,665,621	103,704,164	265,625,147	5,887,774
9	I:[DEPRECIATION EXPENSE]	1,754,743,403	1,404,799,721	198,106,024	60,657,004	76,481,553	14,699,102
10	J:[AMORT. OF ACQ. AJUSTMENTS]	217,983	148,694	22,094	38,679	8,516	0
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	1,184,724	917,014	136,384	19,222	112,103	0
12	L:[REGULATORY DEBITS AND CREDITS]	(1,197,058,104)	(959,057,403)	(162,191,867)	(2,003,311)	(73,805,522)	0
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(196,438)	(377,843)	(64,509)	(8,483)	254,397	0
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	1,370,078	1,079,830	156,782	67,592	65,874	0
15	Q:[ACCRETION EXPENSE - ARO]	91,800,183	74,478,978	11,077,002	1,561,228	4,268,153	414,822
16	R:[FEDERAL INCOME TAX]						
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	59,835,926	48,869,281	7,341,010	1,034,665	2,590,971	0
18	T:[FEDERAL NET CURRENT TAX]	265,648,437	254,639,195	10,762,313	14,049,523	10,372,539	(24,175,133)
19	U:[FEDERAL INCOME TAX DEFERRED]	(151,368,131)	(106,978,968)	(11,590,648)	(11,932,100)	(4,013,661)	(16,852,755)
20	W:[STATE INCOME TAX CURRENT]	45,489,185	41,018,174	2,756,577	4,840,199	2,238,414	(5,364,178)
21	X:[STATE INCOME TAX DEFERRED]	31,341,880	18,666,266	1,256,196	2,205,721	1,020,065	8,193,631
22	Y:[TAXES OTHER THAN INCOME TAX]	313,374,010	246,165,652	37,025,552	14,491,541	15,311,344	379,921
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	6,475,073,273	5,273,176,023	729,458,530	188,725,643	300,529,894	(16,816,816)
24	AA:[]						
25	AB:[NET OPERATING INCOME]	1,650,277,920	1,260,396,869	124,208,191	151,215,157	73,162,350	41,295,353
26	AC:[]						
27	AD:[ADJUSTMENTS TO OPERATING INCOME]						
28	AE:[ADD: ALLOWANCE FOR FUNDS]	44,705,724	22,129,231	2,790,201	3,198,953	8,371,795	8,215,545
29	AF:[]						
30	AG:[DEDUCT: CHARITABLE & EDUCATIONAL]						
31	AH:[DONATIONS]	10,225,830	8,271,315	1,235,528	201,885	517,103	0
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	3,269,844	3,142,540	0	0	127,304	0
34	AK:[OTHER INTEREST EXPENSE]	1,587,537	1,225,883	200,248	81,608	79,798	0
35	AL:[TOTAL DEDUCTIONS]	15,083,210	12,639,737	1,435,776	283,493	724,205	0
36	AM:[]						
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	1,679,900,434	1,269,886,363	125,562,616	154,130,617	80,809,940	49,510,898
38	AO:[]						
39	AP:[RATE BASE]	23,416,622,407	17,308,055,085	2,585,975,582	1,438,322,681	1,212,168,990	872,100,068
40	AQ:[]						
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applica	7.1740%	7.3370%	4.8555%	10.7160%	6.6666%	5.6772%
42	AS:[]						
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicabl	7.2319%	7.2319%	7.2319%	7.2319%	7.2319%	5.6772%
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.99	1.01	0.67	1.48	0.92	1.00
45	AX:[]						

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AY:[]							
47	AZ:[]							
48	BA:[RATE BASE]							
49	BB:[PLANT INVESTMENT]							
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	45,608,402,346	35,500,431,610	5,154,353,977	2,222,135,082	2,165,663,182	565,818,494	NC Schedule 10 - Plant in Service/L
51	BD:[ACQUISITION ADJUSTMENTS]	52,041,189	33,493,938	16,526,517	1,656,091	364,643	0	NC Schedule 10 - Plant in Service/L
52	BE:[ELECTRIC CWIP INCL FUEL]	2,321,211,561	1,529,707,482	225,707,045	126,711,953	146,206,365	292,878,717	NC Schedule 12 - Construction Woi
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	NC Schedule 13 - Plant Held for Fut
54	BG:[TOTAL PLANT INVESTMENT]	47,981,655,096	37,063,633,030	5,396,587,539	2,350,503,126	2,312,234,190	858,697,211	
55	BH:[]							
56	BI:[DEDUCT:]							
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(14,706,988,911)	(11,804,818,455)	(1,673,068,594)	(486,801,510)	(719,592,943)	(22,707,410)	NC Schedule 11 - Accum Depr & Ar
58	BK:[AMORT OF NUCLEAR FUEL]	(1,264,281,657)	(1,005,632,669)	(173,337,047)	(23,794,320)	(61,517,620)	0	NC Schedule 11 - Accum Depr & Ar
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(43,429,686)	(27,619,731)	(15,653,681)	(128,074)	(28,200)	0	NC Schedule 11 - Accum Depr & Ar
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(16,014,700,254)	(12,838,070,855)	(1,862,059,322)	(510,723,904)	(781,138,763)	(22,707,410)	
61	BN:[]							
62	BO:[NET PLANT]	31,966,954,841	24,225,562,175	3,534,528,217	1,839,779,222	1,531,095,426	835,989,801	
63	BP:[]							
64	BQ:[DEDUCT:]							
65	BR:[COST FREE CAPITAL]	5,748,449,420	4,520,893,106	649,237,939	337,860,870	291,295,096	(50,837,591)	NC Schedule 23 - Cost Free Capital,
66	BS:[CUSTOMER DEPOSITS]	121,131,350	116,415,368	0	0	4,715,982	0	NC Schedule 14 - Working Capital/I
67	BT:[]							
68	BU:[ADD: WORKING CAPITAL]							
69	BV:[MATERIAL & SUPPLIES]	873,077,869	704,344,241	109,035,797	17,775,287	41,922,544	0	NC Schedule 14 - Working Capital/I
71	BX:[INVESTOR FUNDS ADVANCED]	317,686,235	255,863,014	33,416,248	13,330,046	14,633,260	443,667	NC Schedule 14 - Working Capital/I
72	BY:[TOTAL ADDITIONS]	493,884,106	279,220,300	78,858,255	6,596,241	129,209,309		NC Schedule 14 - Working Capital/I
76	CC:[TOTAL DEDUCTIONS]	(4,365,399,874)	(3,519,626,172)	(520,624,995)	(101,297,245)	(208,680,471)	(15,170,991)	NC Schedule 14 - Working Capital/I
78	CE:[DEFERRED FUEL]	0	0	0	0	0	0	NC Schedule 14 - Working Capital/I
80	CG:[TOTAL ALLOWANCE FOR WORK CAPITAL]	(2,680,751,665)	(2,280,198,617)	(299,314,695)	(63,595,670)	(22,915,358)	(14,727,324)	
81	CH:[]							
82	CI:[TOTAL RATE BASE]	23,416,622,407	17,308,055,085	2,585,975,582	1,438,322,681	1,212,168,990	872,100,068	
83	CJ:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	O:[Convergence factor]							
4	Z:[OPERATING REVENUES]							
5	AA:[]							
6	AB:[SALES OF ELECTRICITY]							
7	AC:[RATE REVENUES]							
8	AD:[440 RESIDENTIAL SALES]	3,658,342,708	3,479,746,622	0	0	178,596,086	0	Direct
9	AE:[442 COMMERCIAL & INDUSTRIAL SALES]							
10	AF:[COMMERCIAL]	2,683,899,122	2,608,492,877	0	0	75,406,245	0	Direct
11	AG:[COMMERCIAL SALES - GS3 SCR]							
12	AH:[COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	
13	AI:[COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	
14	AJ:[INDUSTRIAL]	454,707,581	354,077,769	0	0	100,629,811	0	Direct
15	AK:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	
16	AL:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	
17	AM:[INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	
18	AN:[INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	
19	AO:[SCHEDULE NS MARGIN]	0	0	0	0	0	0	
20	AP:[444 PUBLIC STREET & HIGHWAY LIGHTING]	53,070,539	0	51,077,447	0	1,993,092	0	Direct
21	AQ:[445 OTHER SALES TO PUBLIC AUTHORITIES]	789,959,781	0	775,997,642	0	11,579,072	2,383,068	Direct
22	AR:[LOAD MANAGEMENT CREDITS]	(1,840,494)	(1,718,893)	(121,601)	0	0	0	FACTOR1A, FACTOR1B
23	AS:[447 SALES FOR RESALE - REQUIREMENTS]	130,544,582	0	0	130,544,582	0	0	Direct
24	AT:[Levelized revenue]							
25	AU:[TOTAL RATE REVENUES]	7,768,683,818	6,440,598,375	826,953,488	130,544,582	368,204,306	2,383,068	
26	AV:[]							
27	AW:[447 SALES FOR RESALE - NON-REQUIREMENTS]							
28	AX:[ODEC RESERVE CAPACITY]	3,000,000	2,444,997	363,636	51,252	140,115	0	NC Schedule 25 - Fuel Report/Line
29	AY:[ENERGY]	18,411,245	4,711,129	804,327	105,768	293,899	12,496,122	NC Schedule 25 - Fuel Report/Line
30	AZ:[NON NORTH ANNA CAPACITY]	9,816,910	7,447,779	1,107,683	156,120	426,809	678,520	NC Schedule 25 - Fuel Report/Line
31	BC:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	
32	BD:[TOTAL SALES FOR RESALE - NON REQ.]	31,228,155	14,603,905	2,275,645	313,141	860,822	13,174,642	
33	BE:[]							
34	BF:[TOTAL SALES OF ELECTRICITY]	7,799,911,973	6,455,202,280	829,229,133	130,857,722	369,065,128	15,557,710	
35	BG:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 2

SCHEDULE 2 - REVENUE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
36	BH:[OTHER OPERATING REVENUES]							
37	BI:[450 FORFEITED DISCOUNTS]	21,615,464	19,674,288	847,166	0	1,094,010	0	Direct
38	BJ:[451 MISCELLANEOUS SERVICE REVENUES]	18,649,294	16,291,484	1,695,643	0	662,167	0	Direct, FACTOR46D, VA_MISC_SER
39	BK:[451 TEMPORARY SERVICE]	(2,582,572)	(2,476,896)	(5,002)	0	(100,674)	0	MISC_SERV_REV
40	BL:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	
41	BM:[453 SALES OF WATER]	3,016	2,458	366	52	141	0	FACTOR1
42	BN:[454 RENT FROM ELECTRIC PROPERTY]							
43	BO:[454 POLE ATTACHMENTS]	6,875,106	5,552,965	683,887	28,781	609,474	0	PLANT_ACCT_364
44	BP:[454 TOWER ATTACHMENT RENTAL]	6,415,606	4,376,309	650,267	1,138,379	250,651	0	FACTOR2
45	BQ:[454 RENTS-OTHER]	2,505,559	1,973,998	284,414	127,977	119,171	0	TOTAL_PTD_PLANT
46	BR:[TOTAL 454 RENT]	15,796,272	11,903,272	1,618,568	1,295,136	979,295	0	
47	BS:[456 OTHER ELECTRIC REVENUE]							
48	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	38,936	26,560	3,946	6,909	1,521	0	FACTOR2
49	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	10,963,586	8,935,312	1,328,918	187,302	512,054	0	FACTOR1
50	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	
51	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	
52	BX:[456 TRANSMISSION CHARGE]	184,376,512	0	0	184,376,512	0	0	FACTOR2C
53	BY:[456 TRANSMISSION CHARGE - NC - FERC]	2,532,002	0	0	2,532,002	0	0	FACTOR2C
54	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	14,206,256	0	0	14,206,256	0	0	FACTOR2C
55	CA:[456 OTHER REVENUES - INTERCOMPANY FACILITES]	21,276,904	16,769,448	2,434,778	1,049,677	1,023,001	0	TOTAL_PLANT
56	CB:[456 OTHER REVENUES - GENERATION]	169,458	134,966	23,043	3,030	8,420	0	FACTOR3
57	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY CF]	16,975,973	6,415,562	1,095,323	144,034	400,228	8,920,827	FACTOR3
58	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERRA]	(132,357)	(113,055)	(19,302)	0	0	0	FACTOR3VA
59	CE:[456 OTHER REVENUES - WIRES]	234,505	195,944	25,059	1,580	11,922	0	TOTAL_DIST_PLANT
60	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	15,298,171	0	15,298,171	0	0	0	Direct
61	CG:[456 TRANSMISSION - VA FERC]	627,044	0	0	627,044	0	0	FACTOR2C
62	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	2,671,050	0	0	2,671,050	0	0	Factor 9C 100% FERC-Distribution
63	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	
64	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	
65	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	1,705,998	0	0	1,705,998	0	0	Factor 9C 100% FERC-Distribution
66	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES - C]	750,024	611,269	90,912	12,813	35,030	0	FACTOR1
67	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	263,683	0	0	263,683	0	0	FACTOR2C
68	CN:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	
69	CO:[456 ATRR TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
70	CP:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
71	CQ:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
72	CR:[TOTAL 456 OTHER ELECTRIC REVENUE]	271,957,746	32,976,006	20,280,848	207,787,890	1,992,177	8,920,827	
73	CS:[TOTAL OTHER OPERATING REVENUES]	325,439,220	78,370,612	24,437,588	209,083,078	4,627,116	8,920,827	
74	CT:[]							
76	CV:[TOTAL OPERATING REVENUES]	8,125,351,194	6,533,572,892	853,666,721	339,940,800	373,692,245	24,478,537	
77	CX:[]							
78	CY:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[OPERATION & MAINTENANCE EXPENSES]							
4	E:[]							
5	F:[POWER PRODUCTION EXPENSES]							
6	G:[]							
7	H:[STEAM POWER GENERATION]							
8	I:[]							
9	J:[OPERATION]							
10	K:[500 SUPERVISION & ENGINEER]	28,853,854	23,515,862	3,497,433	492,939	1,347,619	0	FACTOR1
11	L:[501 FUEL]							
12	M:[501 ENERGY]	303,180,213	241,469,397	41,225,839	5,421,165	15,063,812	0	NC Schedule 25 - Fuel Report/Line
13	N:[501 SECTION 56-255.2 CONTRACTS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
14	O:[501 SCHEDULE NS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
15	P:[502 STEAM EXPENSES]	35,747,744	29,134,376	4,333,056	610,714	1,669,598	0	FACTOR1
16	Q:[505 ELECTRIC EXPENSES]	7,661,793	6,244,354	928,701	130,894	357,844	0	FACTOR1
17	R:[506 MISC STEAM POWER EXPENSE]	127,036,791	103,534,858	15,398,384	2,170,297	5,933,253	0	FACTOR1
18	S:[506 INC. SALES & USE TAX - VA. ONLY]	3,622,472	3,622,472	0	0	0	0	FACTOR1A
19	T:[507 RENTS]	2,004,252	1,633,464	242,939	34,241	93,609	0	FACTOR1
20	U:[509 ALLOWANCES]	0	0	0	0	0	0	
21	V:[TOTAL OPERATION EXPENSE]	508,107,120	409,154,781	65,626,352	8,860,250	24,465,736	0	
22	W:[]							
23	X:[MAINTENANCE]							
24	Y:[510 SUPERVISION & ENGINEER]	5,729,515	4,669,549	694,486	97,883	267,597	0	FACTOR1
25	Z:[511 STRUCTURES]	6,302,588	5,136,603	763,949	107,673	294,362	0	FACTOR1
26	AA:[512 BOILER PLANT]	1,029,371,257	819,847,884	139,971,845	18,406,187	51,145,340	0	FACTOR3
27	AB:[512 BOILER PLANT - BEAR GARDEN - NC]	0	0	0	0	0	0	
28	AC:[513 ELECTRIC PLANT]	17,901,506	14,589,709	2,169,877	305,829	836,090	0	FACTOR1
29	AD:[514 MISC STEAM PLANT]	35,824,202	29,196,689	4,342,323	612,021	1,673,169	0	FACTOR1
30	AE:[TOTAL MAINTENANCE EXPENSE]	1,095,129,067	873,440,434	147,942,480	19,529,594	54,216,559	0	
31	AF:[]							
32	AG:[TOTAL STEAM GENERATION EXPENSE]	1,603,236,187	1,282,595,216	213,568,833	28,389,844	78,682,295	0	
33	AH:[]							
34	AI:[]							

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
35	AJ:[NUCLEAR POWER GENERATION - N. ANNA]							
36	AK:[]							
37	AL:[OPERATION]							
38	AM:[517 SUPERVISION & ENGINEERING]	50,871,322	41,460,077	6,166,215	869,086	2,375,945	0	FACTOR61
39	AN:[518 FUEL - ENERGY]	83,467,738	66,738,770	11,367,316	1,416,741	3,944,911	0	NC Schedule 25 - Fuel Report/Line
40	AO:[519 COOLANTS & WATER]	1,549,993	1,263,243	187,878	26,480	72,392	0	FACTOR61
41	AP:[520 STEAM EXPENSES]	10,467,452	8,530,963	1,268,781	178,826	488,882	0	FACTOR61
42	AQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
43	AR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
44	AS:[523 ELECTRIC EXPENSES]	2,875,861	2,343,824	348,589	49,131	134,317	0	FACTOR61
45	AT:[524 MISC NUCLEAR POWER EXPENSES]	38,119,502	31,067,356	4,620,541	651,234	1,780,371	0	FACTOR61
46	AU:[524 MISC. NUCLEAR POWER EXP NA3 WRITE OFF]	0	0	0	0	0	0	
47	AW:[524 INC. SALES & USE TAX - VA. ONLY]	9,266,438	9,266,438	0	0	0	0	FACTOR1A
48	AX:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	
49	AY:[525 RENTS]	2,879,482	2,346,775	349,028	49,193	134,486	0	FACTOR61
50	AZ:[TOTAL OPERATION EXPENSE]	199,497,789	163,017,445	24,308,347	3,240,691	8,931,306	0	
51	BA:[]							
52	BB:[MAINTENANCE]							
53	BC:[528 SUPERVISION & ENGINEERING]	12,922,996	10,532,228	1,566,422	220,776	603,569	0	FACTOR61
54	BD:[529 STRUCTURES]	1,000,789	815,642	121,308	17,097	46,742	0	FACTOR61
55	BE:[530 REACTOR PLANT]	11,232,426	8,946,122	1,527,363	200,847	558,094	0	FACTOR63
56	BF:[531 ELECTRIC PLANT]	16,866,397	13,746,097	2,044,410	288,146	787,745	0	FACTOR61
57	BG:[532 MISC NUCLEAR PLANT]	11,029,677	8,989,176	1,336,929	188,431	515,141	0	FACTOR61
58	BH:[TOTAL MAINTENANCE EXPENSE]	53,052,284	43,029,264	6,596,431	915,297	2,511,291	0	
59	BI:[]							
60	BJ:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	252,550,072	206,046,709	30,904,778	4,155,988	11,442,597	0	
61	BK:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
62	BL:[]							
63	BM:[NUCLEAR POWER GENERATION - OTHER]							
64	BN:[]							
65	BO:[OPERATION]							
66	BP:[517 SUPERVISION & ENGINEERING]	52,907,685	43,119,710	6,413,046	903,875	2,471,053	0	FACTOR1
67	BQ:[518 FUEL - ENERGY]	87,433,875	69,951,464	11,939,074	1,486,984	4,056,353	0	NC Schedule 25 - Fuel Report/Line
68	BR:[519 COOLANTS & WATER]	1,745,843	1,422,861	211,617	29,826	81,540	0	FACTOR1
69	BS:[520 STEAM EXPENSES]	12,539,609	10,219,769	1,519,951	214,227	585,662	0	FACTOR1
70	BT:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
71	BU:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
72	BV:[523 ELECTRIC EXPENSES]	2,429,496	1,980,037	294,484	41,506	113,470	0	FACTOR1
73	BW:[524 MISC. NUCLEAR POWER EXPENSES]	37,800,855	30,807,659	4,581,917	645,790	1,765,489	0	FACTOR1
74	BY:[524 INC. SALES & USE TAX - VA. ONLY]	7,500,083	7,500,083	0	0	0	0	FACTOR1A
75	BZ:[525 RENTS]	2,747,953	2,239,579	333,085	46,946	128,343	0	FACTOR1
76	CA:[TOTAL OPERATION EXPENSE]	205,105,400	167,241,162	25,293,175	3,369,153	9,201,910	0	
77	CB:[]							
78	CC:[MAINTENANCE]							
79	CD:[528 SUPERVISION & ENGINEERING]	12,427,038	10,128,024	1,506,306	212,304	580,405	0	FACTOR1
80	CE:[529 STRUCTURES]	2,039,367	1,662,082	247,196	34,841	95,249	0	FACTOR1
81	CF:[530 REACTOR PLANT]	14,845,941	11,824,124	2,018,721	265,460	737,635	0	FACTOR3
82	CG:[531 ELECTRIC PLANT]	11,816,867	9,630,735	1,432,346	201,879	551,907	0	FACTOR1
83	CH:[532 MISC NUCLEAR PLANT]	7,776,378	6,337,740	942,590	132,852	363,196	0	FACTOR1
84	CI:[TOTAL MAINTENANCE EXPENSE]	48,905,591	39,582,704	6,147,160	847,335	2,328,391	0	
85	CJ:[]							
86	CK:[TOTAL NUCLEAR GEN. EXP. - OTHER]	254,010,991	206,823,866	31,440,334	4,216,489	11,530,302	0	
87	CL:[]							
88	CM:[TOTAL NUCLEAR GENERATION EXPENSE]	506,561,063	412,870,575	62,345,113	8,372,477	22,972,898	0	
89	CN:[]							
90	CO:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
91	CP:[HYDRAULIC POWER GENERATION]						
92	CQ:[]						
93	CR:[OPERATION]						
94	CS:[535 SUPERVISION & ENGINEERING]						
95	CT:[535 DEMAND]	2,015,329	1,642,491	244,282	34,430	94,126	0 FACTOR1
96	CU:[535 ENERGY]	456,429	363,525	62,064	8,161	22,678	0 FACTOR3, FACTOR63
97	CV:[536 WATER FOR POWER]						
98	CW:[536 DEMAND]	797,571	650,020	96,675	13,626	37,251	0 FACTOR1
99	CX:[536 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
100	CY:[537 HYDRAULIC EXPENSES]						
101	CZ:[537 DEMAND]	921,375	750,919	111,682	15,741	43,033	0 FACTOR1
102	DA:[537 ENERGY]	9	7	1	0	0	0 FACTOR3
103	DB:[538 ELECTRIC EXPENSES]						
104	DC:[538 DEMAND]	273,151	222,618	33,109	4,667	12,758	0 FACTOR1
105	DD:[538 ENERGY]	106	84	14	2	5	0 FACTOR3
106	DE:[539 MISC. HYDRAULIC POWER GEN. EXP.]						
107	DF:[539 DEMAND]	3,870,607	3,154,541	469,164	66,125	180,777	0 FACTOR1
108	DG:[539 ENERGY]	6,244	4,973	849	112	310	0 FACTOR3
109	DH:[540 RENTS]						
110	DI:[540 DEMAND]	137,098	111,735	16,618	2,342	6,403	0 FACTOR1
111	DJ:[540 ENERGY]	0	0	0	0	0	0
112	DK:[TOTAL OPERATION EXPENSE]	8,477,918	6,900,913	1,034,459	145,206	397,341	0
113	DL:[]						
114	DM:[MAINTENANCE]						
115	DN:[541 SUPERVISION & ENGINEERING]						
116	DO:[541 DEMAND]	490,219	399,528	59,420	8,375	22,896	0 FACTOR1
117	DP:[541 ENERGY]	40	31	5	1	2	0 FACTOR3
118	DQ:[542 STRUCTURES]						
119	DR:[542 DEMAND]	624,061	508,609	75,644	10,661	29,147	0 FACTOR1
120	DS:[542 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
121	DT:[543 RESERVOIRS, DAMS, & WATERWAYS]						
122	DU:[543 DEMAND]	502,475	409,517	60,906	8,584	23,468	0 FACTOR1
123	DV:[543 ENERGY]	20	16	3	0	1	0 FACTOR3
124	DW:[544 ELECTRIC PLANT]						
125	DX:[544 DEMAND]	3,989,596	3,251,517	483,587	68,158	186,334	0 FACTOR1
126	DY:[544 ENERGY]	5,201	4,142	707	93	258	0 FACTOR3
127	DZ:[545 MISC. HYDRAULIC PLANT]						
128	EA:[545 DEMAND]	1,425,175	1,161,517	172,748	24,348	66,563	0 FACTOR1
129	EB:[545 ENERGY]	10	8	1	0	0	0 FACTOR3
130	EC:[TOTAL MAINTENANCE EXPENSE]	7,036,797	5,734,884	853,022	120,221	328,669	0
131	ED:[]						
132	EE:[TOTAL HYDRAULIC GENERATION EXPENSE]	15,514,715	12,635,797	1,887,481	265,426	726,010	0

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
Line #									
133	EH:[OTHER POWER GENERATION]								
134	EI:[]								
135	EJ:[OPERATION]								
136	EK:[546	SUPERVISION & ENGINEERING]	18,416,446	14,930,116	2,220,505	312,965	855,597	97,263	FACTOR1
137	EL:[547	FUEL]	945,647,595	753,165,755	128,587,269	16,909,125	46,985,446	0	FACTOR3
138	EM:[548	GENERATION EXPENSES]	22,134,673	17,572,383	2,613,480	368,352	1,007,017	573,440	FACTOR1
139	EN:[548	NAVY SOLAR]	0	0	0	0	0	0	
140	EO:[549	MISC OTH POWER GEN EXP]	152,011,594	122,016,187	18,147,048	2,557,702	6,992,360	2,298,298	FACTOR1
141	EP:[549	BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	
142	EQ:[549	OSW WRITE OFF]	0	0	0	0	0	0	
143	ER:[550	RENTS]	8,048,188	5,009,220	745,004	105,003	287,062	1,901,899	FACTOR1
144	ES:[TOTAL OPERATION EXPENSE]		1,146,258,496	912,693,661	152,313,306	20,253,147	56,127,483	4,870,900	
145	ET:[]								
146	EU:[MAINTENANCE]								
147	EV:[551	SUPERVISION & ENGINEERING]	3,104,112	2,529,051	376,137	53,014	144,932	978	FACTOR1
148	EW:[552	STRUCTURES]	3,956,477	3,224,411	479,556	67,590	184,781	140	FACTOR1
149	EX:[553	GENERATING & ELECTRIC PLANT]	49,940,298	40,698,178	6,052,900	853,115	2,332,283	3,822	FACTOR1
150	EY:[554	MISC. OTHER POWER GEN. PLANT]	8,407,642	6,852,135	1,019,094	143,634	392,674	105	FACTOR1
151	EZ:[TOTAL MAINTENANCE EXPENSE]		65,408,530	53,303,775	7,927,687	1,117,353	3,054,670	5,045	
152	FA:[]								
153	FB:[TOTAL OTHER POWER GENERATION EXP.]		1,211,667,026	965,997,436	160,240,993	21,370,500	59,182,153	4,875,945	
154	FC:[]								
155	FD:[]								
156	FE:[OTHER POWER SUPPLY EXPENSES]								
157	FF:[555	PURCHASED POWER]							
158	FG:[555	DEMAND CHARGES]	57,928,052	47,211,304	7,021,575	989,643	2,705,530	0	NC Schedule 25 - Fuel Report/Line
159	FH:[555	ENERGY CHARGES]	527,951,692	420,489,765	71,789,815	9,440,304	26,231,808	0	NC Schedule 25 - Fuel Report/Line
160	FI:[555	ILR]	0	0	0	0	0	0	
161	FJ:[TOTAL PURCHASED POWER]		585,879,744	467,701,069	78,811,390	10,429,947	28,937,337	0	
162	FK:[556	SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	
163	FL:[TOTAL OTHER POWER SUPPLY EXPENSES]		585,879,744	467,701,069	78,811,390	10,429,947	28,937,337	0	
164	FM:[]								
165	FN:[557	DEFERRED FUEL EXPENSE]	242,449,632	225,253,270	0	195,500	17,000,862	0	FACTOR3A, FACTOR3C, FACTOR3D
166	FO:[557	DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	
167	FP:[557	OTHER POWER SUPPLY EXPENSE-OTHER]	4,512,828	3,641,209	541,544	76,327	208,666	45,081	FACTOR1
168	FQ:[TOTAL 557]		246,962,460	228,894,479	541,544	271,827	17,209,528	45,081	
169	FR:[TOTAL POWER PRODUCTION EXPENSES]		4,169,821,195	3,370,694,572	517,395,354	69,100,022	207,710,221	4,921,026	
170	FT:[]								

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
171	FU:[TRANSMISSION EXPENSES]							
172	FV:[]							
173	FW:[OPERATION]							
174	FX:[560 SUPERVISION & ENGINEERING]	11,265,268	7,918,012	1,176,560	1,991,126	179,570	0	FACTORT
175	FY:[561 TRANS. RELATED PJM ADMIN. COST]							
176	FZ:[561 TRANSMISSION]	17,270,143	11,780,569	1,750,450	3,064,397	674,727	0	FACTOR2
177	GA:[561 PRODUCTION]	278,907	226,765	33,726	4,753	12,995	668	FACTOR1
178	GB:[561 OTHER]	2,678,275	1,826,945	271,462	475,230	104,638	0	FACTOR2
179	GC:[561 TOTAL]	20,227,325	13,834,278	2,055,638	3,544,381	792,360	668	
180	GD:[562 STATION EXPENSES]	3,816,471	2,664,776	396,006	603,053	152,636	0	PLANT_ACCT_353
181	GE:[563 OVERHEAD LINE EXPENSES]	3,148,903	2,154,521	320,141	550,840	123,401	0	PLANT_ACCT_354_356
182	GF:[565 TRANS. OF ELECTRICITY BY OTHERS]							
183	GG:[565 TRANSMISSION]	77,614,354	55,779,033	8,288,089	14,509,409	(962,177)	0	FACTOR2, FACTOR2D
184	GH:[565 PRODUCTION]	112,719	91,866	13,663	1,926	5,265	0	FACTOR1
185	GI:[565 TOTAL TRANS. OF ELECTRICITY BY OTHERS]	77,727,073	55,870,898	8,301,752	14,511,335	(956,912)	0	
186	GJ:[566 MISCELLANEOUS TRANSM. EXPENSES]							
187	GK:[566 TRANSMISSION]	12,369,347	8,437,564	1,253,720	2,194,804	483,258	0	FACTOR2
188	GL:[566 PRODUCTION]	218,516	197,702	29,404	4,144	11,330	(24,064)	FACTOR1
189	GM:[566 ATRR - FERC]	(19,417,310)	0	0	(19,417,310)	0	0	FACTOR2C
190	GN:[566 TRANSMISSION - AMORT. IRENE COSTS - NC]	0	0	0	0	0	0	
191	GO:[A4 - DEFERRAL]	(70,789,138)	(61,634,687)	(9,154,451)	0	0	0	FACTORA4
192	GP:[566 TOTAL]	(77,618,585)	(52,999,420)	(7,871,328)	(17,218,361)	494,588	(24,064)	
193	GQ:[INC.SALES & USE TAX - VA ONLY]							
194	GR:[566 Tax PRODUCTION]	(25,271)	(25,271)	0	0	0	0	FACTOR1A
195	GS:[566 Tax DISTRIBUTION]	(16,333)	(16,333)	0	0	0	0	Factor 9A - 100% VA
196	GT:[566 Tax TOTAL]	(41,605)	(41,605)	0	0	0	0	
197	GU:[566 PJM ADMIN. FEES]	6,859,584	5,590,554	831,464	117,189	320,377	0	FACTOR1
198	GV:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	(70,800,606)	(47,450,471)	(7,039,864)	(17,101,172)	814,965	(24,064)	
199	GW:[567 RENTS]	0	0	0	0	0	0	
200	GX:[TOTAL OPERATION EXPENSE]	45,384,433	34,992,015	5,210,233	4,099,562	1,106,018	(23,396)	
201	GY:[]							
202	GZ:[MAINTENANCE]							
203	HA:[568 SUPERVISION & ENGINEERING]	7,830,653	5,503,926	817,844	1,384,061	124,821	0	FACTORT
204	HB:[569 STRUCTURES]	0	0	0	0	0	0	
205	HC:[570 STATION EQUIPMENT]	32,410,997	22,630,346	3,363,039	5,121,365	1,296,247	0	PLANT_ACCT_353
206	HD:[571 OVERHEAD LINES]	32,367,807	22,146,484	3,290,756	5,662,123	1,268,444	0	PLANT_ACCT_354_356
207	HE:[572 UNDERGROUND LINES]	1,246,358	850,184	126,327	221,153	48,694	0	PLANT_ACCT_357_358
208	HF:[573 MISC. TRANSMISSION PLANT]	(63,767)	(44,820)	(6,660)	(11,271)	(1,016)	0	FACTORT
209	HG:[575 OTHER PJM ADMIN. - MARKET RELATED]							
210	HH:[575 TRANSMISSION]	306,439	209,033	31,060	54,374	11,972	0	FACTOR2
211	HI:[575 PRODUCTION]	8,932,695	7,260,845	1,079,881	152,202	416,096	23,672	FACTOR1
212	HJ:[575 OTHER]	0	0	0	0	0	0	
213	HK:[575 TOTAL]	9,239,134	7,469,877	1,110,940	206,576	428,068	23,672	
214	HL:[TOTAL MAINTENANCE EXPENSE]	83,031,182	58,555,998	8,702,247	12,584,007	3,165,258	23,672	
215	HN:[TOTAL TRANSMISSION EXPENSES]	128,415,614	93,548,013	13,912,480	16,683,569	4,271,276	276	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
216	HQ:[DISTRIBUTION EXPENSES]							
217	HR:[]							
218	HS:[OPERATION]							
219	HT:[PRIVATE MILITARY ASSIGNMENT - OPER.]	2,079,828	0	2,079,828	0	0	0	Direct
220	HU:[580 SUPERVISION & ENGINEERING]	10,934,138	8,817,806	1,329,314	100,209	686,809	0	FACTORD_XPM
221	HV:[581 LOAD DISPATCHING]	0	0	0	0	0	0	
222	HW:[582 STATION EXPENSES]	3,637,905	2,880,271	414,472	122,624	220,537	0	PLANT_ACCT_362_XPM
223	HX:[583 OVERHEAD LINE EXPENSES]	9,146,939	7,433,293	929,462	83,583	700,601	0	PLANT_ACCT_364_365_XPM
224	HY:[584 UNDERGROUND LINE EXPENSES]	6,933,010	6,071,570	600,624	3,846	256,970	0	PLANT_ACCT_366_367_XPM
225	HZ:[585 STREET LIGHT & SIGNAL SYSTEMS]	1,535,551	284,486	1,167,829	0	83,236	0	PLANT_ACCT_373_XPM
226	IA:[586 METER EXPENSES]	16,942,523	14,922,505	1,566,769	21,509	431,740	0	PLANT_ACCT_370_XPM
227	IB:[587 CUSTOMER INSTALLATIONS EXPENSES]	4,506,091	4,086,491	168,532	0	251,068	0	PLANT_ACCT_369_XPM
228	IC:[588 MISC. DISTRIBUTION EXPENSES]	33,001,855	26,614,255	4,012,189	302,456	2,072,954	0	FACTORD_XPM
229	ID:[588 INC. SALES & USE TAX - VA. ONLY]	5,039,254	5,039,254	0	0	0	0	Factor 9A - 100% VA
230	IE:[589 RENTS]	191,483	150,283	27,787	1,708	11,705	0	FACTORD
231	IG:[TOTAL OPERATION]	93,948,576	76,300,213	12,296,804	635,936	4,715,622	0	
232	IH:[]							
233	II:[MAINTENANCE]							
234	IJ:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	3,267,959	0	3,267,959	0	0	0	Direct
235	IK:[590 SUPERVISION & ENGINEERING]	7,696,719	6,206,998	935,726	70,539	483,456	0	FACTORD_XPM
236	IL:[591 STRUCTURES]	116,179	90,382	12,943	3,980	8,874	0	PLANT_ACCT_361_XPM
237	IM:[592 STATION EQUIPMENT]	17,325,138	13,716,986	1,973,879	583,986	1,050,286	0	PLANT_ACCT_362_XPM
238	IN:[593 OVERHEAD LINES]	103,220,556	83,882,558	10,488,705	943,211	7,906,082	0	PLANT_ACCT_364_365_XPM
239	IO:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	
240	IP:[594 UNDERGROUND LINES]	19,984,772	17,501,624	1,731,330	11,087	740,731	0	PLANT_ACCT_366_367_XPM
241	IQ:[595 LINE TRANSFORMERS]	5,684,688	5,054,162	365,966	6,676	257,884	0	PLANT_ACCT_368_XPM
242	IR:[596 STREET LIGHT & SIGNAL SYSTEMS]	5,556,803	1,029,489	4,226,102	0	301,212	0	PLANT_ACCT_373_XPM
243	IS:[597 METERS]	(364,902)	(321,396)	(33,745)	(463)	(9,299)	0	PLANT_ACCT_370_XPM
244	IT:[598 MISC. DISTRIBUTION PLANT]	53,556	42,033	7,772	478	3,274	0	FACTORD
245	IU:[TOTAL MAINTENANCE EXPENSE]	162,541,467	127,202,836	22,976,637	1,619,494	10,742,499	0	
246	IV:[]							
247	IW:[TOTAL DISTRIBUTION EXPENSES]	256,490,043	203,503,049	35,273,441	2,255,431	15,458,121	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
248	IY:[]							
249	IZ:[CUSTOMER ACCOUNTS EXPENSES]							
250	JA:[901 SUPERVISION]	2,022,779	1,819,222	93,155	1,735	108,667	0	FACTORC
251	JB:[902 METER READING EXPENSES]							
252	JC:[PRIVATE MILITARY ASSIGNMENT - 902]	864	0	864	0	0	0	Direct
253	JD:[METER READING - OTHER]	8,686,030	7,308,946	751,845	2,797	622,441	0	FACTOR23
254	JE:[902 TOTAL METER READING EXPENSES]	8,686,893	7,308,946	752,709	2,797	622,441	0	
255	JF:[903 CUST RECORDS & COLLECTIONS]	47,935,932	43,615,192	1,854,903	45,778	2,419,389	671	FACTOR24
256	JG:[904 UNCOLLECTIBLE ACCOUNTS]	23,254,736	19,610,521	2,523,095	0	1,121,119	0	REVENUE_RETAIL
257	JH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	0	0	0	0	0	0	
258	JI:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	81,900,340	72,353,882	5,223,862	50,310	4,271,615	671	
259	JJ:[]							
260	JK:[CUSTOMER SERVICE & INFO EXPENSES]							
261	JL:[907 SUPERVISION]	0	0	0	0	0	0	
262	JM:[908 CUSTOMER ASSISTANCE EXPENSES]							
263	JN:[908 DSM - DEMAND RESPONSE]							
264	JO:[908 C1 - Base Rate Portion - DR]	6,005,253	5,546,766	0	0	458,487	0	Direct
265	JP:[908 C1 A - Rider Portion - DR]	2,798,752	2,798,752	0	0	0	0	Direct
266	JQ:[908 DSM - ENERGY EFFICIENCY]							
267	JR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
268	JS:[908 C2 A - Rider Portion - EE]	22,322,030	19,845,550	0	0	2,476,480	0	Direct
269	JT:[908 C3 A - Rider Only - EE]	15,870,682	15,870,682	0	0	0	0	Direct
270	JU:[908 OTHER DSM]	17,893,950	16,848,335	219,595	0	826,021	0	FACTOR26
271	JV:[908 TOTAL DSM]	64,890,668	60,910,086	219,595	0	3,760,987	0	
272	JW:[909 INFO ADVERTISING EXPENSES]	353	332	4	0	16	0	FACTOR26
273	JX:[910 MISC CUST SERV & INFO EXPENSES]	(260,509)	(245,287)	(3,197)	0	(12,026)	0	FACTOR26
274	JY:[TOTAL CUST SERVICE & INFO EXPENSES]	64,630,511	60,665,131	216,402	0	3,748,978	0	
275	JZ:[]							
276	KA:[SALES EXPENSES]							
277	KB:[912 DEMONSTRATING & SELLING]	1,250	1,177	15	0	58	0	FACTOR26
278	KC:[913 ADVERTISING EXPENSES]	1,403	1,321	17	0	65	0	FACTOR26
279	KD:[TOTAL SALES EXPENSES]	2,652	2,497	33	0	122	0	
280	KE:[]							
281	KF:[TOTAL OPER & MAINT EXP EXCL A&G]	4,701,260,355	3,800,767,144	572,021,572	88,089,332	235,460,334	4,921,973	
282	KH:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
283	KI:[ADMINISTRATIVE & GENERAL EXPENSES]							
284	KJ:[]							
285	KK:[OPERATION]							
286	KL:[920 ADMIN & GEN SALARIES]	251,253,085	203,248,985	28,352,011	7,295,998	11,995,091	361,001	TOTAL_SAL_WAGES
287	KM:[920 ADMIN & GEN SALARIES - NORTH ANNA]	0	0	0	0	0	0	
288	KN:[921 OFFICE SUPPLIES & EXPENSES]	33,057,803	26,772,688	3,734,629	961,055	1,580,037	9,395	TOTAL_SAL_WAGES
289	KO:[921 OFFICE SUPPLIES & EXPENSES - N. ANNA]	0	0	0	0	0	0	
290	KP:[921 OFFICE SUPPLIES & EXPENSES - NUGS - NC]	0	0	0	0	0	0	
291	KQ:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(63,726,379)	(51,625,072)	(7,201,387)	(1,853,177)	(3,046,743)	0	TOTAL_SAL_WAGES
292	KR:[922 ADMIN. EXP. TRANSFERRED-CREDIT - N. ANNA]	0	0	0	0	0	0	
294	KT:[923 OUTSIDE SERVICES EMPLOYED]	52,089,752	42,129,361	5,812,547	1,512,311	2,486,337	149,196	TOTAL_SAL_WAG_XPM
295	KU:[923 OUTSIDE SERVICES EMPLOYED - N. ANNA]	0	0	0	0	0	0	
296	KV:[924 PROPERTY INSURANCE]							
297	KW:[924 NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[924 OTHER]	(11,080,276)	(9,114,561)	(1,355,577)	(191,059)	(522,326)	103,248	FACTOR1
299	KY:[924 TOTAL PROPERTY INSURANCE]	(11,080,276)	(9,114,561)	(1,355,577)	(191,059)	(522,326)	103,248	
300	KZ:[925 INJURIES & DAMAGES]							
301	LA:[925 NORTH ANNA]	0	0	0	0	0	0	
302	LB:[925 OTHER]	14,351,979	11,625,775	1,621,726	417,329	686,115	1,034	TOTAL_SAL_WAGES
303	LC:[925 TOTAL INJURIES & DAMAGES]	14,351,979	11,625,775	1,621,726	417,329	686,115	1,034	
304	LD:[926 EMPLOYEE PENSIONS & BENEFITS]							
305	LE:[926 PRIVATE MILITARY ASSIGNMENT]	262,343	0	262,343	0	0	0	Direct
306	LF:[926 NORTH ANNA]	30,050,154	24,490,846	3,642,439	513,377	1,403,492	0	FACTOR61
307	LG:[926 DSM - DEMAND RESPONSE]							
308	LH:[926 C1 - Base Rate Portion - DR]	51,690	49,408	0	0	2,282	0	FACTOR1A, FACTOR1D
309	LI:[926 C1 A - Rider Portion - DR]	8,746	8,746	0	0	0	0	FACTOR1A
310	LJ:[926 DSM - ENERGY EFFICIENCY]							
311	LK:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
312	LL:[926 C2 A - Rider Portion - EE]	202,530	189,360	0	0	13,170	0	Direct
313	LM:[926 C3 A - Rider Only - EE]	60,419	60,419	0	0	0	0	Direct
314	LN:[926 OTHER]	145,278,389	117,731,577	16,243,312	4,226,193	6,948,133	129,175	TOTAL_SAL_WAG_XPM
315	LO:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	175,914,272	142,530,355	20,148,095	4,739,569	8,367,077	129,175	
316	LP:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	
317	LQ:[927 FRANCHISE REQUIREMENTS - N. ANNA]	0	0	0	0	0	0	
318	LR:[928 REGULATORY COMMISSION EXPENSES]	39,179,440	29,207,112	4,210,727	913,421	4,848,181	0	NC Schedule 17 - Regulatory Comm
319	LS:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
320	LT:[930 MISCELLANEOUS GENERAL EXPENSES]						
321	LU:[930.2 DSM - DEMAND RESPONSE]						
322	LV:[930.2 C1 - Base Rate Portion - DR]	14,374	13,826	0	548	0	FACTOR1A, FACTOR1D
323	LW:[930.2 C1 A - Rider Portion - DR]	1,520	1,520	0	0	0	FACTOR1A
324	LX:[930.2 DSM - ENERGY EFFICIENCY]						
325	LY:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	
326	LZ:[930.2 C2 A - Rider Portion - EE]	61,002	57,166	0	3,836	0	Direct
327	MA:[930.2 C3 A - Rider Only - EE]	12,279	12,279	0	0	0	Direct
328	MB:[930 OTHER - Private Military Assignment]	0	0	0	0	0	
329	MC:[930 OTHER]	18,837,364	14,805,619	2,149,647	926,752	52,146	TOTAL_PLANT
330	MD:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	
331	ME:[930 INSURANCE - NEIL / NORTH ANNA]	22,338	17,791	3,037	1,110	0	FACTOR63
332	MF:[930 TOTAL MISC. GENERAL EXPENSES]	18,948,877	14,908,202	2,152,685	927,151	52,146	
333	MG:[931 RENTS]						
334	MH:[931 RENTS - NORTH ANNA]	0	0	0	0	0	
335	MI:[931 DSM - DEMAND RESPONSE]						
336	MJ:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	
337	MK:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	
338	ML:[931 DSM - ENERGY EFFICIENCY]						
339	MM:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	
340	MN:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	
341	MO:[931 C3 A - Rider Only - EE]	0	0	0	0	0	
342	MP:[931 RENTS - OTHER]	19,525,272	15,711,785	2,117,134	365,473	158,420	TOTAL_GEN_PLANT
343	MQ:[TOTAL 931 RENTS]	19,525,272	15,711,785	2,117,134	365,473	158,420	
344	MR:[TOTAL OPERATION EXPENSE]	529,513,824	425,394,628	59,592,589	15,088,070	28,474,923	
345	MS:[]						
346	MT:[MAINTENANCE]						
347	MU:[932 MAINTENANCE OF GENERAL PLANT]	(0)	(1,435)	(193)	(33)	1,768	TOTAL_GEN_PLANT
348	MV:[935 MAINTENANCE OF GENERAL PLANT]	27,915,959	22,647,095	3,051,654	526,795	419	TOTAL_GEN_PLANT
349	MW:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	
350	MX:[]						
351	MY:[TOTAL ADMIN & GENERAL EXPENSES]	557,429,783	448,040,289	62,644,049	15,614,832	965,801	
352	NB:[TOTAL OPERATION & MAINT. EXPENSES]	5,258,690,138	4,248,807,433	634,665,621	103,704,164	265,625,147	

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]							
4	E:[]							
5	F:[INTANGIBLE PLANT]							
6	G:[AMORT. INTANG. PROD - N. ANNA]	1,817,229	1,481,040	220,270	31,046	84,874	0	FACTOR61
7	H:[AMORT. INTANG. PROD - OTHER]	7,307,930	5,954,570	885,603	124,820	341,237	1,700	FACTOR1
8	I:[AMORT. INTANG. - PLANT RELATED]	19,562,220	15,421,864	2,236,539	965,320	938,496	0	TOTAL_PLT_EX_INT
9	J:[DSM - DEMAND RESPONSE]							
10	K:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	
11	L:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	
12	M:[DSM ENERGY EFFICIENCY]							
13	N:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
14	O:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	
15	P:[TOTAL INTANG. PLANT DEPRE EXCL. - AF]	28,687,378	22,857,474	3,342,411	1,121,186	1,364,607	1,700	
16	Q:[TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	28,687,378	22,857,474	3,342,411	1,121,186	1,364,607	1,700	
17	R:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
Line #								
18	S:[PRODUCTION PLANT]							
19	T:[STEAM PRODUCTION PLT]	506,769,760	413,016,848	61,426,576	8,657,655	23,668,682	0	FACTOR1
20	U:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	
21	V:[NUCLEAR - OTHER]	64,375,343	52,465,840	7,803,064	1,099,788	3,006,650	0	FACTOR1
22	W:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(57,543)	(46,897)	(6,975)	(983)	(2,688)	0	FACTOR1
23	X:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	57,543	0	25,533	8,544	23,466	0	FACTOR82
24	Y:[NUCLEAR - NORTH ANNA]	51,382,329	41,876,547	6,228,155	877,816	2,399,812	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	0	0	0	0	0	0	
26	AA:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	
27	AB:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out]	(83,551)	(68,094)	(10,127)	(1,427)	(3,902)	0	FACTOR61
28	AC:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back NC/FERC]	83,551	0	0	25,915	57,635	0	FACTOR1C, FACTOR1D
29	AD:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
30	AE:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
31	AF:[HYDRO]	2,333,639	1,901,914	282,865	39,868	108,993	0	FACTOR1
32	AG:[OTHER]	180,654,891	136,272,370	20,267,321	2,856,540	7,809,336	13,449,324	FACTOR1
33	AH:[OTHER DRS SURCHARGE Back Out]	(77,049)	(62,794)	(9,339)	(1,316)	(3,599)	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Assignment]	77,049	0	34,188	11,441	31,420	0	FACTOR82
35	AJ:[BATH CO.]	25,806,389	21,032,181	3,128,044	440,876	1,205,287	0	FACTOR1
36	AK:[ARO]	55,623,471	45,066,839	6,702,636	944,691	2,582,637	326,668	FACTOR1
37	AL:[VA SALES & USE TAX CONTRA ASSET - PROD]	(795,905)	(795,905)	0	0	0	0	FACTOR1A
38	AM:[TOTAL PROD PLANT DEPREC EXCL AFC]	886,149,918	710,658,848	105,871,941	14,959,407	40,883,730	13,775,992	
39	AN:[]							
40	AO:[PROD NET AFC - VA, CVA, NASA, MS]	1,485,641	1,366,789	118,853	0	0	0	FACTOR71
41	AP:[PROD NET AFC - NC, CM, FERC]	1,038,813	0	460,938	154,248	423,627	0	FACTOR82
42	AQ:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	446,805	0	0	3,236	443,568	0	FACTOR101P
43	AR:[PROD NET AFC NA - VA, CVA, NASA, MS]	36,272	33,371	2,902	0	0	0	FACTOR94
44	AS:[PROD NET AFC NA - NC, CM, FERC]	226,953	0	100,703	33,699	92,551	0	FACTOR83
45	AT:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	30,156	0	0	218	29,937	0	FACTOR161
46	AU:[AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	5,911,340	5,438,427	472,913	0	0	0	FACTOR71
47	AV:[TOTAL PROD PLANT DEPRE & AMORT]	895,325,899	717,497,435	107,028,249	15,150,809	41,873,414	13,775,992	

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
48	AX:[]							
49	AY:[TRANSMISSION PLANT]							
50	AZ:[350 LAND RIGHTS]	4,593,842	3,136,501	466,049	811,650	179,642	0	PLANT_ACCT_350
51	BA:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	(5,200)	(4,238)	(630)	(89)	(243)	0	FACTOR61
52	BB:[352 STRUCTURES & IMPROVEMENTS]	10,478,864	7,150,613	1,062,497	1,856,205	409,549	0	PLANT_ACCT_352
53	BC:[353 STATION EQUIPMENT - N. ANNA]	832,243	678,277	100,878	14,218	38,870	0	FACTOR61
54	BD:[353 STATION EQUIPMENT]	121,324,448	84,677,245	12,583,674	19,162,903	4,850,240	50,387	PLANT_ACCT_353
55	BE:[354 TOWERS & FIXTURES]	22,420,983	15,327,395	2,277,494	3,938,217	877,877	0	PLANT_ACCT_354
56	BF:[355 POLES & FIXTURES]	46,088,158	31,561,217	4,689,719	8,029,542	1,807,680	0	PLANT_ACCT_355
57	BG:[356 OVERHEAD CONDUCT & DEVICES]	23,420,365	16,011,988	2,379,218	4,112,071	917,087	0	PLANT_ACCT_356
58	BH:[357 UNDERGROUND CONDUIT]	795,364	542,546	80,616	141,129	31,074	0	PLANT_ACCT_357
59	BI:[358 UNDERGRND CONDUCT & DEVICES]	7,770,831	5,300,756	787,628	1,378,848	303,599	0	PLANT_ACCT_358
60	BJ:[359 ROADS & TRAILS]	24,122	16,455	2,445	4,280	942	0	PLANT_ACCT_359
61	BK:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
62	BL:[ARO - NON - DECOMMISSIONING]	(17,663)	(12,049)	(1,790)	(3,134)	(690)	0	FACTOR2
63	BM:[VA SALES & USE TAX CONTRA ASSET - TRANS]							
64	BN:[VA S&U TAX PRODUCTION]	(519,934)	(519,934)	0	0	0	0	FACTOR1A
65	BO:[VA S&U TAX DISTRIBUTION]	(336,937)	(336,937)	0	0	0	0	Factor 9A - 100% VA
66	BP:[]							
67	BQ:[TOTAL TRANS DEPREC EXCL AFC]	236,869,486	163,529,836	24,427,796	39,445,841	9,415,627	50,387	
68	BR:[]							
69	BS:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	128,316	118,051	10,265	0	0	0	FACTOR92
70	BT:[TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	222,466	0	61,185	132,008	29,274	0	FACTOR84
71	BU:[TRANS AFC - POST 6/30/06]	7,911,904	5,444,757	814,408	1,338,341	314,397	0	TOTAL_TRAN_PLANT
72	BV:[TOTAL TRANSMISSION PLANT DEPREC.,]	245,132,172	169,092,644	25,313,654	40,916,189	9,759,298	50,387	
73	BW:[]							
74	BX:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
75	BY:[DISTRIBUTION PLANT]							
76	BZ:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	
77	CA:[360 LAND RIGHTS]	420,302	356,534	43,328	4,313	16,127	0	PLANT_ACCT_360
78	CB:[361 STRUCTURES & IMPROVEMENTS]	1,866,999	1,452,450	207,989	63,960	142,601	0	PLANT_ACCT_361
79	CC:[362 STATION EQUIPMENT]	33,129,033	25,939,909	3,732,763	1,104,364	1,986,174	365,822	PLANT_ACCT_362_XPM
80	CD:[364 POLES, TOWERS & FXTURES]	32,278,880	26,037,992	3,206,765	134,954	2,857,837	41,332	PLANT_ACCT_364_XPM
81	CE:[364 POLES, TOWERS & FXTURES - RIDER U]	438,295	388,990	49,305	0	0	0	FACTORU
82	CF:[365 OVERHEAD CONDUCT & DEVICES]	54,573,621	44,506,111	5,613,081	655,010	3,799,420	0	PLANT_ACCT_365_XPM
83	CG:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	473,389	420,137	53,253	0	0	0	FACTORU
84	CH:[366 UNDERGROUND CONDUIT]	6,556,533	5,862,786	579,970	0	113,778	0	PLANT_ACCT_366_XPM
85	CI:[366 UNDERGROUND CONDUIT - RIDER U]	1,076,911	955,767	121,144	0	0	0	FACTORU
86	CJ:[367 UNDERGROUND COND & DEVICES]	105,963,613	92,522,092	9,152,649	67,068	4,221,804	0	PLANT_ACCT_367_XPM
87	CK:[367 UNDERGROUND COND & DEVICES - RIDER U]	7,857,449	6,973,549	883,900	0	0	0	FACTORU
88	CL:[368 LINE TRANSFORMERS]	47,620,027	42,338,177	3,065,658	55,924	2,160,268	0	PLANT_ACCT_368_XPM
89	CM:[368 LINE TRANSFORMERS - RIDER U]	1,301,560	1,155,145	146,415	0	0	0	FACTORU
90	CN:[369 SERVICES]	46,225,554	41,921,104	1,728,879	0	2,575,570	0	PLANT_ACCT_369_XPM
91	CO:[369 SERVICES - RIDER U]	2,972,380	2,638,011	334,369	0	0	0	FACTORU
92	CP:[370 METERS]	21,195,132	17,840,518	1,878,217	69,312	1,391,274	15,812	PLANT_ACCT_370_EXC_AMR
93	CQ:[370 METERS - AMR METER WRITEOFF]	154,894,809	140,198,390	14,696,420	0	0	0	FACTOR99
94	CR:[370 METERS - RIDER U]	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
95	CS:[371 INSTALLATIONS ON CUSTOMER PREMISES]							
96	CT:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH	230,916	214,880	0	0	16,036	0	FACTOR95
97	CU:[371 DSM DEMAND RESPONSE]							
98	CV:[371 C1 - Base Rate Portion - DR]	1,394,844	1,331,299			63,545		Direct
99	CW:[371 C1 A - Rider Portion - DR]							
100	CX:[371 DSM - ENERGY EFFICIENCY]							
101	CY:[371 C2 - Base Rate Portion - EE]							
102	CZ:[371 C2 A - Rider Portion - EE]							
103	DA:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	1,625,759	1,546,179			79,580		
104	DB:[373 STREET LIGHTING]	13,728,624	2,543,453	10,440,998	0	744,173	0	PLANT_ACCT_373_XPM
105	DC:[373 STREET LIGHTING - RIDER U]	99,209	88,049	11,160	0	0	0	FACTORU
106	DD:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
107	DE:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	
108	DF:[VA SALES & USE TAX CONTRA ASSET - DIST]	(1,228,503)	(1,228,503)	0	0	0	0	Factor 9A - 100% VA
109	DG:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	60,146	50,301	6,415	403	3,026	0	TOTAL_DIST_XAFC&ARO
110	DH:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	533,129,725	454,507,140	55,952,677	2,155,310	20,091,632	422,966	
111	DI:[]							
112	DJ:[DIST NET AFC - VA, CVA, NASA, MS]	831	804	26	0	0	0	FACTOR88
113	DK:[DIST NET AFC - NC, CM, FERC]	172,941	0	99,454	8,628	64,859	0	FACTOR87
114	DL:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	50,095	0	0	477	49,618	0	103D
115	DM:[TOTAL DISTRIBUTION PLANT]	533,353,591	454,507,944	56,052,157	2,164,414	20,206,110	422,966	

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
116	DO:[]							
117	DP:[GENERAL PLANT]							
118	DQ:[389 LAND EASEMENTS]	1,078	882	118	24	54	0	PLANT_ACCT_389_390_391_398
119	DR:[390 STRUCTURES & IMPROVEMENTS]	10,897,964	8,920,641	1,198,092	237,987	541,245	0	PLANT_ACCT_389_390_391_398
120	DS:[390 AMORTIZED CAPITALIZED LEASES]	2,604,990	2,132,341	286,385	56,887	129,376	0	PLANT_ACCT_389_390_391_398
121	DT:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	
122	DU:[391 OFFICE FURNITURE & EQUIPMENT]	17,272,537	13,771,851	1,849,637	367,408	835,583	448,058	PLANT_ACCT_389_390_391_398
123	DV:[392 TRANSPORTATION EQUIPMENT]	4,223,026	3,466,559	461,732	84,804	209,931	0	PLANT_ACCT_392
124	DW:[393 STORES EQUIPMENT]	622,178	513,709	68,761	8,521	31,187	0	PLANT_ACCT_393
125	DX:[394 TOOLS & SHOP EQUIPMENT]	2,301,786	1,917,392	249,465	18,319	116,610	0	PLANT_ACCT_394
126	DY:[395 LABORATORY EQUIPMENT]	2,756,734	2,285,253	305,871	26,764	138,846	0	PLANT_ACCT_395
127	DZ:[397 COMMUNICATION EQUIPMENT]	8,372,158	6,832,838	929,699	195,223	414,398	0	PLANT_ACCT_397
128	EA:[398 MISCELLANEOUS EQUIPMENT]	670,151	548,559	73,675	14,635	33,283	0	PLANT_ACCT_389_390_391_398
129	EB:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	
130	EC:[TOTAL GENERAL PLANT DEPREC. - N. ANNA]	744,843	607,046	90,284	12,725	34,788	0	FACTOR61
131	ED:[399 3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
132	EE:[ARO - NON - DECOMMISSIONING]	(211,247)	(171,379)	(23,093)	(3,986)	(12,789)	0	TOTAL_GEN_PLANT
133	EI:[]							
134	EJ:[VA SALES & USE TAX CONTRA ASSET - GENERAL]							
135	EK:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	
136	EL:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	
137	EM:[TOTAL]	0	0	0	0	0	0	
138	EN:[TOTAL GENERAL PLANT DEPREC EXCL AFC]	50,256,196	40,825,692	5,490,625	1,019,309	2,472,512	448,058	
139	EO:[]							
140	EP:[GENERAL NET AFC - VA, CVA, NASA, MS]	19,403	18,532	871	0	0	0	FACTOR90
141	EQ:[GENERAL NET AFC - NC, CM, FERC]	1,829,203	0	878,056	280,858	670,289	0	FACTOR89
142	ER:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	139,562	0	0	4,239	135,323	0	103G
143	ES:[TOTAL GENERAL PLANT DEPREC NA]	52,244,364	40,844,224	6,369,552	1,304,406	3,278,124	448,058	
144	ET:[]							
145	EU:[TOTAL DEPREC & AMORT EXPENSES]	1,754,743,403	1,404,799,721	198,106,024	60,657,004	76,481,553	14,699,102	
146	EV:[]							
147	EW:[ACQ. ADJUSTMENTS]							
148	EX:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	204,744	139,663	20,752	36,330	7,999	0	FACTOR2
149	EY:[AMORT. OF PEPKO ACQ. ADJ.]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
150	EZ:[AMORT. OF WINDFALL ACQ. ADJ.]	0	0	0	0	0	0	
151	FA:[AMORT. OF NI RIVER ACQ. ADJ.]	13,239	9,031	1,342	2,349	517	0	FACTOR2
152	FB:[TOTAL ACQ. ADJUSTMENTS]	217,983	148,694	22,094	38,679	8,516	0	
153	FC:[]							
154	FD:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	1,754,961,386	1,404,948,415	198,128,118	60,695,683	76,490,070	14,699,102	
155	FE:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[TAXES OTHER THAN INCOME TAXES]							
4	E:[]							
5	F:[RECEIPTS AND SALES TAXES]							
6	G:[NORTH CAROLINA FRANCHISE TAX]	829,264	0	0	71,667	578,314	179,283	RATE_REV_N_CAROLINA
7	H:[TOTAL RECEIPTS AND SALES TAXES]	829,264	0	0	71,667	578,314	179,283	
8	I:[]							
9	J:[STATE AND LOCAL PROPERTY TAXES]							
10	K:[PROPERTY TAX - PRODUCTION]	90,824,790	73,885,318	10,988,709	1,548,783	4,234,133	167,848	FACTOR1
11	L:[PROPERTY TAX - TRANSMISSION]	58,581,546	39,960,523	5,937,650	10,394,651	2,288,722	0	FACTOR2
12	M:[PROPERTY TAX - GSU & INTERCONNECTS]	2,881,013	2,348,023	349,213	49,219	134,558	0	FACTOR1
13	N:[PROPERTY TAX - DISTRIBUTION]	83,743,367	69,744,179	8,923,942	593,732	4,481,514	0	TOTAL_DIST_XRIDERU
14	O:[PROPERTY TAX - DISTRIBUTION - RIDER U]	2,541,723	2,255,799	285,924	0	0	0	FACTORU
15	P:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	1,688,628	0	1,688,628	0	0	0	Direct
16	Q:[PROPERTY TAX - GENERAL]	1,673,731	1,319,155	191,530	82,572	80,474	0	TOTAL_PLANT
17	R:[STATE & LOCAL PROPERTY TAX - TOTAL]	241,934,797	189,512,997	28,365,595	12,668,957	11,219,401	167,848	
18	S:[]							
19	T:[WVA BUSINESS AND OCCUPATION TAX]	21,954,416	17,892,827	2,661,139	375,069	1,025,381	0	FACTOR1
20	U:[]							
21	V:[PAYROLL TAXES]							
22	W:[PRIVATE MILITARY ASSIGNMENT]	58,553	0	58,553	0	0	0	Direct
23	X:[OTHER]	39,043,307	31,641,712	4,365,576	1,135,838	1,867,390	32,791	TOTAL_SAL_WAG_XPM
24	Y:[NORTH ANNA]	9,757,238	7,952,139	1,182,694	166,693	455,712	0	FACTOR61
25	Z:[DSM - DEMAND RESPONSE]							
26	AA:[C1 - Base Rate Portion - DR]	11,662	11,123	0	0	539	0	FACTOR1A, FACTOR1D
27	AB:[C1 A - Rider Portion - DR]	1,945	1,945	0	0	0	0	FACTOR1A
28	AC:[DSM - ENERGY EFFICIENCY]							
29	AD:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
30	AE:[C2 A - Rider Portion - EE]	43,812	40,912	0	0	2,900	0	Direct, FACTOR1A
31	AF:[C3 A - Rider Only - EE]	14,238	14,238	0	0	0	0	Direct
32	AG:[TOTAL PAYROLL TAXES]	48,930,755	39,662,069	5,606,824	1,302,530	2,326,541	32,791	
33	AH:[]							
34	AI:[OTHER TAXES]							
35	AJ:[SALES AND USE TAX]	(275,222)	(902,240)	391,994	73,317	161,707	0	Direct, FACTORM_NC
36	AK:[CONTRA SALES AND USE TAX]	0	0	0	0	0	0	
37	AL:[POLES & CONDUITS TAX]	0	0	0	0	0	0	
38	AM:[TOTAL OTHER TAXES]	(275,222)	(902,240)	391,994	73,317	161,707	0	
39	AN:[]							
40	AO:[TOTAL TAXES OTHER THAN INCOME TAXES]	313,374,010	246,165,652	37,025,552	14,491,541	15,311,344	379,921	
41	AP:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	AN:[NET CURRENT INCOME TAXES]							
4	AO:[]							
5	AP:[OPERATING INCOME]							
6	AQ:[OPERATING REVENUES]	8,125,351,194	6,533,572,892	853,666,721	339,940,800	373,692,245	24,478,537	NC Schedule 2 - Revenue/Line 76
7	AR:[]							
8	AS:[OPERATION & MAINTENANCE EXPENSES]	5,258,690,138	4,248,807,433	634,665,621	103,704,164	265,625,147	5,887,774	NC Schedule 3 - O&M Expense/Lin
9	AT:[DEPRECIATION EXPENSES]	1,754,743,403	1,404,799,721	198,106,024	60,657,004	76,481,553	14,699,102	NC Schedule 4 - Depreciation & Ar
10	AU:[AMORTIZATION OF ACQUISITION ADJ.]	217,983	148,694	22,094	38,679	8,516	0	NC Schedule 4 - Depreciation & Ar
11	AV:[TAXES OTHER THAN INCOME TAXES]	313,374,010	246,165,652	37,025,552	14,491,541	15,311,344	379,921	NC Schedule 5 - Other Taxes/Line
12	AW:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	1,184,724	917,014	136,384	19,222	112,103	0	NC Schedule 22 - Other Allocations
13	AX:[REGULATORY DEBITS AND CREDITS]	(1,197,058,104)	(959,057,403)	(162,191,867)	(2,003,311)	(73,805,522)	0	NC Schedule 22 - Other Allocations
14	AY:[GAIN/LOSS ON DISPOSTION OF ALLOWANCES]	(196,438)	(377,843)	(64,509)	(8,483)	254,397	0	NC Schedule 22 - Other Allocations
15	AZ:[LOSS ON DISPOSITION OF PROPERTY]	1,370,078	1,079,830	156,782	67,592	65,874	0	NC Schedule 22 - Other Allocations
16	BA:[ACCRETION EXPENSE - ARO]	91,800,183	74,478,978	11,077,002	1,561,228	4,268,153	414,822	NC Schedule 22 - Other Allocations
17	BB:[INTEREST ON LONG-TERM DEBT]	510,198,105	397,045,255	57,927,366	30,138,614	25,086,869	0	TOTAL_NET_PLANT
18	BC:[INTEREST ON CUSTOMER DEPOSITS]	3,269,844	3,142,540	0	0	127,304	0	NC Schedule 8 - Other Adjustment
19	BD:[OTHER INTEREST EXPENSE]	37,170,258	29,948,723	4,369,403	2,273,325	578,807	0	
20	BF:[STATE INCOME TAXES]	45,489,185	41,018,174	2,756,577	4,840,199	2,238,414	(5,364,178)	NC Schedule 6 - Net Current Incon
21	BH:[]							
22	BJ:[OPERATING INCOME BEFORE FIT]	1,305,097,826	1,045,456,125	69,680,292	124,161,027	57,339,285	8,461,096	
23	BK:[]							

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
24	BL:[ADJUSTMENTS TO OPERATING INCOME]						
25	BM:[]						
26	BN:[PERMANENT ITEMS]						
27	BO:[APIC NOL]	0	0	0	0	0	
28	BP:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	2,346,257	1,900,715	265,138	68,230	112,174	0
29	BQ:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	TOTAL_SAL_WAGES
30	BR:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0
31	BS:[RA - AFUDC EQUITY AMORT - A6 RIDER - CURRENT]	679,908	591,983	87,926	0	0	0
32	BT:[RA - AFUDC EQUITY AMORT - A6 RIDER - NONCURRENT]	1,261,082	1,097,999	163,083	0	0	0
33	BU:[REC - AFUDC EQUITY AMORT - A6 RIDER - CURRENT]	462,601	402,778	59,824	0	0	0
34	BV:[REC - AFUDC EQUITY AMORT - A6 RIDER - NONCURRENT]	25,901	22,552	3,350	0	0	0
35	BW:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	206,132	179,475	26,657	0	0	0
36	BX:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	3,591,362	3,126,927	464,435	0	0	0
37	BZ:[]						0

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
38	CA:[TEMPORARY ITEMS]								
39	CB:[DEFERRED CURRENT]								
40	CC:[BAD DEBTS]	5,905,960	4,980,446	640,786	0	284,728	0	REVENUE_RETAIL	
41	CD:[CAPITAL LEASE OBLIGATION]	29,258,541	23,060,197	3,348,140	1,443,444	1,406,761	0	TOTAL_PLANT	
42	CE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0		
43	CF:[CONTINGENT CLAIMS - CURRENT]	(93,978,772)	(64,106,210)	(9,525,406)	(16,675,499)	(3,671,657)	0	FACTOR2	
44	CG:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	(1,240,913)	(713,860)	(527,053)	0	0	0	DIST_RESERVES	
45	CH:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	(4,757,588)	(1,569,183)	(3,188,406)	0	0	0	PROD_RESERVE	
46	CI:[DEDESIGNATED DEBT NOT ISSUED]	169,948	133,945	19,448	8,384	8,171	0	TOTAL_PLANT	
47	CJ:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI	
48	CK:[DEFERRED REVENUE - CURRENT]	(4,757,482)	(3,842,578)	(473,241)	(19,916)	(421,748)	0	PLANT_ACCT_364	
49	CL:[DEF FUEL ASSET - CURRENT]	140,752,140	128,008,661	13,953,377	136,948	(1,346,846)	0	DEF_FUEL_OTHER, FACTOR3A, FAC	
50	CM:[DOE SETTLEMENT]	0	0	0	0	0	0		
51	CN:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0		
52	CO:[HEADWATER BENEFITS]	797,571	650,020	96,675	13,626	37,251	0	FACTOR1	
53	CP:[OBSOLETE INVENTORY RESERVE]	(4,529,505)	(3,691,542)	(549,030)	(77,382)	(211,551)	0	FACTOR1	
54	CQ:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	277,018	241,194	35,824	0	0	0	FACTOR1RR	
55	CR:[RA - AFUDC DEBT - RIDER - CURRENT]	(3,545,382)	(3,086,893)	(458,489)	0	0	0	FACTOR1RR	
56	CS:[RA - OTHER COSTS OPER - RIDER - CURRENT]	10,374,838	9,033,164	1,341,674	0	0	0	FACTOR1RR	
57	CT:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	(43,352)	(37,746)	(5,606)	0	0	0	FACTOR1RR	
58	CU:[REC - AFUDC DEBT - RIDER - CURRENT]	(472,911)	(411,754)	(61,157)	0	0	0	FACTOR1RR	
59	CV:[REC - OTHER COST OPER - RIDER - CURRENT]	2,195,505	1,911,582	283,923	0	0	0	FACTOR1RR	
60	CW:[REG ASSET - A4 RAC COSTS - CURRENT]	(105,334,390)	(91,712,547)	(13,621,843)	0	0	0	FACTORA4	
61	CX:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(341,010)	0	0	0	(341,010)	0	FACTOR1D	
62	CY:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(1,111,366)	0	0	0	(1,111,366)	0	FACTOR1D	
63	CZ:[REG ASSET - ATRR - CURRENT]	(12,929,501)	0	0	(12,929,501)	0	0	FACTOR2C	
64	DA:[REG ASSET - CCR NCUC ORDER - CURRENT]	(4,368,176)	0	0	0	(4,368,176)	0	FACTOR3D	
65	DB:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI	
66	DC:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0		
67	DD:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0		
68	DE:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	1,280,547	1,119,078	97,430	0	64,039	0	FACTOR1NUC	
69	DF:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0		
70	DG:[REG ASSET - RETIREMENT NCUC - CURRENT]	(385,722)	0	0	0	(385,722)	0	FACTOR1D	
71	DH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	6,146,916	0	6,146,916	0	0	0	FACTOR2B	
72	DI:[REG ASSET - RIDER A5 DSM - CURRENT]	1,938,318	1,821,399	0	0	116,919	0	FACTOR_A5_TAX	
73	DJ:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	1,851,117	0	0	0	1,851,117	0	FACTOR1D	
74	DK:[REG ASSET - VA OTHER - CURRENT]	(103,364,953)	(73,383,328)	(10,894,149)	(19,087,476)	0	0	FACTOR2VNF	
75	DL:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	5,703,203	5,703,203	0	0	0	0	Factor 9A - 100% VA	
76	DM:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	8,824,020	8,824,020	0	0	0	0	FACTOR1A	
77	DN:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0		
78	DO:[REG LIAB - COS TAX GROSS UP - CURRENT]	(95,376,150)	(75,170,965)	(10,914,170)	(4,705,296)	(4,585,719)	0	TOTAL_PLANT	
79	DP:[REG LIAB - DSM A5 - CURRENT]	1,998,580	1,878,026	0	0	120,554	0	FACTOR_A5_TAX	
80	DQ:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI	
81	DR:[REG LIAB - OTHER NCUC - CURRENT]	(157,230)	0	0	0	(157,230)	0	FACTOR1D	
82	DS:[REG LIAB - VA OTHER - CURRENT]	(4,249,513)	(4,249,513)	0	0	0	0	FACTOR1A	
83	DT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI	
84	DU:[REG RATE REFUND - DISTRIBUTION]	(14,665,168)	(8,436,434)	(6,228,733)	0	0	0	DIST_RESERVES	
85	DV:[REG RATE REFUND - PRODUCTION]	(56,225,416)	(18,544,678)	(37,680,738)	0	0	0	PROD_RESERVE	
86	DW:[RETENTION BONUS]	(322,625)	(261,360)	(36,458)	(9,382)	(15,425)	0	TOTAL_SAL_WAGES	
87	DX:[SEPARATION/ERT]	66,195,784	53,625,550	7,480,442	1,924,805	3,164,805	0	TOTAL_SAL_WAGES	
88	DY:[SUCCESS SHARE PLAN]	(1,832,094)	(1,484,189)	(207,035)	(53,278)	(87,592)	0	TOTAL_SAL_WAGES	
89	DZ:[VACATION ACCRUAL]	(3,198,896)	(2,591,443)	(361,491)	(93,025)	(152,938)	0	TOTAL_SAL_WAGES	
90	EA:[WEST VIRGINIA PROPERTY TAX]	399,071	314,529	45,667	19,688	19,187	0	TOTAL_PLANT	
91	EB:[]								

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
92	EC:[DEFERRED NONCURRENT]						
93	ED:[CAPITAL LEASE OBLIGATION - NONCURRENT]	152,259,638	120,003,837	17,423,514	7,511,591	7,320,697	0
94	EE:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0
95	EF:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0
96	EG:[CONTINGENT CLAIMS - NONCURRENT]	44,732	30,514	4,534	7,937	1,748	0
97	EH:[DECOM POUR OVER]	(1,468,965)	(1,197,205)	(178,056)	(25,096)	(68,608)	0
98	EI:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0
99	EJ:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0
100	EK:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0
101	EL:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(5,960,788)	(4,066,062)	(604,168)	(1,057,676)	(232,882)	0
102	EM:[DEF FUEL ASSET - NONCURRENT]	138,097,647	98,022,650	21,648,070	58,552	18,368,375	0
103	EN:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0
104	EO:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0
105	EP:[LONG TERM DISABILITY]	(2,515,080)	(2,037,479)	(284,216)	(73,139)	(120,245)	0
106	EQ:[NOL]	0	0	0	0	0	0
107	ER:[OPEB]	(33,082,364)	(26,800,195)	(3,738,466)	(962,043)	(1,581,660)	0
108	ES:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	117,069	101,930	15,139	0	0	0
109	ET:[PAY AFUDC DEBT RIDER - NONCURRENT]	(117,069)	(101,930)	(15,139)	0	0	0
110	EU:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	15,666,536	13,640,539	2,025,996	0	0	0
111	EV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(352,851)	(278,100)	(40,378)	(17,408)	(16,965)	0
112	EW:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	536,407	467,039	69,368	0	0	0
113	EX:[RA - AFUDC DEBT - RIDER - NONCURRENT]	1,846,371	1,607,598	238,773	0	0	0
114	EY:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	(949,039,398)	(826,309,623)	(122,729,775)	0	0	0
115	EZ:[REACQUIRED DEBT GAIN(LOSS)]	15,918	12,546	1,822	785	765	0
116	FA:[REC - A4 ELEC TRAN - NONCURRENT]	4,102,973	3,572,376	530,596	0	0	0
117	FB:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	13	12	2	0	0	0
118	FC:[REC - AFUDC DEBT - RIDER - NONCURRENT]	25,790	22,455	3,335	0	0	0
119	FD:[REC - OTHER COST OPER - RIDER - NONCURRENT]	(174,365,725)	(151,816,750)	(22,548,976)	0	0	0
120	FE:[REG ASSET - A4 RAC COSTS - NONCURRENT]	34,545,255	30,077,863	4,467,392	0	0	0
121	FF:[REG ASSET - A5 DSM RIDER - NONCURRENT]	7,912,586	7,435,299	0	0	477,287	0
122	FG:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(505,622)	0	0	0	(505,622)	0
123	FH:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(10,025,165)	0	0	0	(10,025,165)	0
124	FI:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(35,262,244)	0	0	0	(35,262,244)	0
125	FJ:[REG ASSET - CCR NC NCUC ORDER]	(15,861,226)	0	0	0	(15,861,226)	0
126	FK:[REG ASSET - FAS112]	(375,537)	(304,224)	(42,437)	(10,921)	(17,954)	0
127	FL:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0
128	FM:[REG ASSET - GEN LEASE]	(320,664)	(260,146)	(35,054)	(6,051)	(19,413)	0
129	FN:[REG ASSET - GIG LEASES]	1,190,533	965,846	130,146	22,467	72,074	0
130	FO:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(412,083)	(324,784)	(47,156)	(20,330)	(19,813)	0
131	FP:[REG ASSET - IT LEASE]	7,676	6,228	839	145	465	0
132	FQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0
133	FR:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0
134	FS:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0
135	FT:[REG ASSET - NUG]	(3,554,547)	0	0	0	(3,554,547)	0
136	FU:[REG ASSET - PJM]	184,860,565	131,240,649	19,483,379	34,136,537	0	0
137	FV:[REG ASSET - REAL ESTATE LEASE]	(2,173,935)	(1,763,653)	(237,649)	(41,024)	(131,609)	0
138	FW:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(651,764)	0	0	0	(651,764)	0
139	FX:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(6,120,733)	0	0	0	(6,120,733)	0
140	FY:[REG ASSET - VA SLS TAX - DISTRIBUTION]	(33,755)	(33,755)	0	0	0	0
141	FZ:[REG ASSET - VA SLS TAX - PRODUCTION]	(52,226)	(52,226)	0	0	0	0
142	GA:[REG ASSET - VEHICLE LEASE]	2,921,884	2,370,443	319,413	55,139	176,890	0
143	GB:[REG - ATRR - NONCURRENT]	(14,867,413)	0	0	(14,867,413)	0	0
144	GC:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(2,650,295)	(2,490,429)	0	0	(159,866)	0
145	GD:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0
146	GE:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0
147	GF:[REG LIAB - DECOMMISSIONING]	(32,306,837)	(26,330,040)	(3,915,976)	(551,930)	(1,508,891)	0
148	GG:[REG LIAB - DEF NC REPS REC COST - NC]	38,952	0	0	0	38,952	0
149	GH:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	18,776,409	17,643,816	0	0	1,132,593	0

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
150	GI:[REG LIAB - EDIT AMORT - FED TAX REFORM]	(55,023,441)	(43,366,871)	(6,296,493)	(2,714,532)	(2,645,546)	0	TOTAL_PLANT
151	GJ:[REG LIAB - EDIT - BASE RATE]	592,385	0	0	0	592,385	0	FACTOR_NCEDIT
152	GK:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	
153	GL:[REG LIAB - EDIT - FORMULA RATE]	(74,268)	(50,661)	(7,528)	(13,178)	(2,902)	0	FACTOR2
154	GM:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To Al
155	GN:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	898,465	898,465	0	0	0	0	Factor 9A - 100% VA
156	GO:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	1,390,109	1,390,109	0	0	0	0	FACTOR1A
157	GP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	(5,960,788)	(4,066,062)	(604,168)	(1,057,676)	(232,882)	0	FACTOR2
158	GQ:[REGULATORY FAS133]	267,875,242	211,126,580	30,653,744	13,215,382	12,879,535	0	TOTAL_PLANT
159	GR:[REGULATORY HEDGING]	(267,875,242)	(211,126,580)	(30,653,744)	(13,215,382)	(12,879,535)	0	TOTAL_PLANT
160	GS:[RETIREMENT PLAN]	100,698,853	81,576,665	11,379,454	2,928,345	4,814,388	0	TOTAL_SAL_WAGES
161	GT:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	
162	GU:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	1,508,959	1,313,820	195,139	0	0	0	FACTOR1RR
163	GV:[RL AFUDC DEBT RIDER - NONCURRENT]	(2,106,036)	(1,833,684)	(272,353)	0	0	0	FACTOR1RR
164	GW:[RL OTHER COSTS OPER RIDER - NONCURRENT - BOGIE 61	80,669,570	70,237,381	10,432,189	0	0	0	FACTOR1RR
165	GX:[ROU ASSET]	(183,547,227)	(144,663,232)	(21,003,843)	(9,055,136)	(8,825,015)	0	TOTAL_PLANT
166	GY:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To Al
167	GZ:[STATE UTP]	1,569,387	1,265,863	85,071	149,373	69,080	0	NET_BOOK_INCOME
168	HA:[SEPARATION/ERT - NONCURRENT]	1,646,397	1,333,755	186,051	47,878	78,714	0	TOTAL_SAL_WAGES
169	HB:[SUPPLEMENTAL RETIREMENT]	(9,895)	(8,016)	(1,118)	(288)	(473)	0	TOTAL_SAL_WAGES
170	HC:[WORKERS COMPENSATION - FAS 112]	375,537	304,224	42,437	10,921	17,954	0	TOTAL_SAL_WAGES
171	HD:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
172	HE:[DEFERRED NONCURRENT PROPERTY]						
173	HF:[AFC DEF TAX - FUEL CWIP]	89,504	71,286	12,171	1,600	4,447	0
174	HG:[AFC DEF TAX - PLANT CWIP]	4,442,865	2,694,346	339,721	389,489	1,019,309	0
175	HH:[BOOK AMORT - CAPITAL LEASES]	2,867,863	2,326,617	313,507	54,120	173,619	0
176	HI:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	0
177	HJ:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	555,656,692	432,421,938	63,088,687	32,823,961	27,322,106	0
178	HK:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0
179	HL:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0
180	HM:[CAP EXPENSE - DISTRIBUTION]	(32,093,213)	(26,815,938)	(3,429,455)	(216,169)	(1,631,652)	0
181	HN:[CAPITALIZED O&M EXP - DISTRIBUTION]	43,361,358	36,231,196	4,633,560	292,067	2,204,535	0
182	HO:[CAPITALIZED INTEREST]	(10,992,482)	(8,635,754)	(1,263,721)	(633,799)	(459,209)	0
183	HP:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0
184	HQ:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0
185	HR:[CASUALTY LOSS]	(43,361,358)	(36,231,196)	(4,633,560)	(292,067)	(2,204,535)	0
186	HS:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0
187	HT:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(3,319,499)	(2,644,176)	(380,930)	(140,530)	(153,864)	0
188	HU:[COST OF REMOVAL]	(77,716,379)	(63,779,670)	(8,616,771)	(1,515,365)	(3,804,574)	0
189	HV:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0
190	HW:[DEPRECIATION / AMORTIZATION ADJ.]	(390,423,262)	(194,874,775)	(30,000,426)	(31,806,529)	(11,699,855)	(122,041,677)
191	HX:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0
192	HY:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	77,419	64,688	8,273	521	3,936	0
193	HZ:[FAS 143 - ASSET OBLIGATION - GENERAL]	(9,076)	(7,363)	(992)	(171)	(549)	0
194	IA:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	0
195	IB:[FAS 143 - ASSET OBLIGATION - OTHER]	1,050,210,443	855,179,437	127,187,898	17,926,262	49,007,613	909,232
196	IC:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	207,742	142,962	21,384	35,141	8,255	0
197	ID:[FAS 143 - DECOMMISSIONING - NA]	15,897,507	12,956,453	1,926,969	271,593	742,493	0
198	IE:[FAS 143 DECOMMISSIONING - SURRY]	23,197,824	18,906,203	2,811,855	396,312	1,083,454	0
199	IG:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	704,886	555,558	80,662	34,775	33,891	0
200	IH:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	0
201	II:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	0
202	IJ:[SALES TAX RECOVERY - CWIP]	(1,175,798)	(958,274)	(142,521)	(20,087)	(54,916)	0
203	IK:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0
204	IL:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	0
205	IM:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	0
206	IN:[TAX OP G/L SALE PROP- PRODUCTION]	0	0	0	0	0	0
207	IO:[TAX OP G/L SALE PROP- PROD - N. ANNA]	0	0	0	0	0	0
208	IP:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	0
209	IQ:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	126,595,915	270,323,551	(2,136,272)	(17,978,493)	(2,480,427)	(121,132,445)
210	IR:[]						

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
211	IS:[FIT TAXABLE INCOME]	1,431,693,741	1,315,779,677	67,544,021	106,182,534	54,858,859	(112,671,349)
212	IT:[]						
213	IZ:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	
214	JA:[]						
215	JB:[TOTAL FEDERAL INCOME TAXES]	300,655,686	276,313,732	14,184,244	22,298,332	11,520,360	(23,660,983)
216	JC:[]						
217	JD:[ADJUSTMENTS TO FEDERAL INCOME TAXES]						
218	JE:[LESS:]						
219	JF:[APIC NOL ADJUSTMENT]	0	0	0	0	0	
220	JG:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	20,195,149	16,459,026	2,447,894	345,014	943,214	0
221	JH:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0
222	JI:[TOTAL OTHER ADJUSTMENTS TO FIT]	20,195,149	16,459,026	2,447,894	345,014	943,214	0
223	JJ:[LESS:]						
224	JK:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	(22,789,121)	(17,919,175)	(2,726,068)	(395,333)	(1,096,939)	(651,606)
225	JL:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	49,560,129	34,105,932	5,101,449	8,383,361	1,969,382	5
226	JM:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(12,196,063)	(11,122,448)	(1,422,435)	(89,660)	(676,760)	1,115,240
227	JN:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	237,155	151,202	21,092	5,428	8,923	50,511
228	JO:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	14,812,100	5,215,511	974,037	7,903,795	204,607	514,150
229	JP:[]						
230	JQ:[FEDERAL INCOME TAX - NET CURRENT]	265,648,437	254,639,195	10,762,313	14,049,523	10,372,539	(24,175,133)

FACTOR1

TOTAL_PROD_PLANT

TOTAL_TRAN_PLANT

TOTAL_DIST_PLANT

TOTAL_SAL_WAGES

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
231	JR:[]							
232	JS:[STATE INCOME TAXES]							
233	JT:[NORTH CAROLINA]	(161,542)	(58,276)	(3,916)	(6,877)	(3,180)	(89,293)	NET_BOOK_INCOME_Exc_SIT
234	JU:[OTHER]	1,152	929	62	110	51	0	NET_BOOK_INCOME_Exc_SIT
235	JV:[VIRGINIA]	43,228,340	38,993,890	2,620,537	4,601,330	2,127,946	(5,115,363)	NET_BOOK_INCOME_Exc_SIT
236	JW:[WEST VIRGINIA]	2,421,234	2,081,631	139,893	245,635	113,597	(159,522)	NET_BOOK_INCOME_Exc_SIT
237	JX:[TOTAL STATE INCOME TAXES]	45,489,185	41,018,174	2,756,577	4,840,199	2,238,414	(5,364,178)	
238	JY:[]							
239	JZ:[]							
240	KA:[]							
241	KB:[]							
242	KC:[TAX RATES]							
243	KD:[]							
244	KE:[STATE TAX RATE]	5.83%	5.83%	5.83%	5.83%	5.83%	5.83%	OUTPUT Template-Sched M - To Al
245	KF:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
246	KG:[1 - EFFECTIVE TAX RATE]	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	
247	KH:[EFFECTIVE TAX RATE]	0.2560	0.2560	0.2560	0.2560	0.2560	0.2560	
248	KI:[EFFECTIVE FEDERAL RATE]	3.9553	0.1978	0.1978	0.1978	0.1978	3.1642	
249	KJ:[TAXABLE INCOME FACTOR]	27.8826	1.3441	1.3441	1.3441	1.3441	21.5061	
250	KK:[]							

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	E:[INVESTMENT TAX CREDITS & INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]							
4	F:[]							
5	G:[INVESTMENT TAX CREDIT - AMORTIZATION]							
6	H:[DISTRIBUTION]	(519,040)	(519,040)	0	0	0	0	FACTOR1A
7	I:[GENERAL]	0	0	0	0	0	0	
8	J:[PRODUCTION]	(37,597)	0	0	0	(37,597)	0	Direct
9	K:[PRODUCTION - BATH CO.]	(28,702)	0	0	0	(28,702)	0	Direct
10	L:[PRODUCTION - NORTH ANNA]	(13,652)	0	0	0	(13,652)	0	Direct
11	M:[SOLAR]	60,563,389	49,359,102	7,341,010	1,034,665	2,828,613	0	FACTOR1
12	N:[TRANSMISSION]	(128,472)	29,219	0	0	(157,691)	0	TRAN_INV_TAX_CRE
13	O:[TOTAL INVESTMENT TAX CREDIT AMORT.]	59,835,926	48,869,281	7,341,010	1,034,665	2,590,971	0	
14	P:[]							

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
15	Q:[INCOME TAX DEFERRED]						
16	R:[A6 RECEIVABLE CURRENT]	(367,608)	(320,069)	(47,539)	0	0	FACTOR1RR
17	S:[A6 RECEIVABLE NONCURRENT]	36,607,298	31,873,243	4,734,056	0	0	FACTOR1RR
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	
19	U:[AFC DEFERRED TAX - FUEL CWIP]	(38,309)	(23,232)	(2,929)	(3,358)	(8,789)	AFC_INCOME
20	V:[AFC DEF TAX - FUEL IN SERVICE]	1,960	5,282	(1,980)	(355)	(987)	FACTOR3, FACTOR85
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	18,975	13,652	3,462	493	1,369	FACTOR63, FACTOR86
22	X:[AFC DEFERRED TAX - PLANT CWIP]	(1,910,971)	(1,158,896)	(146,121)	(167,527)	(438,426)	AFC_INCOME
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(98,396)	340,921	(247,623)	(22,517)	(169,178)	FACTOR87, TOTAL_DIST_PLANT
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	31,114	109,790	(35,232)	(13,448)	(29,996)	FACTOR89, TOTAL_GEN_PLANT
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(4,802)	10,948	(6,652)	(2,172)	(6,926)	FACTOR82, PLANT_ACCT_303
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(966,828)	6,403,433	(2,965,010)	(1,176,931)	(3,228,321)	FACTOR82, TOTAL_PROD_PLANT
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(91,031)	707,543	(320,374)	(127,593)	(350,607)	FACTOR61, FACTOR83
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	708,144	19,460,031	(4,671,697)	(11,576,061)	(2,504,129)	FACTOR84, TOTAL_TRAN_PLANT
29	AE:[BAD DEBTS]	(224,862)	(189,624)	(24,397)	0	(10,841)	REVENUE_RETAIL
30	AF:[BOOK OP - GAIN (LOSS) SALE PROP]	(116,126,796)	(90,371,941)	(13,184,917)	(6,859,886)	(5,710,052)	TOTAL_NET_PLANT
31	AG:[CAPITAL EXPENSE - DISTRIBUTION]	6,128,717	5,120,936	654,910	41,281	311,590	TOTAL_DIST_PLANT
32	AH:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
33	AI:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	
34	AJ:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
35	AK:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
36	AL:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
37	AM:[CAPITAL LEASES]	(580,629)	(471,048)	(63,473)	(10,957)	(35,151)	TOTAL_GEN_PLANT
38	AN:[CAPITAL LEASE OBLIGATION - CURRENT]	(6,144,294)	(4,842,641)	(703,109)	(303,123)	(295,420)	TOTAL_PLANT
39	AO:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(31,974,524)	(25,200,806)	(3,658,938)	(1,577,434)	(1,537,346)	TOTAL_PLANT
40	AP:[CAPITALIZED INTEREST]	10,489,623	8,240,705	1,205,911	604,805	438,202	TOTAL_CWIP_XAFC&FUEL
41	AQ:[CAPITALIZED INTEREST - 481A]	528,003	430,322	64,000	9,020	24,660	FACTOR1
42	AR:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
43	AS:[CAPITALIZED O&M EXP - DISTRIBUTION]	(9,105,885)	(7,608,551)	(973,047)	(61,334)	(462,952)	TOTAL_DIST_PLANT
44	AT:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	
45	AU:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	
46	AV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
47	AW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
48	AX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
49	AY:[CASUALTY LOSS]	(5,123,811)	(4,281,273)	(547,526)	(34,512)	(260,500)	TOTAL_DIST_PLANT
50	AZ:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
51	BA:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
52	BB:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(1,888,693)	(1,504,566)	(216,753)	(79,963)	(87,550)	139 PLANT_ACCT_303
53	BC:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	
54	BD:[CONTINGENT CLAIMS - NONCURRENT]	21,389,264	14,590,366	2,167,952	3,795,290	835,657	FACTOR2
55	BE:[COST OF REMOVAL - DISTRIBUTION]	35,460,800	29,629,773	3,789,312	238,852	1,802,863	TOTAL_DIST_PLANT
56	BF:[COST OF REMOVAL - GENERAL]	(2,588,605)	(2,100,063)	(282,980)	(48,850)	(156,713)	TOTAL_GEN_PLANT
57	BG:[COST OF REMOVAL - PRODUCTION]	43,417,112	35,384,903	5,262,675	741,738	2,027,796	FACTOR1
58	BH:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	(12,188,281)	(9,933,436)	(1,477,366)	(208,225)	(569,254)	FACTOR61
59	BI:[COST OF REMOVAL - TRANSMISSION]	28,828,357	19,838,893	2,967,434	4,876,471	1,145,559	TOTAL_TRAN_PLANT
60	BJ:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	260,592	149,911	110,681	0	0	DIST_RESERVES
61	BK:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	999,094	329,528	669,565	0	0	PROD_RESERVE
62	BL:[DECOM POUR OVER]	308,483	251,413	37,392	5,270	14,408	FACTOR1
63	BM:[DECOMM TRUST BOOK INCOME - NA]	(4)	(3)	(1)	(0)	(0)	FACTOR61
64	BN:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
65	BO:[DEDESIGNATED DEBT NOT ISSUED]	(33,818)	(26,654)	(3,870)	(1,668)	(1,626)	TOTAL_PLANT
66	BP:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
67	BQ:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
68	BR:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
69	BS:[DEFERRED ITC - NCP]	(9,897,768)	(59,824)	(8,897)	(1,254)	(3,428)	(9,824,364) FACTOR1
70	BT:[DEFERRED REVENUE - CURRENT]	999,071	806,941	99,381	4,182	88,567	PLANT_ACCT_364
71	BV:[DEFERRED REVENUE - VERTICAL BRIDGE]	1,251,766	853,873	126,875	222,112	48,905	FACTOR2
72	BW:[DEF FUEL ASSET - CURRENT]	(20,557,040)	(26,881,810)	(2,030,200)	(28,760)	283,828	DEF_FUEL_OTHER_FACTOR3A_FAC

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
73	BW:[DEF FUEL ASSET - NONCURRENT]	(28,735,882)	(20,741,298)	(4,124,929)	(12,296)	(3,857,359)	0	DEF_FUEL_OTHER, FACTOR3A, FAC
74	BX:[DFIT FED EFFECT]	(6,587,251)	(3,925,376)	(263,800)	(463,200)	(214,213)	(1,720,663)	DEF_ST_INC_TAX
75	BY:[DFIT FED EFFECT - C1 VA]	5,476	5,476	0	0	0	0	Direct
76	BZ:[DOE SETTLEMENT - CURRENT]	(672,004)	(535,221)	(91,378)	(12,016)	(33,389)	0	FACTOR3
77	CA:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
78	CB:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	18,798,386	8,133,640	1,030,942	0	0	9,633,804	FACTORU
79	CC:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	(24,038)	(20,085)	(2,569)	(162)	(1,222)	0	TOTAL_DIST_PLANT
80	CD:[FAS 143 - ASSET OBLIGATION - GENERAL]	18,905	15,337	2,067	357	1,145	0	TOTAL_GEN_PLANT
81	CE:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
82	CF:[FAS 143 ASSET OBLIGATION - OTHER]	(186,269,207)	(150,913,223)	(22,444,805)	(3,163,441)	(8,648,357)	(1,099,381)	FACTOR1
83	CG:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	(42,250)	(29,075)	(4,349)	(7,147)	(1,679)	0	TOTAL_TRAN_PLANT
84	CH:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(3,338,477)	(2,720,855)	(404,663)	(57,035)	(155,924)	0	FACTOR61
85	CI:[FAS 143 - DECOMMISSIONING - SURRY]	(4,881,679)	(3,978,564)	(591,718)	(83,399)	(227,999)	0	FACTOR1
86	CJ:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	
87	CK:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
88	CL:[FIXED ASSETS]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
89	CM:[FUEL ADJUSTMENT]	0	0	0	0	0	0	
90	CN:[FUEL HANDLING COSTS]	(123,632)	(100,760)	(14,986)	(2,112)	(5,774)	0	FACTOR1
91	CO:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	2,016,387	1,589,221	230,741	99,477	96,949	0	TOTAL_PLANT
92	CP:[GENERAL BUSINESS CREDIT]	(87,218,243)	(35,274,334)	(5,246,230)	(739,420)	(2,021,460)	(43,936,798)	FACTOR1
93	CQ:[HEADWATER BENEFITS]	(77,859)	(63,455)	(9,437)	(1,330)	(3,636)	0	FACTOR1
94	CR:[LIBERALIZED DEPRECIATION / AMORT.]	(47,829,462)	(81,493,444)	(5,147,346)	6,716,285	2,000,535	30,094,508	NC Schedule 19 - Liberalized Depre
95	CS:[LONG TERM DISABILITY]	528,167	427,871	59,685	15,359	25,252	0	TOTAL_SAL_WAGES
96	CT:[METERS]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
97	CU:[NOL]	5,114	4,031	585	252	246	0	TOTAL_PLANT
98	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	
99	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
100	CX:[OBSOLETE INVENTORY RESERVE]	951,196	775,224	115,296	16,250	44,426	0	FACTOR1
101	CY:[OPEB]	6,868,434	5,564,154	776,166	199,736	328,378	0	TOTAL_SAL_WAGES
102	CZ:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	(24,585)	(21,405)	(3,179)	0	0	0	FACTOR1RR
103	DA:[PAY AFUDC DEBT RIDER - NONCURRENT]	24,585	21,405	3,179	0	0	0	FACTOR1RR
104	DB:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	(3,289,972)	(2,864,513)	(425,459)	0	0	0	FACTOR1RR
105	DC:[PREMIUM, DEBT, DISCOUNT EXPENSE]	74,099	58,401	8,479	3,656	3,563	0	TOTAL_PLANT
106	DD:[PRODUCTION TAX CREDIT]	(9,885,304)	(8,056,513)	(1,198,217)	(168,881)	(461,693)	0	FACTOR1
107	DE:[REACQUIRED DEBT GAIN(LOSS)]	(3,343)	(2,635)	(383)	(165)	(161)	0	TOTAL_PLANT
108	DF:[REC - A4 ELEC TRAN - NONCURRENT]	(861,624)	(750,199)	(111,425)	0	0	0	FACTORA4
109	DG:[REG ASSET - A4 RAC COSTS - CURRENT]	22,120,222	19,259,635	2,860,587	0	0	0	FACTORA4
110	DH:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(7,254,504)	(6,316,351)	(938,152)	0	0	0	FACTORA4
111	DI:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	71,612	0	0	0	71,612	0	FACTOR1D
112	DJ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	106,181	0	0	0	106,181	0	FACTOR1D
113	DK:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	233,387	0	0	0	233,387	0	FACTOR1D
114	DL:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	2,105,285	0	0	0	2,105,285	0	FACTOR1D
115	DM:[REG ASSET - ATRR - CURRENT]	2,715,195	0	0	2,715,195	0	0	FACTOR2C
116	DN:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	7,405,071	0	0	0	7,405,071	0	FACTOR3D
117	DO:[REG ASSET - CCR NC NCUC ORDER]	3,330,858	0	0	0	3,330,858	0	FACTOR3D
118	DP:[REG ASSET - CCR NCUC ORDER - CURRENT]	917,317	0	0	0	917,317	0	FACTOR3D
119	DQ:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	
120	DR:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
121	DS:[REG ASSET - FAS 112]	78,863	63,887	8,912	2,293	3,770	0	TOTAL_SAL_WAGES
122	DT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	
123	DU:[REG ASSET - GEN LEASE]	67,340	54,631	7,361	1,271	4,077	0	TOTAL_GEN_PLANT
124	DV:[REG ASSET - GIG LEASES]	(250,012)	(202,828)	(27,331)	(4,718)	(15,136)	0	TOTAL_GEN_PLANT
125	DW:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS	86,537	68,205	9,903	4,269	4,161	0	TOTAL_PLANT
126	DX:[REG ASSET - IT LEASE]	(1,612)	(1,308)	(176)	(30)	(98)	0	TOTAL_GEN_PLANT
127	DY:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
128	DZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	
129	EA:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	
130	EB:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
131	EC:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
132	ED:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(268,915)	(235,006)	(20,460)	0	(13,448)	FACTOR1NUC
133	EE:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT]	0	0	0	0	0	
134	EF:[REG ASSET - NUG]	746,455	0	0	0	746,455	FACTOR1D
135	EG:[REG ASSET - PLANT ABANDONMENT]	0	0	0	0	0	
136	EH:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	
137	EI:[REG ASSET - PJM]	(38,820,719)	(27,560,536)	(4,091,510)	(7,168,673)	0	FACTOR2VNF
138	EJ:[REG ASSET - REAL ESTATE LEASE]	456,526	370,367	49,906	8,615	27,638	TOTAL_GEN_PLANT
139	EK:[REG ASSET - RETIREMENT NCUC - CURRENT]	81,002	0	0	0	81,002	FACTOR1D
140	EL:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	136,870	0	0	0	136,870	FACTOR1D
141	EM:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	(1,290,852)	0	(1,290,852)	0	0	FACTOR2B
142	EN:[REG ASSET - RIDER A5 DSM - CURRENT]	(407,047)	(382,494)	0	0	(24,553)	FACTOR_A5_TAX
143	EO:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(388,735)	0	0	0	(388,735)	FACTOR1D
144	EP:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	1,285,354	0	0	0	1,285,354	FACTOR1D
145	EQ:[REG ASSET - VA OTHER - CURRENT]	21,706,640	15,410,499	2,287,771	4,008,370	0	FACTOR2VNF
146	ER:[REG ASSET - VA SLS TAX - DISTRIBUTION]	(1,190,584)	(1,190,584)	0	0	0	FACTOR1A
147	ES:[REG ASSET - VA SLS TAX - PRODUCTION]	(1,842,077)	(1,842,077)	0	0	0	FACTOR1A
148	ET:[REG ASSET - VEHICLE LEASE]	(613,596)	(497,793)	(67,077)	(11,579)	(37,147)	TOTAL_GEN_PLANT
149	EU:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	556,562	522,990	0	0	33,572	FACTOR_A5_TAX
150	EV:[REG LIAB - A5 DSM - CURRENT]	(419,702)	(394,385)	0	0	(25,316)	FACTOR_A5_TAX
151	EW:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
152	EX:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
153	EY:[REG LIAB - COS TAX GROSS UP]	8,195,694	6,459,458	937,857	404,327	394,052	TOTAL_PLANT
154	EZ:[REG LIAB - COS TAX GROSS UP - CURRENT]	20,028,992	15,785,903	2,291,976	988,112	963,001	TOTAL_PLANT
155	FA:[REG LIAB - DECOMMISSIONING]	6,784,436	5,529,308	822,355	115,905	316,867	FACTOR1
156	FB:[REG LIAB - DEF NC REPS REC COST - NC]	(8,180)	0	0	0	(8,180)	FACTOR1D
157	FC:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	(3,943,046)	(3,705,201)	0	0	(237,845)	FACTOR_A5_TAX
158	FD:[REG LIAB - EDIT - BASE RATE]	(124,401)	0	0	0	(124,401)	FACTOR_NCEDIT
159	FE:[REG LIAB - EDIT - FORMULA RATE]	15,596	10,639	1,581	2,767	609	FACTOR2
160	FF:[REG LIAB - FEDERAL EDIT - ALL]	(142,242,698)	(121,732,536)	(14,207,293)	(868,263)	(5,434,605)	Direct, FACTOR2VNF
161	FG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	137,328,518	117,038,624	14,068,676	727,335	5,493,884	Direct, FACTOR1, FACTOR2VNF
162	FH:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	10,254,613	8,047,292	1,164,650	547,837	494,834	FACTOR1, TOTAL_PLANT
163	FI:[REG LIAB - OTHER - CURRENT]	(8,195,694)	0	0	(8,195,694)	0	FACTOR2C
164	FJ:[REG LIAB - OTHER NCUC - CURRENT]	33,018	0	0	0	33,018	FACTOR1D
165	FK:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
166	FL:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	(188,678)	(188,678)	0	0	0	FACTOR1A
167	FM:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	(291,923)	(291,923)	0	0	0	FACTOR1A
168	FN:[REG LIAB - VA OTHER - CURRENT]	892,398	892,398	0	0	0	FACTOR1A
169	FO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
170	FP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT]	1,251,766	853,873	126,875	222,112	48,905	FACTOR2
171	FQ:[REG RATE REFUND - CURRENT - DISTRIBUTION]	3,079,685	1,771,651	1,308,034	0	0	DIST_RESERVES
172	FR:[REG RATE REFUND - CURRENT - PRODUCTION]	11,807,337	3,894,382	7,912,955	0	0	PROD_RESERVE
173	FS:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	
174	FT:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	
175	FU:[REGULATORY - A6 RIDER - OTHER]	197,254,885	171,745,883	25,509,002	0	0	FACTOR1RR
176	FV:[REGULATORY - A6 RIDER - AFUDC DEBT]	54,769	47,686	7,083	0	0	FACTOR1RR
177	FW:[REGULATORY - ATRR - NONCURRENT]	3,122,157	0	0	3,122,157	0	FACTOR2C
178	FX:[REGULATORY - FAS133]	(56,253,801)	(44,336,582)	(6,437,286)	(2,775,230)	(2,704,702)	TOTAL_PLANT
179	FY:[REGULATORY - HEDGING]	56,253,801	44,336,582	6,437,286	2,775,230	2,704,702	TOTAL_PLANT
180	FZ:[REGULATORY - RIDER A5 DSM - NONCURRENT]	(1,661,643)	(1,561,413)	0	0	(100,230)	FACTOR_A5_TAX
181	GA:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	
182	GB:[RETENTION BONUS]	67,751	54,886	7,656	1,970	3,239	TOTAL_SAL_WAGES
183	GC:[RETIREMENT - FASB 87]	(21,146,759)	(17,131,100)	(2,389,685)	(614,952)	(1,011,022)	TOTAL_SAL_WAGES
184	GD:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	(316,881)	(275,902)	(40,979)	0	0	FACTOR1RR
185	GE:[RL AFUDC DEBT RIDER - NONCURRENT]	442,268	385,074	57,194	0	0	FACTOR1RR
186	GF:[RL OTHER COSTS OPER RIDER - NONCURRENT - BOGIE 613]	(16,940,610)	(14,749,850)	(2,190,760)	0	0	FACTOR1RR
187	GG:[ROU ASSET]	38,544,918	30,379,279	4,410,807	1,901,579	1,853,253	TOTAL_PLANT
188	GH:[SEPARATION/ERT]	(13,898,306)	(11,259,090)	(1,570,575)	(404,166)	(664,475)	TOTAL_SAL_WAGES

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
189	GI:[SEPARATION/ERT NONCURRENT]	(345,743)	(280,088)	(39,071)	(10,054)	(16,530)	0	TOTAL_SAL_WAGES
190	GJ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	
191	GK:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	
192	GL:[SUCCESS SHARE]	384,740	311,680	43,477	11,188	18,394	0	TOTAL_SAL_WAGES
193	GM:[SUPPLEMENTAL RETIREMENT]	2,078	1,683	235	60	99	0	TOTAL_SAL_WAGES
194	GN:[VACATION ACCRUAL]	671,768	544,203	75,913	19,535	32,117	0	TOTAL_SAL_WAGES
195	GO:[WEST VIRGINIA PROPERTY TAX]	(140,038)	(110,371)	(16,025)	(6,909)	(6,733)	0	TOTAL_PLANT
196	GP:[SALES TAX RECOVERY - CWIP]	(1,540,287)	(1,255,332)	(186,701)	(26,314)	(71,939)	0	FACTOR1
197	GQ:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
198	GR:[WORKERS COMPENSATION - FAS 112]	0	0	0	0	0	0	
199	GS:[TOTAL FEDERAL INCOME TAX DEFERRED]	(151,368,131)	(106,978,968)	(11,590,648)	(11,932,100)	(4,013,661)	(16,852,755)	
200	GT:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
201	GU:[STATE INCOME TAX - DEFERRED]							
202	GV:[DSIT OPERATING - DC]	0	0	0	0	0	0	
203	GW:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	
204	GX:[DSIT OPERATING - NORTH CAROLINA]	2,220,269	1,674,398	112,526	197,581	91,374	144,389	NET_BOOK_INCOME_Exc_SIT
205	GY:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(492)	(492)	0	0	0	0	Direct
206	GZ:[DSIT OPERATING - VIRGINIA]	30,117,415	19,367,817	1,301,591	2,285,428	1,056,926	6,105,653	NET_BOOK_INCOME_Exc_SIT
207	HA:[DSIT OPERATING - VIRGINIA - C1 VA]	(24,060)	(24,060)	0	0	0	0	Direct
208	HB:[DSIT OPERATING - WEST VIRGINIA]	(969,728)	(2,349,873)	(157,920)	(277,288)	(128,236)	1,943,589	NET_BOOK_INCOME_Exc_SIT
209	HC:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	(1,524)	(1,524)	0	0	0	0	Direct
210	HD:[TOTAL STATE INCOME TAX DEFERRED]	31,341,880	18,666,266	1,256,196	2,205,721	1,020,065	8,193,631	
211	HE:[]							
212	HF:[TOTAL INCOME TAX DEFERRED]	(120,026,252)	(88,312,702)	(10,334,452)	(9,726,379)	(2,993,596)	(8,659,123)	
213	HG:[]							
214	HH:[TOTAL ALL ITEMS ON SCHEDULE 7]	(60,190,325)	(39,443,421)	(2,993,442)	(8,691,714)	(402,624)	(8,659,123)	
215	HI:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 8

SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[OTHER ADJUSTMENTS]							
4	E:[]							
5	F:[ADD:]							
6	G:[ALLOWANCE FOR FUNDS]							
7	H:[AFC INCOME - INTANGIBLE]	224,268	0	0	1,624	222,643	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	7,029,454	0	0	50,914	6,978,540	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	243,143	0	0	1,761	241,382	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	17,594,335	12,001,711	1,783,309	3,121,921	687,393	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	138,266	0	79,513	6,898	51,855	0	FACTOR87
12	M:[AFC INCOME - GENERAL]	97,315	0	46,713	14,942	35,660	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	124,805	0	0	717	124,088	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	30,409	0	0	175	30,234	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	19,223,730	10,127,519	880,666	0	0	8,215,545	FACTOR71
16	Q:[TOTAL ALLOWANCE FOR FUNDS]	44,705,724	22,129,231	2,790,201	3,198,953	8,371,795	8,215,545	
17	R:[]							
18	S:[DEDUCT:]							
19	T:[DONATIONS]	10,225,830	8,271,315	1,235,528	201,885	517,103	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]							
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	3,269,844	3,142,540	0	0	127,304	0	Direct
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	3,269,844	3,142,540	0	0	127,304	0	
25	Z:[]							
26	AA:[INTEREST ON TAX DEFICIENCIES]	(337,051)	(271,866)	(18,268)	(32,082)	(14,836)	0	NET_BOOK_INCOME_Exc_SIT, TOT
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	595,743	463,618	67,640	35,192	29,293	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,328,845	1,034,131	150,876	78,498	65,340	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	1,587,537	1,225,883	200,248	81,608	79,798	0	
30	AE:[]							
31	AF:[TOTAL DEDUCTIONS]	15,083,210	12,639,737	1,435,776	283,493	724,205	0	
32	AG:[]							
33	AH:[]							
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	7,580,331,195	6,157,754,448	880,573,395	189,167,726	370,067,263	(17,231,638)	
35	AT:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	C:[SUMMARY OF PLANT]							
4	D:[]							
5	E:[ELECTRIC PLANT IN SERVICE]							
6	F:[TOTAL PRODUCTION PLANT]	20,314,892,094	16,003,972,919	2,434,705,947	353,079,663	979,697,725	543,435,839	NC Schedule 10 - Plant in Service/L
7	G:[TOTAL TRANSMISSION PLANT]	10,217,072,161	7,026,999,864	1,051,074,643	1,727,261,883	405,760,671	5,975,101	NC Schedule 10 - Plant in Service/L
8	H:[TOTAL DISTRIBUTION PLANT]	12,395,013,053	10,343,718,595	1,322,844,434	83,382,892	629,377,362	15,689,771	NC Schedule 10 - Plant in Service/L
9	I:[TOTAL GENERAL PLANT]	830,953,201	673,553,622	90,760,089	15,667,561	50,262,645	709,284	NC Schedule 10 - Plant in Service/L
10	J:[TOTAL INTANGIBLE PLANT]	283,814,432	214,875,275	37,105,631	13,461,206	18,363,819	8,500	NC Schedule 10 - Plant in Service/L
11	K:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
12	L:[NUCLEAR FUEL]	1,566,657,404	1,237,311,335	217,863,232	29,281,877	82,200,960	0	NC Schedule 10 - Plant in Service/L
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	45,608,402,346	35,500,431,610	5,154,353,977	2,222,135,082	2,165,663,182	565,818,494	
14	N:[]							
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	2,321,211,561	1,529,707,482	225,707,045	126,711,953	146,206,365	292,878,717	NC Schedule 12 - Construction Work
16	P:[]							
17	Q:[PLANT HELD FOR FUTURE USE]	17,405,741	13,856,579	1,924,428	1,212,565	412,170	0	NC Schedule 13 - Plant Held for Future Use
18	R:[]							
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	47,947,019,648	37,043,995,671	5,381,985,450	2,350,059,600	2,312,281,717	858,697,211	
20	T:[]							
21	U:[ACQUISITION ADJUSTMENTS]							
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	6,005,342	892,321	1,562,128	343,953	0	NC Schedule 10 - Plant in Service/L
23	W:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 10 - Plant in Service/L
24	X:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
25	Y:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	361,226	53,674	93,963	20,689	0	NC Schedule 10 - Plant in Service/L
26	Z:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
27	AA:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,493,938	16,526,517	1,656,091	364,643	0	
28	AB:[]							
29	AC:[TOTAL PLANT INVESTMENT]	47,999,060,837	37,077,489,609	5,398,511,967	2,351,715,691	2,312,646,359	858,697,211	
30	AD:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	E:[]							
4	F:[]							
5	G:[INTANGIBLE PLANT]							
6	H:[301 ORGANIZATION]	80,000	63,028	9,081	4,086	3,805	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	10,408,042	8,760,498	1,119,524	0	528,020	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]							
9	K:[303 PRODUCTION - NORTH ANNA]	25,876,636	21,089,433	3,136,559	442,076	1,208,568	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	138,019,497	112,478,824	16,728,589	2,357,780	6,445,804	8,500	FACTOR1
11	M:[303 OTHER PLANT RELATED]	109,430,257	84,145,499	11,499,502	8,770,945	5,014,312	0	TOTAL_TRANS_DIST_PLANT
12	N:[TOTAL MISC. INTANGIBLE PLANT]	273,326,390	217,713,756	31,364,649	11,570,801	12,668,684	8,500	
13	O:[]							
14	P:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	283,814,432	226,537,282	32,493,254	11,574,887	13,200,509	8,500	
15	Q:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,223,259)	(10,776,943)	(1,602,818)	(225,906)	(617,592)	0	FACTOR1
16	R:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	13,223,259	0	5,867,372	1,963,456	5,392,432	0	FACTOR82
17	S:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(1,057,563)	(861,913)	(128,189)	(18,067)	(49,393)	0	FACTOR1
18	T:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	1,057,563	0	469,258	157,032	431,273	0	FACTOR82
19	U:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	(14,771)	3,358	7,383	4,030	0	Direct
20	V:[INTANGIBLE - AFC ADJUSTMENT]	0	(8,380)	3,397	2,422	2,561	0	Direct
21	W:[TOTAL INTANGIBLE PLANT]	283,814,432	214,875,275	37,105,631	13,461,206	18,363,819	8,500	
22	X:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
23	Y:[PRODUCTION PLANT]							
24	Z:[STEAM PLANT]							
25	AA:[310 LAND & LAND RIGHTS]	23,183,505	18,894,534	2,810,119	396,067	1,082,786	0	FACTOR1
26	AB:[311 STRUCTURES & IMPROVEMENTS]	789,407,810	643,366,576	95,685,700	13,486,243	36,869,292	0	FACTOR1
27	AC:[312 BOILER PLANT EQUIPMENT]	4,450,170,156	3,626,884,227	539,414,025	76,026,707	207,845,197	0	FACTOR1
28	AD:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	
29	AE:[314 TURBOGENERATOR UNITS]	852,277,814	673,235,352	100,127,980	14,112,352	38,580,976	26,221,154	FACTOR1
30	AF:[315 ACCESSORY ELECTRIC EQUIPMENT]	439,235,792	357,976,731	53,240,649	7,503,904	20,514,508	0	FACTOR1
31	AG:[316 MISC.POWER PLANT EQUIPMENT]	78,018,848	63,585,283	9,456,821	1,332,874	3,643,870	0	FACTOR1
32	AH:[TOTAL STEAM PLANT]	6,632,293,926	5,383,942,703	800,735,293	112,858,147	308,536,629	26,221,154	
33	AI:[]							
34	AJ:[NUCLEAR PLANT - SURRY]							
35	AK:[320 LAND & LAND RIGHTS]	430,736	351,049	52,210	7,359	20,118	0	FACTOR1
36	AL:[321 STRUCTURES & IMPROVEMENTS]	374,557,445	305,263,943	45,400,857	6,398,939	17,493,705	0	FACTOR1
37	AM:[322 REACTOR PLANT EQUIPMENT]	1,273,895,090	1,038,223,225	154,411,372	21,763,224	59,497,270	0	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	2,025,039	0	898,542	300,688	825,809	0	FACTOR82
39	AO:[323 TURBO GENERATOR UNITS]	457,561,972	372,912,550	55,462,002	7,816,989	21,370,432	0	FACTOR1
40	AP:[324 ACCESSORY ELECTRIC EQUIPMENT]	311,416,665	253,804,270	37,747,437	5,320,242	14,544,715	0	FACTOR1
41	AQ:[325 MISC POWER PLANT EQUIPMENT]	95,743,117	78,030,544	11,605,215	1,635,675	4,471,682	0	FACTOR1
42	AR:[TOTAL NUCLEAR PLANT - SURRY]	2,515,630,063	2,048,585,581	305,577,634	43,243,116	118,223,732	0	
43	AS:[]							
44	AT:[NUCLEAR PLANT - NORTH ANNA]							
45	AU:[320 LAND & LAND RIGHTS]	32,180,168	26,226,805	3,900,623	549,766	1,502,975	0	FACTOR61
46	AV:[321 STRUCTURES & IMPROVEMENTS]	363,996,852	296,657,071	44,120,786	6,218,522	17,000,473	0	FACTOR61
47	AW:[321 NORTH ANNA 3 Write Off - Add Back]	43,120,641	35,143,279	5,226,739	736,673	2,013,950	0	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - Assignment]	(43,120,641)	(37,675,702)	(5,444,938)	0	0	0	FACTOR1A, FACTOR1B
49	AY:[321 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(3,756,652)	(3,061,668)	(455,351)	(64,179)	(175,454)	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - NC/FERC Assignment]	3,756,652	0	0	1,404,912	2,351,740	0	FACTOR1C, FACTOR1D
51	BA:[322 REACTOR PLANT EQUIPMENT]	1,217,489,391	992,252,636	147,574,324	20,799,589	56,862,842	0	FACTOR61
52	BB:[323 TURBO GENERATOR UNITS]	362,098,810	295,110,168	43,890,721	6,186,096	16,911,825	0	FACTOR61
53	BC:[324 ACCESSORY ELECTRIC EQUIPMENT]	460,438,127	375,256,613	55,810,626	7,866,125	21,504,763	0	FACTOR61
54	BD:[324 NORTH ANNA 3 Write Off - Add Back]	6,443,314	5,251,295	781,007	110,078	300,935	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - Assignment]	(6,443,314)	(5,629,703)	(813,611)	0	0	0	FACTOR1A, FACTOR1B
56	BF:[324 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(561,339)	(457,491)	(68,041)	(9,590)	(26,217)	0	FACTOR61
57	BG:[324 NORTH ANNA 3 Write Off - NC/FERC Assignment]	561,339	0	0	209,929	351,409	0	FACTOR1C, FACTOR1D
58	BH:[325 MISC POWER PLANT EQUIPMENT]	101,309,926	82,567,489	12,279,979	1,730,779	4,731,680	0	FACTOR61
59	BI:[TOTAL NUCLEAR PLANT - NORTH ANNA]	2,537,513,274	2,061,640,791	306,802,863	45,738,701	123,330,920	0	
60	BJ:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
61	BK:[HYDRO PLANT]							
62	BL:[330 LAND & LAND RIGHTS]	16,033,929	13,067,636	1,943,505	273,924	748,865	0	FACTOR1
63	BM:[331 STRUCTURES & IMPROVEMENTS]	157,594,881	128,439,671	19,102,391	2,692,351	7,360,469	0	FACTOR1
64	BN:[332 RESERVOIRS, DAMS, & WATERWAYS]	637,121,640	519,253,499	77,226,788	10,884,586	29,756,766	0	FACTOR1
65	BO:[333 WATER WHEELS, TURBINES, & GENERATORS]	229,952,150	187,410,772	27,872,960	3,928,503	10,739,915	0	FACTOR1
66	BP:[334 ACCESSORY ELECTRIC EQUIPMENT]	55,177,366	44,969,498	6,688,159	942,650	2,577,059	0	FACTOR1
67	BQ:[335 MISC POWER PLANT EQUIPMENT]	11,539,361	9,404,567	1,398,709	197,138	538,946	0	FACTOR1
68	BR:[336 ROADS, RAILWAYS, & BRIDGES]	39,326,213	32,050,824	4,766,809	671,849	1,836,731	0	FACTOR1
69	BS:[TOTAL HYDRO PLANT]	1,146,745,539	934,596,468	138,999,320	19,591,001	53,558,750	0	
70	BT:[]							
71	BU:[TOTAL OTHER PRODUCTION PLANT]							
72	BV:[340 LAND & LAND RIGHTS]	25,845,908	20,750,288	3,086,119	434,967	1,189,133	385,400	FACTOR1
73	BW:[341 STRUCTURES & IMPROVEMENTS]	448,045,245	341,681,681	50,817,142	7,162,328	19,580,690	28,803,405	FACTOR1
74	BX:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	130,423,514	106,295,034	15,808,895	2,228,155	6,091,430	0	FACTOR1
75	BY:[343 PRIME MOVERS]	3,776,883,692	3,078,156,432	457,803,626	64,524,281	176,399,353	0	FACTOR1
76	BZ:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	2,711,489	0	1,203,131	402,615	1,105,743	0	FACTOR82
77	CA:[344 GENERATORS]	878,368,322	540,746,733	80,423,403	11,335,127	30,988,475	214,874,584	FACTOR1
78	CB:[345 ACCESSORY ELECT EQUIP]	977,332,196	631,278,081	93,887,819	13,232,844	36,176,539	202,756,913	FACTOR1
79	CC:[346 MISC POWER PLANT EQUIP]	39,270,835	(13,540,847)	(2,013,884)	(283,843)	(775,983)	55,885,391	FACTOR1
80	CD:[TOTAL OTHER PRODUCTION PLANT]	6,278,881,200	4,705,367,402	701,016,252	99,036,475	270,755,379	502,705,693	
81	CE:[]							
82	CF:[346 ARO DECOMMISSIONING]	(300,391,160)	(244,818,495)	(36,411,013)	(5,131,883)	(14,029,769)	0	FACTOR1
83	CG:[ARO - OTHER PRODUCTION]	1,570,471,147	1,268,107,601	188,601,285	26,582,057	72,671,212	14,508,992	FACTOR1
84	CH:[SALES & USE TAX CONTRA ASSET]	(66,251,896)	(66,251,896)	0	0	0	0	FACTOR1A
85	CI:[TOTAL PRODUCTION PLANT Exc AFC]	20,314,892,094	16,091,170,154	2,405,321,634	341,917,614	933,046,853	543,435,839	
86	CJ:[]							
87	CK:[AFC ADJUSTMENTS - PRODUCTION]							
88	CL:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(85,285,624)	(69,507,698)	(10,337,641)	(1,457,020)	(3,983,265)	0	FACTOR1
89	CM:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	7,515,869	0	0	7,515,869	0	0	FACTOR1C
90	CN:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	77,769,755	0	34,507,685	11,547,642	31,714,428	0	FACTOR82
91	CO:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(9,010,287)	(7,176,288)	(1,225,201)	(161,113)	(447,685)	0	FACTOR63
92	CP:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	9,010,287	0	0	51,764	8,958,523	0	FACTOR163
93	CQ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(7,407,863)	(6,037,401)	(897,922)	(126,556)	(345,984)	0	FACTOR1
94	CR:[PRODUCTION - OTHER AFC - POST 1/1/2011]	7,407,863	0	0	53,655	7,354,207	0	FACTOR101P
95	CS:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(1,065,903)	(868,710)	(129,200)	(18,210)	(49,783)	0	FACTOR61
96	CT:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,065,903	0	0	6,124	1,059,780	0	FACTOR163
97	CU:[PRODUCTION - NET AFC ADJUSTMENT]	0	(3,607,137)	7,466,593	(6,250,107)	2,390,651	0	Direct
98	CV:[TOTAL AFC ADJUSTMENTS]	(0)	(87,197,234)	29,384,314	11,162,049	46,650,872	0	
99	CW:[]							
100	CX:[TOTAL PRODUCTION PLANT]	20,314,892,094	16,003,972,919	2,434,705,947	353,079,663	979,697,725	543,435,839	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
101	CY:[]							
102	CZ:[TRANSMISSION PLANT]							
103	DA:[350 LAND & LAND RIGHTS]							
104	DB:[350 POWER SUPPLY TRANSMISSION]	460,649,707	314,225,288	46,690,072	81,737,223	17,997,123	0	FACTOR2
105	DC:[350 GEN. INTERCONNECTION FAC.]	2,184,348	1,780,242	264,769	37,317	102,020	0	FACTOR1
106	DD:[TOTAL ACCOUNT 350]	462,834,055	316,005,530	46,954,842	81,774,541	18,099,143	0	
107	DE:[]							
108	DF:[352 STRUCTURES & IMPROVEMENTS]							
109	DG:[352 POWER SUPPLY TRANSMISSION]	693,476,898	473,044,864	70,288,738	123,049,847	27,093,449	0	FACTOR2
110	DH:[352 GEN. INTERCONNECTION FAC.]	1,304,167	1,062,895	158,081	22,280	60,911	0	FACTOR1
111	DI:[TOTAL ACCOUNT 352]	694,781,065	474,107,759	70,446,819	123,072,128	27,154,360	0	
112	DJ:[]							
113	DK:[353 STATION EQUIPMENT]							
114	DL:[353 POWER SUPPLY TRANSMISSION]	3,723,145,894	2,539,080,764	377,276,652	660,473,296	145,424,801	890,381	FACTOR2
115	DM:[353 POWER SUPPLY STEP-UP - TRANS]	290,313,304	236,605,052	35,189,456	4,959,712	13,559,083	0	FACTOR1
116	DN:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	23,395,239	19,067,096	2,835,784	399,684	1,092,675	0	FACTOR61
117	DO:[353 GEN. INTERCONNECTION FAC.]	199,370,218	162,486,528	24,166,063	3,406,041	9,311,586	0	FACTOR1
118	DP:[TOTAL ACCOUNT 353]	4,236,224,655	2,957,239,441	439,467,955	669,238,734	169,388,144	890,381	
119	DQ:[]							
120	DR:[354 TOWERS AND FIXTURES]							
121	DS:[354 POWER SUPPLY TRANSMISSION]	1,031,637,405	703,715,981	104,563,672	183,052,710	40,305,042	0	FACTOR2
122	DT:[354 GEN. INTERCONNECTION FAC.]	11,647,747	9,492,902	1,411,847	198,990	544,008	0	FACTOR1
123	DU:[TOTAL ACCOUNT 354]	1,043,285,152	713,208,883	105,975,519	183,251,700	40,849,050	0	
124	DV:[]							
125	DW:[355 POLES AND FIXTURES]							
126	DX:[355 POWER SUPPLY TRANSMISSION]	2,103,593,412	1,434,934,692	213,213,917	373,259,511	82,185,291	0	FACTOR2
127	DY:[355 GEN. INTERCONNECTION FAC.]	43,074,245	35,105,467	5,221,115	735,880	2,011,783	0	FACTOR1
128	DZ:[TOTAL ACCOUNT 355]	2,146,667,657	1,470,040,159	218,435,033	373,995,392	84,197,074	0	
129	EA:[]							
130	EB:[356 OVERHEAD CONDUCTORS & DEVICES]							
131	EC:[356 POWER SUPPLY TRANSMISSION]	1,183,471,140	807,287,086	119,953,084	209,993,936	46,237,034	0	FACTOR2
132	ED:[356 GEN. INTERCONNECTION FAC.]	13,905,644	11,333,086	1,685,531	237,564	649,463	0	FACTOR1
133	EE:[TOTAL ACCOUNT 356]	1,197,376,784	818,620,172	121,638,615	210,231,500	46,886,497	0	

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
134	EF:[]							
135	EG:[357 UNDERGROUND CONDUIT]							
136	EH:[357 POWER SUPPLY TRANSMISSION]	39,216,219	26,750,755	3,974,838	6,958,487	1,532,138	0	FACTOR2
137	EI:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
138	EJ:[TOTAL ACCOUNT 357]	39,216,219	26,750,755	3,974,838	6,958,487	1,532,138	0	
139	EK:[]							
140	EL:[358 UNDERGROUND CONDUCTORS & DEVICES]							
141	EM:[358 POWER SUPPLY TRANSMISSION]	399,665,208	272,625,627	40,508,866	70,916,195	15,614,520	0	FACTOR2
142	EN:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
143	EO:[TOTAL ACCOUNT 358]	399,665,208	272,625,627	40,508,866	70,916,195	15,614,520	0	
144	EP:[]							
145	EQ:[359 ROADS AND TRAILS]							
146	ER:[359 POWER SUPPLY TRANSMISSION]	3,064,488	2,090,395	310,607	543,760	119,726	0	FACTOR2
147	ES:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 359]	3,064,488	2,090,395	310,607	543,760	119,726	0	
149	EU:[]							
150	EV:[359.1 ARO TRANSMISSION - DECOMMISSIONING]							
151	EW:[359.1 ARO - OTHER TRANSMISSION]	(25,928)	(3,486,151)	(518,000)	(906,828)	(199,668)	5,084,720	FACTOR2
152	EX:[359.1 SALES & USE TAX CONTRA ASSET]							
153	EY:[359.1 PRODUCTION]	(3,654,921)	(3,654,921)	0	0	0	0	FACTOR1A
154	EZ:[359.1 DISTRIBUTION]	(2,362,274)	(2,362,274)	0	0	0	0	Factor 9A - 100% VA
155	FA:[Total 359.1 Sales & Use Tax Contra Asset]	(6,017,195)	(6,017,195)	0	0	0	0	
156	FB:[TOTAL TRANSMISSION PLANT Exc AFC]	10,217,072,161	7,041,185,375	1,047,195,095	1,719,075,606	403,640,985	5,975,101	
157	FC:[]							
158	FD:[AFC ADJUSTMENTS - TRANSMISSION]							
159	FE:[TRANSMISSION AFC ADJUSTMENT]	0	(1,960,508)	767,055	731,845	461,608	0	Direct
160	FF:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(17,921,676)	(12,225,002)	(1,816,487)	(3,180,004)	(700,182)	0	FACTOR2
161	FG:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	17,921,676	0	4,928,981	10,634,436	2,358,260	0	FACTOR84
162	FH:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	
163	FI:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	
164	FJ:[TOTAL AFC ADJUSTMENTS]	0	(14,185,510)	3,879,548	8,186,277	2,119,686	0	
165	FK:[]							
166	FL:[TOTAL TRANSMISSION PLANT]	10,217,072,161	7,026,999,864	1,051,074,643	1,727,261,883	405,760,671	5,975,101	

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
167	FM:[]						
168	FN:[DISTRIBUTION PLANT]						
169	FO:[360 LAND & LAND RIGHTS]						
170	FP:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
171	FQ:[360 ASSIGNED]	784,067	0	784,067	0	0	Direct
172	FR:[360 SUBSTATION - DEMAND (VA)]	35,104,472	30,688,400	4,416,072	0	0	FACTOR8
173	FS:[360 O.H. PRI - CUSTOMER (VA)]	2,249,110	2,086,067	163,042	0	0	FACTOR17
174	FT:[360 O.H. PRI - DEMAND (VA)]	5,070,909	4,432,953	637,956	0	0	FACTOR9
175	FU:[360 O.H. SEC - CUSTOMER (VA)]	1,864,416	1,524,145	340,271	0	0	FACTOR18
176	FV:[360 O.H. SEC - DEMAND (VA)]	2,973,341	2,763,399	209,942	0	0	FACTOR10
177	FW:[360 U.G. PRI - CUSTOMER (VA)]	1,910,664	1,886,521	24,143	0	0	FACTOR19
178	FX:[360 U.G. PRI - DEMAND (VA)]	13,602,424	12,146,733	1,455,691	0	0	FACTOR 11
179	FY:[360 U.G. SEC - CUSTOMER (VA)]	235,619	232,654	2,965	0	0	FACTOR20
180	FZ:[360 U.G. SEC - DEMAND (VA)]	1,677,421	1,591,539	85,882	0	0	FACTOR12
181	GA:[360 TRANSFORMERS - CUSTOMER (VA)]	589,335	546,671	42,664	0	0	FACTOR21
182	GB:[360 TRANSFORMERS - DEMAND (VA)]	7,405,802	6,908,636	497,166	0	0	FACTOR13
183	GC:[360 SUBSTATION - DEMAND (NC)]	1,039,485	0	0	1,039,485	0	FACTOR8D
184	GD:[360 O.H. PRI - CUSTOMER (NC)]	942,223	0	0	942,223	0	FACTOR17D
185	GE:[360 O.H. SEC - CUSTOMER (NC)]	303,146	0	0	303,146	0	FACTOR18D
186	GF:[360 U.G. PRI - CUSTOMER (NC)]	550,482	0	0	550,482	0	FACTOR19D
187	GG:[360 U.G. SEC - CUSTOMER (NC)]	96,167	0	0	96,167	0	FACTOR20D
188	GH:[TOTAL ACCOUNT 360]	76,399,083	64,807,719	7,875,794	784,067	2,931,503	0
189	GI:[]						
190	GJ:[361 STRUCTURES & IMPROVEMENTS]						
191	GK:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
192	GL:[361 ASSIGNED]	3,294,973	0	3,294,973	0	0	Direct
193	GM:[361 SUBSTATION - DEMAND (VA)]	84,179,147	73,589,579	10,589,568	0	0	FACTOR8
194	GN:[361 O.H. PRI - CUSTOMER (VA)]	81,448	75,544	5,904	0	0	FACTOR17
195	GO:[361 O.H. PRI - DEMAND (VA)]	183,636	160,533	23,103	0	0	FACTOR9
196	GP:[361 O.H. SEC - CUSTOMER (VA)]	67,517	55,195	12,322	0	0	FACTOR18
197	GQ:[361 O.H. SEC - DEMAND (VA)]	107,676	100,073	7,603	0	0	FACTOR10
198	GR:[361 UG PRI - CUSTOMER (VA)]	69,192	68,318	874	0	0	FACTOR19
199	GS:[361 UG PRI - DEMAND (VA)]	492,594	439,878	52,716	0	0	FACTOR 11
200	GT:[361 U.G. SEC - CUSTOMER (VA)]	8,533	8,425	107	0	0	FACTOR20
201	GU:[361 U.G. SEC - DEMAND (VA)]	60,746	57,635	3,110	0	0	FACTOR12
202	GV:[361 TRANSFORMERS - CUSTOMER (VA)]	21,342	19,797	1,545	0	0	FACTOR21
203	GW:[361 TRANSFORMERS - DEMAND (VA)]	268,191	250,187	18,004	0	0	FACTOR13
204	GX:[361 SUBSTATION - DEMAND (NC)]	7,346,304	0	0	7,346,304	0	FACTOR8D
205	GY:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	
206	GZ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	
207	HA:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	
208	HB:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	
209	HC:[TOTAL ACCOUNT 361]	96,181,298	74,825,164	10,714,858	3,294,973	7,346,304	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
210	HD:[]						
211	HE:[362 STATION EQUIPMENT]						
212	HF:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
213	HG:[362 ASSIGNED]	65,309,225	0	0	50,775,005	14,534,220	Direct
214	HH:[362 SUBSTATION - DEMAND (VA)]	1,364,250,824	1,192,630,799	171,620,025	0	0	FACTOR8
215	HI:[362 SUBSTATION - DEMAND (NC)]	91,317,673	0	0	91,317,673	0	FACTOR8D
216	HJ:[TOTAL ACCOUNT 362]	1,520,877,722	1,192,630,799	171,620,025	50,775,005	91,317,673	14,534,220
217	HK:[]						
218	HL:[363 STORAGE BATTERY EQUIPMENT]						
219	HM:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
220	HN:[363 ALLOCATED]	0	0	0	0	0	
221	HO:[TOTAL ACCOUNT 363]	0	0	0	0	0	
222	HP:[]						
223	HQ:[364 POLES, TOWERS, & FIXTURES]						
224	HR:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
225	HS:[364 ASSIGNED]	5,145,969	0	0	4,007,278	1,138,691	Direct
226	HT:[364 PRIMARY - CUSTOMER (VA)]	189,450,057	175,716,444	13,733,614	0	0	FACTOR17
227	HU:[364 PRIMARY - DEMAND (VA)]	277,292,845	242,407,464	34,885,381	0	0	FACTOR9
228	HV:[364 SECONDARY - CUSTOMER (VA)]	163,025,127	133,271,737	29,753,390	0	0	FACTOR18
229	HW:[364 SECONDARY - DEMAND (VA)]	238,615,093	221,766,959	16,848,134	0	0	FACTOR10
230	HX:[364 PRIMARY - CUSTOMER (NC)]	29,309,702	0	0	29,309,702	0	FACTOR17D
231	HY:[364 PRIMARY - DEMAND (NC)]	28,027,868	0	0	28,027,868	0	Factor 9D 100% NC Juris
232	HZ:[364 SECONDARY - CUSTOMER (NC)]	14,068,636	0	0	14,068,636	0	FACTOR18D
233	IA:[364 SECONDARY - DEMAND (NC)]	13,453,357	0	0	13,453,357	0	FACTOR10D
234	IB:[TOTAL ACCOUNT 364]	958,388,653	773,162,603	95,220,519	4,007,278	84,859,562	1,138,691
235	IC:[364 VA - RIDER U]	24,400,888	21,655,983	2,744,905	0	0	FACTORU
236	ID:[]						
237	IE:[365 OVERHEAD CONDUCT & DEV]						
238	IG:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
239	IH:[365 ASSIGNED]	19,860,322	0	0	19,860,322	0	Direct
240	II:[365 PRIMARY - CUSTOMER (VA)]	252,140,583	233,862,408	18,278,175	0	0	FACTOR17
241	IJ:[365 PRIMARY - DEMAND (VA)]	719,262,098	628,773,891	90,488,207	0	0	FACTOR9
242	IK:[365 SECONDARY - CUSTOMER (VA)]	202,997,480	165,948,816	37,048,664	0	0	FACTOR18
243	IL:[365 SECONDARY - DEMAND (VA)]	345,244,851	320,867,803	24,377,048	0	0	FACTOR10
244	IM:[365 PRIMARY - CUSTOMER (NC)]	38,557,372	0	0	38,557,372	0	FACTOR17D
245	IN:[365 PRIMARY - DEMAND (NC)]	60,935,767	0	0	60,935,767	0	Factor 9D 100% NC Juris
246	IO:[365 SECONDARY - CUSTOMER (NC)]	9,177,855	0	0	9,177,855	0	FACTOR18D
247	IP:[365 SECONDARY - DEMAND (NC)]	6,529,769	0	0	6,529,769	0	FACTOR10D
248	IQ:[TOTAL ACCOUNT 365]	1,654,706,097	1,349,452,917	170,192,094	19,860,322	115,200,763	0
249	IR:[365 VA - RIDER U]	24,431,372	21,683,038	2,748,334	0	0	FACTORU
250	IS:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
251	IT:[366 UNDERGROUND CONDUIT]						
252	IU:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
253	IV:[366 ASSIGNED]	0	0	0	0	0	
254	IW:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	43,786,246	43,232,963	553,283	0	0	FACTOR19
255	IX:[366 NON-DES UG - PRIMARY DEMAND (VA)]	311,723,603	278,363,878	33,359,725	0	0	FACTOR 11
256	IY:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	5,399,625	5,331,676	67,949	0	0	FACTOR20
257	IZ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	38,441,079	36,472,934	1,968,145	0	0	FACTOR12
258	JA:[366 NON-DES UG - PRIMARY CUST (NC)]	2,075,465	0	0	2,075,465	0	FACTOR19D
259	JB:[366 NON-DES UG - PRIMARY DEMAND (NC)]	3,442,377	0	0	3,442,377	0	FACTOR11D
260	JC:[366 NON-DES UG - SECONDARY CUST (NC)]	362,574	0	0	362,574	0	FACTOR20D
261	JD:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,172,040	0	0	1,172,040	0	FACTOR12D
262	JE:[TOTAL ACCOUNT 366]	406,403,009	363,401,451	35,949,101	0	7,052,457	0
263	JF:[366 VA - RIDER U]	67,043,341	59,501,502	7,541,840	0	0	FACTORU
264	JG:[]						
265	JH:[367 UNDERGROUND CONDUCTORS]						
266	JI:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
267	JJ:[367 ASSIGNED]	1,825,657	0	0	1,825,657	0	Direct
268	JK:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	303,459,503	299,624,989	3,834,514	0	0	FACTOR19
269	JL:[367 NON-DES UG - PRIMARY DEMAND (VA)]	2,160,392,774	1,929,194,021	231,198,754	0	0	FACTOR 11
270	JM:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	37,421,968	36,951,050	470,918	0	0	FACTOR20
271	JN:[367 NON-DES UG - SECONDARY DEMAND (VA)]	266,414,952	252,774,773	13,640,179	0	0	FACTOR12
272	JO:[367 NON-DES UG - PRIMARY CUST (NC)]	33,820,277	0	0	33,820,277	0	FACTOR19D
273	JP:[367 NON-DES UG - PRIMARY DEMAND (NC)]	56,094,507	0	0	56,094,507	0	FACTOR11D
274	JQ:[367 NON-DES UG - SECONDARY CUST (NC)]	5,908,248	0	0	5,908,248	0	FACTOR20D
275	JR:[367 NON-DES UG - SECONDARY DEMAND (NC)]	19,098,727	0	0	19,098,727	0	FACTOR12D
276	JS:[TOTAL ACCOUNT 367]	2,884,436,614	2,518,544,833	249,144,365	1,825,657	114,921,759	0
277	JT:[367 VA - RIDER U]	286,853,361	254,584,653	32,268,708	0	0	FACTORU
278	JU:[]						
279	JV:[368 LINE TRANSFORMERS]						
280	JW:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
281	JX:[368 ASSIGNED]	1,935,732	0	0	1,935,732	0	Direct
282	JY:[368 ALLOCATED - CUSTOMER (VA)]	115,844,439	107,458,112	8,386,326	0	0	FACTOR21
283	JZ:[368 ALLOCATED - DEMAND (VA)]	1,455,737,375	1,358,010,813	97,726,561	0	0	FACTOR13
284	KA:[368 ALLOCATED - CUSTOMER (NC)]	9,425,970	0	0	9,425,970	0	FACTOR21D
285	KB:[368 ALLOCATED - DEMAND (NC)]	65,348,300	0	0	65,348,300	0	FACTOR13D
286	KC:[TOTAL ACCOUNT 368]	1,648,291,815	1,465,468,926	106,112,888	1,935,732	74,774,270	0
287	KD:[368 VA - RIDER U]	42,498,451	37,717,715	4,780,736	0	0	FACTORU
288	KE:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
289	KF:[369 SERVICES]						
290	KG:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
291	KH:[369 ASSIGNED]	0	0	0	0	0	
292	KI:[369 O.H. SEC - CUSTOMER (VA)]	159,682,868	130,539,467	29,143,401	0	0	FACTOR18
293	KJ:[369 O.H. SEC - DEMAND (VA)]	36,564,290	33,982,558	2,581,731	0	0	FACTOR14
294	KK:[369 NON-DES UG - CUSTOMER (VA)]	1,012,917,354	1,000,170,802	12,746,552	0	0	FACTOR20
295	KL:[369 NON-DES UG - DEMAND (VA)]	295,106,203	279,997,061	15,109,143	0	0	FACTOR16
296	KM:[369 O.H. SEC - CUSTOMER (NC)]	10,500,006	0	0	10,500,006	0	FACTOR18D
297	KN:[369 O.H. SEC - DEMAND (NC)]	3,757,183	0	0	3,757,183	0	FACTOR14D
298	KO:[369 DES UG - CUSTOMER (NC)]	50,857,807	0	0	50,857,807	0	FACTOR20D
299	KP:[369 DES UG - DEMAND (NC)]	23,644,608	0	0	23,644,608	0	FACTOR16D
300	KQ:[TOTAL ACCOUNT 369]	1,593,030,319	1,444,689,889	59,580,827	0	88,759,604	0
301	KR:[369 VA - RIDER U]	171,219,738	151,958,887	19,260,851	0	0	FACTORU
302	KS:[]						
303	KT:[370 METERS]						
304	KU:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
305	KV:[370 ASSIGNED]	876,456	0	80,532	691,761	87,304	16,859 Direct
306	KW:[370 ALLOCATED - CUSTOMER (VA)]	196,719,720	178,054,953	18,664,767	0	0	FACTOR99
307	KX:[370 AMR METER WRITEOFF - (VA)]	333,519,875	301,875,509	31,644,366	0	0	FACTOR99
308	KY:[370 ALLOCATED - CUSTOMER (NC)]	13,798,126	0	0	13,798,126	0	FACTOR99D
309	KZ:[TOTAL ACCOUNT 370]	544,914,178	479,930,463	50,389,665	691,761	13,885,430	16,859
310	LA:[370 VA - RIDER U]	0	0	0	0	0	
311	LB:[]						
312	LC:[371 INSTALLATION ON CUSTOMER PREMISE]						
313	LD:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
314	LE:[371 ASSIGNED (VA)]	2,853,068	2,853,068	0	0	0	Direct
315	LF:[FERC Acct 371.)Va - C1 VA]	18,639,436	18,639,436				FACTOR1A
316	LG:[FERC Acct 371.)Va - C2 VA]						
317	LH:[371 ASSIGNED (NC)]	714,247	0	0	714,247	0	Direct
318	LI:[FERC Acct 371.0 NC - C1 NC]	889,683			889,683		Direct
319	LJ:[FERC Acct 371.0 NC - C2 NC]						
320	LK:[TOTAL ACCOUNT 371]	23,096,434	21,492,505	0	0	1,603,930	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
321	LL:[]						
322	LM:[373 STREET LIGHTS & SIGNAL SYSTEMS]						
323	LN:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
324	LO:[373 OUTDOOR LIGHTING - CUSTOMER]	91,069,513	72,141,170	18,928,343	0	0	FACTOR100
325	LP:[373 PUBLIC AUTHORITIES - CUSTOMER]	277,214,630	0	277,214,630	0	0	FACTOR100PA
326	LQ:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	21,107,328	0	0	21,107,328	0	FACTOR100NC
327	LR:[TOTAL ACCOUNT 373]	389,391,471	72,141,170	296,142,973	0	21,107,328	0
328	LS:[373 RIDER U]	2,024,627	1,796,873	227,754	0	0	FACTORU
329	LT:[]						
330	LV:[374 ARO DISTRIBUTION - DECOMMISSIONING]						
331	LW:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	OUTPUT Template-Plant in Service
332	LX:[374 SALES & USE TAX CONTRA ASSET]	(20,492,424)	(20,492,424)	0	0	0	Factor 9A - 100% VA
333	LY:[1030 EXPERIMENTAL PLANT]						
334	LZ:[1030 EXPERIMENTAL PLANT]	917,006	766,910	97,812	6,151	46,132	0
335	MA:[]						
336	MB:[TOTAL DISTRIBUTION PLANT Exc AFC]	12,395,013,053	10,349,721,575	1,322,614,048	83,180,946	623,806,714	15,689,771
337	MC:[]						
338	MD:[AFC ADJUSTMENTS - DISTRIBUTION]						
339	ME:[DISTRIBUTION AFC ADJUSTMENT]	0	(445,866)	129,257	126,415	190,194	0
340	MF:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,236,126)	(4,377,658)	(559,431)	(35,183)	(263,854)	0
341	MG:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	5,236,126	0	0	49,811	5,186,315	0
342	MH:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(1,410,750)	(1,179,456)	(150,725)	(9,479)	(71,089)	0
343	MI:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	1,410,750	0	811,285	70,382	529,082	0
344	MJ:[TOTAL AFC ADJUSTMENTS]	0	(6,002,980)	230,386	201,946	5,570,648	0
345	MK:[]						
346	ML:[TOTAL DISTRIBUTION PLANT]	12,395,013,053	10,343,718,595	1,322,844,434	83,382,892	629,377,362	15,689,771
347	MM:[]						
348	MN:[TOTAL PROD, TRANS, & DIST PLANT]	42,926,977,309	33,374,691,379	4,808,625,024	2,163,724,437	2,014,835,758	565,100,711
349	MO:[]						

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
350	MP:[GENERAL PLANT]							
351	MQ:[392 TRANSPORTATION EQUIPMENT]							
352	MR:[392 PRODUCTION]	6,999,353	5,585,088	849,667	123,218	341,896	99,483	TOTAL_PROD_PLANT
353	MS:[392 PRODUCTION - NORTH ANNA]	2,260,011	1,841,907	273,940	38,610	105,554	0	FACTOR61
354	MT:[392 TRANSMISSION]	3,701,928	2,547,566	381,056	626,201	147,104	0	TOTAL_TRAN_PLANT
355	MU:[392 DISTRIBUTION]	39,492,902	32,998,852	4,220,179	266,011	2,007,859	0	TOTAL_DIST_PLANT
356	MV:[392 CUSTOMER ACCOUNTING]	1,744	1,568	80	1	94	0	FACTORC
357	MW:[392 CUST SERVICE AND INFORMATION EXP]	846	794	3	0	49	0	CUST_SERV_INFO_EXP
358	MX:[392 ADMINISTRATIVE AND GENERAL]	15,220	(66,898)	(9,639)	(4,337)	(4,039)	100,133	TOTAL_PTD_PLANT
359	MY:[TOTAL ACCOUNT 392]	52,472,003	42,908,877	5,715,288	1,049,704	2,598,518	199,616	
360	MZ:[]							
361	NA:[393 STORES EQUIPMENT]							
362	NB:[393 PRODUCTION]	1,675,303	1,356,071	206,301	29,918	83,013	0	TOTAL_PROD_PLANT
363	NC:[393 PRODUCTION - NORTH ANNA]	338,660	276,008	41,050	5,786	15,817	0	FACTOR61
364	ND:[393 TRANSMISSION]	229,635	158,028	23,637	38,844	9,125	0	TOTAL_TRAN_PLANT
365	NE:[393 DISTRIBUTION]	6,296,496	5,261,126	672,838	42,411	320,120	0	TOTAL_DIST_PLANT
366	NF:[TOTAL ACCOUNT 393]	8,540,093	7,051,233	943,826	116,958	428,076	0	
367	NG:[]							
368	NH:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]							
369	NI:[394 PRODUCTION]	3,317,147	2,685,059	408,482	59,238	164,368	0	TOTAL_PROD_PLANT
370	NJ:[394 PRODUCTION - NORTH ANNA]	664,599	541,647	80,557	11,354	31,040	0	FACTOR61
371	NK:[394 TRANSMISSION]	44,518	30,636	4,582	7,530	1,769	0	TOTAL_TRAN_PLANT
372	NL:[394 DISTRIBUTION]	37,677,279	31,481,783	4,026,163	253,781	1,915,551	0	TOTAL_DIST_PLANT
373	NM:[TOTAL ACCOUNT 394]	41,703,543	34,739,126	4,519,785	331,904	2,112,729	0	
374	NN:[]							
375	NO:[395 LAB EQUIPMENT]							
376	NP:[395 PRODUCTION]	8,952,561	7,246,636	1,102,440	159,875	443,609	0	TOTAL_PROD_PLANT
377	NQ:[395 PRODUCTION - NORTH ANNA]	1,985,513	1,618,191	240,668	33,921	92,733	0	FACTOR61
378	NR:[395 TRANSMISSION]	38,694	26,628	3,983	6,545	1,538	0	TOTAL_TRAN_PLANT
379	NS:[395 DISTRIBUTION]	31,544,123	26,357,138	3,370,779	212,470	1,603,735	0	TOTAL_DIST_PLANT
380	NT:[TOTAL ACCOUNT 395]	42,520,892	35,248,594	4,717,871	412,812	2,141,616	0	

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
381	NU:[]							
382	NV:[396 POWER OPERATED EQUIPMENT]							
383	NW:[396 PRODUCTION]	10,558,590	8,546,633	1,300,211	188,556	523,190	0	TOTAL_PROD_PLANT
384	NX:[396 PRODUCTION - NORTH ANNA]	550,269	448,469	66,699	9,401	25,700	0	FACTOR61
385	NY:[396 TRANSMISSION]	699,219	481,183	71,974	118,277	27,785	0	TOTAL_TRAN_PLANT
386	NZ:[396 DISTRIBUTION]	6,928,414	5,789,135	740,365	46,667	352,248	0	TOTAL_DIST_PLANT
387	OA:[TOTAL ACCOUNT 396]	18,736,492	15,265,420	2,179,249	362,901	928,923	0	
388	OB:[]							
389	OC:[397 COMMUNICATION EQUIPMENT]							
390	OD:[397 PRODUCTION]	17,745,824	14,364,328	2,185,265	316,906	879,325	0	TOTAL_PROD_PLANT
391	OE:[397 PRODUCTION - NORTH ANNA]	3,626,114	2,955,279	439,529	61,949	169,358	0	FACTOR61
392	OF:[397 TRANSMISSION]	29,848	20,540	3,072	5,049	1,186	0	TOTAL_TRAN_PLANT
393	OG:[397 DISTRIBUTION]	77,173,260	64,483,208	8,246,672	519,813	3,923,567	0	TOTAL_DIST_PLANT
394	OH:[397 CUSTOMER ACCOUNTING]	293,377	263,854	13,511	252	15,761	0	FACTORC
395	OI:[397 CUST SERVICE AND INFORMATION EXP]	317,975	298,466	1,065	0	18,445	0	CUST_SERV_INFO_EXP
396	OJ:[397 ADMINISTRATIVE AND GENERAL]	50,753,595	39,986,084	5,761,194	2,592,350	2,413,967	0	TOTAL_PTD_PLANT
397	OK:[TOTAL ACCOUNT 397]	149,939,992	122,371,760	16,650,307	3,496,317	7,421,608	0	
398	OL:[]							
399	OM:[389 LAND & LAND RIGHTS &]							
400	ON:[390 STRUCTURES & IMPROVEMENTS &]							
401	OO:[391 OFFICE FURNITURE & EQUIPMENT &]							
402	OP:[398 MISCELLANEOUS EQUIPMENT]							
403	OQ:[398 PRODUCTION]	37,670,303	30,079,616	4,576,052	663,617	1,841,351	509,667	TOTAL_PROD_PLANT
404	OS:[398 PRODUCTION - NORTH ANNA]	7,700,765	6,276,116	933,425	131,560	359,664	0	FACTOR61
405	OT:[398 TRANSMISSION]	122,784	84,496	12,639	20,770	4,879	0	TOTAL_TRAN_PLANT
406	OU:[398 DISTRIBUTION]	306,810,073	256,359,495	32,785,475	2,066,568	15,598,536	0	TOTAL_DIST_PLANT
407	OV:[398 CUSTOMER ACCOUNTING]	1,275,743	1,147,362	58,752	1,094	68,535	0	FACTORC
408	OW:[398 CUST SERVICE AND INFORMATION EXP]	1,357,547	1,274,255	4,545	0	78,746	0	CUST_SERV_INFO_EXP
409	OX:[398 ADMINISTRATIVE AND GENERAL]	166,086,555	130,850,849	18,852,988	8,483,230	7,899,488	0	TOTAL_PTD_PLANT
410	OY:[TOTAL ACCOUNT 398]	521,023,769	426,072,188	57,223,877	11,366,838	25,851,199	509,667	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
411	OZ:[]						
412	PA:[399 OTHER TANGIBLE PROPERTY]						
413	PB:[399 PRODUCTION]	57,004	46,142	7,020	1,018	2,825	0
414	PC:[399 TRANSMISSION]	0	0	0	0	0	0
415	PD:[399 DISTRIBUTION]	0	0	0	0	0	0
416	PE:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0
417	PF:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0
418	PG:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0
419	PH:[TOTAL ACCOUNT 399]	57,004	46,142	7,020	1,018	2,825	0
420	PI:[]						
421	PJ:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0
422	PK:[399.3 ARO GENERAL OTHER]	(378,230)	(309,963)	(41,690)	(7,770)	(18,808)	0
423	PL:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0
424	PM:[399 3 LESS: ACCUM RES CAPITAL LEASE]	(3,662,358)	(2,997,861)	(402,629)	(79,978)	(181,890)	0
425	PN:[]						
426	PO:[TOTAL GENERAL PLANT exc AFC]	830,953,201	680,395,516	91,512,903	17,050,704	41,284,794	709,284
427	PP:[]						
428	PQ:[AFC ADJUSTMENTS - GENERAL]						
429	PR:[GENERAL AFC ADJUSTMENT]	0	1,579,292	379,832	(2,300,443)	341,319	0
430	PS:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(9,550,596)	(7,826,836)	(1,052,706)	(196,140)	(474,914)	0
431	PT:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	841,785	0	0	841,785	0	0
432	PU:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	8,708,811	0	0	264,521	8,444,290	0
433	PV:[GENERAL AFC REVERSAL - POST 1/1/2011]	(725,249)	(594,351)	(79,940)	(14,894)	(36,064)	0
434	PW:[GENERAL AFC ALLOCATED - POST 1/1/2011]	725,249	0	0	22,029	703,220	0
435	PX:[TOTAL AFC ADJUSTMENTS]	(0)	(6,841,895)	(752,814)	(1,383,143)	8,977,851	0
436	PY:[]						
437	PZ:[TOTAL GENERAL PLANT]	830,953,201	673,553,622	90,760,089	15,667,561	50,262,645	709,284

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
438	QA:[]						
439	QB:[ELECTRIC PLANT IN SERVICE]	44,041,744,942	34,263,120,275	4,936,490,745	2,192,853,205	2,083,462,222	565,818,494
440	QC:[]						
441	QD:[PLANT PURCHASED / SOLD]	0	0	0	0	0	OUTPUT Template-Plant in Service
442	QE:[]						
443	QF:[NUCLEAR FUEL]						
444	QG:[NUCLEAR FUEL - SURRY]	735,127,758	585,496,178	99,961,202	13,144,819	36,525,558	0
445	QH:[NUCLEAR FUEL - NORTH ANNA]	831,529,646	662,275,944	113,069,738	14,868,582	41,315,382	0
446	QI:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(3,749,030)	(2,985,934)	(509,786)	(67,036)	(186,274)	0
447	QJ:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	45,191	0	0	45,191	0	0
448	QK:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/201]	3,749,030	0	2,312,255	380,227	1,056,548	0
449	QL:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/201]	(4,618,558)	(3,678,474)	(628,022)	(82,584)	(229,478)	0
450	QM:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2]	4,573,367	0	2,820,674	463,831	1,288,862	0
451	QN:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/201]	(670,295)	(533,860)	(91,145)	(11,986)	(33,304)	0
452	QO:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/20]	670,295	0	0	3,851	666,444	0
453	QP:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/20]	(1,304,695)	(1,039,131)	(177,410)	(23,329)	(64,825)	0
454	QQ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/20]	1,304,695	0	0	7,495	1,297,200	0
455	QR:[TOTAL NUCLEAR FUEL EXCL AFC]	1,566,657,404	1,239,534,725	216,757,507	28,729,060	81,636,112	0
456	QS:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	(2,222,326)	1,104,975	552,984	564,367	0
457	QT:[NUCLEAR FUEL AFC ADJ - SURRY]	0	(1,064)	750	(167)	481	0
458	QU:[TOTAL NUCLEAR FUEL]	1,566,657,404	1,237,311,335	217,863,232	29,281,877	82,200,960	0
459	QV:[]						
460	QW:[TOTAL ELECTRIC PLANT IN SERVICE]	45,608,402,346	35,500,431,610	5,154,353,977	2,222,135,082	2,165,663,182	565,818,494
461	QX:[]						
462	QY:[ACQUISITION ADJUSTMENTS]						
463	QZ:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	6,005,342	892,321	1,562,128	343,953	0
464	RA:[PEPAC ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0
465	RB:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
466	RC:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	361,226	53,674	93,963	20,689	0
467	RD:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
468	RE:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,493,938	16,526,517	1,656,091	364,643	0
469	RF:[]						

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]							
4	E:[]							
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]							
6	G:[PRODUCTION - NORTH ANNA]	7,398,864	6,030,067	896,831	126,402	345,564	0	FACTOR61
7	H:[PRODUCTION - ALL OTHER]	47,844,254	38,990,710	5,798,954	817,323	2,234,434	2,833	FACTOR1
8	I:[OTHER PLANT RELATED]	58,013,492	45,734,903	6,632,653	2,862,743	2,783,193	0	TOTAL_PLT_EX_INT
9	J:[TOTAL INTANGIBLE EXCL AFC]	113,256,610	90,755,680	13,328,439	3,806,468	5,363,191	2,833	
10	K:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	
11	L:[INTANGIBLE NET AFC - NC, CM, FERC]	21,403,208	0	9,496,946	3,178,055	8,728,207	0	FACTOR82, FACTOR83
12	M:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	389,280	0	0	2,820	386,460	0	FACTOR101P
13	N:[TOTAL INTANGIBLE]	135,049,098	90,755,680	22,825,384	6,987,343	14,477,858	2,833	
14	O:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
15	P:[PRODUCTION]							
16	Q:[STEAM]	2,779,732,428	2,265,479,149	336,936,927	47,488,949	129,827,403	0	FACTOR1
17	R:[NUCLEAR]	1,379,479,955	1,124,274,784	167,209,524	23,567,036	64,428,611	0	FACTOR1
18	S:[NUCLEAR DRS SURCHARGE Back Out]	(346,702)	(282,562)	(42,024)	(5,923)	(16,193)	0	FACTOR1
19	T:[NUCLEAR DRS SURCHARGE Add Back]	346,702	0	153,837	51,480	141,385	0	FACTOR82
20	U:[NUCLEAR - NORTH ANNA]	1,293,500,741	1,054,201,810	156,787,812	22,098,167	60,412,952	0	FACTOR61
21	V:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	579,547	472,330	70,248	9,901	27,068	0	FACTOR61
22	W:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	(579,547)	(506,366)	(73,181)	0	0	0	FACTOR1A, FACTOR1B
23	X:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(600,923)	(489,751)	(72,839)	(10,266)	(28,066)	0	FACTOR61
24	Y:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment NC/FERC]	600,923	0	0	211,736	389,187	0	FACTOR1C, FACTOR1D
25	Z:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
26	AA:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
27	AB:[HYDRO]	69,388,547	56,551,596	8,410,725	1,185,434	3,240,792	0	FACTOR1
28	AC:[BATH CO.]	635,936,492	518,287,605	77,083,134	10,864,339	29,701,414	0	FACTOR1
29	AD:[OTHER]	1,043,567,058	833,448,861	123,955,984	17,470,746	47,762,303	20,929,164	FACTOR1
30	AE:[OTHER DRS SURCHARGE Back Out]	(464,227)	(378,345)	(56,270)	(7,931)	(21,682)	0	FACTOR1
31	AF:[OTHER DRS SURCHARGE Add Back]	464,227	0	205,985	68,931	189,311	0	FACTOR82
32	AG:[ARO - DECOMMISSIONING]	(41,702,869)	(33,987,797)	(5,054,888)	(712,452)	(1,947,733)	0	FACTOR1
33	AH:[ARO - NON-DECOMMISSIONING]	110,623,094	89,736,567	13,346,211	1,881,057	5,142,517	516,742	FACTOR1
34	AI:[VA SALES & USE TAX CONTRA ASSET - PROD]	(5,935,831)	(5,935,831)	0	0	0	0	FACTOR1A
35	AJ:[TOTAL PRODUCTION EXCL. - AFC]	7,264,589,615	5,900,872,051	878,861,185	124,161,203	339,249,270	21,445,906	
36	AK:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	84,239,769	77,500,503	6,739,266	0	0	0	FACTOR71
37	AL:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	2,706,652	0	0	19,604	2,687,048	0	FACTOR101P
38	AM:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	4,296,174	0	0	4,296,174	0	0	Direct
39	AN:[PRODUCTION NET AFC - NC, CM, FERC]	40,819,545	0	18,112,285	6,061,090	16,646,170	0	FACTOR82
40	AO:[PRODUCTION NET AFC - N A.,VA, CVA, NASA, MS]	1,807,280	1,662,696	144,584	0	0	0	FACTOR94
41	AP:[PROD NET AFC N A. - NC, Windsor, Craig-Botetourt, NCI]	245,690	0	0	1,780	243,910	0	FACTOR161
42	AQ:[PRODUCTION NET AFC - ADJUSTMENT]	0	(3,101,691)	(572,744)	3,422,641	251,794	0	Direct
43	AR:[PRODUCTION NET AFC - NC, CM, FERC]	5,341,275	0	2,370,009	793,099	2,178,167	0	FACTOR83
44	AS:[TOTAL PRODUCTION]	7,404,046,000	5,976,933,559	905,654,586	138,755,591	361,256,358	21,445,906	
45	AT:[]							

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AU:[]							
47	AV:[TRANSMISSION]							
48	AW:[LAND RIGHTS]	87,980,860	60,069,993	8,925,720	15,544,652	3,440,495	0	PLANT_ACCT_350
49	AX:[STRUCTURES & IMPROVEMENTS]	57,560,454	39,278,355	5,836,300	10,196,144	2,249,654	0	PLANT_ACCT_352
50	AY:[STRUCTURES & IMPROVEMENTS - N. ANNA]	2,657	2,165	322	45	124	0	FACTOR61
51	AZ:[STATION EQUIPMENT]	784,477,064	547,650,796	81,385,015	123,936,236	31,368,969	136,049	PLANT_ACCT_353
52	BA:[STATION EQUIPMENT - N. ANNA]	5,705,386	4,649,884	691,561	97,471	266,470	0	FACTOR61
53	BB:[TOWERS & FIXTURES]	184,859,111	126,373,082	18,777,743	32,470,266	7,238,020	0	PLANT_ACCT_354
54	BC:[POLES & FIXTURES]	355,997,824	243,787,666	36,224,702	62,022,431	13,963,025	0	PLANT_ACCT_355
55	BD:[OVERHEAD COND. & DEVICES]	204,031,468	139,491,827	20,727,064	35,823,178	7,989,399	0	PLANT_ACCT_356
56	BE:[UNDERGROUND CONDUIT]	10,318,610	7,038,685	1,045,863	1,830,924	403,138	0	PLANT_ACCT_357
57	BF:[UNDERGROUND COND. & DEVICES]	89,199,969	60,846,421	9,041,041	15,827,553	3,484,954	0	PLANT_ACCT_358
58	BG:[ROADS & TRAILS]	1,650,479	1,125,850	167,288	292,859	64,483	0	PLANT_ACCT_359
59	BH:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
60	BI:[ARO - NON-DECOMMISSIONING]	(19,328)	(13,184)	(1,959)	(3,429)	(755)		FACTOR2
61	BJ:[VA SALES & USE TAX CONTRA ASSET - TRANS]							
62	BK:[PRODUCTION]	(2,320,090)	(2,320,090)	0	0	0	0	FACTOR1A
63	BL:[DISTRIBUTION]	(1,499,537)	(1,499,537)	0	0	0	0	Factor 9A - 100% VA
64	BM:[TOTAL]	(3,819,626)	(3,819,626)	0	0	0	0	
65	BN:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	
66	BO:[TOTAL TRANSMISSION EXCL AFC]	1,777,944,930	1,226,481,915	182,820,661	298,038,330	70,467,976	136,049	
67	BP:[TRANS NET AFC - POST 6/30/06]	37,013,155	25,471,448	3,809,932	6,260,974	1,470,800	0	TOTAL_TRAN_PLANT
68	BQ:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	4,845,434	4,457,795	387,640	0	0	0	FACTOR92
69	BR:[TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	6,308,406	0	1,734,995	3,743,307	830,104	0	FACTOR84
70	BS:[TRANSMISSION NET AFC - ADJUSTMENT]	0	(220,386)	3,771	144,615	72,000	0	Direct
71	BT:[TOTAL TRANSMISSION]	1,826,111,925	1,256,190,772	188,756,998	308,187,226	72,840,880	136,049	
72	BU:[]							
73	BV:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
74	BW:[DISTRIBUTION]						
75	BX:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
76	BY:[LAND RIGHTS]	17,642,653	14,965,888	1,818,738	181,063	676,965	0
77	BZ:[STRUCTURES & IMPROVEMENTS]	24,726,581	19,236,281	2,754,608	847,082	1,888,610	0
78	CA:[STATION EQUIPMENT]	406,666,509	321,543,960	46,270,298	13,689,397	24,620,064	542,791
79	CB:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0
80	CC:[POLES, TOWERS & FIXTURES]	439,460,975	354,880,136	43,706,034	1,839,333	38,950,374	85,098
81	CD:[POLES, TOWERS & FIXTURES - RIDER U]	1,350,483	1,198,565	151,919	0	0	0
82	CE:[OVERHEAD COND. & DEVICES]	558,302,871	455,309,520	57,423,330	6,700,933	38,869,088	0
83	CF:[OVERHEAD COND. & DEVICES - RIDER U]	1,469,288	1,304,005	165,283	0	0	0
84	CG:[UNDERGROUND CONDUIT]	132,378,441	118,371,460	11,709,771	0	2,297,210	0
85	CH:[UNDERGROUND CONDUIT - RIDER U]	2,264,286	2,009,572	254,714	0	0	0
86	CI:[UNDERGROUND COND. & DEVICES]	1,343,753,844	1,173,298,204	116,067,275	850,507	53,537,857	0
87	CJ:[UNDERGROUND COND. & DEVICES - RIDER U]	18,578,065	16,488,181	2,089,884	0	0	0
88	CK:[LINE TRANSFORMERS]	629,728,065	559,880,782	40,540,311	739,544	28,567,427	0
89	CL:[LINE TRANSFORMERS - RIDER U]	3,822,243	3,392,271	429,972	0	0	0
90	CM:[SERVICES]	858,767,017	778,800,009	32,118,691	0	47,848,317	0
91	CN:[SERVICES - RIDER U]	9,091,145	8,068,464	1,022,681	0	0	0
92	CO:[METERS]	74,160,672	62,468,899	6,576,611	242,698	4,871,572	892
93	CP:[METERS - AMR METER WRITEOFF]	333,519,875	301,875,509	31,644,366	0	0	0
94	CQ:[METERS - RIDER U]	0	0	0	0	0	0
95	CR:[INSTALLATIONS ON CUSTOMER PREMISES Other]	1,912,629	1,779,806	0	0	132,823	0
96	CS:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	8,882,286	8,882,286	0	0	0	0
97	CT:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	405,710	0	0	0	405,710	0
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0
100	CW:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0
101	CX:[STREET LIGHTING]	159,254,875	29,504,583	121,117,732	0	8,632,559	0
102	CY:[STREET LIGHTING - RIDER U]	250,490	222,312	28,178	0	0	0
103	CZ:[ARO - DECOMMISSIONING]	0	0	0	0	0	0
104	DA:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0
105	DB:[VA SALES & USE TAX CONTRA ASSET - DIST]	(10,906,841)	(10,906,841)	0	0	0	0
106	DC:[EXPERIMENTAL PLANT]	204,385	170,932	21,801	1,371	10,282	0
107	DD:[TOTAL DISTRIBUTION EXCL AFC]	5,015,686,548	4,222,744,785	515,912,197	25,091,927	251,308,858	628,781
108	DE:[]						
109	DF:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	54,337	52,614	1,723	0	0	0
110	DG:[DISTRIBUTION NET AFC - NC, CM, FERC]	3,045,942	0	1,751,642	151,962	1,142,338	0
111	DH:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	178,882	0	0	1,702	177,181	0
112	DI:[DISTRIBUTION NET AFC - ADJUSTMENT]	2	(34,043)	8,164	7,401	18,480	0
113	DJ:[TOTAL DISTRIBUTION]	5,018,965,712	4,222,763,355	517,673,726	25,252,992	252,646,857	628,781

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
114	DK:[]							
115	DL:[]							
116	DM:[GENERAL]							
117	DN:[LAND EASEMENTS]	2,238	1,832	246	49	111	0	PLANT_ACCT_389_390_391_398
118	DO:[STRUCTURES & IMPROVEMENTS]	133,375,806	109,176,142	14,662,966	2,912,623	6,624,075	0	PLANT_ACCT_389_390_391_398
119	DP:[OFFICE FURNITURE & EQUIPMENT]	37,109,689	29,972,280	4,025,445	799,606	1,818,517	493,841	PLANT_ACCT_389_390_391_398
120	DQ:[TRANSPORTATION EQUIPMENT]	13,799,518	11,327,622	1,508,793	277,114	685,989	0	PLANT_ACCT_392
121	DR:[STORES EQUIPMENT]	2,486,886	2,053,328	274,843	34,058	124,656	0	PLANT_ACCT_393
122	DS:[TOOLS & SHOP EQUIPMENT]	14,050,714	11,704,270	1,522,801	111,825	711,818	0	PLANT_ACCT_394
123	DT:[LAB EQUIPMENT]	20,020,753	16,596,627	2,221,386	194,370	1,008,369	0	PLANT_ACCT_395
124	DU:[POWER OPERATED EQUIPMENT]	3,695,721	3,011,062	429,851	71,581	183,227	0	PLANT_ACCT_396
125	DV:[COMMUNICATIONS EQUIPMENT]	87,573,913	71,472,418	9,724,774	2,042,058	4,334,662	0	PLANT_ACCT_397
126	DW:[MISCELLANEOUS EQUIPMENT]	1,650,238	1,350,819	181,423	36,037	81,959	0	PLANT_ACCT_389_390_391_398
127	DX:[OTHER TANGIBLE PROPERTY]	58,408	47,279	7,193	1,043	2,894	0	PLANT_ACCT_399
128	DY:[GENERAL - NORTH ANNA]	1,677,179	1,366,899	203,294	28,653	78,333	0	FACTOR61
129	DZ:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
130	EA:[ARO - NON-DECOMMISSIONING]	(142,098)	(115,280)	(15,534)	(2,682)	(8,603)	0	TOTAL_GEN_PLANT
131	EB:[TOTAL GENERAL EXCL AFC]	315,358,964	257,965,297	34,747,481	6,506,336	15,646,008	493,841	
132	EC:[]							
133	ED:[GENERAL NET AFC - VA, CVA, NASA, MS]	288,716	275,752	12,965	0	0	0	FACTOR90
134	EE:[GENERAL NET AFC - ODEC ASSIGNMENT]	15,402	0	0	15,402	0	0	FACTOR1C
135	EF:[GENERAL NET AFC - NC, CM, FERC]	7,049,035	0	3,383,685	1,082,316	2,583,034	0	FACTOR89
136	EG:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEI]	104,060	0	0	3,161	100,899	0	103G
137	EH:[GENERAL NET AFC - ADJUSTMENT]	0	(65,960)	13,769	11,143	41,048	0	Direct
138	EI:[TOTAL GENERAL]	322,816,177	258,175,089	38,157,900	7,618,358	18,370,990	493,841	
139	EJ:[]							
140	EK:[TOTAL PROVISION FOR DEPRECIATION]	14,706,988,911	11,804,818,455	1,673,068,594	486,801,510	719,592,943	22,707,410	
141	EL:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
142	EM:[NUCLEAR FUEL - AMORTIZATION]							
143	EN:[REAR END COSTS - NORTH ANNA]	546,205	528,022	18,183	0	0	0	Direct
144	EO:[REAR END COSTS - SURRY]	1,559,838	1,507,908	51,930	0	0	0	Direct
145	EP:[SPENT FUEL WRITEOFF - NORTH ANNA]	4,469,545	3,453,191	642,571	151,198	222,585	0	Direct, FACTOR3D
146	EQ:[SPENT FUEL WRITEOFF - SURRY]	2,385,201	1,597,609	483,989	129,982	173,621	0	Direct, FACTOR3D
147	ER:[INTERIM STORAGE (SYSTEM)]	0	0	0	0	0	0	
148	ES:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
149	ET:[FRONT END COSTS - NORTH ANNA]	629,019,216	500,985,500	85,532,775	11,247,493	31,253,449	0	FACTOR63
150	EU:[FRONT END COSTS - SURRY]	624,385,636	497,295,062	84,902,710	11,164,640	31,023,225	0	FACTOR3
151	EV:[NET AFC - NORTH ANNA]	1,002,206	456,008	805,772	270,047	(529,621)	0	Direct, FACTOR3D
152	EW:[NET AFC - SURRY]	913,810	7,888	800,350	778,768	(673,196)	0	Direct, FACTOR3D
153	EX:[NET AFC ADJUSTMENT - NORTH ANNA]	0	(173,135)	92,652	41,079	39,404	0	FACTOR3A, FACTOR3B, FACTOR3C,
154	EY:[NET AFC ADJUSTMENT - SURRY]	0	(25,383)	6,115	11,114	8,154	0	FACTOR3A, FACTOR3B, FACTOR3C,
155	EZ:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	1,264,281,657	1,005,632,669	173,337,047	23,794,320	61,517,620	0	
156	FA:[]							
157	FB:[TOTAL PROVISION FOR DEPREC. & AMORT.]	15,971,270,568	12,810,451,124	1,846,405,641	510,595,830	781,110,563	22,707,410	
158	FC:[]							
159	FD:[ACQUISITION ADJUSTMENTS]							
160	FE:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	494,523	337,331	50,123	87,748	19,321	0	FACTOR2
161	FF:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	FACTOR29
162	FG:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
163	FH:[NI RIVER ACQ. ADJUSTMENT PLANT]	227,271	155,030	23,036	40,327	8,879	0	FACTOR2
164	FI:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
165	FJ:[TOTAL ACQ ADJUSTMENTS]	43,429,686	27,619,731	15,653,681	128,074	28,200	0	
166	FK:[]							
167	FL:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[CONSTRUCTION WORK IN PROGRESS]							
4	E:[]							
5	F:[ELECTRIC]							
6	G:[INTANGIBLE - OTHER PRODUCTION]	106,100,916	86,472,140	12,860,704	1,812,628	4,955,443	0	FACTOR1
7	H:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	20,824,895	16,972,268	2,524,227	355,773	972,627	0	FACTOR61
8	I:[INTANGIBLE - T&D]	0	0	0	0	0	0	
9	J:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	
10	K:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(11)	(9)	(1)	(0)	(1)	0	FACTOR1
11	L:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	11	0	5	2	4	0	FACTOR82
12	M:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(575,261)	(468,837)	(69,729)	(9,828)	(26,868)	0	FACTOR1
13	N:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	575,261	0	0	4,167	571,094	0	FACTOR101P
14	O:[PRODUCTION]	863,943,144	465,416,937	69,219,861	9,756,065	26,671,564	292,878,717	FACTOR1
16	Q:[]							
17	R:[]							
19	T:[PROD - NORTH ANNA]	457,339,053	372,730,871	55,434,981	7,813,180	21,360,020	0	FACTOR1
20	U:[PROD - NORTH ANNA 3 WRITE OFF Add Back]	250,089,157	203,822,413	30,313,807	4,272,523	11,680,414	0	FACTOR1
21	V:[PROD - NORTH ANNA 3 WRITE OFF Assignment]	(250,089,157)	(218,509,849)	(31,579,308)	0	0	0	FACTOR1A, FACTOR1B
22	W:[PROD - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(21,787,665)	(17,756,925)	(2,640,926)	(372,220)	(1,017,593)	0	FACTOR1
23	X:[PROD - NORTH ANNA 3 WRITE OFF Assign NC/FERC]	21,787,665	0	0	8,148,148	13,639,516	0	FACTOR1C, FACTOR1D
24	Y:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(11,170)	(9,104)	(1,354)	(191)	(522)	0	FACTOR1
25	Z:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	3,371,518	0	0	3,371,518	0	0	Direct
26	AA:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(3,360,348)	0	(1,491,040)	(498,961)	(1,370,346)	0	FACTOR82
27	AB:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(28,355,228)	(23,109,483)	(3,436,994)	(484,421)	(1,324,331)	0	FACTOR1
28	AC:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	28,355,228	0	0	205,377	28,149,851	0	FACTOR101P
29	AD:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	
30	AE:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(449,045)	(365,971)	(54,430)	(7,671)	(20,973)	0	FACTOR61
31	AF:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	449,045	0	199,248	66,676	183,120	0	FACTOR83
32	AG:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(9,710,604)	(7,914,133)	(1,177,042)	(165,896)	(453,534)	0	FACTOR61
33	AH:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	9,710,604	0	0	55,787	9,654,817	0	FACTOR103

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
34	AI:[TRANSMISSION]	520,427,249	358,143,908	53,569,943	88,033,063	20,680,335	0	TOTAL_TRAN_PLANT
35	AJ:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	
36	AK:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	
37	AL:[DISTRIBUTION - VIRGINIA]	181,763,443	160,027,083	20,450,219	1,286,141	0	0	VA_DISTPLT_XAFC
38	AM:[AMI - RIDER A5 RELATED]	0	0	0	0	0	0	
39	AN:[DISTRIBUTION - PRIVATE MILITARY REVERSAL]	0	0	0	0	0	0	
40	AO:[DISTRIBUTION - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	
41	AP:[DISTRIBUTION - NORTH CAROLINA]	2,161,398	0	0	0	2,161,398	0	NC_DIST_PLANT
42	AQ:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
43	AR:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
44	AS:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(574,510)	(480,319)	(61,381)	(3,860)	(28,950)	0	TOTAL_DIST_XAFC
45	AT:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	574,510	0	0	5,465	569,045	0	103D
46	AU:[GENERAL]	47,241,982	38,326,096	5,164,370	891,505	2,860,011	0	TOTAL_GEN_PLANT
47	AV:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	(25,171)	(20,628)	(2,774)	(517)	(1,252)	0	TOTAL_GEN_PLT_XAFC
48	AW:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	25,171	0	12,082	3,865	9,223	0	FACTOR89
49	AX:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(303,168)	(248,450)	(33,416)	(6,226)	(15,075)	0	TOTAL_GEN_PLT_XAFC
50	AY:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	303,168	0	0	9,208	293,960	0	103G
51	AZ:[SUBTOTAL - ELECTRIC CWIP]	2,199,802,079	1,433,028,011	209,201,051	124,541,300	140,153,001	292,878,717	
52	BA:[]							
53	BB:[NUCLEAR FUEL]							
54	BC:[NUCLEAR FUEL - SURRY]	68,552,343	54,598,856	9,321,610	1,225,784	3,406,092	0	FACTOR3
55	BD:[NUCLEAR FUEL - NORTH ANNA]	52,834,894	42,080,615	7,184,383	944,741	2,625,155	0	FACTOR63
56	BE:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	
57	BF:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	
58	BG:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	21,701	0	0	125	21,576	0	FACTOR103
59	BH:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	545	0	0	3	542	0	FACTOR163
60	BI:[LOCA MODEL ANALYSIS - UNDESIGNATE]	0	0	0	0	0	0	
61	BJ:[SUBTOTAL - NUCLEAR FUEL CWIP]	121,409,482	96,679,471	16,505,994	2,170,653	6,053,364	0	
62	BK:[]							
63	BL:[TOTAL CONSTRUCTION WORK IN PROGRESS]	2,321,211,561	1,529,707,482	225,707,045	126,711,953	146,206,365	292,878,717	
64	BM:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[PLANT HELD FOR FUTURE USE]							
4	E:[]							
5	F:[PRODUCTION]							
6	G:[SECTION 56-585.1 A6]	3,278,526	2,671,996	397,397	56,010	153,124	0	FACTOR1
7	H:[PRODUCTION TRUST NET AFC - N. ANNA]	0	0	0	0	0	0	
8	I:[TOTAL PRODUCTION]	3,278,526	2,671,996	397,397	56,010	153,124	0	
9	J:[]							
10	K:[TRANSMISSION]	6,518,974	4,486,181	671,028	1,102,719	259,046	0	TOTAL_TRAN_PLANT
11	L:[DISTRIBUTION - VIRGINIA]	7,608,241	6,698,402	856,004	53,835	0	0	VA_DISTPLT_XAFC
12	M:[GENERAL]	0	0	0	0	0	0	
13	N:[]							
14	O:[TOTAL PLANT HELD FOR FUTURE USE]	17,405,741	13,856,579	1,924,428	1,212,565	412,170	0	
15	P:[]							
16	Q:[For Rate Base:]							

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SCHEDULE 14

SCHEDULE 14 - WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	F:[WORKING CAPITAL]							
4	G:[]							
5	H:[INVENTORIES]							
6	I:[FUEL]	324,247,182	258,248,289	44,090,483	5,797,864	16,110,545		FACTOR3
7	J:[PRODUCTION]	327,127,906	266,608,916	39,651,828	5,588,653	15,278,509	0	FACTOR1
8	K:[PRODUCTION - NORTH ANNA]	117,639,925	95,876,422	14,259,371	2,009,760	5,494,373	0	FACTOR61
9	L:[TRANSMISSION]	22,542,391	15,513,062	2,320,391	3,813,166	895,772	0	TOTAL_TRAN_PLANT
10	M:[DISTRIBUTION]	81,142,726	67,799,952	8,670,846	546,550	4,125,379	0	TOTAL_DIST_PLANT
11	N:[OTHER M&S]	377,739	297,601	42,878	19,294	17,966	0	TOTAL_PTD_PLANT
12	O:[STORES UNDISTRIBUTED]	0	0	0	0	0	0	
13	P:[ALLOWANCES INVENTORY]	0	0	0	0	0	0	
14	Q:[INTERIM STORAGE - SURRY]	0	0	0	0	0	0	
15	R:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
16	S:[TOTAL MATERIAL & SUPPLIES]	873,077,869	704,344,241	109,035,797	17,775,287	41,922,544	0	
17	T:[]							
18	U:[CASH]	0	0	0	0	0	0	
19	V:[TOTAL INVESTOR FUNDS]	317,686,235	255,863,014	33,416,248	13,330,046	14,633,260	443,667	NC Schedule 24 - Cash Working Cap
20	W:[]							
21	X:[DEFERRED FUEL]							
22	Y:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Z:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
24	AA:[TOTAL DEFERRED FUEL]	0	0	0	0	0	0	
26	AC:[TOTAL ADDITIONS]	493,884,106	279,220,300	78,858,255	6,596,241	129,209,309		NC Schedule 24 - Cash Working Cap
31	AH:[TOTAL DEDUCTIONS]	(4,365,399,874)	(3,519,626,172)	(520,624,995)	(101,297,245)	(208,680,471)	(15,170,991)	NC Schedule 24 - Cash Working Cap
32	AJ:[]							
33	AK:[TOTAL WORKING CAPITAL]	(2,680,751,665)	(2,280,198,617)	(299,314,695)	(63,595,670)	(22,915,358)	(14,727,324)	
34	AL:[]							
35	AM:[CUSTOMER DEPOSITS]							
36	AN:[CUSTOMER DEPOSITS]	121,131,350	116,415,368	0	0	4,715,982	0	Direct
37	AO:[CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	
38	AP:[TOTAL CUSTOMER DEPOSITS]	121,131,350	116,415,368	0	0	4,715,982	0	
39	AQ:[]							

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	DN:[Allocation Factor Table]					
2	DO:[]					
3	DP:[Externally Developed Allocation Factors]					
4	DQ:[]					
5	DR:[Demand Related]					
6	DS:[]					
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	81.4999%	12.1212%	1.7084%	4.6705%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	87.0680%	12.9320%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	87.3906%	7.6085%	0.0000%	5.0009%
14	EA:[Factor 2 Power Supply Transmission level]	100.0000%	68.2135%	10.1357%	17.7439%	3.9069%
15	EB:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	91.9999%	8.0001%	0.0000%	0.0000%
16	EC:[Factor 2A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
18	EE:[Factor 2C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
19	EF:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
20	EG:[Factor 2E w/o VA]	100.0000%	0.0000%	32.1790%	55.4971%	12.3239%
21	EH:[Factor A4]	100.0000%	87.0680%	12.9320%	0.0000%	0.0000%
22	EI:[Factor 2VNF - without NC Juris]	100.0000%	70.9944%	10.5395%	18.4661%	
23	EJ:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	87.4202%	12.5798%	0.0000%	0.0000%
24	EK:[Factor 8A VA Juris, then 8]	100.0000%	100.0000%			
25	EL:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%		
26	EM:[Factor 8C FERC then 8]	100.0000%			100.0000%	
27	EN:[Factor 8D NC then 8]	100.0000%				100.0000%
28	EO:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	87.4193%	12.5807%	0.0000%	0.0000%
29	EP:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur Or	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-J	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
31	ER:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Onl	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
32	ES:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur Or	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
33	ET:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	92.9392%	7.0608%	0.0000%	0.0000%
34	EU:[Factor 10A]	100.0000%	100.0000%			
35	EV:[Factor 10B]	100.0000%		100.0000%		
36	EW:[Factor 10C]	100.0000%			100.0000%	
37	EX:[Factor 10D]	100.0000%				100.0000%
38	EY:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	89.2983%	10.7017%	0.0000%	0.0000%
39	EZ:[Factor 11A]	100.0000%	100.0000%			
40	FA:[Factor 11B]	100.0000%		100.0000%		
41	FB:[Factor 11C]	100.0000%			100.0000%	
42	FC:[Factor 11D]	100.0000%				100.0000%
43	FD:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	94.8801%	5.1199%	0.0000%	0.0000%
44	FE:[Factor 12A]	100.0000%	100.0000%			
45	FF:[Factor 12B]	100.0000%		100.0000%		
46	FG:[Factor 12C]	100.0000%			100.0000%	
47	FH:[Factor 12D]	100.0000%				100.0000%
48	FI:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	93.2868%	6.7132%	0.0000%	0.0000%
49	FJ:[Factor 13A]	100.0000%	100.0000%			
50	FK:[Factor 13B]	100.0000%		100.0000%		
51	FL:[Factor 13C]	100.0000%			100.0000%	
52	FM:[Factor 13D]	100.0000%				100.0000%
53	FN:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	92.9392%	7.0608%	0.0000%	0.0000%
54	FO:[Factor 14A]	100.0000%	100.0000%			
55	FP:[Factor 14B]	100.0000%		100.0000%		
56	FQ:[Factor 14C]	100.0000%			100.0000%	
57	FR:[Factor 14D]	100.0000%				100.0000%
58	FS:[Factor 16 D-11 NCD KW for Underground]	100.0000%	94.8801%	5.1199%	0.0000%	0.0000%
59	FT:[Factor 16A]	100.0000%	100.0000%			

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
60	FU:[Factor 16B]	100.0000%	100.0000%			
61	FV:[Factor 16C]	100.0000%		100.0000%		
62	FW:[Factor 16D]	100.0000%			100.0000%	
63	FX:[Factor 29 PEPCO Rate Revenue]	100.0000%	63.5184%	36.4816%	0.0000%	0.0000%
64	FY:[Factor 33 Factor 3 (w/o RTP)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	0.0000%	65.2781%	9.2613%	25.4606%
66	GA:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA)]	100.0000%	90.2595%	7.8515%	1.8890%	0.0000%
67	GB:[Factor 61 Production Level North Anna related]	100.0000%	81.4999%	12.1212%	1.7084%	4.6705%
68	GC:[Factor 54 FERC Factor 2]					
69	GD:[Factor 56 FERC Factor 1]					
70	GE:[Factor 57 FERC Factor 3]					
71	GF:[Factor 62 Factor 2 (excl. ODEC)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	82.9198%	12.3291%	0.0000%	4.7511%
73	GH:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	91.9999%	8.0001%	0.0000%	0.0000%
74	GI:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.8018%	10.4573%	28.7409%
75	GJ:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.3716%	14.8485%	40.7799%
76	GK:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.3716%	14.8485%	40.7799%
77	GL:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	27.5029%	59.3384%	13.1587%
78	GM:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.8018%	10.4573%	28.7409%
79	GN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	57.5074%	4.9890%	37.5036%
80	GO:[Factor 88 D Factors w/ CVA & NASA)]	100.0000%	96.8292%	3.1708%	0.0000%	0.0000%
81	GP:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	91.9999%	8.0001%	0.0000%	0.0000%
82	GQ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	91.9999%	8.0001%	0.0000%	0.0000%
83	GR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
84	GS:[Factor 1EXMT Factor 1 (No C2 Exempt or Opt OUT Customers	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
85	GT:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOU, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.7243%	99.2757%
86	GU:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	GV:[Factor U (VA Rider U Related)]	100.0000%	88.7508%	11.2492%	0.0000%	0.0000%
88	GW:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOU, NCEMC, WINI	100.0000%	0.0000%	0.0000%	0.7243%	99.2757%
89	GX:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/NJ	100.0000%	87.3700%	12.6300%	0.0000%	0.0000%
90	GY:[Factor WRNC (Prior Year Factor 1 derivative for Write Off for	100.0000%	0.0000%	0.0000%	37.4000%	62.6000%
91	GZ:[FACTOR A5 Tax]	100.0000%	93.9680%	0.0000%	0.0000%	6.0320%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
92	HA:[]					
93	HB:[Energy Related]					
94	HC:[]					
95	HD:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	79.6455%	13.5978%	1.7881%	4.9686%
96	HE:[Factor 3A100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
97	HF:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
98	HG:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
99	HH:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
100	HI:[Factor 3 DSM (Formerly AML)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
101	HJ:[Factor 3 EXMT No Opt Out or Exempt Customers]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
102	HK:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	85.4169%	14.5831%	0.0000%	0.0000%
103	HL:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	79.6455%	13.5978%	1.7881%	4.9686%
104	HM:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	61.6761%	10.1420%	28.1819%
105	HN:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	61.6761%	10.1420%	28.1819%
106	HO:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	61.6761%	10.1420%	28.1819%
107	HP:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
108	HQ:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
109	HR:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	66.1036%	8.9703%	24.9261%
110	HS:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	0.0000%	0.0000%	0.5745%	99.4255%
111	HT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	0.0000%	0.0000%	3.0374%	96.9626%
112	HU:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	0.0000%	0.0000%	0.9513%	99.0487%
113	HV:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	94.0960%	0.0000%	0.0339%	5.8701%
114	HW:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	0.0000%	0.0000%	0.5745%	99.4255%
115	HX:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	94.0960%	0.0000%	0.0339%	5.8701%
116	HY:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
117	HZ:[Customer Related]					
118	IA:[]					
119	IB:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	92.7508%	7.2492%	0.0000%	0.0000%
120	IC:[Factor 17A]	100.0000%	100.0000%			
121	ID:[Factor 17B]	100.0000%	100.0000%			
122	IE:[Factor 17C]	100.0000%		100.0000%		
123	IG:[Factor 17D]	100.0000%			100.0000%	
124	IH:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G. cu	100.0000%	81.7492%	18.2508%	0.0000%	0.0000%
125	II:[Factor 18A]	100.0000%	100.0000%			
126	IJ:[Factor 18B]	100.0000%	100.0000%			
127	IK:[Factor 18C]	100.0000%		100.0000%		
128	IL:[Factor 18D]	100.0000%			100.0000%	
129	IM:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	98.7364%	1.2636%	0.0000%	0.0000%
130	IN:[Factor 19A]	100.0000%	100.0000%			
131	IO:[Factor 19B]	100.0000%	100.0000%			
132	IP:[Factor 19C]	100.0000%		100.0000%		
133	IQ:[Factor 19D]	100.0000%			100.0000%	
134	IR:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	98.7416%	1.2584%	0.0000%	0.0000%
135	IS:[Factor 20A]	100.0000%	100.0000%			
136	IT:[Factor 20B]	100.0000%	100.0000%			
137	IU:[Factor 20C]	100.0000%		100.0000%		
138	IV:[Factor 20D]	100.0000%			100.0000%	
139	IW:[Factor 21 C-5 Customers at Secondary]	100.0000%	92.7607%	7.2393%	0.0000%	0.0000%
140	IX:[Factor 21A]	100.0000%	100.0000%			
141	IY:[Factor 21B]	100.0000%	100.0000%			
142	IZ:[Factor 21C]	100.0000%		100.0000%		
143	JA:[Factor 21D]	100.0000%			100.0000%	
144	JB:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cust	100.0000%	81.7342%	18.2658%	0.0000%	0.0000%
145	JC:[Factor 22A]	100.0000%	100.0000%			
146	JD:[Factor 22B]	100.0000%	100.0000%			
147	JE:[Factor 22C]	100.0000%		100.0000%		
148	JF:[Factor 22D]	100.0000%			100.0000%	
149	JG:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
150	JH:[Factor 44A]	100.0000%	100.0000%			
151	JI:[Factor 44B]	100.0000%	100.0000%			
152	JJ:[Factor 44C]	100.0000%		100.0000%		
153	JK:[Factor 44D]	100.0000%			100.0000%	
154	JL:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	84.1460%	8.6558%	0.0322%	7.1660%
155	JM:[Factor 24 Weighted Customer-CRC]	100.0000%	90.9877%	3.8696%	0.0955%	5.0472%
156	JN:[Factor 26 Retail Customer / Sales Expense]	100.0000%	94.1566%	1.2272%	0.0000%	4.6162%
157	JO:[Factor 46 Retail Customers / Sales Expense]	100.0000%	93.7999%	1.2014%	0.0000%	4.9987%
158	JP:[Factor 46A]	100.0000%	100.0000%			
159	JQ:[Factor 46B]	100.0000%	100.0000%			
160	JR:[Factor 46C]	100.0000%		100.0000%		
161	JS:[Factor 46D]	100.0000%			100.0000%	
162	JT:[Factor 99 Meter Investment]	100.0000%	90.5120%	9.4880%	0.0000%	0.0000%
163	JU:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
164	JV:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
165	JW:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
166	JX:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
167	JY:[Factor 100OL Street Lighting & Signal Systems - Outdoor Ligh	100.0000%	79.2155%	20.7845%	0.0000%	0.0000%
168	JZ:[Factor 100PA Street Lighting & Signal Systems - Public Author	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
169	KA:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
170	KB:[Factor 100PM Street Lighting & Signal Systems - Private Militi	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
171	KC:[]					
172	KD:[Other]					
173	KE:[Factor 89 G Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	48.0021%	15.3541%	36.6438%
174	KF:[Factor 90 G Factors w/ CVA & NASA]]	100.0000%	95.5096%	4.4904%	0.0000%	0.0000%
175	KG:[Miscellaneous Service Revenues]	100.0000%	95.9081%	0.1937%	0.0000%	3.8982%
176	KH:[Virginia Miscellaneous Service Revenues]	100.0000%	99.7984%	0.2016%	0.0000%	0.0000%
177	KI:[ACCT_518_NA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
178	KJ:[ACCT_518_OTHER]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
179	KK:[2_STATE_RES]					
180	KL:[2_STATE_DEF_FUEL_ADJ]					
181	KM:[FACTOR 456 Other Electric Revenue - Acct 456]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
182	KN:[FACTOR R.A. Allocates CWIP AP To Func]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[FACTOR CC CONTINGENT CLAIMS]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
185	KQ:[Direct Assign to Specific Juris/Class/Function]					
186	KR:[100% Va Juris]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[100% Va Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
188	KT:[100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
189	KU:[100% N C Juris]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
190	KV:[100% VA Residential]					
191	KW:[100% VA GS-1]					
192	KX:[100% VA GS-2]					
193	KY:[100% VA GS-3]					
194	KZ:[100% VA GS-3 SCR]					
195	LA:[100% VA GS-4]					
196	LB:[100% VA Section 56-235.2]					
197	LC:[100% VA Churches]					
198	LD:[100% VA Outdoor Lighting]					
199	LE:[100% NC Residential]					
200	LF:[100% NC SGS,CO & Muni]					
201	LG:[100% NC LGS]					
202	LH:[100% NC Schedule NS]					
203	LI:[100% NC 6VP]					
204	LJ:[100% NC St & Outdoor Lighting]					
205	LK:[100% NC Traffic Lighting]					
206	LL:[100% Production Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
207	LM:[100% Transmission Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
208	LN:[100% Distribution Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
209	LO:[100% VA Non Juris Commonwealth]					
210	LP:[100% VA Non Juris Municipal & County]					
211	LQ:[100% VA Non Juris MS]					
212	LR:[100% VA Non-Juris Military Service Rate - C1]					
213	LS:[100% VA Non-Juris Military Service Rate - C2]					
214	LT:[100% VA Non Juris Navy Solar]					
215	LU:[100% VA Non Juris NASA]					
216	LV:[100% VA Non Juris Outdoor Lighting]					
217	LW:[100% VA Non Juris MICRON]					
218	LX:[100% VA Non Juris TRADOC]					
219	LY:[100% 2-State - Virginia]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
220	LZ:[100% 2-State - North Carolina]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
221	MH:[100 % NC Func Comp Prod]					
222	MI:[100 % NC Func Comp Trans]					
223	MJ:[100 % NC Func Comp Dist]					
224	MK:[100 % NC Func Comp Energy]					
225	ML:[100 % NC Func Comp Metering]					
226	MM:[100 % NC Func Comp Cust Rec & Col]					
227	MN:[100 % NC Func Comp Cust All Other]					
228	MO:[100% Comm VA - 5VA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
229	MP:[100% Comm VA - 6VA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
230	MQ:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	
231	MR:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	
232	MS:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	
233	MT:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	
234	MU:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	
235	MV:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	
236	MW:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
237	PN:[Internally Developed Allocation Factors]					
238	PO:[Factor C]	100.0000%	89.9368%	4.6053%	0.0858%	5.3722%
239	PP:[Factor D]	100.0000%	78.4838%	14.5113%	0.8919%	6.1130%
240	PQ:[Factor D_XPM]	100.0000%	80.6447%	12.1575%	0.9165%	6.2813%
241	PR:[Factor T]	100.0000%	70.2869%	10.4441%	17.6749%	1.5940%
242	PS:[Factor M]	100.0000%	81.1884%	11.7944%	1.8649%	5.1523%
243	PT:[Factor M_NC - Total O&M Less Fuel]	100.0000%	80.6900%	12.0721%	2.2579%	4.9800%
244	PU:[PLANT_ACCT_354_356]	100.0000%	68.4213%	10.1668%	17.4931%	3.9188%
245	PV:[PLANT_ACCT_357_358]	100.0000%	68.2135%	10.1357%	17.7439%	3.9069%
246	PW:[PLANT_ACCT_364_365]	100.0000%	81.2654%	10.1615%	0.9138%	7.6594%
247	PX:[PLANT_ACCT_364_365_XPM]	100.0000%	81.2654%	10.1615%	0.9138%	7.6594%
248	PY:[PLANT_ACCT_366_367]	100.0000%	87.5748%	8.6632%	0.0555%	3.7065%
249	PZ:[PLANT_ACCT_366_367_XPM]	100.0000%	87.5748%	8.6632%	0.0555%	3.7065%
250	QA:[VA_PLT_364_366_XRESL]	100.0000%	89.6532%	10.3468%	0.0000%	0.0000%
251	QB:[VA_DISTPLT_XAFC]	100.0000%	88.0414%	11.2510%	0.7076%	0.0000%
252	QC:[NC Dist Plant]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
253	QD:[Salary & Wages before A&G incl North Anna (SAL_WAGES)	100.0000%	81.1107%	11.1908%	2.9116%	4.7869%
254	QE:[Salary & Wages before A&G Excl North Anna (SAL_WAGES)	100.0000%	81.0415%	11.0152%	3.1336%	4.8097%
255	QF:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_W)	100.0000%	81.0105%	11.3005%	2.9080%	4.7810%
256	QG:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_W)	100.0000%	81.0493%	11.0351%	3.1085%	4.8071%
257	QH:[TOTAL_SAL_WAG_XPM]	100.0000%	81.1107%	11.1908%	2.9116%	4.7869%
258	QI:[GEN_PLANT_XNA]	100.0000%	81.1197%	10.9067%	1.8909%	6.0826%
259	QJ:[PLANT_XNA]	100.0000%	78.6576%	11.3493%	5.2148%	4.7782%
260	QK:[Transmission Plant Excluding North Anna]	100.0000%	68.4344%	10.2293%	17.3872%	3.9492%
261	QL:[Total Plant Excluding Intangible Plant]	100.0000%	78.8349%	11.4329%	4.9346%	4.7975%
262	QM:[DISTPLT_XAFC_RESALE]	100.0000%	84.1705%	10.7563%	0.0000%	5.0732%
263	QN:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
264	QO:[Rate Revenue NC Gross Receipts]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
265	QP:[Deferred Fuel Adjustment]	100.0000%	92.9072%	0.0000%	0.0806%	7.0121%
266	QQ:[Deferred Fuel Other]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
267	QR:[Deferred Fuel - Other - ADIT Balance]	100.0000%	0.0000%	76.7422%	23.2578%	0.0000%
268	QS:[Deferred Fuel - Regulated - ADIT Balance]	100.0000%	91.9291%	0.0000%	(0.0485%)	8.1194%
269	QT:[Capital]	100.0000%	77.9634%	11.3193%	5.7889%	4.9283%
270	QU:[Total M&S Excluding Fuel and Other]	100.0000%	81.2829%	11.8337%	2.1803%	4.7031%
271	QV:[Total O&M Expense]	100.0000%	80.8865%	12.0824%	1.9743%	5.0568%
272	QW:[Cust. Serv & Info Expense]	100.0000%	93.8645%	0.3348%	0.0000%	5.8006%
273	QX:[TRAN_DEPR_EXP_XNA]	100.0000%	68.3864%	10.2124%	17.4632%	3.9380%
274	QY:[TRAN_DEPR_EXP]	100.0000%	68.9944%	10.3287%	16.6949%	3.9821%
275	QZ:[TOTAL_DIST_DEPEXP]	100.0000%	85.2846%	10.5177%	0.4061%	3.7915%
276	RA:[GEN_DEPR_EXP_XNA]	100.0000%	78.8264%	12.2942%	2.5275%	6.3518%
277	RB:[GEN_DEPR_EXP]	100.0000%	79.0685%	12.3305%	2.5169%	6.0840%
278	RC:[EXP_ACCT_501]	100.0000%	79.6455%	13.5978%	1.7881%	4.9686%
279	RD:[EXP_ACCT_518]	100.0000%	79.6455%	13.5978%	1.7881%	4.9686%
280	RE:[EXP_ACCT_547]	100.0000%	79.6455%	13.5978%	1.7881%	4.9686%
281	RF:[EXP_ACCT_555]	100.0000%	79.8289%	13.4518%	1.7802%	4.9391%
282	RG:[EXP_ACCT_557]	100.0000%	92.9072%	0.0000%	0.0806%	7.0121%
283	RH:[EXP_DEPREC_XDECOM]	100.0000%	80.7643%	11.3862%	3.4861%	4.3634%
284	RI:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
285	RJ:[TOTAL_FIT]	100.0000%	87.8601%	3.7134%	4.8476%	3.5789%
286	RK:[TOTAL_DIT_XPROP]	100.0000%	84.9142%	15.6074%	2.8320%	(3.3536%)
287	RL:[TOTAL_SIT]	100.0000%	80.6597%	5.4206%	9.5180%	4.4017%
288	RM:[TOTAL_GRSV_TAX]	100.0000%	0.0000%	0.0000%	11.0260%	88.9740%
289	RN:[TOTAL_PAYROLL_TAX]	100.0000%	81.1119%	11.4664%	2.6638%	4.7580%
290	RO:[TOTAL_OTHER_TAX]	100.0000%	327.8223%	(142.4281%)	(26.6393%)	(58.7549%)
291	RP:[GAIN_LOSS_PROP_DISP]	100.0000%	59.8128%	7.8621%	5.0364%	27.2887%
292	RQ:[CUST_DEP_INT_EXP]	100.0000%	96.1067%	0.0000%	0.0000%	3.8933%
293	RR:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
294	RS:[TOTAL_RATE_BASE]	100.0000%	76.7728%	11.4705%	6.3799%	5.3768%
295	RT:[NA D&D - Sched 23]	100.0000%	0.0000%	87.3130%	12.6870%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
296	RU:[Surry D&D - Sched 23]	100.0000%	0.0000%	87.3130%	12.6870%	0.0000%
297	RV:[NA D&D - Sched 7]	100.0000%	0.0000%	87.3130%	12.6870%	0.0000%
298	RW:[Surry D&D - Sched 7]	100.0000%	0.0000%	87.3130%	12.6870%	0.0000%
299	RX:[Total Production Plant Excluding AFC]	100.0000%	81.3859%	12.1656%	1.7293%	4.7192%
300	RY:[Total Production Plant]	100.0000%	80.9448%	12.3142%	1.7858%	4.9551%
301	RZ:[OPERATING INCOME BEFORE FIT]	100.0000%	80.6283%	5.3739%	9.5756%	4.4222%
302	SA:[NET_BOOK_INCOME]	100.0000%	80.6597%	5.4206%	9.5180%	4.4017%
303	SB:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	80.6597%	5.4206%	9.5180%	4.4017%
304	SC:[NC ADIT FACTOR]	100.0000%	77.9986%	11.1934%	5.8016%	5.0063%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
305	SD:[]					
306	SE:[PLANT_ACCT_350]	100.0000%	68.2762%	10.1451%	17.6682%	3.9105%
307	SF:[PLANT_ACCT_352]	100.0000%	68.2384%	10.1394%	17.7138%	3.9083%
308	SG:[PLANT_ACCT_352_XNA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[PLANT_ACCT_353]	100.0000%	69.8230%	10.3762%	15.8013%	3.9994%
310	SI:[PLANT_ACCT_353_XNA]	100.0000%	69.7582%	10.3665%	15.8796%	3.9957%
311	SJ:[PLANT_ACCT_354]	100.0000%	68.3618%	10.1579%	17.5649%	3.9154%
312	SK:[PLANT_ACCT_355]	100.0000%	68.4801%	10.1755%	17.4221%	3.9222%
313	SL:[PLANT_ACCT_356]	100.0000%	68.3678%	10.1588%	17.5577%	3.9158%
314	SM:[PLANT_ACCT_357]	100.0000%	68.2135%	10.1357%	17.7439%	3.9069%
315	SN:[PLANT_ACCT_358]	100.0000%	68.2135%	10.1357%	17.7439%	3.9069%
316	SO:[PLANT_ACCT_359]	100.0000%	68.2135%	10.1357%	17.7439%	3.9069%
317	SP:[Total Transmission Plant]	100.0000%	68.8173%	10.2935%	16.9155%	3.9737%
318	SQ:[Total Transmission Plant - switch sign]	(100.0000%)	(68.8173%)	(10.2935%)	(16.9155%)	(3.9737%)
319	SR:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	68.9562%	10.2555%	16.8354%	3.9530%
320	SS:[DISTRIBUTION PLANT ACCOUNT RATIOS]					
321	ST:[PLANT_ACCT_360]	100.0000%	84.8279%	10.3088%	1.0263%	3.8371%
322	SU:[PLANT_ACCT_361]	100.0000%	77.7960%	11.1403%	3.4258%	7.6380%
323	SV:[PLANT_ACCT_362]	100.0000%	79.1739%	11.3932%	3.3707%	6.0622%
324	SW:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
325	SX:[PLANT_ACCT_364]	100.0000%	80.7691%	9.9473%	0.4186%	8.8649%
326	SY:[PLANT_ACCT_365]	100.0000%	81.5524%	10.2853%	1.2002%	6.9620%
327	SZ:[PLANT_ACCT_366]	100.0000%	89.4190%	8.8457%	0.0000%	1.7353%
328	TA:[PLANT_ACCT_367]	100.0000%	87.3150%	8.6375%	0.0633%	3.9842%
329	TB:[PLANT_ACCT_368]	100.0000%	88.9083%	6.4377%	0.1174%	4.5365%
330	TC:[PLANT_ACCT_369]	100.0000%	90.6882%	3.7401%	0.0000%	5.5717%
331	TD:[PLANT_ACCT_370]	100.0000%	88.0772%	9.2476%	0.1270%	2.5483%
332	TE:[PLANT_ACCT_370_EXC_AMR]	1	1	0	0	0
333	TF:[PLANT_ACCT_371]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
334	TG:[PLANT_ACCT_373]	100.0000%	18.5266%	76.0528%	0.0000%	5.4206%
335	TH:[Total Distribution Plant]	100.0000%	83.5564%	10.6859%	0.6736%	5.0841%
336	TI:[Total Distribution Plant - switch sign]	(100.0000%)	(83.5564%)	(10.6859%)	(0.6736%)	(5.0841%)
337	TJ:[DISTRIBUTION PLANT RATIOS EXCL. PRIV. MIL.]					
338	TK:[PLANT_ACCT_360_XPM]	100.0000%	84.8279%	10.3088%	1.0263%	3.8371%
339	TL:[PLANT_ACCT_361_XPM]	100.0000%	77.7960%	11.1403%	3.4258%	7.6380%
340	TM:[PLANT_ACCT_362_XPM]	100.0000%	79.1739%	11.3932%	3.3707%	6.0622%
341	TN:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
342	TO:[PLANT_ACCT_364_XPM]	100.0000%	80.7691%	9.9473%	0.4186%	8.8649%
343	TP:[PLANT_ACCT_365_XPM]	100.0000%	81.5524%	10.2853%	1.2002%	6.9620%
344	TQ:[PLANT_ACCT_366_XPM]	100.0000%	89.4190%	8.8457%	0.0000%	1.7353%
345	TR:[PLANT_ACCT_367_XPM]	100.0000%	87.3150%	8.6375%	0.0633%	3.9842%
346	TS:[PLANT_ACCT_368_XPM]	100.0000%	88.9083%	6.4377%	0.1174%	4.5365%
347	TT:[PLANT_ACCT_369_XPM]	100.0000%	90.6882%	3.7401%	0.0000%	5.5717%
348	TU:[PLANT_ACCT_370_XPM]	100.0000%	88.0772%	9.2476%	0.1270%	2.5483%
349	TV:[PLANT_ACCT_371_XPM]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
350	TW:[PLANT_ACCT_373_XPM]	100.0000%	18.5266%	76.0528%	0.0000%	5.4206%
351	TX:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	83.2832%	10.6563%	0.7090%	5.3515%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
352	TY:[GENERAL PLANT ACCOUNT RATIOS]					
353	TZ:[PLANT_ACCT_392]	100.0000%	82.0871%	10.9337%	2.0081%	4.9711%
354	UA:[PLANT_ACCT_393]	100.0000%	82.5662%	11.0517%	1.3695%	5.0125%
355	UB:[PLANT_ACCT_394]	100.0000%	83.3002%	10.8379%	0.7959%	5.0661%
356	UC:[PLANT_ACCT_395]	100.0000%	82.8971%	11.0954%	0.9708%	5.0366%
357	UD:[PLANT_ACCT_396]	100.0000%	81.4743%	11.6310%	1.9369%	4.9578%
358	UE:[PLANT_ACCT_397]	100.0000%	81.6138%	11.1046%	2.3318%	4.9497%
359	UF:[PLANT_ACCT_398]	100.0000%	81.8560%	10.9937%	2.1838%	4.9665%
360	UG:[PLANT_ACCT_399]	100.0000%	80.9448%	12.3142%	1.7858%	4.9551%
361	UH:[PLANT_ACCT_389_390_391_398]	100.0000%	81.8560%	10.9937%	2.1838%	4.9665%
362	UI:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	81.1276%	10.9318%	1.8872%	6.0535%
363	UJ:[GENERAL PLANT ACCOUNT RATIOS EXCL. N ANNA]					
364	UK:[PLANT_ACCT_392_XNA]	100.0000%	82.1136%	10.8800%	2.0217%	4.9847%
365	UL:[PLANT_ACCT_393_XNA]	100.0000%	82.6103%	11.0075%	1.3555%	5.0267%
366	UM:[PLANT_ACCT_394_XNA]	100.0000%	83.3293%	10.8171%	0.7811%	5.0725%
367	UN:[PLANT_ACCT_395_XNA]	100.0000%	82.9656%	11.0452%	0.9347%	5.0546%
368	UO:[PLANT_ACCT_396_XNA]	100.0000%	81.4735%	11.6162%	1.9438%	4.9665%
369	UP:[PLANT_ACCT_397_XNA]	100.0000%	81.6166%	11.0795%	2.3473%	4.9566%
370	UQ:[PLANT_ACCT_398_XNA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_399_XNA]	100.0000%	80.9448%	12.3142%	1.7858%	4.9551%
372	US:[Total General Plant]	100.0000%	81.1272%	10.9317%	1.8871%	6.0540%
373	UT:[Total General Plant - switch sign]	(100.0000%)	(81.1272%)	(10.9317%)	(1.8871%)	(6.0540%)
374	UU:[Total General Plant exc AFC]	100.0000%	81.9513%	11.0224%	2.0537%	4.9726%
375	UV:[]					
376	UW:[Total_Gen_x3993AFC]	100.0000%	81.9509%	11.0223%	2.0543%	4.9726%
377	UX:[]					
378	UY:[PLANT_ACCT_303]	100.0000%	79.6559%	11.4755%	4.2335%	4.6351%
379	UZ:[Total CWIP]	100.0000%	75.4170%	11.1277%	6.2471%	7.2082%
380	VA:[Total CWIP Excluding Nuclear Fuel]	100.0000%	75.1487%	10.9706%	6.5310%	7.3497%
381	VB:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	78.5605%	11.4962%	5.7657%	4.1775%
382	VC:[Total Salaries & Wages]	100.0000%	81.0105%	11.3005%	2.9080%	4.7810%
383	VD:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
384	VE:[Ratios for Direct Assignments]					
385	VF:[Total Distribution Plant Excluding AFC]	100.0000%	83.6049%	10.6841%	0.6719%	5.0391%
386	VG:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	83.6320%	10.6664%	0.6708%	5.0308%
387	VH:[Total Distribution Plant Excluding Rider U]	100.0000%	83.2832%	10.6563%	0.7090%	5.3515%
388	VI:[Total Prod, Trans, Dist Plant]	100.0000%	78.7847%	11.3513%	5.1077%	4.7562%
389	VJ:[Total Trans, Dist Plant]	100.0000%	76.8942%	10.5085%	8.0151%	4.5822%
390	VK:[PTD_A_VA_JURIS]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
391	VL:[PTD_B_VA_NON_JURIS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
392	VM:[PTD_C_FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
393	VN:[PTD_D_NC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
394	VO:[Total Plant]	100.0000%	78.8153%	11.4433%	4.9334%	4.8080%
395	VP:[Total Net Plant]	100.0000%	77.8218%	11.3539%	5.9072%	4.9171%
396	VQ:[Total Plant Excluding Nuclear Fuel]	100.0000%	78.8094%	11.3545%	5.0438%	4.7922%
397	VR:[Rate Revenue]					
398	VS:[Rate Revenue Direct Assigned]	100.0000%	82.9325%	10.6470%	1.6805%	4.7399%
399	VT:[Rate Revenue X-FERC]	100.0000%	82.9325%	10.6470%	1.6805%	4.7399%
400	VU:[Retail Revenue]	100.0000%	84.3292%	10.8498%	0.0000%	4.8210%
401	VV:[Rate Revenue]	100.0000%	82.9301%	10.6480%	1.6809%	4.7411%
402	VW:[North Carolina Rate Revenue]	100.0000%	0.0000%	0.0000%	11.0260%	88.9740%
403	VX:[Virginia Rate Revenue]	100.0000%	87.5978%	11.2473%	1.1549%	0.0000%
404	VY:[VA Juris Rate Revenue]	100.0000%	87.5978%	11.2473%	1.1549%	0.0000%
405	VZ:[DA_FORFEITED_DISC]	100.0000%	82.9301%	10.6480%	1.6809%	4.7411%
406	WA:[Production Reserves]	100.0000%	32.9827%	67.0173%	0.0000%	0.0000%
407	WB:[Distribution Reserves]	100.0000%	57.5270%	42.4730%	0.0000%	0.0000%
408	WC:[PROD_RES_SCH_23]	100.0000%	32.9827%	67.0173%	0.0000%	0.0000%
409	WD:[DIST_RES_SCH_23]	100.0000%	57.5270%	42.4730%	0.0000%	0.0000%
410	WE:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
411	WF:[Investment Tax Credit]					
412	WG:[Investment Tax Credit - Production]	100.0000%	0.0000%	0.0000%	100.0000%	
413	WH:[Investment Tax Credit - Production NA]	100.0000%	0.0000%	0.0000%	100.0000%	
414	WI:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	
415	WJ:[Investment Tax Credit - Transmission]	100.0000%	(22.7433%)	0.0000%	122.7433%	
416	WK:[Investment Tax Credit - Distribution]	100.0000%	100.0000%	0.0000%	0.0000%	
417	WL:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	
418	WM:[FEDERAL TAX REFORM - EDIT ALLOCATION]					
419	WN:[Fed Tax Reform - Production]					
420	WO:[Fed Tax Reform - Distribution]					
421	WP:[FERC 908 Assingment Factors]					
422	WQ:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	
423	WR:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	
424	WS:[AFC INCOME ALLOCATOR]					
425	WT:[AFC INCOME Ratio]	100.0000%	60.6443%	8.7666%	22.9426%	
426	WU:[DSIT_OPERATING (Sched 23) Allocator]					
427	WV:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	77.9986%	5.8016%	5.0063%	
428	WW:[Deferred State Income Tax (Sched 7) Allocator]					
429	WX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	80.6597%	9.5180%	4.4017%	
430	WZ:[]					
431	XA:[]					
432	XB:[Special logic for 87, 88, 89, 90 - either input or calculated]					
433	XC:[if]					
434	XD:[This is VA 4-Jur]					
435	XE:[else if]					
436	XF:[This is VA Non-jur Class]					
437	XG:[else if]	5	1	1	1	
438	XH:[This is NC 4-Jur]	5	1	1	1	
439	XI:[end if]					
440	XJ:[Use input]	5	1	1	1	
441	XK:[Use Calc]					
442	XL:[]					
443	XM:[Factor 87 - Input or calculated]	100.0000%	0.0000%	57.5074%	4.9890%	37.5036%
444	XN:[Factor 88 - Input or calculated]	100.0000%	96.8292%	3.1708%	0.0000%	0.0000%
445	XO:[Factor 89 - Input or calculated]	100.0000%	0.0000%	48.0021%	15.3541%	36.6438%
446	XP:[Factor 90 - Input or calculated]	100.0000%	95.5096%	4.4904%	0.0000%	0.0000%
447	XQ:[]					
448	XR:[]					
449	XS:[]					
450	XT:[]					
451	XU:[]					

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SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	C:[NET PLANT]							
4	D:[]							
5	E:[TOTAL PLANT INVESTMENT]	47,947,019,648	37,043,995,671	5,381,985,450	2,350,059,600	2,312,281,717	858,697,211	NC Schedule 9 - Summary of Plant
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	8,803,745	6,005,342	892,321	1,562,128	343,953	0	NC Schedule 9 - Summary of Plant
7	G:[PEPCO ACQ. ADJUSTMENT - PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 9 - Summary of Plant
8	H:[IRONGATE ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
9	I:[WINFALL ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
10	J:[NI RIVER ACQ. ADJUSTMENT - PLANT]	529,552	361,226	53,674	93,963	20,689	0	NC Schedule 9 - Summary of Plant
11	K:[]							
12	L:[TOTAL PROVISION FOR DEPRECIATION]	15,971,270,568	12,810,451,124	1,846,405,641	510,595,830	781,110,563	22,707,410	NC Schedule 11 - Accum Depr & Ar
13	M:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	494,523	337,331	50,123	87,748	19,321	0	NC Schedule 11 - Accum Depr & Ar
14	N:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 11 - Accum Depr & Ar
15	O:[AMORTIZATION OF IRONGATE ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ar
16	P:[AMORTIZATION OF WINFALL ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ar
17	Q:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	227,271	155,030	23,036	40,327	8,879	0	NC Schedule 11 - Accum Depr & Ar
18	R:[TOTAL NET PLANT]	31,976,051,361	24,233,750,743	3,535,610,447	1,839,517,407	1,531,182,963	835,989,801	
19	S:[]							

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SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2019						
2							
3	D:[REGULATORY COMMISSION EXPENSE]						
4	E:[]						
5	F:[928 REGULATORY COMMISSION EXPENSE]						
6	G:[RATE CASE EXPENSES]						
7	H:[VA A4 RIDER]	163,915	142,717	21,197	0	0	FACTORA4
8	I:[VA A5 RIDER]	1,442,042	1,357,595	84,448	0	0	Direct, FACTOR1RR
9	J:[VA A6 RIDER]	2,541,786	2,223,998	312,845	4,944	0	FACTOR1RR, FACTORU, VA_DISTPL
10	K:[VIRGINIA - OTHER]	2,614,351	2,273,895	340,456	0	0	FACTOR1RR, FACTOR3VA
11	L:[NORTH CAROLINA]	3,518,152	0	0	0	3,518,152	Direct
12	M:[FERC]	421,972	0	0	421,972	0	Direct
13	N:[OTHER]	1,188,167	968,355	144,020	20,299	55,493	FACTOR1
14	O:[TOTAL RATE CASE EXPENSES]	11,890,386	6,966,560	902,966	447,215	3,573,645	
15	P:[OTHER REGULATORY EXPENSES]						
16	Q:[HYDRO PROJECT LICENSING FEES]	1,760,756	1,435,015	213,425	30,081	82,236	FACTOR1
17	R:[NUCLEAR REG. COMMISSION FEES - SURRY]	13,070,943	10,652,806	1,584,355	223,304	610,478	FACTOR1
18	S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	12,457,354	10,152,731	1,509,981	212,821	581,821	FACTOR61
19	T:[TOTAL OTHER REGULATORY EXPENSES]	27,289,054	22,240,552	3,307,761	466,206	1,274,535	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	39,179,440	29,207,112	4,210,727	913,421	4,848,181	
21	V:[]						

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SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2019					
2						
3	D:[COST OF REMOVAL]					
4	E:[]					
5	F:[DEDUCTION:]					
6	G:[COST OF REMOVAL]					
7	H:[PRODUCTION]	(17,262,183)	(14,068,662)	(2,092,384)	(294,907)	(806,230)
8	I:[PRODUCTION - NORTH ANNA]	(5,747,295)	(4,684,040)	(696,641)	(98,187)	(268,427)
9	J:[DISTRIBUTION]	(50,057,622)	(41,826,354)	(5,349,117)	(337,171)	(2,544,980)
10	K:[GENERAL]	(8,988)	(7,291)	(983)	(170)	(544)
11	L:[TRANSMISSION]	(4,640,291)	(3,193,322)	(477,646)	(784,930)	(184,392)
12	M:[TOTAL COST OF REMOVAL]	(77,716,379)	(63,779,670)	(8,616,771)	(1,515,365)	(3,804,574)
13	N:[]					

FACTOR1
FACTOR61
TOTAL_DIST_PLANT
TOTAL_GEN_PLANT
TOTAL_TRAN_PLANT

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SCHEDULE 19

SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[LIBERALIZED DEPRECIATION]							
4	E:[]							
5	F:[DEFERRED TAX: LIBERALIZED DEPRECIATION]							
6	G:[PRODUCTION]	77,646,649	27,728,407	10,022,231	2,486,849	8,360,941	29,048,219	FACTOR1, TOTAL_PROD_PLANT
7	H:[PRODUCTION - NORTH ANNA]	9,570,258	7,799,751	1,160,030	163,498	446,979	0	FACTOR61
8	I:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF]	0	0	0	0	0	0	
9	J:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FEI]	0	0	0	0	0	0	
10	K:[PRODUCTION - BATH COUNTY]	(111,267,853)	(90,683,189)	(13,486,999)	(1,900,900)	(5,196,765)	0	FACTOR1
11	L:[TRANSMISSION]	37,215,234	25,757,040	3,852,650	6,331,173	1,487,291	(212,920)	TOTAL_TRAN_PLANT
12	M:[DISTRIBUTION]	(63,494,383)	(53,859,493)	(6,888,019)	(434,173)	(3,277,153)	964,454	TOTAL_DIST_PLANT
13	N:[DISTRIBUTION - C1 VA]	(304,040)	(304,040)	0	0	0	0	FACTOR1A
14	O:[GENERAL]	5,807,277	4,472,155	602,615	104,027	333,726	294,755	TOTAL_GEN_PLANT
15	P:[NUCLEAR FUEL]	(5,679,992)	(4,523,858)	(772,354)	(101,564)	(282,216)	0	FACTOR3
16	Q:[NUCLEAR FUEL - NORTH ANNA]	1,695,665	1,350,521	230,573	30,320	84,251	0	FACTOR63
17	R:[ODEC PLANT]	(9,641)	0	0	(9,641)	0	0	Direct
18	S:[PLANT OPER LAND]	914,189	720,241	103,772	46,694	43,481	0	TOTAL_PTD_PLANT
19	T:[FUEL CWIP]	0	0	0	0	0	0	
20	U:[TOTAL LIBERALIZED DEPRECIATION]	(47,906,637)	(81,542,465)	(5,175,500)	6,716,285	2,000,535	30,094,508	
21	V:[]							
22	W:[LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	77,175	49,020	28,155	0	0	0	FACTOR29
23	X:[]							
24	Y:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	(47,829,462)	(81,493,444)	(5,147,346)	6,716,285	2,000,535	30,094,508	
25	Z:[]							

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]							
4	E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]							
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	(11,788,350)	(9,390,113)	(1,352,774)	(499,055)	(546,407)	0	PLANT_ACCT_303
6	G:[PRODUCTION]	253,666,687	108,526,319	16,140,746	2,274,927	6,219,298	120,505,396	FACTOR1, TOTAL_PROD_PLANT
7	H:[PRODUCTION - NORTH ANNA]	(7,638,141)	(6,225,077)	(925,834)	(130,490)	(356,739)	0	FACTOR61
8	I:[TRANSMISSION]	180,619,450	124,549,786	18,645,460	30,137,932	7,188,476	97,794	TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	(29,771,450)	(25,536,530)	(3,149,291)	(121,608)	(1,135,280)	171,258	TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	(1,026,372)	(1,026,372)	0	0	0	0	Direct
11	L:[GENERAL]	9,171,189	6,249,545	974,601	198,938	480,878	1,267,228	GEN_DEPR_EXP, TRAN_DEPR_EXP
12	M:[NUCLEAR FUEL]	(12,272,758)	(9,774,700)	(1,668,825)	(219,449)	(609,784)	0	FACTOR3
13	N:[NUCLEAR FUEL - NORTH ANNA]	9,246,337	7,364,291	1,257,298	165,334	459,414	0	FACTOR63
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	216,671	137,626	79,045	0	0	0	FACTOR29
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	390,423,262	194,874,775	30,000,426	31,806,529	11,699,855	122,041,677	
16	Q:[]							
17	R:[BOOK DEPRECIATION EXPENSE]							
18	S:[INTANGIBLE]							
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	28,687,378	22,857,474	3,342,411	1,121,186	1,364,607	1,700	NC Schedule 4 - Depreciation & Ar
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	28,687,378	22,857,474	3,342,411	1,121,186	1,364,607	1,700	
21	V:[PRODUCTION - EXCLUDING NORTH ANNA]							
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	843,650,188	675,655,611	100,706,617	14,214,587	39,297,381	13,775,992	NC Schedule 4 - Depreciation & Ar
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	1,323,870	1,054,403	180,017	23,672	65,778	0	FACTOR3
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	10,496	0	0	0	10,496	0	NC Schedule 22 - Other Allocations
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	166,698	135,859	20,206	2,848	7,786	0	NC Schedule 22 - Other Allocations
26	AA:[Less: ARO - PRODUCTION]	(55,623,471)	(45,066,839)	(6,702,636)	(944,691)	(2,582,637)	(326,668)	NC Schedule 4 - Depreciation & Ar
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	795,905	795,905	0	0	0	0	NC Schedule 4 - Depreciation & Ar
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA]	790,323,686	632,574,939	94,204,204	13,296,417	36,798,803	13,449,324	
30	AE:[PRODUCTION - NORTH ANNA]							
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	51,675,711	41,841,824	6,321,632	936,221	2,576,034	0	NC Schedule 4 - Depreciation & Ar
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH ANNA]	46,236	0	0	0	46,236	0	NC Schedule 22 - Other Allocations
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	2,820	0	0	0	2,820	0	NC Schedule 22 - Other Allocations
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	958,474	781,155	116,179	16,375	44,766	0	NC Schedule 22 - Other Allocations
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH ANNA]	52,683,241	42,622,979	6,437,811	952,596	2,669,855	0	
37	AL:[TRANSMISSION]							
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	245,132,172	169,092,644	25,313,654	40,916,189	9,759,298	50,387	NC Schedule 4 - Depreciation & Ar
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	17,663	12,049	1,790	3,134	690	0	NC Schedule 4 - Depreciation & Ar
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PRC]	519,934	519,934	0	0	0	0	NC Schedule 4 - Depreciation & Ar
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DIS]	336,937	336,937	0	0	0	0	NC Schedule 4 - Depreciation & Ar
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	246,006,706	169,961,563	25,315,444	40,919,323	9,759,988	50,387	
44	AS:[DISTRIBUTION]							
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	533,353,591	454,507,944	56,052,157	2,164,414	20,206,110	422,966	NC Schedule 4 - Depreciation & Ar
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	1,228,503	1,228,503	0	0	0	0	NC Schedule 4 - Depreciation & Ar
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	534,582,094	455,736,447	56,052,157	2,164,414	20,206,110	422,966	
50	AY:[GENERAL]							
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	52,244,364	40,844,224	6,369,552	1,304,406	3,278,124	448,058	NC Schedule 4 - Depreciation & Ar
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
53	BB:[Less: ARO - GENERAL - NON-DECOM]	211,247	171,379	23,093	3,986	12,789	0	NC Schedule 4 - Depreciation & Ar
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
56	BE:[Less: CAPITALIZED LEASES]	(2,604,990)	(2,132,341)	(286,385)	(56,887)	(129,376)	0	NC Schedule 4 - Depreciation & Ar
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
58	CG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	40,850,621	38,883,263	6,106,260	1,251,505	3,161,527	448,058	

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
59	BH:[NUCLEAR FUEL]							
60	BI:[NUCLEAR FUEL - SURRY]	95,474,750	76,041,342	12,982,466	1,707,184	4,743,758	0	FACTOR63
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	95,474,750	76,041,342	12,982,466	1,707,184	4,743,758	0	
62	BK:[NUCLEAR FUEL - NORTH ANNA]							
63	BL:[NUCLEAR FUEL - NORTH ANNA]	98,064,335	78,103,830	13,334,592	1,753,488	4,872,425	0	FACTOR3
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	98,064,335	78,103,830	13,334,592	1,753,488	4,872,425	0	
65	BN:[ACQUISITION ADJUSTMENTS]							
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	217,983	148,694	22,094	38,679	8,516	0	NC Schedule 4 - Depreciation & Ar
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	217,983	148,694	22,094	38,679	8,516	0	
68	BQ:[]							
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	1,895,890,794	1,516,930,530	217,797,439	63,204,792	83,585,599	14,372,433	
70	BS:[]							
71	BT:[TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]							
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	16,899,028	13,467,360	1,989,637	622,131	818,200	1,700	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	1,043,990,373	741,101,258	110,344,950	15,571,344	43,018,101	133,954,719	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	45,045,099	36,397,902	5,511,976	822,106	2,313,116	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	426,626,155	294,511,349	43,960,905	71,057,256	16,948,465	148,181	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	504,810,644	430,199,917	52,902,866	2,042,807	19,070,829	594,224	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	59,021,811	45,132,807	7,080,861	1,450,443	3,642,415	1,715,286	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	83,201,992	66,266,642	11,313,640	1,487,735	4,133,974	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	107,310,672	85,468,121	14,591,891	1,918,822	5,331,838	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	434,654	286,320	101,139	38,679	8,516	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	2,287,340,428	1,712,831,677	247,797,865	95,011,322	95,285,454	136,414,110	
82	CE:[]							
83	CF:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2019						
2							
3	D:[SALARIES AND WAGES]						
4	E:[]						
5	F:[TOTAL OPERATION AND MAINTENANCE]						
6	G:[PRODUCTION]	258,553,704	210,721,010	31,339,812	4,417,131	12,075,751	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	86,299,642	70,334,122	10,460,552	1,474,343	4,030,625	FACTOR61
8	I:[TRANSMISSION]	54,050,372	37,195,999	5,563,651	9,142,911	2,147,812	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	115,641,176	96,309,704	12,323,067	819,884	6,188,521	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	800,038	0	800,038	0	0	Direct
11	L:[CUSTOMER ACCOUNTS]	29,064,585	26,139,750	1,338,507	24,934	1,561,394	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	1,764,122	1,655,885	5,907	0	102,330	CUST_SERV_INFO_EXP
13	O:[ADMINISTRATIVE AND GENERAL]	101,435,745	82,275,266	11,351,439	2,953,423	4,855,617	SAL_WAGES_XAG
14	P:[TOTAL OPER. & MAINT. SALARIES & WAGES]	647,609,385	524,631,736	73,182,972	18,832,626	30,962,050	
15	Q:[]						
16	R:[SALARIES AND WAGES EXCL. NORTH ANNA]						
17	S:[PRODUCTION]	258,553,704	210,721,010	31,339,812	4,417,131	12,075,751	FACTOR1
18	T:[TRANSMISSION]	54,050,372	37,195,999	5,563,651	9,142,911	2,147,812	TOTAL_TRAN_PLANT
19	U:[DISTRIBUTION]	116,441,214	96,976,001	12,408,321	825,556	6,231,335	TOTAL_DIST_PLANT_XPM
20	V:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
21	W:[CUSTOMER ACCOUNTS]	29,064,585	26,139,750	1,338,507	24,934	1,561,394	FACTORC
22	X:[CUSTOMER SERVICE & INFORM. EXPENSES]	1,764,122	1,655,885	5,907	0	102,330	CUST_SERV_INFO_EXP
23	Z:[ADMINISTRATIVE AND GENERAL]	58,596,185	47,527,789	6,557,363	1,706,098	2,804,935	SAL_WAGES_XAG
24	AA:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	518,470,182	420,216,434	57,213,560	16,116,630	24,923,557	
25	AB:[]						

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[OTHER ALLOCATIONS]							
4	E:[]							
5	F:[ACCOUNT 407]							
6	G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]							
7	H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]							
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	10,496	0	0	0	10,496	0	Direct
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	0	0	0	46,236	0	Direct
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	2,820	0	0	0	2,820	0	Direct
11	L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	59,552	0	0	0	59,552	0	
12	M:[]							
13	N:[DESIGN BASIS DOCUMENTATION]							
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	958,474	781,155	116,179	16,375	44,766	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	166,698	135,859	20,206	2,848	7,786	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	1,125,172	917,014	136,384	19,222	52,551	0	
17	R:[]							
18	S:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG.	1,184,724	917,014	136,384	19,222	112,103	0	
19	T:[]							
20	U:[REGULATORY DEBITS & CREDITS]							
21	V:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]							
22	W:[DEFERRED REGULATORY RIDER COSTS]	15,315,343	14,090,100	1,225,243	0	0	0	FACTOR71
23	X:[DEFERRED REGULATORY RIDER COST - RIDER U]	3,342,591	2,966,576	376,015	0	0	0	FACTORU
24	Y:[DEFERRED REGULATORY RIDER COST - ENVIRONMENTAL	(1,148,809,669)	(977,593,178)	(163,736,440)	(2,003,311)	(5,476,740)	0	FACTOR1, FACTOR3VA, FACTOR71
25	Z:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZAT	(1,130,151,736)	(960,536,502)	(162,135,183)	(2,003,311)	(5,476,740)	0	
26	AA:[]							
27	AB:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]							
28	AC:[NUCLEAR OUTAGE AMORTIZATION]	77,801,498	72,673,166	488,241	0	4,640,092	0	FACTOR1A, FACTOR1D, FACTOR71
29	AD:[NUCLEAR OUTAGE DEFERRAL]	(76,520,951)	(71,194,067)	(544,925)	0	(4,781,958)	0	FACTOR1A, FACTOR1D, FACTOR71
30	AE:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATI	1,280,547	1,479,098	(56,685)	0	(141,867)	0	
31	AF:[]							
32	AG:[NC ORDER DEFERRAL & AMORTIZATION]							
33	AH:[BEAR GARDEN AMORTIZATION]	164,722	0	0	0	164,722	0	Direct
34	AI:[BRUNSWICK AND WARREN AMORTIZATION]	3,655,833	0	0	0	3,655,833	0	FACTOR1D
35	AJ:[CCR AMORTIZATION]	(47,354,346)	0	0	0	(47,354,346)	0	FACTOR3D
36	AK:[CHESAPEAKE AMORTIZATION]	979,267	0	0	0	979,267	0	FACTOR1D
37	AL:[NORTH BRANCH AMORTIZATION]	193,125	0	0	0	193,125	0	FACTOR1D
38	AM:[NUG BUYOUT COSTS]	2,069,453	0	0	0	2,069,453	0	Direct
39	AN:[YORKTOWN UNIT 1 AMORTIZATION]	35,063	0	0	0	35,063	0	FACTOR1D
40	AO:[YORKTOWN UNIT 2 AMORTIZATION]	181,463	0	0	0	181,463	0	FACTOR1D
41	AP:[2019 NCUC ORDER ITEMS]	(28,111,496)	0	0	0	(28,111,496)	0	FACTOR1D
42	AQ:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	(68,186,916)	0	0	0	(68,186,916)	0	
43	AR:[]							
44	AS:[TOTAL REGULATORY DEBITS AND CREDITS]	(1,197,058,104)	(959,057,403)	(162,191,867)	(2,003,311)	(73,805,522)	0	
45	AT:[]							
46	AV:[]							
47	AW:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(196,438)	(377,843)	(64,509)	(8,483)	254,397	0	FACTOR1D, FACTOR3
48	AX:[]							
49	AY:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	1,370,078	1,079,830	156,782	67,592	65,874	0	TOTAL_PLANT
50	AZ:[]							
51	BA:[ACCRETION EXPENSE - ARO]	91,800,183	74,478,978	11,077,002	1,561,228	4,268,153	414,822	FACTOR1

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2019							
2								
3	D:[COST FREE CAPITAL]							
4	E:[]							
5	F:[DEFERRED TAXES]							
6	G:[LIBERALIZED DEPRECIATION]							
7	H:[DISTRIBUTION]	(1,586,788,258)	(1,324,684,108)	(169,409,872)	(10,668,886)	(80,597,640)	(1,427,753)	TOTAL_CWIP_XFUEL, TOTAL_DIST_
8	I:[DISTRIBUTION - C1 VA]	(2,124,521)	(2,124,521)	0	0	0	0	FACTOR1A
9	J:[GENERAL]	(66,608,483)	(53,749,881)	(7,242,696)	(1,250,278)	(4,010,982)	(354,646)	TOTAL_GEN_PLANT
10	K:[NUCLEAR FUEL]	5,084,805	4,049,818	691,422	90,921	252,644	0	FACTOR3
11	L:[NUCLEAR FUEL - NORTH ANNA]	3,810,329	3,034,755	518,121	68,132	189,320	0	FACTOR63
12	M:[ODEC PLANT]	0	0	0	0	0	0	Test 1/Line 420
13	N:[OTHER]	(79,696)	(64,953)	(9,660)	(1,362)	(3,722)	0	FACTOR1
14	O:[PEPCO ACQ. ADJ.]	2,045,060	1,298,989	746,071	0	0	0	FACTOR29
15	P:[PLANT OPER LAND]	0	0	0	0	0	0	Test 1/Line 422
16	Q:[PRODUCTION]	(2,216,238,577)	(1,732,351,199)	(263,544,920)	(38,219,134)	(106,047,451)	(76,075,873)	TOTAL_PROD_PLANT
17	R:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	Test 1/Line 415
18	S:[PRODUCTION - NORTH ANNA]	(277,216,941)	(225,931,530)	(33,602,020)	(4,735,974)	(12,947,417)	0	FACTOR61
19	T:[PRODUCTION - NA3 WRITE OFF]	0	0	0	0	0	0	
20	U:[PRODUCTION - NA3 WRITE OFF NC/FERC]	0	0	0	0	0	0	
21	V:[TRANSMISSION]	(1,572,942,752)	(1,082,296,730)	(161,886,249)	(266,032,435)	(62,495,155)	(232,183)	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(5,711,059,037)	(4,412,819,359)	(633,739,804)	(320,749,016)	(265,660,403)	(78,090,455)	
23	X:[]							
24	Y:[COST OF REMOVAL]							
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	Test 1/Line 232
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	Test 1/Line 233
27	AB:[COST OF REMOVAL - ODEC]	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - NA3 WRITE OFF - NC/FERC]	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	Test 1/Line 229
30	AE:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	Test 1/Line 230
31	AF:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	Test 1/Line 231
32	AG:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
33	AH:[]						
34	AI:[AFC DEFERRED TAX]						
35	AJ:[AFC DEF TAX - FUEL CWIP]	12,269	9,772	1,668	219	610	0
36	AK:[AFC DEF TAX - FUEL IN SERVICE]	(6,632)	(5,282)	(902)	(119)	(330)	0
37	AL:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(17,141)	(13,652)	(2,331)	(307)	(852)	0
38	AM:[AFC DEF TAX - PLANT CWIP]	(5,027,692)	(4,097,564)	(609,417)	(85,893)	(234,818)	0
39	AN:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(408,013)	(340,921)	(43,600)	(2,748)	(20,744)	0
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0
41	AP:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(135,330)	(109,790)	(14,794)	(2,554)	(8,193)	0
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(13,745)	(10,948)	(1,577)	(582)	(637)	0
43	AR:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(7,910,861)	(6,403,433)	(974,163)	(141,273)	(391,992)	0
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(868,152)	(707,543)	(105,230)	(14,832)	(40,547)	0
45	AT:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(28,277,824)	(19,460,031)	(2,910,765)	(4,783,346)	(1,123,682)	0
46	AU:[TOTAL AFC DEF TAX]	(42,653,121)	(31,139,393)	(4,661,110)	(5,031,433)	(1,821,185)	0

**VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
47	AV:[]						
48	AW:[OTHER DEFERRED TAXES]						
49	AX:[A6 RECEIVABLE - CURRENT]	30,714	26,742	3,972	0	0	FACTOR1RR
50	AY:[A6 RECEIVABLE - NONCURRENT]	(40,262)	(35,056)	(5,207)	0	0	FACTOR1RR
51	AZ:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	
52	BA:[BAD DEBTS]	4,812,652	4,058,469	522,164	0	232,020	REVENUE_RETAIL
53	BB:[BOOK OP - GAIN (LOSS) SALE PROP]	116,687,905	90,808,607	13,248,624	6,893,032	5,737,642	TOTAL_NET_PLANT
54	BC:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - DISTRIBUTION]	(6,739,575)	(5,631,347)	(720,185)	(45,395)	(342,647)	TOTAL_DIST_PLANT
56	BE:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	
59	BH:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
60	BI:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	Test 1/Line 596
61	BJ:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	Test 1/Line 651
62	BK:[CAPITALIZED INTEREST]	40,199,998	31,581,336	4,621,484	2,317,830	1,679,348	TOTAL_CWIP_XAFC&FUEL
63	BL:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	
64	BM:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	Test 1/Line 632
65	BN:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	Test 1/Line 652
66	BO:[CAPITAL LEASE OBLIGATION - CURRENT]	6,144,294	4,842,641	703,109	303,123	295,420	TOTAL_PLANT
67	BP:[CAPITAL LEASE OBLIGATION - NONCURRENT]	31,974,524	25,200,806	3,658,938	1,577,434	1,537,346	TOTAL_PLANT
68	BQ:[CAPITAL LEASES]	(541,138)	(439,010)	(59,156)	(10,212)	(32,760)	TOTAL_GEN_PLANT
69	BR:[CAPITALIZED O&M EXPENSE]	9,105,885	7,608,551	973,047	61,334	462,952	TOTAL_DIST_PLANT
70	BS:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	Test 1/Line 605
71	BT:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	Test 1/Line 600
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	Test 1/Line 601
73	BV:[CASUALTY LOSS]	(9,105,885)	(7,608,551)	(973,047)	(61,334)	(462,952)	TOTAL_DIST_PLANT
74	BW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(30,993,637)	(24,688,252)	(3,556,681)	(1,312,103)	(1,436,600)	PLANT_ACCT_303
76	BY:[CONTINGENT CLAIMS - CURRENT]	13,596,195	9,274,441	1,378,070	2,412,495	531,190	FACTOR2
77	BZ:[CONTINGENT CLAIMS - NONCURRENT]	14,469,494	9,870,148	1,466,585	2,567,453	565,309	FACTOR2
78	CA:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning Er
79	CB:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	NC Side Calculations by Planning Er
80	CC:[CWIP ABANDONMENT - NONCURRENT]	(0)	(0)	(0)	(0)	(0)	FACTOR1
81	CD:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	87,633,689	76,565,554	11,068,135	0	0	FACTORWR
82	CE:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - NC]	0	0	0	0	0	
83	CF:[CWIP ABANDONMENT - WIND - NONCURRENT]	1,185,979	1,036,190	149,789	0	0	FACTORWR
84	CG:[DECOMM POUR OVER]	(32,468,600)	(26,461,876)	(3,935,584)	(554,694)	(1,516,446)	FACTOR1
85	CH:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(170,550,570)	(138,998,544)	(20,672,776)	(2,913,686)	(7,965,564)	FACTOR61
86	CI:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	Test 1/Line 222
87	CJ:[DEDESIGNATED DEBT NOT ISSUED]	(52,154)	(41,105)	(5,968)	(2,573)	(2,508)	TOTAL_PLANT
88	CK:[DEFERRED CREDIT - VERTICAL BRIDGE]	1,251,765	853,873	126,875	222,112	48,905	FACTOR2
89	CL:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	Test 1/Line 54, Test 1/Line 101, Tes
90	CM:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	Test 1/Line 53, Test 1/Line 100, Tes
91	CN:[DEFERRED ITC - NCP]	0	0	0	0	0	Test 1/Line 633
92	CO:[DEFERRED REVENUE - CURRENT]	(13,091)	(10,574)	(1,302)	(55)	(1,161)	PLANT_ACCT_364
93	CP:[DEFERRED REVENUE - VERTICAL BRIDGE]	3,442,355	2,348,151	348,907	610,808	134,489	FACTOR2
94	CQ:[DEF FUEL ASSET - CURRENT]	(10,392,916)	(9,699,323)	(316,826)	(93,930)	(282,838)	DEF_FUEL_ADIT-OTHER, FACTOR3/
95	CR:[DEF FUEL ASSET - NONCURRENT]	9,275,467	6,550,870	2,138,905	648,227	(62,535)	DEF_FUEL_ADIT-OTHER, FACTOR3/
96	CS:[DFIT OPERATING]	107,876,438	81,760,994	11,733,373	6,081,490	5,247,818	DSIT_OPERATING
97	CT:[DFIT OPERATING - C1 VA]	(10,892)	(10,892)	0	0	0	Direct
98	CU:[DOE SETTLEMENT]	(3,183,366)	(2,535,407)	(432,868)	(56,922)	(158,169)	FACTOR3
99	CV:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	244,438	194,684	33,238	4,371	12,145	FACTOR3
100	CW:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	Test 1/Line 722
101	CX:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	716,560	598,731	76,571	4,827	36,431	TOTAL_DIST_PLANT
102	CY:[FAS 143 - ASSET OBLIGATION - GENERAL]	10,659	8,647	1,165	201	645	TOTAL_GEN_PLANT
103	CZ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	265,607	216,469	32,195	4,538	12,405	FACTOR61
104	DA:[FAS 143 - ASSET OBLIGATION - OTHER]	273,120,883	221,629,842	32,962,245	4,645,802	12,700,901	FACTOR81

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

						Ringfenced		
	System	Va Juris	Va Non-Juris	FERC	N C Juris	Projects	Allocation Basis	
Line #								
105	DB:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	88,731	61,062	9,133	15,009	3,526	0	TOTAL_TRAN_PLANT
106	DC:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	
107	DD:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	97,114,442	79,148,173	11,771,436	1,659,103	4,535,730	0	FACTOR61
108	DE:[FAS 143 - DECOMMISSIONING - SURRY]	138,104,208	112,554,792	16,739,887	2,359,372	6,450,157	0	FACTOR1
109	DF:[FIXED ASSETS]	0	0	0	0	0	0	FACTOR1
110	DG:[FUEL HANDLING COSTS]	0	0	0	0	0	0	Test 1/Line 37
111	DH:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(3,141,498)	(2,475,980)	(359,491)	(154,983)	(151,044)	0	TOTAL_PLANT
112	DI:[GENERAL BUSINESS CREDIT CFWD]	209,248,466	57,076,368	8,488,772	1,196,434	3,270,865	139,216,027	FACTOR1
113	DJ:[HEADWATER BENEFITS]	755,974	616,118	91,633	12,915	35,308	0	FACTOR1
114	DK:[LONG TERM DISABILITY]	4,158,861	3,369,115	469,971	120,941	198,834	0	TOTAL_SAL_WAGES
115	DL:[METERS]	0	0	0	0	0	0	Test 1/Line 125
116	DM:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	
117	DN:[NOL]	667	553	71	11	32	0	RATE_REVENUE
118	DO:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	
119	DP:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	Test 1/Line 320
120	DQ:[OBSOLETE INVENTORY RESERVE]	189,698	154,604	22,994	3,241	8,860	0	FACTOR1
121	DR:[OPEB]	(62,162,084)	(50,357,828)	(7,024,614)	(1,807,687)	(2,971,954)	0	TOTAL_SAL_WAGES
122	DS:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	24,585	21,405	3,179	0	0	0	FACTOR1RR
123	DT:[PAY AFUDC DEBT RIDER - NONCURRENT]	(24,585)	(21,405)	(3,179)	0	0	0	FACTOR1RR
124	DU:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	3,289,973	2,864,513	425,459	0	0	0	FACTOR1RR
125	DV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	424,438	334,522	48,570	20,939	20,407	0	TOTAL_PLANT
126	DW:[PRODUCTION TAX CREDIT]	61,412,123	50,050,819	7,443,886	1,049,165	2,868,253	0	FACTOR1
127	DX:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	192,910	167,963	24,947	0	0	0	FACTOR1RR
128	DY:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	429,508	373,964	55,544	0	0	0	FACTOR1RR
129	DZ:[RA - AFUDC DEBT RIDER - CURRENT]	(1,033,829)	(900,134)	(133,695)	0	0	0	FACTOR1RR
130	EA:[RA - AFUDC DEBT RIDER - NONCURRENT]	(7,041,405)	(6,125,967)	(909,875)	0	0	(5,563)	FACTOR1RR
131	EB:[RA - OTHER COST OPER RIDER - CURRENT]	(247,154)	(215,192)	(31,962)	0	0	0	FACTOR1RR
132	EC:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	(218,852,739)	(190,567,846)	(28,304,582)	0	0	19,689	FACTOR1RR
133	ED:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	721,331	561,353	81,899	42,611	35,468	0	TOTAL_NET_PLANT
134	EE:[REC - A4 ELEC TRAN - NONCURRENT]	1,095,503	953,833	141,670	1,095,503	0	0	FACTORA4
135	EF:[REC - OTHER COST OPER RIDER - NONCURRENT]	(38,919,102)	(33,886,084)	(5,033,018)	0	0	0	FACTOR1RR
136	EG:[REG ASSET - A4 RAC COSTS - CURRENT]	(31,616,358)	(27,527,731)	(4,088,627)	0	0	0	FACTORA4
137	EH:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(8,816,003)	(7,675,917)	(1,140,086)	0	0	0	FACTORA4
138	EI:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	
139	EJ:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(348,870)	0	0	0	(348,870)	0	FACTOR1D
140	EK:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(975,287)	0	0	0	(975,287)	0	FACTOR1D
141	EL:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(284,893)	0	0	0	(284,893)	0	FACTOR1D
142	EM:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(2,137,905)	0	0	0	(2,137,905)	0	FACTOR1D
143	EN:[REG ASSET - ATRR - CURRENT]	(5,660,922)	0	0	(5,660,922)	0	0	FACTOR2C
144	EO:[REG ASSET - ATRR - NONCURRENT]	(3,784,555)	0	0	(3,784,555)	0	0	FACTOR2C
145	EP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPCC]	(13,046,857)	0	0	0	(13,046,857)	0	FACTOR3D
146	EQ:[REG ASSET - CCR NC NCUC ORDER]	(3,670,985)	0	0	0	(3,670,985)	0	FACTOR3D
147	ER:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1,102,841)	0	0	0	(1,102,841)	0	FACTOR3D
148	ES:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	
149	ET:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	Test 1/Line 602
150	EU:[REG ASSET - FAS 112]	(696,125)	(563,935)	(78,666)	(20,243)	(33,282)	0	TOTAL_SAL_WAGES
151	EV:[REG ASSET - FUEL HEDGE]	(2,797,975)	(2,228,461)	(380,463)	(50,031)	(139,020)	0	FACTOR3
152	EW:[REG ASSET - GEN LEASE]	(67,340)	(54,631)	(7,361)	(1,271)	(4,077)	0	TOTAL_GEN_PLANT
153	EX:[REG ASSET - GIG LEASES]	250,012	202,828	27,331	4,718	15,136	0	TOTAL_GEN_PLANT
154	EY:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	230,767	181,880	26,407	11,385	11,095	0	TOTAL_PLANT
155	EZ:[REG ASSET - IT LEASE]	1,612	1,308	176	30	98	0	TOTAL_GEN_PLANT
156	FA:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	Test 1/Line 532
157	FB:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	
158	FC:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	
159	FD:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	Test 1/Line 515
160	FE:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	Test 1/Line 516
161	FF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(14,287,574)	(12,485,997)	(1,087,070)	0	(714,507)	0	FACTOR1NUC
162	FG:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- NONCURRENT]	(1,074,850)	0	0	0	(1,074,850)	0	FACTOR1D

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
163	FH:[REG ASSET - PJM]	18,374,269	13,044,702	1,936,556	3,393,011	0	FACTOR2VNF
164	FI:[REG ASSET - PLANT]	0	0	0	0	0	
165	FJ:[REG ASSET - PLANT ABANDONMENT]	0	0	0	0	0	
166	FK:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	
167	FL:[REG ASSET - REAL ESTATE LEASE]	(456,526)	(370,367)	(49,906)	(8,615)	(27,638)	TOTAL_GEN_PLANT
168	FM:[REG ASSET - RETIREMENT NCUC - CURRENT]	(121,558)	0	0	(121,558)	0	FACTOR1D
169	FN:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(217,798)	0	0	(217,798)	0	FACTOR1D
170	FO:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	(1,889,014)	(1,644,727)	(244,287)	0	0	FACTORA4
171	FP:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	Test 1/Line 150
172	FQ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	Test 1/Line 191
173	FR:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(413,582)	0	0	(413,582)	0	FACTOR1D
174	FS:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(1,285,354)	0	0	(1,285,354)	0	FACTOR1D
175	FT:[REG ASSET - VA OTHER - CURRENT]	(31,114,640)	(22,089,652)	(3,279,328)	(5,745,661)	0	FACTOR2VNF
176	FU:[REG ASSET - VA SLS TAX]	(5,166,374)	(5,166,374)	0	0	0	FACTOR1A, Factor 9A - 100% VA
177	FV:[REG ASSET - VEHICLE LEASE]	613,596	497,793	67,077	11,579	37,147	TOTAL_GEN_PLANT
178	FW:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	1,260,595	1,184,556	0	0	76,039	FACTOR_A5_TAX
179	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	Test 1/Line 530
180	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	Test 1/Line 512
181	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	Test 1/Line 752
182	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	Test 1/Line 751
183	GB:[REG LIAB - DECOMMISSIONING]	(201,034,436)	(163,842,864)	(24,367,786)	(3,434,472)	(9,389,313)	FACTOR1
184	GC:[REG LIAB - DEF NC REPS REC COST - NC]	623,696	0	0	0	623,696	FACTOR1D
185	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	3,943,046	3,705,201	0	0	237,845	FACTOR_A5_TAX
186	GE:[REG LIAB - EDIT - BASE RATE]	(3,298,680)	0	0	0	(3,298,680)	FACTOR_NCEDIT
187	GF:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	
188	GG:[REG LIAB - EDIT - FORMULA RATE]	(51,988)	(35,463)	(5,269)	(9,225)	(2,031)	FACTOR2
189	GH:[REG LIAB - EDIT AMORT - FED TAX REFORM]	1,300,815	1,025,241	148,856	64,175	62,544	TOTAL_PLANT
190	GI:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	Test 1/Line 714
191	GJ:[REG LIAB - OTHER NCUC - CURRENT]	0	0	0	0	0	Test 1/Line 539
192	GK:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	Test 1/Line 540
193	GL:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	5,944,099	5,944,099	0	0	0	Factor 9A - 100% VA
194	GM:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	9,196,736	9,196,736	0	0	0	FACTOR1A
195	GN:[REG LIAB - RIDER A5 DSM - CURRENT]	419,702	394,385	0	0	25,316	FACTOR_A5_TAX
196	GO:[REG LIAB - VA OTHER - CURRENT]	229,944	229,944	0	0	0	FACTOR1A
197	GP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	1,251,765	853,873	126,875	222,112	48,905	FACTOR2
198	GQ:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	3,442,355	2,348,151	348,907	610,808	134,489	FACTOR2
199	GR:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	NC Side Calculations by Planning Er
200	GS:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	NC Side Calculations by Planning Er
201	GT:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	
202	GU:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	
203	GV:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	
204	GW:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	
205	GX:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	
206	GY:[REGULATORY FAS133]	88,147,815	69,473,933	10,087,011	4,348,693	4,238,178	TOTAL_PLANT
207	GZ:[REGULATORY HEDGING]	(88,147,815)	(69,473,933)	(10,087,011)	(4,348,693)	(4,238,178)	TOTAL_PLANT
208	HA:[RENEWABLE ENERGY RESOURCE CREDIT]	3,059	2,436	416	55	152	FACTOR3
209	HB:[RESEARCH AND DEVELOPMENT]	1	1	0	0	0	TOTAL_PLANT
210	HC:[RETENTION BONUS]	247,269	200,314	27,943	7,191	11,822	TOTAL_SAL_WAGES
211	HD:[RETIREMENT - (FASB 87)]	153,812,907	124,604,637	17,381,598	4,472,914	7,353,758	TOTAL_SAL_WAGES
212	HE:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	316,881	275,902	40,979	0	0	FACTOR1RR
213	HF:[RL AFUDC DEBT RIDER - NONCURRENT]	(442,268)	(385,074)	(57,194)	0	0	FACTOR1RR
214	HG:[RL OTHER COSTS OPER RIDER - NONCURRENT- BOGIE 613	16,940,610	14,749,850	2,190,760	0	0	FACTOR1RR
215	HH:[ROU ASSET]	(38,544,918)	(30,379,279)	(4,410,807)	(1,901,579)	(1,853,253)	TOTAL_PLANT
216	HI:[SALES TAX RECOVERY - CWIP]	1,738,691	1,738,691	0	0	0	FACTOR1A
217	HJ:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	Test 1/Line 518
218	HK:[SEPARATION/ERT]	15,286,877	12,383,978	1,727,491	444,546	730,862	TOTAL_SAL_WAGES
219	HL:[SOLAR ITC]	0	0	0	0	0	
220	HM:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	Test 1/Line 551

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
221	HN:[STATE INCOME TAX - CURRENT NONCURRENT]	5	4	1	0	0	0	TOTAL_NET_PLANT
222	HO:[SUCCESS SHARE]	10,199,135	8,262,372	1,152,551	296,593	487,618	0	TOTAL_SAL_WAGES
223	HP:[SUPPLEMENTAL RETIREMENT]	26,190	21,216	2,960	762	1,252	0	TOTAL_SAL_WAGES
224	HQ:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	Test 1/Line 723
225	HR:[VACATION ACCRUAL]	1,374,526	1,113,511	155,328	39,972	65,716	0	TOTAL_SAL_WAGES
226	HS:[WEST VIRGINIA PROPERTY TAX]	1,073,422	846,021	122,835	52,956	51,611	0	TOTAL_PLANT
227	HT:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	
228	HU:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	
229	HV:[WORKERS COMPENSATION - FAS 112]	1,429,504	1,158,049	161,541	41,570	68,344	0	TOTAL_SAL_WAGES
230	HW:[TOTAL OTHER DEFERRED TAXES]	518,908,049	312,351,737	45,036,162	16,879,047	1,176,093	143,465,010	
231	HX:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
232	HY:[DEFERRED STATE TAXES]						
233	HZ:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	
234	IA:[DSIT OPERATING - DC]	0	0	0	0	0	
235	IB:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	
236	IC:[DSIT OPERATING - NORTH CAROLINA]	(16,773,986)	(12,891,471)	(1,850,032)	(958,885)	(827,437)	(246,162) NC ADIT FACTOR
237	ID:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(5,175)	(5,175)	0	0	0	Direct
238	IE:[DSIT OPERATING - VIRGINIA]	(469,945,618)	(357,184,873)	(51,258,956)	(26,567,880)	(22,925,860)	(12,008,049) NC ADIT FACTOR
239	IG:[DSIT OPERATING - VIRGINIA - C1 VA]	65,796	65,796	0	0	0	Direct
240	IH:[DSIT OPERATING - WEST VIRGINIA]	(26,977,574)	(19,261,614)	(2,764,199)	(1,432,704)	(1,236,304)	(2,282,752) NC ADIT FACTOR
241	II:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	(8,754)	(8,754)	0	0	0	Direct
242	IJ:[TOTAL DEFERRED STATE TAXES]	(513,645,312)	(389,286,091)	(55,873,187)	(28,959,469)	(24,989,602)	(14,536,963)
243	IK:[]						
244	IL:[TOTAL DEFERRED TAXES]	(5,748,449,420)	(4,520,893,106)	(649,237,939)	(337,860,870)	(291,295,096)	50,837,591
245	IM:[TOTAL COST FREE CAPITAL]	5,748,449,420	4,520,893,106	649,237,939	337,860,870	291,295,096	(50,837,591)
246	IR:[]						
247	IS:[]						

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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	C:[CASH WORKING CAPITAL]							
4	D:[]							
5	E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]							
6	F:[]							
7	G:[OPERATING REVENUE]	8,094,123,038	6,518,968,987	851,391,076	339,627,660	372,831,422	11,303,894	NC Schedule 2 - Revenue/(hidden)
8	H:[]							
9	J:[INVESTOR FUNDS PER LAG DAYS]	317,686,235	255,863,014	33,416,248	13,330,046	14,633,260	443,667	
10	K:[]							
11	L:[ADDITIONS TO RATE BASE]							
12	M:[]							
13	N:[ACCTS. RECEIVABLE MISCELLANEOUS]	82,833,684	65,285,587	9,478,900	4,086,525	3,982,672	0	TOTAL_PLANT
14	O:[PRELIMINARY SURVEY/INVESTIGATION]	29,834,366	24,314,978	3,616,283	509,690	1,393,414	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Back]	1,432,980	1,167,877	173,694	24,481	66,927	0	FACTOR1
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	(1,432,980)	(1,252,035)	(180,946)	0	0	0	FACTOR1A, FACTOR1B
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	(123,019)	(100,260)	(14,911)	(2,102)	(5,746)	0	FACTOR1
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	123,019	0	0	46,007	77,012	0	FACTOR1C, FACTOR1D
19	T:[NET PREPAID INSURANCE]	11,325,513	9,174,857	1,279,837	329,348	541,470	0	TOTAL_SAL_WAGES
20	U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	
21	V:[PREPAID - MISCELLANEOUS]	12,922,714	10,468,758	1,460,329	375,795	617,832	0	TOTAL_SAL_WAGES
22	W:[NET TEMPORARY FACILITIES]	2,484,686	2,076,115	265,512	16,736	126,324	0	TOTAL_DIST_PLANT
23	X:[NET OTHER WORK IN PROGRESS]	43,237,527	36,127,727	4,620,327	291,233	2,198,240	0	TOTAL_DIST_PLANT
24	Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,610,305)	(2,031,386)	(296,371)	(154,197)	(128,351)	0	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	22,019,480	17,537,525	2,994,165	393,730	1,094,060	0	FACTOR3
27	AB:[REG ASSET - NUG]	5,118,331	0	0	0	5,118,331	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	227,492	0	0	0	227,492	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	
31	AF:[ABANDONED PLANTS - CURRENT - NCUC Order]	6,305,510	0	0	0	6,305,510	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	1,615,982	0	0	0	1,615,982	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	4,321,936	0	0	0	4,321,936	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	11,537,133	0	0	0	11,537,133	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	84,860,392	0	0	0	84,860,392	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	39,744,401	32,391,647	4,817,498	678,993	1,856,262	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	68,036,069	59,457,129	5,176,524	0	3,402,416	0	FACTOR1NUC
38	AM:[PRIVATIZATION ASSETS]	45,467,414	0	45,467,414	0	0	0	Direct
39	AN:[UNRECOVERED SALES & USE TAX]							
40	AO:[PRODUCTION]	14,943,435	14,943,435	0	0	0	0	FACTOR1A
41	AP:[DISTRIBUTION]	9,658,346	9,658,346	0	0	0	0	Direct
42	AQ:[TOTAL UNRECOVERED SALES & USE TAX]	24,601,781	24,601,781	0	0	0	0	
43	AR:[TOTAL ADDITIONS TO RATE BASE]	493,884,106	279,220,300	78,858,255	6,596,241	129,209,309	0	

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	AS:[]							
45	AT:[DEDUCTIONS FROM RATE BASE]							
46	AU:[CWIP - ACCOUNTS PAYABLE]	144,002,685	108,216,138	15,797,967	9,404,826	10,583,754	0	TOTAL_CWIP_XFUEL
47	AV:[CWIP - ACCRUED PAYROLL]	27,024,462	21,892,657	3,053,894	785,877	1,292,033	0	TOTAL_SAL_WAGES
48	AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	4,005,391	3,190,114	544,645	71,620	199,012	0	FACTOR3
49	AX:[NET ACCRUED VACATION LIABILITY]	6,545,363	5,302,433	739,658	190,341	312,932	0	TOTAL_SAL_WAGES
50	AY:[APPROPRIATED CHECKS]	10,108,746	9,197,715	391,168	9,654	510,209	0	FACTOR24
51	AZ:[NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	
52	BA:[BENEFITS IBNR RESERVES/SUPPLEMENTAL]	10,441,600	8,458,795	1,179,951	303,644	499,210	0	TOTAL_SAL_WAGES
53	BB:[CIAC TAX LIABILITY]	591,741	455,014	62,183	47,429	27,115	0	TOTAL_TRANS_DIST_PLANT
54	BC:[BENEFITS - NON - CURRENT]	518,249,188	419,836,367	58,564,649	15,070,803	24,777,370	0	TOTAL_SAL_WAGES
55	BD:[ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	
56	BE:[DEFERRED COMPENSATION]	293,674	237,907	33,187	8,540	14,040	0	TOTAL_SAL_WAGES
57	BF:[MISC. CURRENT and ACCRUED LIABILITIES]	111,838,107	88,145,500	12,797,960	5,517,432	5,377,215	0	TOTAL_PLANT
58	BG:[CAPITAL LEASE LIABILITY]	19,206,098	15,721,350	2,111,465	419,417	953,866	0	PLANT_ACCT_389_390_391_398
59	BH:[OTHER NONCURRENT LIABILITIES]	26,396,510	20,542,234	2,997,032	1,559,305	1,297,939	0	TOTAL_NET_PLANT
60	BI:[DOE SETTLEMENTS - DEDUCTIONS]	4,172,494	4,172,494	0	0	0	0	FACTOR3A
61	BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	0	0	0	0	0	0	OUTPUT Template-Working Capita
62	BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	(142,413,809)	(121,878,975)	(14,224,384)	(869,308)	(5,441,143)	0	Direct, FACTOR2VNF
63	BL:[VERTICAL BRIDGE TRANSACTION]	44,705,910	30,495,466	4,531,257	7,932,572	1,746,615	0	FACTOR2
64	BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	3,574,394,682	2,900,763,749	431,420,622	60,805,778	166,233,543	15,170,991	FACTOR1
65	BN:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	5,837,030	4,877,213	623,740	39,316	296,761	0	TOTAL_DIST_PLANT
66	BO:[TOTAL DEDUCTIONS FROM RATE BASE]	4,365,399,874	3,519,626,172	520,624,995	101,297,245	208,680,471	15,170,991	
67	BP:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2019							
2								
3	D:[FUEL REPORT]							
4	E:[]							
5	F:[FUEL CLAUSE EXPENSE]							
6	G:[ACCT. 501 - ENERGY]	280,232,338	223,192,447	38,105,433	5,010,834	13,923,624	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	(1,532,158)	(1,257,982)	(241,704)	(32,471)	0	0	Direct
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	(208,931)	(171,543)	(32,960)	(4,428)	0	0	Direct
9	J:[ACCT. 518 - ENERGY - SURRY]	85,842,819	68,369,943	11,672,735	1,534,955	4,265,186	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	83,355,801	66,389,144	11,334,555	1,490,485	4,141,616	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	931,630,971	742,002,145	126,681,316	16,658,493	46,289,016	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	366,531,831	291,926,109	49,840,265	6,553,956	18,211,501	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	16,840,194	13,724,741	2,041,234	287,698	786,521	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	1,762,692,866	1,404,175,005	239,400,874	31,499,523	87,617,465	0	
15	P:[]							
16	Q:[NON FUEL CLAUSE EXPENSE]							
17	R:[ACCT. 501 - ENERGY]	22,947,875	18,276,950	3,120,406	410,331	1,140,188	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(374,359)	0	0	(77,365)	(296,994)	0	Direct
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(401,097)	0	0	(82,901)	(318,196)	0	Direct
20	U:[ACCT. 518 - ENERGY - SURRY]	2,201,084	1,753,064	299,299	39,358	109,363	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	2,018,454	1,607,608	274,465	36,092	100,289	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	14,016,624	11,163,610	1,905,952	250,631	696,430	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	161,419,861	128,563,655	21,949,550	2,886,349	8,020,307	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	41,087,858	33,486,563	4,980,341	701,945	1,919,008	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	242,916,299	194,851,450	32,530,014	4,164,440	11,370,396	0	
28	AC:[]							
29	AD:[TOTAL FUEL EXPENSE]							
30	AE:[ACCT. 501 - ENERGY]	303,180,213	241,469,397	41,225,839	5,421,165	15,063,812	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(1,906,517)	(1,257,982)	(241,704)	(109,836)	(296,994)	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(610,028)	(171,543)	(32,960)	(87,329)	(318,196)	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	88,043,903	70,123,007	11,972,034	1,574,313	4,374,549	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	85,374,255	67,996,752	11,609,020	1,526,577	4,241,905	0	
35	AJ:[ACCT. 547 - FUEL]	945,647,595	753,165,755	128,587,269	16,909,125	46,985,446	0	
36	AK:[ACCT. 555 - ENERGY]	527,951,692	420,489,765	71,789,815	9,440,304	26,231,808	0	
37	AL:[ACCT. 555 - DEMAND]	57,928,052	47,211,304	7,021,575	989,643	2,705,530	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	2,005,609,165	1,599,026,454	271,930,888	35,663,962	98,987,860	0	
41	AP:[]							

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]							
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	5,082,583	4,048,049	691,119	90,882	252,533	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	5,082,583	4,048,049	691,119	90,882	252,533	0	
46	AV:[]							
47	AW:[TOTAL FUEL CLAUSE REVENUE]	5,082,583	4,048,049	691,119	90,882	252,533	0	
48	AX:[]							
49	AY:[NON FUEL CLAUSE REVENUE]							
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	13,328,662	663,081	113,207	14,887	41,366	12,496,122	FACTOR3
51	BA:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	
52	BB:[ACCT. 447 - OTHER CAPACITY]	9,816,910	7,447,779	1,107,683	156,120	426,809	678,520	FACTOR1
53	BC:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	
54	BD:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	
55	BE:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	
56	BF:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	
57	BG:[ACCT. 447 - *REMAINING ODEC CREDIT - N A.]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
58	BH:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	
59	BI:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	3,000,000	2,444,997	363,636	51,252	140,115	0	FACTOR61
60	BJ:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	
61	BK:[SUBTOTAL NON FUEL CLAUSE REVENUE]	26,145,572	10,555,856	1,584,526	222,259	608,289	13,174,642	
62	BL:[]							
63	BM:[TOTAL NON FUEL CLAUSE REVENUE]	26,145,572	10,555,856	1,584,526	222,259	608,289	13,174,642	
64	BN:[]							
65	BO:[TOTAL FUEL REVENUE]							
66	BP:[ACCT. 447 - ENERGY]	18,411,245	4,711,129	804,327	105,768	293,899	12,496,122	
67	BQ:[ACCT. 447 - ODEC RESERVE CAPACITY]	3,000,000	2,444,997	363,636	51,252	140,115	0	
68	BR:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	
69	BS:[ACCT. 447 - NON NORTH ANNA CAPACITY]	9,816,910	7,447,779	1,107,683	156,120	426,809	678,520	
70	BT:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	
71	BU:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	
72	BV:[TOTAL FUEL REVENUES]	31,228,155	14,603,905	2,275,645	313,141	860,822	13,174,642	
73	BW:[]							
74	BX:[* ODEC CREDIT - NORTH ANNA]							OUTPUT Template-Fuel - To Alloca
75	BY:[ODEC RESERVE CAPACITY]							
76	BZ:[RETAINED CAPACITY PERCENTAGE]							
77	CA:[SYSTEM NORTH ANNA RESERVES]							
78	CB:[ODEC 12 MONTH AVG CP FACTOR 1]							
79	CC:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
80	CD:[* ODEC CREDIT - CLOVER]				3,000,000		FACTOR3D
81	CE:[RETAINED CAPACITY PERCENTAGE - CLOVER]						
82	CF:[SYSTEM NORTH ANNA RESERVES]						
83	CG:[ODEC 12 MONTH AVG CP FACTOR 1]						
84	CH:[]						
85	CI:[CALC. OF CLASS FUEL CLAUSE DEF.]						
86	CJ:[FUEL REVENUE IN COST OF SERVICE]						
87	CK:[FUEL REVENUE IN COS (LESS GRT)]						
88	CL:[FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]						
89	CM:[CALCULATED DEFERRAL]						
90	CN:[]						
91	DB:[501 Section 46-255 2 Contracts]						
92	DC:[501 Schedule NS]						
93	DD:[518 Fuel - Energy NA]	83,467,738	66,738,770	11,367,316	1,416,741	3,944,911	
94	DE:[518 Fuel - Energy Surry]	87,433,875	69,951,464	11,939,074	1,486,984	4,056,353	
95	DF:[]						

SEPARATOR PAGE

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	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
Line #										
1	Dec 2019									
2										
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	373,692,245	179,607,345	76,902,753	45,672,763	48,223,603	17,406,440	5,821,197	58,145	NC Class Schedule 2 - Revenue/Li
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	265,625,147	113,951,923	53,050,017	36,410,564	43,830,575	14,993,216	3,337,671	51,180	NC Class Schedule 3 - O&M Exper
9	I:[DEPRECIATION EXPENSE]	76,481,553	40,187,986	14,915,718	8,683,720	7,798,769	3,130,722	1,753,835	10,803	NC Class Schedule 4 - Depreciatio
10	J:[AMORT. OF ACQ. ADJUSTMENTS]	8,516	4,015	1,662	1,161	1,224	422	31	1	NC Class Schedule 4 - Depreciatio
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	112,103	52,891	21,869	15,235	16,070	5,558	469	10	NC Class Schedule 6 - Net Current
12	L:[REGULATORY DEBITS AND CREDITS]	(73,805,522)	(30,420,660)	(14,296,347)	(10,761,025)	(13,498,647)	(4,433,986)	(387,525)	(7,332)	NC Class Schedule 6 - Net Current
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	254,397	121,812	49,697	34,376	35,322	12,284	883	23	NC Class Schedule 6 - Net Current
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	65,874	34,629	12,694	7,496	6,744	2,773	1,529	9	NC Class Schedule 6 - Net Current
15	Q:[ACCRETION EXPENSE - ARO]	4,268,153	2,007,808	832,905	582,500	616,338	212,439	15,775	388	NC Class Schedule 22 - Other Alloc
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	2,590,971	1,218,680	505,609	353,630	374,249	128,988	9,580	236	NC Class Schedule 7 - Income Tax
18	T:[FEDERAL NET CURRENT TAX]	10,372,539	6,700,690	2,680,015	736,760	81,296	70,483	103,668	(373)	NC Class Schedule 6 - Net Current
19	U:[FEDERAL INCOME TAX DEFERRED]	(4,013,661)	(3,254,193)	(884,348)	(185,707)	446,693	47,346	(182,693)	(758)	NC Class Schedule 7 - Income Tax
20	W:[STATE INCOME TAX CURRENT]	2,238,414	1,213,555	538,273	220,645	195,325	63,226	7,494	(105)	NC Class Schedule 6 - Net Current
21	X:[STATE INCOME TAX DEFERRED]	1,020,065	553,028	245,296	100,550	89,011	28,813	3,415	(48)	NC Class Schedule 7 - Income Tax
22	Y:[TAXES OTHER THAN INCOME TAX]	15,311,344	8,168,042	2,973,578	1,691,512	1,468,684	620,226	386,711	2,591	NC Class Schedule 5 - Other Taxe
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	300,529,894	140,540,205	60,646,637	37,891,417	41,461,654	14,882,510	5,050,845	56,625	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	73,162,350	39,067,139	16,256,116	7,781,346	6,761,949	2,523,930	770,351	1,520	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	8,371,795	3,936,922	1,632,891	1,139,933	1,208,662	417,350	35,264	772	NC Class Schedule 8 - Other Adjus
29	AF:[]									
30	AG:[DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	517,103	221,835	103,274	70,882	85,327	29,188	6,498	100	NC Class Schedule 8 - Other Adjus
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class Schedule 8 - Other Adjus
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	127,304	61,095	26,234	15,588	16,466	5,939	1,962	20	NC Class Schedule 8 - Other Adjus
34	AK:[OTHER INTEREST EXPENSE]	79,798	40,882	14,751	9,672	8,897	3,726	1,856	13	NC Class Schedule 8 - Other Adjus
35	AL:[TOTAL DEDUCTIONS]	724,205	323,812	144,259	96,143	110,689	38,853	10,316	132	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	80,809,940	42,680,250	17,744,748	8,825,136	7,859,921	2,902,427	795,299	2,160	
38	AO:[]									
39	AP:[RATE BASE]	1,212,168,990	616,764,673	234,771,483	144,792,545	136,372,849	55,046,813	24,269,987	150,640	NC Class Schedule 1 - Summary/L
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as appli	6.6666%	6.9200%	7.5583%	6.0950%	5.7636%	5.2727%	3.2769%	1.4339%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applica	6.6666%	6.6666%	6.6666%	6.6666%	6.6666%	6.6666%	6.6666%	6.6666%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.00	1.04	1.13	0.91	0.86	0.79	0.49	0.22	
45	AX:[]									

[illegible]

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #										
36	BH:[OTHER OPERATING REVENUES]									
37	BI:[450 FORFEITED DISCOUNTS]	1,094,010	525,032	225,444	133,961	141,503	51,039	16,863	168	RATE_REVENUE
38	BJ:[451 MISCELLANEOUS SERVICE REVENUES]	662,167	512,769	87,584	269	5	15	60,583	943	FACTOR46D
39	BK:[451 TEMPORARY SERVICE]	(100,674)	(77,960)	(13,316)	(41)	(1)	(2)	(9,211)	(143)	FACTOR46
40	BL:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
41	BM:[453 SALES OF WATER]	141	66	27	19	20	7	1	0	FACTOR1
42	BN:[454 RENT FROM ELECTRIC PROPERTY]									
43	BO:[454 POLE ATTACHMENTS]	609,474	422,264	102,072	29,000	0	15,016	40,789	334	PLANT_ACCT_364
44	BP:[454 TOWER ATTACHMENT RENTAL]	250,651	118,156	48,919	34,169	36,033	12,432	920	23	FACTOR2
45	BQ:[454 RENTS-OTHER]	119,171	63,145	22,969	13,460	11,864	4,932	2,784	16	TOTAL_PTD_PLANT
46	BR:[TOTAL 454 RENT]	979,295	603,565	173,960	76,628	47,897	32,380	44,493	373	
47	BS:[456 OTHER ELECTRIC REVENUE]									
48	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	1,521	717	297	207	219	75	6	0	FACTOR2
49	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	512,054	240,879	99,924	69,883	73,943	25,486	1,893	47	FACTOR1
50	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
51	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
52	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55	CA:[456 OTHER REVENUES - INTERCOMPANY FACILITIES]	1,023,001	537,784	197,140	116,405	104,726	43,062	23,749	136	TOTAL_PLANT
56	CB:[456 OTHER REVENUES - GENERATION]	8,420	3,196	1,624	1,271	1,721	554	52	1	FACTOR3
57	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY]	400,228	151,943	77,203	60,439	81,805	26,348	2,449	42	FACTOR3
58	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
59	CE:[456 OTHER REVENUES - WIRES]	11,922	7,887	2,235	728	4	272	795	3	TOTAL_DIST_PLANT
60	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
63	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
64	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
65	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
66	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	35,030	16,479	6,836	4,781	5,058	1,744	129	3	FACTOR1
67	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
68	CN:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	0	0	
69	CO:[456 ATRR TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
70	CP:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
71	CQ:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
72	CR:[TOTAL 456 OTHER ELECTRIC REVENUE]	1,992,177	958,884	385,259	253,715	267,475	97,541	29,071	231	
73	CS:[TOTAL OTHER OPERATING REVENUES]	4,627,116	2,522,356	858,958	464,551	456,899	180,979	141,800	1,571	
74	CT:[]									
76	CV:[TOTAL OPERATING REVENUES]	373,692,245	179,607,345	76,902,753	45,672,763	48,223,603	17,406,440	5,821,197	58,145	
77	CX:[]									
78	CY:[]									

[illegible]

[illegible]

[illegible]

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
91	CP:[HYDRAULIC POWER GENERATION]									
92	CQ:[]									
93	CR:[OPERATION]									
94	CS:[535 SUPERVISION & ENGINEERING]									
95	CT:[535 DEMAND]	94,126	44,278	18,368	12,846	13,592	4,685	348	9	FACTOR1
96	CU:[535 ENERGY]	22,678	8,610	4,375	3,425	4,635	1,493	139	2	FACTOR3, FACTOR63
97	CV:[536 WATER FOR POWER]									
98	CW:[536 DEMAND]	37,251	17,523	7,269	5,084	5,379	1,854	138	3	FACTOR1
99	CX:[536 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
100	CY:[537 HYDRAULIC EXPENSES]									
101	CZ:[537 DEMAND]	43,033	20,243	8,398	5,873	6,214	2,142	159	4	FACTOR1
102	DA:[537 ENERGY]	0	0	0	0	0	0	0	0	FACTOR3
103	DB:[538 ELECTRIC EXPENSES]									
104	DC:[538 DEMAND]	12,758	6,001	2,490	1,741	1,842	635	47	1	FACTOR1
105	DD:[538 ENERGY]	5	2	1	1	1	0	0	0	FACTOR3
106	DE:[539 MISC. HYDRAULIC POWER GEN. EXP.]									
107	DF:[539 DEMAND]	180,777	85,040	35,277	24,672	26,105	8,998	668	16	FACTOR1
108	DG:[539 ENERGY]	310	118	60	47	63	20	2	0	FACTOR3
109	DH:[540 RENTS]									
110	DI:[540 DEMAND]	6,403	3,012	1,250	874	925	319	24	1	FACTOR1
111	DJ:[540 ENERGY]	0	0	0	0	0	0	0	0	
112	DK:[TOTAL OPERATION EXPENSE]	397,341	184,828	77,487	54,562	58,757	20,146	1,524	36	
113	DL:[]									
114	DM:[MAINTENANCE]									
115	DN:[541 SUPERVISION & ENGINEERING]									
116	DO:[541 DEMAND]	22,896	10,770	4,468	3,125	3,306	1,140	85	2	FACTOR1
117	DP:[541 ENERGY]	2	1	0	0	0	0	0	0	FACTOR3
118	DQ:[542 STRUCTURES]									
119	DR:[542 DEMAND]	29,147	13,711	5,688	3,978	4,209	1,451	108	3	FACTOR1
120	DS:[542 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
121	DT:[543 RESERVOIRS, DAMS, & WATERWAYS]									
122	DU:[543 DEMAND]	23,468	11,040	4,580	3,203	3,389	1,168	87	2	FACTOR1
123	DV:[543 ENERGY]	1	0	0	0	0	0	0	0	FACTOR3
124	DW:[544 ELECTRIC PLANT]									
125	DX:[544 DEMAND]	186,334	87,655	36,362	25,430	26,907	9,274	689	17	FACTOR1
126	DY:[544 ENERGY]	258	98	50	39	53	17	2	0	FACTOR3
127	DZ:[545 MISC. HYDRAULIC PLANT]									
128	EA:[545 DEMAND]	66,563	31,312	12,989	9,084	9,612	3,313	246	6	FACTOR1
129	EB:[545 ENERGY]	0	0	0	0	0	0	0	0	FACTOR3
130	EC:[TOTAL MAINTENANCE EXPENSE]	328,669	154,588	64,137	44,859	47,477	16,363	1,215	30	
131	ED:[]									
132	EE:[TOTAL HYDRAULIC GENERATION EXPENSE]	726,010	339,416	141,624	99,421	106,234	36,509	2,740	66	

			NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #											
133	EH:[OTHER POWER GENERATION]										
134	EI:[]										
135	EJ:[OPERATION]										
136	EK:[546	SUPERVISION & ENGINEERING]	855,597	402,487	166,965	116,769	123,552	42,586	3,162	78	FACTOR1
137	EL:[547	FUEL]	46,985,446	17,837,555	9,063,399	7,095,366	9,603,590	3,093,146	287,504	4,886	FACTOR3
138	EM:[548	GENERATION EXPENSES]	1,007,017	473,717	196,513	137,434	145,417	50,122	3,722	92	FACTOR1
139	EN:[548	NAVY SOLAR]	0	0	0	0	0	0	0	0	
140	EO:[549	MISC OTH POWER GEN EXP]	6,992,360	3,289,318	1,364,517	954,289	1,009,725	348,031	25,844	636	FACTOR1
141	EP:[549	BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	0	0	
142	EQ:[549	OSW WRITE OFF]	0	0	0	0	0	0	0	0	
143	ER:[550	RENTS]	287,062	135,039	56,019	39,177	41,453	14,288	1,061	26	FACTOR1
144	ES:[TOTAL OPERATION EXPENSE]		56,127,483	22,138,115	10,847,412	8,343,035	10,923,737	3,548,173	321,293	5,718	
145	ET:[]										
146	EU:[MAINTENANCE]										
147	EV:[551	SUPERVISION & ENGINEERING]	144,932	68,178	28,283	19,780	20,929	7,214	536	13	FACTOR1
148	EW:[552	STRUCTURES]	184,781	86,924	36,059	25,218	26,683	9,197	683	17	FACTOR1
149	EX:[553	GENERATING & ELECTRIC PLANT]	2,332,283	1,097,143	455,131	318,301	336,791	116,085	8,620	212	FACTOR1
150	EY:[554	MISC. OTHER POWER GEN. PLANT]	392,674	184,720	76,628	53,591	56,704	19,545	1,451	36	FACTOR1
151	EZ:[TOTAL MAINTENANCE EXPENSE]		3,054,670	1,436,966	596,100	416,889	441,107	152,040	11,290	278	
152	FA:[]										
153	FB:[TOTAL OTHER POWER GENERATION EXP.]		59,182,153	23,575,081	11,443,513	8,759,924	11,364,844	3,700,213	332,583	5,996	
154	FC:[]										
155	FD:[]										
156	FE:[OTHER POWER SUPPLY EXPENSES]										
157	FF:[555 PURCHASED POWER]										
158	FG:[555	DEMAND CHARGES]	2,705,530	1,272,724	527,968	369,240	390,689	134,662	10,000	246	NC Class Schedule 25 - Fuel Repor
159	FH:[555	ENERGY CHARGES]	26,231,808	9,958,644	5,060,063	3,961,318	5,361,650	1,726,892	160,512	2,728	NC Class Schedule 25 - Fuel Repor
160	FI:[555	ILR]	0	0	0	0	0	0	0	0	
161	FJ:[TOTAL PURCHASED POWER]		28,937,337	11,231,368	5,588,031	4,330,558	5,752,340	1,861,555	170,512	2,974	
162	FK:[556	SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
163	FL:[TOTAL OTHER POWER SUPPLY EXPENSES]		28,937,337	11,231,368	5,588,031	4,330,558	5,752,340	1,861,555	170,512	2,974	
164	FM:[]										
165	FN:[557	DEFERRED FUEL EXPENSE]	17,000,862	6,454,207	3,279,432	2,567,334	3,474,891	1,119,201	104,028	1,768	FACTOR3D
166	FO:[557	DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
167	FP:[557	OTHER POWER SUPPLY EXPENSE-OTHER]	208,666	98,160	40,720	28,478	30,132	10,386	771	19	FACTOR1
168	FQ:[TOTAL 557]		17,209,528	6,552,367	3,320,152	2,595,812	3,505,023	1,129,587	104,800	1,787	
169	FR:[TOTAL POWER PRODUCTION EXPENSES]		207,710,221	82,664,315	40,161,134	30,756,766	39,937,546	13,000,100	1,169,303	21,056	
170	FT:[]										

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
171	FU:[TRANSMISSION EXPENSES]									
172	FV:[]									
173	FW:[OPERATION]									
174	FX:[560 SUPERVISION & ENGINEERING]	179,570	84,632	35,046	24,481	25,825	8,909	659	16	FACTORT
175	FY:[561 TRANS. RELATED PJM ADMIN. COST]									
176	FZ:[561 TRANSMISSION]	674,727	318,064	131,685	91,978	96,996	33,466	2,476	61	FACTOR2
177	GA:[561 PRODUCTION]	12,995	6,113	2,536	1,774	1,877	647	48	1	FACTOR1
178	GB:[561 OTHER]	104,638	49,326	20,422	14,264	15,042	5,190	384	10	FACTOR2
179	GC:[561 TOTAL]	792,360	373,503	154,643	108,016	113,915	39,303	2,908	72	
180	GD:[562 STATION EXPENSES]	152,636	71,931	29,789	20,811	21,956	7,574	561	14	PLANT_ACCT_353
181	GE:[563 OVERHEAD LINE EXPENSES]	123,401	58,168	24,084	16,822	17,741	6,121	453	11	PLANT_ACCT_354_356
182	GF:[565 TRANSM OF ELECTRICITY BY OTHERS]									
183	GG:[565 TRANSMISSION]	(962,177)	(453,566)	(187,786)	(131,163)	(138,319)	(47,724)	(3,531)	(88)	FACTOR2, FACTOR2D
184	GH:[565 PRODUCTION]	5,265	2,477	1,027	718	760	262	19	0	FACTOR1
185	GI:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(956,912)	(451,090)	(186,759)	(130,444)	(137,558)	(47,462)	(3,512)	(87)	
186	GJ:[566 MISCELLANEOUS TRANSM EXPENSES]									
187	GK:[566 TRANSMISSION]	483,258	227,806	94,316	65,877	69,471	23,970	1,774	44	FACTOR2
188	GL:[566 PRODUCTION]	11,330	5,330	2,211	1,546	1,636	564	42	1	FACTOR1
189	GM:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
190	GN:[566 TRANSMISSION - AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
191	GO:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
192	GP:[566 TOTAL]	494,588	233,136	96,527	67,423	71,107	24,534	1,815	45	
193	GQ:[INC.SALES & USE TAX - VA ONLY]									
194	GR:[566 Tax PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
195	GS:[566 Tax DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
196	GT:[566 Tax TOTAL]	0	0	0	0	0	0	0	0	
197	GU:[566 PJM ADMIN. FEES]	320,377	150,710	62,520	43,724	46,264	15,946	1,184	29	FACTOR1
198	GV:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	814,965	383,846	159,047	111,147	117,371	40,480	3,000	74	
199	GW:[567 RENTS]	0	0	0	0	0	0	0	0	
200	GX:[TOTAL OPERATION EXPENSE]	1,106,018	520,990	215,850	150,833	159,250	54,926	4,069	101	
201	GY:[]									
202	GZ:[MAINTENANCE]									
203	HA:[568 SUPERVISION & ENGINEERING]	124,821	58,829	24,361	17,017	17,951	6,193	458	11	FACTORT
204	HB:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
205	HC:[570 STATION EQUIPMENT]	1,296,247	610,866	252,982	176,732	186,462	64,326	4,762	118	PLANT_ACCT_353
206	HD:[571 OVERHEAD LINES]	1,268,444	597,916	247,559	172,917	182,362	62,919	4,656	115	PLANT_ACCT_354_356
207	HE:[572 UNDERGROUND LINES]	48,694	22,954	9,504	6,638	7,000	2,415	179	4	PLANT_ACCT_357_358
208	HF:[573 MISC. TRANSMISSION PLANT]	(1,016)	(479)	(198)	(139)	(146)	(50)	(4)	(0)	FACTORT
209	HG:[575 OTHER PJM ADMIN. - MARKET RELATED]									
210	HH:[575 TRANSMISSION]	11,972	5,644	2,337	1,632	1,721	594	44	1	FACTOR2
211	HI:[575 PRODUCTION]	416,096	195,738	81,199	56,787	60,086	20,710	1,538	38	FACTOR1
212	HJ:[575 OTHER]	0	0	0	0	0	0	0	0	
213	HK:[575 TOTAL]	428,068	201,382	83,535	58,419	61,807	21,304	1,582	39	
214	HL:[TOTAL MAINTENANCE EXPENSE]	3,165,258	1,491,468	617,742	431,584	455,436	157,107	11,633	288	
215	HN:[TOTAL TRANSMISSION EXPENSES]	4,271,276	2,012,458	833,592	582,417	614,686	212,033	15,702	389	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
216	HQ:[DISTRIBUTION EXPENSES]									
217	HR:[]									
218	HS:[OPERATION]									
220	HU:[580 SUPERVISION & ENGINEERING]	686,809	443,429	126,083	42,784	150	21,625	52,481	258	FACTORD_XPM
221	HV:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
222	HW:[582 STATION EXPENSES]	220,537	129,259	47,086	26,010	0	16,441	1,727	13	PLANT_ACCT_362_XPM
223	HX:[583 OVERHEAD LINE EXPENSES]	700,601	473,772	121,693	40,589	0	23,237	40,983	328	PLANT_ACCT_364_365_XPM
224	HY:[584 UNDERGROUND LINE EXPENSES]	256,970	178,424	56,096	17,959	0	0	4,492	0	PLANT_ACCT_366_367_XPM
225	HZ:[585 STREET LIGHT & SIGNAL SYSTEMS]	83,236	0	0	0	0	0	83,236	0	PLANT_ACCT_373_XPM
226	IA:[586 METER EXPENSES]	431,740	234,356	167,293	23,634	2,715	3,341	0	402	PLANT_ACCT_370_XPM
227	IB:[587 CUSTOMER INSTALLATIONS EXPENSES]	251,068	196,992	38,035	3,756	0	0	12,237	48	PLANT_ACCT_369_XPM
228	IC:[588 MISC. DISTRIBUTION EXPENSES]	2,072,954	1,338,375	380,547	129,133	451	65,271	158,399	778	FACTORD_XPM
229	ID:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
230	IE:[589 RENTS]	11,705	7,557	2,149	729	3	369	894	4	FACTORD
231	IG:[TOTAL OPERATION]	4,715,622	3,002,164	938,981	284,594	3,318	130,284	354,450	1,830	
232	IH:[]									
233	II:[MAINTENANCE]									
235	IK:[590 SUPERVISION & ENGINEERING]	483,456	312,137	88,752	30,117	105	15,222	36,942	181	FACTORD_XPM
236	IL:[591 STRUCTURES]	8,874	5,201	1,895	1,047	0	662	70	1	PLANT_ACCT_361_XPM
237	IM:[592 STATION EQUIPMENT]	1,050,286	615,584	224,242	123,869	0	78,301	8,227	63	PLANT_ACCT_362_XPM
238	IN:[593 OVERHEAD LINES]	7,906,082	5,346,378	1,373,266	458,035	0	262,225	462,479	3,698	PLANT_ACCT_364_365_XPM
239	IO:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
240	IP:[594 UNDERGROUND LINES]	740,731	514,316	161,699	51,767	0	0	12,949	0	PLANT_ACCT_366_367_XPM
241	IQ:[595 LINE TRANSFORMERS]	257,884	187,482	51,927	13,829	0	0	4,612	34	PLANT_ACCT_368_XPM
242	IR:[596 STREET LIGHT & SIGNAL SYSTEMS]	301,212	0	0	0	0	0	301,212	0	PLANT_ACCT_373_XPM
243	IS:[597 METERS]	(9,299)	(5,047)	(3,603)	(509)	(58)	(72)	0	(9)	PLANT_ACCT_370_XPM
244	IT:[598 MISC. DISTRIBUTION PLANT]	3,274	2,114	601	204	1	103	250	1	FACTORD
245	IU:[TOTAL MAINTENANCE EXPENSE]	10,742,499	6,978,164	1,898,779	678,358	48	356,441	826,740	3,969	
246	IV:[]									
247	IW:[TOTAL DISTRIBUTION EXPENSES]	15,458,121	9,980,329	2,837,760	962,953	3,365	486,725	1,181,190	5,799	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
320	LT:[930 MISCELLANEOUS GENERAL EXPENSES]									
321	LU:[930.2 DSM - DEMAND RESPONSE]									
322	LV:[930.2 C1 - Base Rate Portion - DR]	548	548	0	0	0	0	0	0	Direct
323	LW:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
324	LX:[930.2 DSM - ENERGY EFFICIENCY]									
325	LY:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
326	LZ:[930.2 C2 A - Rider Portion - EE]	3,836	0	2,984	852	0	0	0	0	FACTOR3DSM
327	MA:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
328	MB:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	
329	MC:[930 OTHER]	903,200	474,805	174,053	102,773	92,462	38,019	20,967	120	TOTAL_PLANT
330	MD:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
331	ME:[930 INSURANCE - NEIL / NORTH ANNA]	1,110	421	214	168	227	73	7	0	FACTOR63
332	MF:[930 TOTAL MISC. GENERAL EXPENSES]	908,693	475,774	177,251	103,793	92,689	38,092	20,974	120	
333	MG:[931 RENTS]									
334	MH:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
335	MI:[931 DSM - DEMAND RESPONSE]									
336	MJ:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
337	MK:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
338	ML:[931 DSM - ENERGY EFFICIENCY]									
339	MM:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
340	MN:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
341	MO:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
342	MP:[931 RENTS - OTHER]	1,172,462	707,577	223,719	98,042	50,818	36,057	56,021	227	TOTAL_GEN_PLANT
343	MQ:[TOTAL 931 RENTS]	1,172,462	707,577	223,719	98,042	50,818	36,057	56,021	227	
344	MR:[TOTAL OPERATION EXPENSE]	28,474,923	14,683,021	5,677,518	3,270,799	3,056,382	1,189,442	589,145	8,616	
345	MS:[]									
346	MT:[MAINTENANCE]									
347	MU:[932 MAINTENANCE OF GENERAL PLANT]	(107)	(65)	(20)	(9)	(5)	(3)	(5)	(0)	TOTAL_GEN_PLANT
348	MV:[935 MAINTENANCE OF GENERAL PLANT]	1,689,996	1,019,908	322,471	141,318	73,249	51,973	80,750	327	TOTAL_GEN_PLANT
349	MW:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	0	0	0	
350	MX:[]									
351	MY:[TOTAL ADMIN & GENERAL EXPENSES]	30,164,812	15,702,864	5,999,969	3,412,109	3,129,626	1,241,412	669,890	8,943	
352	NB:[TOTAL OPERATION & MAINT. EXPENSES]	265,625,147	113,951,923	53,050,017	36,410,564	43,830,575	14,993,216	3,337,671	51,180	

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
18 S:[PRODUCTION PLANT]									
19 T:[STEAM PRODUCTION PLT]	23,668,682	11,134,127	4,618,801	3,230,207	3,417,852	1,178,061	87,479	2,154	FACTOR1
20 U:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	0	0	
21 V:[NUCLEAR - OTHER]	3,006,650	1,414,376	586,730	410,336	434,172	149,650	11,113	274	FACTOR1
22 W:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(2,688)	(1,264)	(524)	(367)	(388)	(134)	(10)	(0)	FACTOR1
23 X:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	23,466	11,039	4,579	3,203	3,389	1,168	87	2	FACTOR82
24 Y:[NUCLEAR - NORTH ANNA]	2,399,812	1,128,910	468,309	327,517	346,542	119,446	8,870	218	FACTOR61
25 Z:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	0	0	0	0	0	0	0	0	
26 AA:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	
27 AB:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out]	(3,902)	(1,836)	(761)	(533)	(563)	(194)	(14)	(0)	FACTOR61
28 AC:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back NC/FERC]	57,635	27,113	11,247	7,866	8,323	2,869	213	5	FACTOR1D
29 AD:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
30 AE:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
31 AF:[HYDRO]	108,993	51,272	21,269	14,875	15,739	5,425	403	10	FACTOR1
32 AG:[OTHER]	7,809,336	3,673,637	1,523,945	1,065,787	1,127,699	388,694	28,863	711	FACTOR1
33 AH:[OTHER DRS SURCHARGE Back Out]	(3,599)	(1,693)	(702)	(491)	(520)	(179)	(13)	(0)	FACTOR1
34 AI:[OTHER DRS SURCHARGE Assignment]	31,420	14,781	6,131	4,288	4,537	1,564	116	3	FACTOR82
35 AJ:[BATH CO.]	1,205,287	566,986	235,205	164,493	174,048	59,991	4,455	110	FACTOR1
36 AK:[ARO]	2,582,637	1,214,914	503,986	352,468	372,943	128,546	9,545	235	FACTOR1
37 AL:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
38 AM:[TOTAL PROD PLANT DEPREC EXCL AFC]	40,883,730	19,232,361	7,978,215	5,579,648	5,903,774	2,034,906	151,106	3,720	
39 AN:[]									
40 AO:[PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
41 AP:[PROD NET AFC - NC, CM, FERC]	423,627	199,281	82,668	57,815	61,173	21,085	1,566	39	FACTOR82
42 AQ:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	443,568	208,662	86,560	60,536	64,053	22,078	1,639	40	FACTOR101P
43 AR:[PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
44 AS:[PROD NET AFC NA - NC, CM, FERC]	92,551	43,538	18,061	12,631	13,365	4,607	342	8	FACTOR83
45 AT:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	29,937	14,083	5,842	4,086	4,323	1,490	111	3	FACTOR161
46 AU:[AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47 AV:[TOTAL PROD PLANT DEPRE & AMORT]	41,873,414	19,697,924	8,171,346	5,714,716	6,046,689	2,084,165	154,764	3,810	

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**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
75	BY:[DISTRIBUTION PLANT]									
76	BZ:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
77	CA:[360 LAND RIGHTS]	16,127	11,415	2,568	678	0	426	1,033	7	PLANT_ACCT_360
78	CB:[361 STRUCTURES & IMPROVEMENTS]	142,601	83,580	30,446	16,818	0	10,631	1,117	9	PLANT_ACCT_361
79	CC:[362 STATION EQUIPMENT]	1,986,174	1,164,118	424,060	234,245	0	148,073	15,558	119	PLANT_ACCT_362_XPM
80	CD:[364 POLES, TOWERS & FXTURES]	2,857,837	1,980,005	478,617	135,980	0	70,408	191,261	1,566	PLANT_ACCT_364_XPM
81	CE:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
82	CF:[365 OVERHEAD CONDUCT & DEVICES]	3,799,420	2,522,853	677,363	249,094	0	149,892	198,664	1,552	PLANT_ACCT_365_XPM
83	CG:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
84	CH:[366 UNDERGROUND CONDUIT]	113,778	79,000	24,837	7,952	0	0	1,989	0	PLANT_ACCT_366_XPM
85	CI:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
86	CJ:[367 UNDERGROUND COND & DEVICES]	4,221,804	2,931,348	921,606	295,046	0	0	73,803	0	PLANT_ACCT_367_XPM
87	CK:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[368 LINE TRANSFORMERS]	2,160,268	1,570,518	434,991	115,848	0	0	38,631	282	PLANT_ACCT_368_XPM
89	CM:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[369 SERVICES]	2,575,570	2,020,831	390,177	38,536	0	0	125,537	489	PLANT_ACCT_369_XPM
91	CO:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[370 METERS]	1,391,274	755,208	539,098	76,159	8,748	10,766	0	1,295	PLANT_ACCT_370_EXC_AMR
93	CQ:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[370 METERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
95	CS:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
96	CT:[371 INSTALLATIONS ON CUSTOMER PREMISES - OT	16,036	7,544	3,129	2,189	2,316	798	59	1	FACTOR1
97	CU:[371 DSM DEMAND RESPONSE]									
98	CV:[371 C1 - Base Rate Portion - DR]	63,545	63,545							Direct
99	CW:[371 C1 A - Rider Portion - DR]									
100	CX:[371 DSM - ENERGY EFFICIENCY]									
101	CY:[371 C2 - Base Rate Portion - EE]									
102	CZ:[371 C2 A - Rider Portion - EE]									
103	DA:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	79,580	71,088	3,129	2,189	2,316	798	59	1	
104	DB:[373 STREET LIGHTING]	744,173	0	0	0	0	0	744,173	0	PLANT_ACCT_373_XPM
105	DC:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
106	DD:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DE:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DF:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
109	DG:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	3,026	2,002	567	185	1	69	202	1	TOTAL_DIST_XAFC&ARO
110	DH:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	20,091,632	13,191,967	3,927,461	1,172,729	11,064	391,064	1,392,026	5,321	
111	DI:[]									
112	DJ:[DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
113	DK:[DIST NET AFC - NC, CM, FERC]	64,859	42,907	12,159	3,959	20	1,478	4,322	15	FACTOR87
114	DL:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	49,618	32,825	9,302	3,028	15	1,130	3,307	11	TOTAL_DIST_XAFC
115	DM:[TOTAL DISTRIBUTION PLANT]	20,206,110	13,267,699	3,948,921	1,179,716	11,099	393,673	1,399,655	5,347	

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	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #									
38	CA:[TEMPORARY ITEMS]								
39	CB:[DEFERRED CURRENT]								
40	CC:[BAD DEBTS]	284,728	136,645	58,674	34,865	36,828	13,283	4,389	REVENUE_RETAIL
41	CD:[CAPITAL LEASE OBLIGATION]	1,406,761	739,523	271,093	160,072	144,012	59,216	32,657	TOTAL_PLANT
42	CE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
43	CF:[CONTINGENT CLAIMS - CURRENT]	(3,671,657)	(1,730,804)	(716,590)	(500,517)	(527,823)	(182,114)	(13,475)	FACTOR2
44	CG:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	CH:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
46	CI:[DEDESIGNATED DEBT NOT ISSUED]	8,171	4,296	1,575	930	836	344	190	TOTAL_PLANT
47	CJ:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	CK:[DEFERRED REVENUE - CURRENT]	(421,748)	(292,201)	(70,632)	(20,067)	0	(10,391)	(28,225)	PLANT_ACCT_364
49	CL:[DEF FUEL ASSET - CURRENT]	(1,346,846)	(511,317)	(259,804)	(203,390)	(275,289)	(88,666)	(8,241)	FACTOR3D
50	CM:[DOE SETTLEMENT]	0	0	0	0	0	0	0	
51	CN:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	
52	CO:[HEADWATER BENEFITS]	37,251	17,523	7,269	5,084	5,379	1,854	138	FACTOR1
53	CP:[OBSOLETE INVENTORY RESERVE]	(211,551)	(99,517)	(41,283)	(28,872)	(30,549)	(10,530)	(782)	FACTOR1
54	CQ:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
55	CR:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
56	CS:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
57	CT:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
58	CU:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	CV:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	CW:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	CX:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(341,010)	(160,417)	(66,546)	(46,540)	(49,243)	(16,973)	(1,260)	FACTOR1D
62	CY:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(1,111,366)	(522,804)	(216,876)	(151,675)	(160,486)	(55,316)	(4,108)	FACTOR1D
63	CZ:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DA:[REG ASSET - CCR NCUC ORDER - CURRENT]	(4,368,176)	(1,658,334)	(842,612)	(659,647)	(892,833)	(287,566)	(26,729)	FACTOR3D
65	DB:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DC:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	
67	DD:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	
68	DE:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	64,039	30,125	12,497	8,740	9,247	3,187	237	FACTOR1NUC
69	DF:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	
70	DG:[REG ASSET - RETIREMENT NCUC - CURRENT]	(385,722)	(181,450)	(75,271)	(52,642)	(55,700)	(19,199)	(1,426)	FACTOR1D
71	DH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
72	DI:[REG ASSET - RIDER A5 DSM - CURRENT]	116,919	47,006	50,959	18,955	0	0	0	FACTOR_A5_TAX
73	DJ:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	1,851,117	870,795	361,234	252,633	267,309	92,136	6,842	FACTOR1D
74	DK:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
75	DL:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
76	DM:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
77	DN:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	
78	DO:[REG LIAB - COS TAX GROSS UP - CURRENT]	(4,585,719)	(2,410,677)	(883,701)	(521,799)	(469,446)	(193,029)	(106,456)	TOTAL_PLANT
79	DP:[REG LIAB - DSM A5 - CURRENT]	120,554	48,467	52,543	19,544	0	0	0	FACTOR_A5_TAX
80	DQ:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
81	DR:[REG LIAB - OTHER NCUC - CURRENT]	(157,230)	(73,964)	(30,683)	(21,458)	(22,705)	(7,826)	(581)	FACTOR1D
82	DS:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
83	DT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
84	DU:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
85	DV:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
86	DW:[RETENTION BONUS]	(15,425)	(8,069)	(3,099)	(1,706)	(1,558)	(620)	(367)	TOTAL_SAL_WAGES
87	DX:[SEPARATION/ERT]	3,164,805	1,655,622	635,791	350,080	319,644	127,231	75,250	TOTAL_SAL_WAGES
88	DY:[SUCCESS SHARE PLAN]	(87,592)	(45,822)	(17,597)	(9,689)	(8,847)	(3,521)	(2,083)	TOTAL_SAL_WAGES
89	DZ:[VACATION ACCRUAL]	(152,938)	(80,008)	(30,724)	(16,918)	(15,447)	(6,148)	(3,636)	TOTAL_SAL_WAGES
90	EA:[WEST VIRGINIA PROPERTY TAX]	19,187	10,087	3,698	2,183	1,964	808	445	TOTAL_PLANT
91	EB:[]								

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
92	EC:[DEFERRED NONCURRENT]									
93	ED:[CAPITAL LEASE OBLIGATION - NONCURRENT]	7,320,697	3,848,434	1,410,751	833,007	749,429	308,154	169,947	974	TOTAL_PLANT
94	EE:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
95	EF:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
96	EG:[CONTINGENT CLAIMS - NONCURRENT]	1,748	824	341	238	251	87	6	0	FACTOR2
97	EH:[DECOM POUR OVER]	(68,608)	(32,274)	(13,388)	(9,363)	(9,907)	(3,415)	(254)	(6)	FACTOR1
98	EI:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
99	EJ:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
100	EK:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
101	EL:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(232,882)	(109,780)	(45,451)	(31,746)	(33,478)	(11,551)	(855)	(21)	FACTOR2
102	EM:[DEF FUEL ASSET - NONCURRENT]	18,368,375	6,973,370	3,543,223	2,773,845	3,754,404	1,209,227	112,396	1,910	FACTOR3D
103	EN:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
104	EO:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
105	EP:[LONG TERM DISABILITY]	(120,245)	(62,905)	(24,157)	(13,301)	(12,145)	(4,834)	(2,859)	(45)	TOTAL_SAL_WAGES
106	EQ:[NOL]	0	0	0	0	0	0	0	0	
107	ER:[OPEB]	(1,581,660)	(827,423)	(317,746)	(174,958)	(159,747)	(63,586)	(37,607)	(593)	TOTAL_SAL_WAGES
108	ES:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
109	ET:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	EU:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
111	EV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(16,965)	(8,918)	(3,269)	(1,930)	(1,737)	(714)	(394)	(2)	TOTAL_PLANT
112	EW:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
113	EX:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
114	EY:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
115	EZ:[REACQUIRED DEBT GAIN(LOSS)]	765	402	147	87	78	32	18	0	TOTAL_PLANT
116	FA:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
117	FB:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
118	FC:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
119	FD:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	FE:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	FF:[REG ASSET - A5 DSM RIDER - NONCURRENT]	477,287	191,887	208,024	77,376	0	0	0	0	FACTOR_A5_TAX
122	FG:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(505,622)	(237,853)	(98,669)	(69,005)	(73,014)	(25,166)	(1,869)	(46)	FACTOR1D
123	FH:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(10,025,165)	(4,715,998)	(1,956,351)	(1,368,194)	(1,447,674)	(498,983)	(37,053)	(912)	FACTOR1D
124	FI:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(35,262,244)	(13,386,958)	(6,802,016)	(5,325,022)	(7,207,426)	(2,321,384)	(215,770)	(3,667)	FACTOR3D
125	FJ:[REG ASSET - CCR NC NCUC ORDER]	(15,861,226)	(6,021,556)	(3,059,599)	(2,395,236)	(3,241,955)	(1,044,176)	(97,055)	(1,650)	FACTOR3D
126	FK:[REG ASSET - FAS112]	(17,954)	(9,393)	(3,607)	(1,986)	(1,813)	(722)	(427)	(7)	TOTAL_SAL_WAGES
127	FL:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
128	FM:[REG ASSET - GEN LEASE]	(19,413)	(11,716)	(3,704)	(1,623)	(841)	(597)	(928)	(4)	TOTAL_GEN_PLANT
129	FN:[REG ASSET - GIG LEASES]	72,074	43,497	13,753	6,027	3,124	2,217	3,444	14	TOTAL_GEN_PLANT
130	FO:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(19,813)	(10,416)	(3,818)	(2,254)	(2,028)	(834)	(460)	(3)	TOTAL_PLANT
131	FP:[REG ASSET - IT LEASE]	465	280	89	39	20	14	22	0	TOTAL_GEN_PLANT
132	FQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
133	FR:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
134	FS:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
135	FT:[REG ASSET - NUG]	(3,554,547)	(1,672,116)	(693,648)	(485,110)	(513,291)	(176,920)	(13,138)	(323)	FACTOR1D
136	FU:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
137	FV:[REG ASSET - REAL ESTATE LEASE]	(131,609)	(79,426)	(25,113)	(11,005)	(5,704)	(4,047)	(6,288)	(25)	TOTAL_GEN_PLANT
138	FW:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(651,764)	(306,600)	(127,188)	(88,950)	(94,117)	(32,440)	(2,409)	(59)	FACTOR1D
139	FX:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(6,120,733)	(2,879,291)	(1,194,424)	(835,333)	(883,858)	(304,647)	(22,622)	(557)	FACTOR1D
140	FY:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
141	FZ:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
142	GA:[REG ASSET - VEHICLE LEASE]	176,890	106,752	33,753	14,792	7,667	5,440	8,452	34	TOTAL_GEN_PLANT
143	GB:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GC:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(159,866)	(64,272)	(69,677)	(25,917)	0	0	0	0	FACTOR_A5_TAX
145	GD:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
146	GE:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
147	GF:[REG LIAB - DECOMMISSIONING]	(1,508,891)	(709,806)	(294,451)	(205,927)	(217,890)	(75,102)	(5,577)	(137)	FACTOR1
148	GG:[REG LIAB - DEF NC REPS REC COST - NC]	38,952	18,324	7,601	5,316	5,625	1,939	144	4	FACTOR1D

[illegible]

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #										
172	HE:[DEFERRED NONCURRENT PROPERTY]									
173	HF:[AFC DEF TAX - FUEL CWIP]	4,447	1,688	858	672	909	293	27	0	FACTOR3
174	HG:[AFC DEF TAX - PLANT CWIP]	1,019,309	479,340	198,813	138,793	147,161	50,814	4,294	94	AFC_INCOME
175	HH:[BOOK AMORT - CAPITAL LEASES]	173,619	104,779	33,129	14,518	7,525	5,339	8,296	34	TOTAL_GEN_PLANT
176	HI:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
177	HJ:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	27,322,106	14,125,479	5,288,871	3,214,767	2,942,404	1,196,836	550,269	3,479	TOTAL_NET_PLANT
178	HK:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
179	HL:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
180	HM:[CAP EXPENSE - DISTRIBUTION]	(1,631,652)	(1,079,417)	(305,872)	(99,584)	(498)	(37,175)	(108,738)	(367)	TOTAL_DIST_PLANT
181	HN:[CAPITALIZED O&M EXP - DISTRIBUTION]	2,204,535	1,458,408	413,266	134,549	673	50,228	146,916	496	TOTAL_DIST_PLANT
182	HO:[CAPITALIZED INTEREST]	(459,209)	(220,698)	(89,451)	(60,843)	(62,778)	(22,188)	(3,207)	(45)	TOTAL_CWIP_XAFC&FUEL
183	HP:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
184	HQ:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	HR:[CASUALTY LOSS]	(2,204,535)	(1,458,408)	(413,266)	(134,549)	(673)	(50,228)	(146,916)	(496)	TOTAL_DIST_PLANT
186	HS:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
187	HT:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(153,864)	(79,479)	(29,742)	(18,202)	(16,868)	(6,655)	(2,899)	(19)	PLANT_ACCT_303
188	HU:[COST OF REMOVAL]	(3,804,574)	(2,276,403)	(722,891)	(327,176)	(182,501)	(120,638)	(174,279)	(687)	NC Class Schedule 18 - Cost of Rer
189	HV:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	
190	HW:[DEPRECIATION / AMORTIZATION ADJ.]	(11,699,855)	(5,343,706)	(2,282,444)	(1,669,729)	(1,815,734)	(608,684)	21,333	(891)	NC Class Schedule 20 - Deprecaiti
191	HX:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
192	HY:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	3,936	2,604	738	240	1	90	262	1	TOTAL_DIST_PLANT
193	HZ:[FAS 143 - ASSET OBLIGATION - GENERAL]	(549)	(332)	(105)	(46)	(24)	(17)	(26)	(0)	TOTAL_GEN_PLANT
194	IA:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	0	0	0	
195	IB:[FAS 143 - ASSET OBLIGATION - OTHER]	49,007,613	23,053,965	9,563,542	6,688,363	7,076,895	2,439,256	181,132	4,460	FACTOR1
196	IC:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	8,255	3,891	1,611	1,125	1,187	410	30	1	TOTAL_TRAN_PLANT
197	ID:[FAS 143 - DECOMMISSIONING - NA]	742,493	349,281	144,893	101,332	107,219	36,956	2,744	68	FACTOR61
198	IE:[FAS 143 DECOMMISSIONING - SURRY]	1,083,454	509,674	211,430	147,866	156,455	53,927	4,004	99	FACTOR1
199	IG:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	33,891	17,816	6,531	3,856	3,469	1,427	787	5	TOTAL_PLANT
200	IH:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
201	II:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
202	IJ:[SALES TAX RECOVERY - CWIP]	(54,916)	(25,833)	(10,716)	(7,495)	(7,930)	(2,733)	(203)	(5)	FACTOR1
203	IK:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
204	IL:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
205	IM:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
206	IN:[TAX OP G/L SALE PROP- PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
207	IO:[TAX OP G/L SALE PROP- PROD - N. ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
208	IP:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
209	IQ:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	(2,480,427)	2,790,130	61,066	(1,156,437)	(3,371,701)	(926,339)	121,820	1,034	
210	IR:[I									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
211	IS:[FIT TAXABLE INCOME]	54,858,859	33,878,738	13,853,924	4,494,250	1,630,220	691,923	311,504	(1,698)	
212	IT:[]									
213	IZ:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
214	JA:[]									
215	JB:[TOTAL FEDERAL INCOME TAXES]	11,520,360	7,114,535	2,909,324	943,792	342,346	145,304	65,416	(357)	
216	JC:[]									
217	JD:[ADJUSTMENTS TO FEDERAL INCOME TAXES]									
218	JE:[LESS:]									
219	JF:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
220	JG:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	943,214	443,703	184,063	128,726	136,204	46,947	3,486	86	FACTOR1
221	JH:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
222	JI:[TOTAL OTHER ADJUSTMENTS TO FIT]	943,214	443,703	184,063	128,726	136,204	46,947	3,486	86	
223	JJ:[LESS:]									
224	JK:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	(1,096,939)	(515,045)	(214,037)	(149,862)	(159,045)	(54,770)	(4,080)	(100)	TOTAL_PROD_PLANT
225	JL:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	1,969,382	928,229	384,357	268,485	283,197	97,704	7,231	179	TOTAL_TRAN_PLANT
226	JM:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(676,760)	(447,710)	(126,867)	(41,304)	(207)	(15,419)	(45,101)	(152)	TOTAL_DIST_PLANT
227	JN:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	8,923	4,668	1,793	987	901	359	212	3	TOTAL_SAL_WAGES
228	JO:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	204,607	(29,858)	45,246	78,306	124,846	27,874	(41,738)	(70)	
229	JP:[]									
230	JQ:[FEDERAL INCOME TAX - NET CURRENT]	10,372,539	6,700,690	2,680,015	736,760	81,296	70,483	103,668	(373)	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
15	Q:[INCOME TAX DEFERRED]									
16	R:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
17	S:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
19	U:[AFC DEFERRED TAX - FUEL CWIP]	(8,789)	(4,133)	(1,714)	(1,197)	(1,269)	(438)	(37)	(1)	AFC_INCOME
20	V:[AFC DEF TAX - FUEL IN SERVICE]	(987)	(375)	(190)	(149)	(202)	(65)	(6)	(0)	FACTOR3, FACTOR85
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,369	520	264	207	280	90	8	0	FACTOR63, FACTOR86
22	X:[AFC DEFERRED TAX - PLANT CWIP]	(438,426)	(206,174)	(85,514)	(59,698)	(63,297)	(21,856)	(1,847)	(40)	AFC_INCOME
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(169,178)	(111,919)	(31,714)	(10,325)	(52)	(3,855)	(11,274)	(38)	FACTOR87, TOTAL_DIST_PLANT
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(29,996)	(15,291)	(5,797)	(3,628)	(3,447)	(1,329)	(501)	(3)	FACTOR89, TOTAL_GEN_PLANT
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(6,926)	(3,229)	(1,353)	(957)	(1,022)	(349)	(16)	(1)	FACTOR82, PLANT_ACCT_303
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(3,228,321)	(1,519,001)	(629,996)	(440,533)	(465,953)	(160,622)	(11,923)	(294)	FACTOR82, TOTAL_PROD_PLANT
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(350,607)	(164,931)	(68,419)	(47,849)	(50,629)	(17,451)	(1,296)	(32)	FACTOR61, FACTOR83
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(2,504,129)	(1,180,511)	(488,728)	(341,348)	(359,934)	(124,192)	(9,188)	(228)	FACTOR84, TOTAL_TRAN_PLANT
29	AE:[BAD DEBTS]	(10,841)	(5,203)	(2,234)	(1,327)	(1,402)	(506)	(167)	(2)	REVENUE_RETAIL
30	AF:[BOOK OP - GAIN (LOSS) SALE PROP]	(5,710,052)	(2,952,087)	(1,105,322)	(671,855)	(614,933)	(250,127)	(115,001)	(727)	TOTAL_NET_PLANT
31	AG:[CAPITAL EXPENSE - DISTRIBUTION]	311,590	206,132	58,411	19,017	95	7,099	20,765	70	TOTAL_DIST_PLANT
32	AH:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
33	AI:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
34	AJ:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
35	AK:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
36	AL:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
37	AM:[CAPITAL LEASES]	(35,151)	(21,214)	(6,707)	(2,939)	(1,524)	(1,081)	(1,680)	(7)	TOTAL_GEN_PLANT
38	AN:[CAPITAL LEASE OBLIGATION - CURRENT]	(295,420)	(155,300)	(56,930)	(33,615)	(30,242)	(12,435)	(6,858)	(39)	TOTAL_PLANT
39	AO:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(1,537,346)	(808,171)	(296,258)	(174,931)	(157,380)	(64,712)	(35,689)	(205)	TOTAL_PLANT
40	AP:[CAPITALIZED INTEREST]	438,202	210,602	85,359	58,060	59,906	21,173	3,060	43	TOTAL_CWIP_XAFC&FUEL
41	AQ:[CAPITALIZED INTEREST - 481A]	24,660	11,601	4,812	3,366	3,561	1,227	91	2	FACTOR1
42	AR:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
43	AS:[CAPITALIZED O&M EXP - DISTRIBUTION]	(462,952)	(306,266)	(86,786)	(28,255)	(141)	(10,548)	(30,852)	(104)	TOTAL_DIST_PLANT
44	AT:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
45	AU:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
46	AV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
47	AW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
48	AX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
49	AY:[CASUALTY LOSS]	(260,500)	(172,333)	(48,834)	(15,899)	(80)	(5,935)	(17,360)	(59)	TOTAL_DIST_PLANT
50	AZ:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
51	BA:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
52	BB:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(87,550)	(45,224)	(16,923)	(10,357)	(9,598)	(3,787)	(1,649)	(11)	PLANT_ACCT_303
53	BC:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
54	BD:[CONTINGENT CLAIMS - NONCURRENT]	835,657	393,925	163,094	113,916	120,131	41,449	3,067	76	FACTOR2
55	BE:[COST OF REMOVAL - DISTRIBUTION]	1,802,863	1,192,682	337,968	110,034	550	41,076	120,148	406	TOTAL_DIST_PLANT
56	BF:[COST OF REMOVAL - GENERAL]	(156,713)	(94,576)	(29,903)	(13,104)	(6,792)	(4,819)	(7,488)	(30)	TOTAL_GEN_PLANT
57	BG:[COST OF REMOVAL - PRODUCTION]	2,027,796	953,908	395,712	276,746	292,822	100,930	7,495	185	FACTOR1
58	BH:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	(569,254)	(267,786)	(111,086)	(77,689)	(82,203)	(28,333)	(2,104)	(52)	FACTOR61
59	BI:[COST OF REMOVAL - TRANSMISSION]	1,145,559	539,936	223,575	156,174	164,731	56,833	4,206	104	TOTAL_TRAN_PLANT
60	BJ:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
61	BK:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
62	BL:[DECOM POUR OVER]	14,408	6,778	2,812	1,966	2,081	717	53	1	FACTOR1
63	BM:[DECOMM TRUST BOOK INCOME - NA]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR61
64	BN:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
65	BO:[DEDESIGNATED DEBT NOT ISSUED]	(1,626)	(855)	(313)	(185)	(166)	(68)	(38)	(0)	TOTAL_PLANT
66	BP:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
67	BQ:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
68	BR:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
69	BS:[DEFERRED ITC - NCP]	(3,428)	(1,613)	(669)	(468)	(495)	(171)	(13)	(0)	FACTOR1
70	BT:[DEFERRED REVENUE - CURRENT]	88,567	61,362	14,833	4,214	0	2,182	5,927	49	PLANT_ACCT_364

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
71	BU:[DEFERRED REVENUE - VERTICAL BRIDGE]	48,905	23,054	9,545	6,667	7,030	2,426	179	4	FACTOR2
72	BV:[DEF FUEL ASSET - CURRENT]	282,838	107,377	54,559	42,712	57,811	18,620	1,731	29	FACTOR3D
73	BW:[DEF FUEL ASSET - NONCURRENT]	(3,857,359)	(1,464,408)	(744,077)	(582,507)	(788,425)	(253,938)	(23,603)	(401)	FACTOR3D
74	BX:[DFIT FED EFFECT]	(214,213)	(116,135)	(51,512)	(21,115)	(18,692)	(6,051)	(717)	10	DEF_ST_INC_TAX
75	BY:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
76	BZ:[DOE SETTLEMENT - CURRENT]	(33,389)	(12,676)	(6,441)	(5,042)	(6,825)	(2,198)	(204)	(3)	FACTOR3
77	CA:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
78	CB:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
79	CC:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	(1,222)	(808)	(229)	(75)	(0)	(28)	(81)	(0)	TOTAL_DIST_PLANT
80	CD:[FAS 143 - ASSET OBLIGATION - GENERAL]	1,145	691	218	96	50	35	55	0	TOTAL_GEN_PLANT
81	CE:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[FAS 143 ASSET OBLIGATION - OTHER]	(8,648,357)	(4,068,325)	(1,687,675)	(1,180,293)	(1,248,857)	(430,455)	(31,964)	(787)	FACTOR1
83	CG:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	(1,679)	(791)	(328)	(229)	(241)	(83)	(6)	(0)	TOTAL_TRAN_PLANT
84	CH:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(155,924)	(73,349)	(30,428)	(21,280)	(22,516)	(7,761)	(576)	(14)	FACTOR61
85	CI:[FAS 143 - DECOMMISSIONING - SURRY]	(227,999)	(107,254)	(44,493)	(31,116)	(32,924)	(11,348)	(843)	(21)	FACTOR1
86	CJ:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
87	CK:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
88	CL:[FIXED ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
89	CM:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
90	CN:[FUEL HANDLING COSTS]	(5,774)	(2,716)	(1,127)	(788)	(834)	(287)	(21)	(1)	FACTOR1
91	CO:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	96,949	50,965	18,683	11,032	9,925	4,081	2,251	13	TOTAL_PLANT
92	CP:[GENERAL BUSINESS CREDIT]	(2,021,460)	(950,927)	(394,476)	(275,881)	(291,907)	(100,614)	(7,471)	(184)	FACTOR1
93	CQ:[HEADWATER BENEFITS]	(3,636)	(1,711)	(710)	(496)	(525)	(181)	(13)	(0)	FACTOR1
94	CR:[LIBERALIZED DEPRECIATION / AMORT.]	2,000,535	286,999	412,169	513,566	774,816	194,526	(181,330)	(210)	NC Class Schedule 19 - Liberalized
95	CS:[LONG TERM DISABILITY]	25,252	13,210	5,073	2,793	2,550	1,015	600	9	TOTAL_SAL_WAGES
96	CT:[METERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
97	CU:[NOL]	246	129	47	28	25	10	6	0	TOTAL_PLANT
98	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
99	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
100	CX:[OBSOLETE INVENTORY RESERVE]	44,426	20,899	8,669	6,063	6,415	2,211	164	4	FACTOR1
101	CY:[OPEB]	328,378	171,786	65,969	36,324	33,166	13,201	7,808	123	TOTAL_SAL_WAGES
102	CZ:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
103	DA:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
104	DB:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
105	DC:[PREMIUM, DEBT, DISCOUNT EXPENSE]	3,563	1,873	687	405	365	150	83	0	TOTAL_PLANT
106	DD:[PRODUCTION TAX CREDIT]	(461,693)	(217,188)	(90,097)	(63,010)	(66,670)	(22,980)	(1,706)	(42)	FACTOR1
107	DE:[REACQUIRED DEBT GAIN(LOSS)]	(161)	(84)	(31)	(18)	(16)	(7)	(4)	(0)	TOTAL_PLANT
108	DF:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
109	DG:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
110	DH:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
111	DI:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	71,612	33,687	13,975	9,773	10,341	3,564	265	7	FACTOR1D
112	DJ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	106,181	49,949	20,721	14,491	15,333	5,285	392	10	FACTOR1D
113	DK:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	233,387	109,789	45,544	31,852	33,702	11,616	863	21	FACTOR1D
114	DL:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	2,105,285	990,360	410,834	287,321	304,012	104,786	7,781	192	FACTOR1D
115	DM:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
116	DN:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	7,405,071	2,811,261	1,428,423	1,118,255	1,513,560	487,491	45,312	770	FACTOR3D
117	DO:[REG ASSET - CCR NC NCUC ORDER]	3,330,858	1,264,527	642,516	502,999	680,811	219,277	20,382	346	FACTOR3D
118	DP:[REG ASSET - CCR NCUC ORDER - CURRENT]	917,317	348,250	176,949	138,526	187,495	60,389	5,613	95	FACTOR3D
119	DQ:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
120	DR:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[REG ASSET - FAS 112]	3,770	1,972	757	417	381	152	90	1	TOTAL_SAL_WAGES
122	DT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
123	DU:[REG ASSET - GEN LEASE]	4,077	2,460	778	341	177	125	195	1	TOTAL_GEN_PLANT
124	DV:[REG ASSET - GIG LEASES]	(15,136)	(9,134)	(2,888)	(1,266)	(656)	(465)	(723)	(3)	TOTAL_GEN_PLANT
125	DW:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT IS	4,161	2,187	802	473	426	175	97	1	TOTAL_PLANT
126	DX:[REG ASSET - IT LEASE]	(98)	(59)	(19)	(8)	(4)	(3)	(5)	(0)	TOTAL_GEN_PLANT
127	DY:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019**

SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
128	DZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
129	EA:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
130	EB:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(13,448)	(6,326)	(2,624)	(1,835)	(1,942)	(669)	(50)	(1)	FACTOR1NUC
133	EE:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - NUG]	746,455	351,144	145,666	101,873	107,791	37,153	2,759	68	FACTOR1D
135	EG:[REG ASSET - PLANT ABANDONMENT]	0	0	0	0	0	0	0	0	
136	EH:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
137	EI:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
138	EJ:[REG ASSET - REAL ESTATE LEASE]	27,638	16,679	5,274	2,311	1,198	850	1,321	5	TOTAL_GEN_PLANT
139	EK:[REG ASSET - RETIREMENT NCUC - CURRENT]	81,002	38,104	15,807	11,055	11,697	4,032	299	7	FACTOR1D
140	EL:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	136,870	64,386	26,709	18,680	19,765	6,812	506	12	FACTOR1D
141	EM:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
142	EN:[REG ASSET - RIDER A5 DSM - CURRENT]	(24,553)	(9,871)	(10,701)	(3,980)	0	0	0	0	FACTOR_A5_TAX
143	EO:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(388,735)	(182,867)	(75,859)	(53,053)	(56,135)	(19,348)	(1,437)	(35)	FACTOR1D
144	EP:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	1,285,354	604,651	250,829	175,420	185,610	63,976	4,751	117	FACTOR1D
145	EQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
146	ER:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
147	ES:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
148	ET:[REG ASSET - VEHICLE LEASE]	(37,147)	(22,418)	(7,088)	(3,106)	(1,610)	(1,142)	(1,775)	(7)	TOTAL_GEN_PLANT
149	EU:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	33,572	13,497	14,632	5,443	0	0	0	0	FACTOR_A5_TAX
150	EV:[REG LIAB - A5 DSM - CURRENT]	(25,316)	(10,178)	(11,034)	(4,104)	0	0	0	0	FACTOR_A5_TAX
151	EW:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
152	EX:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
153	EY:[REG LIAB - COS TAX GROSS UP]	394,052	207,150	75,937	44,838	40,340	16,587	9,148	52	TOTAL_PLANT
154	EZ:[REG LIAB - COS TAX GROSS UP - CURRENT]	963,001	506,242	185,577	109,578	98,584	40,536	22,356	128	TOTAL_PLANT
155	FA:[REG LIAB - DECOMMISSIONING]	316,867	149,059	61,835	43,245	45,757	15,771	1,171	29	FACTOR1
156	FB:[REG LIAB - DEF NC REPS REC COST - NC]	(8,180)	(3,848)	(1,596)	(1,116)	(1,181)	(407)	(30)	(1)	FACTOR1D
157	FC:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN	(237,845)	(95,622)	(103,664)	(38,559)	0	0	0	0	FACTOR_A5_TAX
158	FD:[REG LIAB - EDIT - BASE RATE]	(124,401)	(76,956)	(22,625)	(5,125)	(16,163)	(611)	(2,906)	(14)	FACTOR_NCEDIT
159	FE:[REG LIAB - EDIT - FORMULA RATE]	609	287	119	83	88	30	2	0	FACTOR2
160	FF:[REG LIAB - FEDERAL EDIT - ALL]	(5,434,605)	(2,843,035)	(1,091,780)	(601,158)	(548,892)	(218,481)	(129,220)	(2,039)	TOTAL_SAL_WAGES
161	FG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	5,493,884	2,896,967	1,106,189	596,472	536,008	216,703	139,360	2,185	FACTOR1, TOTAL_SAL_WAGES
162	FH:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	494,834	263,487	95,210	54,928	48,104	20,363	12,673	68	FACTOR1, TOTAL_PLANT
163	FI:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG LIAB - OTHER NCUC - CURRENT]	33,018	15,532	6,443	4,506	4,768	1,643	122	3	FACTOR1D
165	FK:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
167	FM:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
168	FN:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
169	FO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	48,905	23,054	9,545	6,667	7,030	2,426	179	4	FACTOR2
171	FQ:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
172	FR:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FS:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
174	FT:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	
175	FU:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
176	FV:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
177	FW:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
178	FX:[REGULATORY - FAS133]	(2,704,702)	(1,421,841)	(521,216)	(307,762)	(276,884)	(113,851)	(62,789)	(360)	TOTAL_PLANT
179	FY:[REGULATORY - HEDGING]	2,704,702	1,421,841	521,216	307,762	276,884	113,851	62,789	360	TOTAL_PLANT
180	FZ:[REGULATORY - RIDER A5 DSM - NONCURRENT]	(100,230)	(40,296)	(43,685)	(16,249)	0	0	0	0	FACTOR_A5_TAX
181	GA:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	
182	GB:[RETENTION BONUS]	3,239	1,695	651	358	327	130	77	1	TOTAL_SAL_WAGES
183	GC:[RETIREMENT - FASB 87]	(1,011,022)	(528,901)	(203,108)	(111,836)	(102,113)	(40,645)	(24,039)	(379)	TOTAL_SAL_WAGES
184	GD:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

[illegible]

[illegible]

[illegible]

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #										
23	Y:[PRODUCTION PLANT]									
24	Z:[STEAM PLANT]									
25	AA:[310 LAND & LAND RIGHTS]	1,082,786	509,360	211,299	147,774	156,359	53,893	4,002	99	FACTOR1
26	AB:[311 STRUCTURES & IMPROVEMENTS]	36,869,292	17,343,905	7,194,821	5,031,773	5,324,073	1,835,095	136,269	3,355	FACTOR1
27	AC:[312 BOILER PLANT EQUIPMENT]	207,845,197	97,773,706	40,559,743	28,365,881	30,013,678	10,345,079	768,196	18,914	FACTOR1
28	AD:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
29	AE:[314 TURBOGENERATOR UNITS]	38,580,976	18,149,109	7,528,846	5,265,377	5,571,247	1,920,291	142,595	3,511	FACTOR1
30	AF:[315 ACCESSORY ELECTRIC EQUIPMENT]	20,514,508	9,650,353	4,003,283	2,799,738	2,962,377	1,021,069	75,822	1,867	FACTOR1
31	AG:[316 MISC.POWER PLANT EQUIPMENT]	3,643,870	1,714,135	711,079	497,301	526,189	181,366	13,468	332	FACTOR1
32	AH:[TOTAL STEAM PLANT]	308,536,629	145,140,567	60,209,072	42,107,845	44,553,923	15,356,794	1,140,351	28,077	
33	AI:[]									
34	AJ:[NUCLEAR PLANT - SURRY]									
35	AK:[320 LAND & LAND RIGHTS]	20,118	9,464	3,926	2,746	2,905	1,001	74	2	FACTOR1
36	AL:[321 STRUCTURES & IMPROVEMENTS]	17,493,705	8,229,319	3,413,792	2,387,471	2,526,161	870,714	64,657	1,592	FACTOR1
37	AM:[322 REACTOR PLANT EQUIPMENT]	59,497,270	27,988,468	11,610,535	8,119,949	8,591,644	2,961,358	219,902	5,414	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE	825,809	388,474	161,152	112,703	119,250	41,103	3,052	75	FACTOR82
39	AO:[323 TURBO GENERATOR UNITS]	21,370,432	10,052,993	4,170,312	2,916,551	3,085,976	1,063,671	78,985	1,945	FACTOR1
40	AP:[324 ACCESSORY ELECTRIC EQUIPMENT]	14,544,715	6,842,067	2,838,314	1,985,005	2,100,315	723,934	53,757	1,324	FACTOR1
41	AQ:[325 MISC POWER PLANT EQUIPMENT]	4,471,682	2,103,551	872,622	610,277	645,729	222,569	16,527	407	FACTOR1
42	AR:[TOTAL NUCLEAR PLANT - SURRY]	118,223,732	55,614,335	23,070,652	16,134,702	17,071,980	5,884,350	436,955	10,758	
43	AS:[]									
44	AT:[NUCLEAR PLANT - NORTH ANNA]									
45	AU:[320 LAND & LAND RIGHTS]	1,502,975	707,023	293,297	205,120	217,036	74,808	5,555	137	FACTOR61
46	AV:[321 STRUCTURES & IMPROVEMENTS]	17,000,473	7,997,295	3,317,540	2,320,157	2,454,936	846,165	62,834	1,547	FACTOR61
47	AW:[321 NORTH ANNA 3 Write Off - Add Back]	2,013,950	947,394	393,010	274,856	290,822	100,240	7,444	183	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
49	AY:[321 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(175,454)	(82,537)	(34,239)	(23,945)	(25,336)	(8,733)	(648)	(16)	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - NC/FERC Assignment]	2,351,740	1,106,296	458,928	320,956	339,601	117,053	8,692	214	FACTOR1D
51	BA:[322 REACTOR PLANT EQUIPMENT]	56,862,842	26,749,191	11,096,442	7,760,413	8,211,222	2,830,234	210,165	5,175	FACTOR61
52	BB:[323 TURBO GENERATOR UNITS]	16,911,825	7,955,593	3,300,241	2,308,058	2,442,135	841,752	62,506	1,539	FACTOR61
53	BC:[324 ACCESSORY ELECTRIC EQUIPMENT]	21,504,763	10,116,184	4,196,525	2,934,884	3,105,374	1,070,357	79,482	1,957	FACTOR61
54	BD:[324 NORTH ANNA 3 Write Off - Add Back]	300,935	141,565	58,726	41,070	43,456	14,978	1,112	27	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
56	BF:[324 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(26,217)	(12,333)	(5,116)	(3,578)	(3,786)	(1,305)	(97)	(2)	FACTOR61
57	BG:[324 NORTH ANNA 3 Write Off - NC/FERC Assignment]	351,409	165,309	68,575	47,959	50,745	17,491	1,299	32	FACTOR1D
58	BH:[325 MISC POWER PLANT EQUIPMENT]	4,731,680	2,225,858	923,359	645,761	683,274	235,510	17,488	431	FACTOR61
59	BI:[TOTAL NUCLEAR PLANT - NORTH ANNA]	123,330,920	58,016,838	24,067,289	16,831,711	17,809,478	6,138,550	455,831	11,223	
60	BJ:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
61	BK:[HYDRO PLANT]									
62	BL:[330 LAND & LAND RIGHTS]	748,865	352,278	146,136	102,202	108,139	37,273	2,768	68	FACTOR1
63	BM:[331 STRUCTURES & IMPROVEMENTS]	7,360,469	3,462,482	1,436,351	1,004,527	1,062,881	366,353	27,204	670	FACTOR1
64	BN:[332 RESERVOIRS, DAMS, & WATERWAYS]	29,756,766	13,998,059	5,806,854	4,061,084	4,296,996	1,481,084	109,981	2,708	FACTOR1
65	BO:[333 WATER WHEELS, TURBINES, & GENERATORS]	10,739,915	5,052,228	2,095,830	1,465,741	1,550,887	534,558	39,695	977	FACTOR1
66	BP:[334 ACCESSORY ELECTRIC EQUIPMENT]	2,577,059	1,212,290	502,898	351,707	372,138	128,268	9,525	235	FACTOR1
67	BQ:[335 MISC POWER PLANT EQUIPMENT]	538,946	253,529	105,172	73,553	77,826	26,825	1,992	49	FACTOR1
68	BR:[336 ROADS, RAILWAYS, & BRIDGES]	1,836,731	864,028	358,427	250,670	265,231	91,420	6,789	167	FACTOR1
69	BS:[TOTAL HYDRO PLANT]	53,558,750	25,194,893	10,451,669	7,309,484	7,734,098	2,665,780	197,953	4,874	
70	BT:[]									
71	BU:[TOTAL OTHER PRODUCTION PLANT]									
72	BV:[340 LAND & LAND RIGHTS]	1,189,133	559,387	232,052	162,288	171,716	59,187	4,395	108	FACTOR1
73	BW:[341 STRUCTURES & IMPROVEMENTS]	19,580,690	9,211,070	3,821,054	2,672,294	2,827,530	974,590	72,370	1,782	FACTOR1
74	BX:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	6,091,430	2,865,506	1,188,706	831,334	879,627	303,189	22,514	554	FACTOR1
75	BY:[343 PRIME MOVERS]	176,399,353	82,981,078	34,423,275	24,074,278	25,472,772	8,779,925	651,972	16,052	FACTOR1
76	BZ:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	1,105,743	520,159	215,779	159,674	159,674	55,036	4,087	101	FACTOR82
77	CA:[344 GENERATORS]	30,988,475	14,577,474	6,047,215	4,229,183	4,474,860	1,542,389	114,533	2,820	FACTOR1
78	CB:[345 ACCESSORY ELECT EQUIP]	36,176,539	17,018,023	7,059,634	4,937,229	5,224,037	1,800,615	133,708	3,292	FACTOR1
79	CC:[346 MISC POWER PLANT EQUIP]	(775,983)	(365,035)	(151,428)	(105,903)	(112,055)	(38,623)	(2,868)	(71)	FACTOR1
80	CD:[TOTAL OTHER PRODUCTION PLANT]	270,755,379	127,367,663	52,836,288	36,951,611	39,098,160	13,476,308	1,000,712	24,639	
81	CE:[]									
82	CF:[346 ARO DECOMMISSIONING]	(14,029,769)	(6,599,828)	(2,737,825)	(1,914,727)	(2,025,955)	(698,304)	(51,854)	(1,277)	FACTOR1
83	CG:[ARO - OTHER PRODUCTION]	72,671,212	34,185,701	14,181,351	9,917,876	10,494,014	3,617,064	268,593	6,613	FACTOR1
84	CH:[SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
85	CI:[TOTAL PRODUCTION PLANT Exc AFC]	933,046,853	438,920,168	182,078,495	127,338,502	134,735,698	46,440,541	3,448,541	84,907	
86	CJ:[]									
87	CK:[AFC ADJUSTMENTS - PRODUCTION]									
88	CL:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(3,983,265)	(1,873,792)	(777,310)	(543,620)	(575,199)	(198,259)	(14,722)	(362)	FACTOR1
89	CM:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
90	CN:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	31,714,428	14,918,974	6,188,880	4,328,258	4,579,690	1,578,522	117,217	2,886	FACTOR82
91	CO:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(447,685)	(169,959)	(86,358)	(67,606)	(91,505)	(29,472)	(2,739)	(47)	FACTOR63
92	CP:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	8,958,523	3,401,014	1,728,081	1,352,844	1,831,077	589,757	54,817	932	FACTOR163
93	CQ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(345,984)	(162,757)	(67,517)	(47,219)	(49,962)	(17,221)	(1,279)	(31)	FACTOR1
94	CR:[PRODUCTION - OTHER AFC - POST 1/1/2011]	7,354,207	3,459,537	1,435,129	1,003,673	1,061,977	366,041	27,181	669	FACTOR101P
95	CS:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(49,783)	(23,419)	(9,715)	(6,794)	(7,189)	(2,478)	(184)	(5)	FACTOR61
96	CT:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,059,780	402,335	204,429	160,039	216,614	69,767	6,485	110	FACTOR163
97	CU:[PRODUCTION - NET AFC ADJUSTMENT]	2,390,651	1,124,600	466,521	326,266	345,220	118,990	8,836	218	TOTAL_PROD_XAFC
98	CV:[TOTAL AFC ADJUSTMENTS]	46,650,872	21,076,534	9,082,142	6,505,843	7,310,723	2,475,648	195,611	4,370	
99	CW:[]									
100	CX:[TOTAL PRODUCTION PLANT]	979,697,725	459,996,703	191,160,637	133,844,345	142,046,421	48,916,189	3,644,152	89,277	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
101	CY:[]									
102	CZ:[TRANSMISSION PLANT]									
103	DA:[350 LAND & LAND RIGHTS]									
104	DB:[350 POWER SUPPLY TRANSMISSION]	17,997,123	8,483,772	3,512,463	2,453,350	2,587,194	892,657	66,049	1,638	FACTOR2
105	DC:[350 GEN. INTERCONNECTION FAC.]	102,020	47,992	19,909	13,923	14,732	5,078	377	9	FACTOR1
106	DD:[TOTAL ACCOUNT 350]	18,099,143	8,531,764	3,532,371	2,467,273	2,601,927	897,735	66,427	1,647	
107	DE:[]									
108	DF:[352 STRUCTURES & IMPROVEMENTS]									
109	DG:[352 POWER SUPPLY TRANSMISSION]	27,093,449	12,771,743	5,287,774	3,693,352	3,894,846	1,343,835	99,433	2,466	FACTOR2
110	DH:[352 GEN. INTERCONNECTION FAC.]	60,911	28,654	11,886	8,313	8,796	3,032	225	6	FACTOR1
111	DI:[TOTAL ACCOUNT 352]	27,154,360	12,800,397	5,299,661	3,701,665	3,903,642	1,346,867	99,658	2,471	
112	DJ:[]									
113	DK:[353 STATION EQUIPMENT]									
114	DL:[353 POWER SUPPLY TRANSMISSION]	145,424,801	68,552,669	28,382,267	19,824,163	20,905,688	7,213,070	533,709	13,234	FACTOR2
115	DM:[353 POWER SUPPLY STEP-UP - TRANS]	13,559,083	6,378,410	2,645,974	1,850,489	1,957,986	674,876	50,114	1,234	FACTOR1
116	DN:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	1,092,675	514,012	213,229	149,124	157,787	54,386	4,039	99	FACTOR61
117	DO:[353 GEN. INTERCONNECTION FAC.]	9,311,586	4,380,319	1,817,100	1,270,808	1,344,630	463,466	34,416	847	FACTOR1
118	DP:[TOTAL ACCOUNT 353]	169,388,144	79,825,410	33,058,570	23,094,585	24,366,090	8,405,798	622,278	15,414	
119	DQ:[]									
120	DR:[354 TOWERS AND FIXTURES]									
121	DS:[354 POWER SUPPLY TRANSMISSION]	40,305,042	18,999,635	7,866,254	5,494,343	5,794,092	1,999,130	147,920	3,668	FACTOR2
122	DT:[354 GEN. INTERCONNECTION FAC.]	544,008	255,910	106,160	74,244	78,557	27,077	2,011	50	FACTOR1
123	DU:[TOTAL ACCOUNT 354]	40,849,050	19,255,546	7,972,414	5,568,587	5,872,649	2,026,207	149,930	3,717	
124	DV:[]									
125	DW:[355 POLES AND FIXTURES]									
126	DX:[355 POWER SUPPLY TRANSMISSION]	82,185,291	38,741,817	16,039,939	11,203,417	11,814,629	4,076,390	301,620	7,479	FACTOR2
127	DY:[355 GEN. INTERCONNECTION FAC.]	2,011,783	946,375	392,587	274,560	290,509	100,132	7,436	183	FACTOR1
128	DZ:[TOTAL ACCOUNT 355]	84,197,074	39,688,192	16,432,526	11,477,977	12,105,138	4,176,523	309,056	7,662	
129	EA:[]									
130	EB:[356 OVERHEAD CONDUCTORS & DEVICES]									
131	EC:[356 POWER SUPPLY TRANSMISSION]	46,237,034	21,795,953	9,023,989	6,302,986	6,646,851	2,293,357	169,690	4,208	FACTOR2
132	ED:[356 GEN. INTERCONNECTION FAC.]	649,463	305,518	126,739	88,636	93,785	32,326	2,400	59	FACTOR1
133	EE:[TOTAL ACCOUNT 356]	46,886,497	22,101,471	9,150,728	6,391,622	6,740,636	2,325,683	172,090	4,267	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
134	EF:[]									
135	EG:[357 UNDERGROUND CONDUIT]									
136	EH:[357 POWER SUPPLY TRANSMISSION]	1,532,138	722,244	299,024	208,860	220,254	75,994	5,623	139	FACTOR2
137	EI:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
138	EJ:[TOTAL ACCOUNT 357]	1,532,138	722,244	299,024	208,860	220,254	75,994	5,623	139	
139	EK:[]									
140	EL:[358 UNDERGROUND CONDUCTORS & DEVICES]									
141	EM:[358 POWER SUPPLY TRANSMISSION]	15,614,520	7,360,622	3,047,455	2,128,556	2,244,681	774,480	57,305	1,421	FACTOR2
142	EN:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
143	EO:[TOTAL ACCOUNT 358]	15,614,520	7,360,622	3,047,455	2,128,556	2,244,681	774,480	57,305	1,421	
144	EP:[]									
145	EQ:[359 ROADS AND TRAILS]									
146	ER:[359 POWER SUPPLY TRANSMISSION]	119,726	56,439	23,367	16,321	17,211	5,938	439	11	FACTOR2
147	ES:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 359]	119,726	56,439	23,367	16,321	17,211	5,938	439	11	
149	EU:[]									
150	EV:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
151	EW:[359.1 ARO - OTHER TRANSMISSION]	(199,668)	(94,123)	(38,969)	(27,219)	(28,703)	(9,904)	(733)	(18)	FACTOR2
152	EX:[359.1 SALES & USE TAX CONTRA ASSET]									
153	EY:[359.1 PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
154	EZ:[359.1 DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
155	FA:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
156	FB:[TOTAL TRANSMISSION PLANT Exc AFC]	403,640,985	190,247,961	78,777,148	55,028,227	58,043,524	20,025,321	1,482,073	36,731	
157	FC:[]									
158	FD:[AFC ADJUSTMENTS - TRANSMISSION]									
159	FE:[TRANSMISSION AFC ADJUSTMENT]	461,608	217,570	90,090	62,931	66,379	22,901	1,695	42	TOTAL_TRAN_PLT_X_AFC
160	FF:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(700,182)	(330,063)	(136,653)	(95,448)	(100,655)	(34,729)	(2,570)	(64)	FACTOR2
161	FG:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	2,358,260	1,111,674	460,257	321,476	339,014	116,970	8,655	215	FACTOR84
162	FH:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
163	FI:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
164	FJ:[TOTAL AFC ADJUSTMENTS]	2,119,686	999,181	413,694	288,958	304,738	105,142	7,780	193	
165	FK:[]									
166	FL:[TOTAL TRANSMISSION PLANT]	405,760,671	191,247,142	79,190,842	55,317,185	58,348,262	20,130,463	1,489,853	36,924	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
167	FM:[]									
168	FN:[DISTRIBUTION PLANT]									
169	FO:[360 LAND & LAND RIGHTS]									
170	FP:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
171	FQ:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
172	FR:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
173	FS:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
174	FT:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
175	FU:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
176	FV:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
177	FW:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
178	FX:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
179	FY:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
180	FZ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
181	GA:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 SUBSTATION - DEMAND (NC)]	1,039,485	609,254	221,936	122,595	0	77,496	8,142	62	FACTOR8D
184	GD:[360 O.H. PRI - CUSTOMER (NC)]	942,223	720,023	123,821	382	0	21	97,283	693	FACTOR17D
185	GE:[360 O.H. SEC - CUSTOMER (NC)]	303,146	209,523	43,510	62	0	0	49,572	478	FACTOR18D
186	GF:[360 U.G. PRI- CUSTOMER (NC)]	550,482	456,387	66,016	243	0	0	27,836	0	FACTOR19D
187	GG:[360 U.G. SEC - CUSTOMER (NC)]	96,167	79,741	11,523	40	0	0	4,864	0	FACTOR20D
188	GH:[TOTAL ACCOUNT 360]	2,931,503	2,074,928	466,806	123,322	0	77,516	187,697	1,234	
189	GI:[]									
190	GJ:[361 STRUCTURES & IMPROVEMENTS]									
191	GK:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
192	GL:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
194	GN:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
195	GO:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
199	GS:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
200	GT:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
201	GU:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
202	GV:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 SUBSTATION - DEMAND (NC)]	7,346,304	4,305,749	1,568,480	866,408	0	547,682	57,544	441	FACTOR8D
205	GY:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
206	GZ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
207	HA:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
208	HB:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
209	HC:[TOTAL ACCOUNT 361]	7,346,304	4,305,749	1,568,480	866,408	0	547,682	57,544	441	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
289	KF:[369 SERVICES]									
290	KG:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
292	KI:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[369 O.H. SEC - CUSTOMER (NC)]	10,500,006	7,257,226	1,507,045	2,153	0	0	1,717,024	16,559	FACTOR18D
297	KN:[369 O.H. SEC - DEMAND (NC)]	3,757,183	2,861,230	658,236	200,303	0	0	37,125	289	FACTOR14D
298	KO:[369 DES UG - CUSTOMER (NC)]	50,857,807	42,170,887	6,093,681	21,106	0	0	2,572,134	0	FACTOR20D
299	KP:[369 DES UG - DEMAND (NC)]	23,644,608	17,352,778	5,187,367	1,104,463	0	0	0	0	FACTOR16D
300	KQ:[TOTAL ACCOUNT 369]	88,759,604	69,642,121	13,446,328	1,328,025	0	0	4,326,282	16,848	
301	KR:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
302	KS:[]									
303	KT:[370 METERS]									
304	KU:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
305	KV:[370 ASSIGNED]	87,304	0	0	0	87,304	0	0	0	Direct
306	KW:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[370 ALLOCATED - CUSTOMER (NC)]	13,798,126	7,537,254	5,380,400	760,097	0	107,446	0	12,929	FACTOR99D
309	KZ:[TOTAL ACCOUNT 370]	13,885,430	7,537,254	5,380,400	760,097	87,304	107,446	0	12,929	
310	LA:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
311	LB:[]									
312	LC:[371 INSTALLATION ON CUSTOMER PREMISE]									
313	LD:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
314	LE:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
315	LF:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
316	LG:[FERC Acct 371.)Va - C2 VA]									
317	LH:[371 ASSIGNED (NC)]	714,247	335,993	139,381	97,478	103,140	35,550	2,640	65	FACTOR1
318	LI:[FERC Acct 371.0 NC - C1 NC]	889,683	889,683							Direct
319	LJ:[FERC Acct 371.0 NC - C2 NC]									
320	LK:[TOTAL ACCOUNT 371]	1,603,930	1,225,676	139,381	97,478	103,140	35,550	2,640	65	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
350	MP:[GENERAL PLANT]									
351	MQ:[392 TRANSPORTATION EQUIPMENT]									
352	MR:[392 PRODUCTION]	341,896	160,530	66,712	46,709	49,572	17,071	1,272	31	TOTAL_PROD_PLANT
353	MS:[392 PRODUCTION - NORTH ANNA]	105,554	49,654	20,598	14,406	15,242	5,254	390	10	FACTOR61
354	MT:[392 TRANSMISSION]	147,104	69,335	28,710	20,055	21,154	7,298	540	13	TOTAL_TRAN_PLANT
355	MU:[392 DISTRIBUTION]	2,007,859	1,328,297	376,397	122,545	613	45,747	133,809	452	TOTAL_DIST_PLANT
356	MV:[392 CUSTOMER ACCOUNTING]	94	57	28	0	0	0	8	0	FACTORC
357	MW:[392 CUST SERVICE AND INFORMATION EXP]	49	15	27	7	0	0	0	0	CUST_SERV_INFO_EXP
358	MX:[392 ADMINISTRATIVE AND GENERAL]	(4,039)	(2,140)	(778)	(456)	(402)	(167)	(94)	(1)	TOTAL_PTD_PLANT
359	MY:[TOTAL ACCOUNT 392]	2,598,518	1,605,748	491,693	203,266	86,178	75,202	135,925	506	
360	MZ:[]									
361	NA:[393 STORES EQUIPMENT]									
362	NB:[393 PRODUCTION]	83,013	38,977	16,198	11,341	12,036	4,145	309	8	TOTAL_PROD_PLANT
363	NC:[393 PRODUCTION - NORTH ANNA]	15,817	7,441	3,087	2,159	2,284	787	58	1	FACTOR61
364	ND:[393 TRANSMISSION]	9,125	4,301	1,781	1,244	1,312	453	34	1	TOTAL_TRAN_PLANT
365	NE:[393 DISTRIBUTION]	320,120	211,775	60,010	19,538	98	7,294	21,334	72	TOTAL_DIST_PLANT
366	NF:[TOTAL ACCOUNT 393]	428,076	262,494	81,076	34,282	15,730	12,678	21,734	82	
367	NG:[]									
368	NH:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
369	NI:[394 PRODUCTION]	164,368	77,176	32,072	22,456	23,832	8,207	611	15	TOTAL_PROD_PLANT
370	NJ:[394 PRODUCTION - NORTH ANNA]	31,040	14,602	6,057	4,236	4,482	1,545	115	3	FACTOR61
371	NK:[394 TRANSMISSION]	1,769	834	345	241	254	88	6	0	TOTAL_TRAN_PLANT
372	NL:[394 DISTRIBUTION]	1,915,551	1,267,231	359,093	116,911	585	43,643	127,657	431	TOTAL_DIST_PLANT
373	NM:[TOTAL ACCOUNT 394]	2,112,729	1,359,842	397,567	143,844	29,153	53,483	128,390	449	
374	NN:[]									
375	NO:[395 LAB EQUIPMENT]									
376	NP:[395 PRODUCTION]	443,609	208,288	86,558	60,605	64,319	22,149	1,650	40	TOTAL_PROD_PLANT
377	NQ:[395 PRODUCTION - NORTH ANNA]	92,733	43,623	18,096	12,656	13,391	4,616	343	8	FACTOR61
378	NR:[395 TRANSMISSION]	1,538	725	300	210	221	76	6	0	TOTAL_TRAN_PLANT
379	NS:[395 DISTRIBUTION]	1,603,735	1,060,949	300,639	97,880	490	36,539	106,877	361	TOTAL_DIST_PLANT
380	NT:[TOTAL ACCOUNT 395]	2,141,616	1,313,585	405,594	171,351	78,421	63,380	108,876	410	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
381	NU:[]									
382	NV:[396 POWER OPERATED EQUIPMENT]									
383	NW:[396 PRODUCTION]	523,190	245,653	102,086	71,477	75,857	26,123	1,946	48	TOTAL_PROD_PLANT
384	NX:[396 PRODUCTION - NORTH ANNA]	25,700	12,090	5,015	3,507	3,711	1,279	95	2	FACTOR61
385	NY:[396 TRANSMISSION]	27,785	13,096	5,423	3,788	3,995	1,378	102	3	TOTAL_TRAN_PLANT
386	NZ:[396 DISTRIBUTION]	352,248	233,029	66,033	21,499	108	8,026	23,475	79	TOTAL_DIST_PLANT
387	OA:[TOTAL ACCOUNT 396]	928,923	503,868	178,557	100,271	83,672	36,806	25,618	132	
388	OB:[]									
389	OC:[397 COMMUNICATION EQUIPMENT]									
390	OD:[397 PRODUCTION]	879,325	412,869	171,576	120,132	127,493	43,905	3,271	80	TOTAL_PROD_PLANT
391	OE:[397 PRODUCTION - NORTH ANNA]	169,358	79,669	33,049	23,113	24,456	8,429	626	15	FACTOR61
392	OF:[397 TRANSMISSION]	1,186	559	231	162	171	59	4	0	TOTAL_TRAN_PLANT
393	OG:[397 DISTRIBUTION]	3,923,567	2,595,631	735,519	239,466	1,198	89,394	261,477	883	TOTAL_DIST_PLANT
394	OH:[397 CUSTOMER ACCOUNTING]	15,761	9,516	4,708	42	2	3	1,422	68	FACTORC
395	OI:[397 CUST SERVICE AND INFORMATION EXP]	18,445	5,666	10,063	2,709	0	0	0	6	CUST_SERV_INFO_EXP
396	OJ:[397 ADMINISTRATIVE AND GENERAL]	2,413,967	1,279,096	465,263	272,656	240,322	99,905	56,403	321	TOTAL_PTD_PLANT
397	OK:[TOTAL ACCOUNT 397]	7,421,608	4,383,006	1,420,410	658,279	393,642	241,694	323,203	1,373	
398	OL:[]									
399	OM:[389 LAND & LAND RIGHTS &]									
400	ON:[390 STRUCTURES & IMPROVEMENTS &]									
401	OO:[391 OFFICE FURNITURE & EQUIPMENT &]									
402	OP:[398 MISCELLANEOUS EQUIPMENT]									
403	OQ:[398 PRODUCTION]	1,841,351	864,568	359,288	251,562	266,978	91,938	6,849	168	TOTAL_PROD_PLANT
404	OS:[398 PRODUCTION - NORTH ANNA]	359,664	169,192	70,186	49,086	51,937	17,902	1,329	33	FACTOR61
405	OT:[398 TRANSMISSION]	4,879	2,300	952	665	702	242	18	0	TOTAL_TRAN_PLANT
406	OU:[398 DISTRIBUTION]	15,598,536	10,319,193	2,924,130	952,020	4,762	355,394	1,039,528	3,509	TOTAL_DIST_PLANT
407	OV:[398 CUSTOMER ACCOUNTING]	68,535	41,380	20,474	181	7	14	6,185	294	FACTORC
408	OW:[398 CUST SERVICE AND INFORMATION EXP]	78,746	24,189	42,962	11,568	0	0	0	27	CUST_SERV_INFO_EXP
409	OX:[398 ADMINISTRATIVE AND GENERAL]	7,899,488	4,185,728	1,522,533	892,241	786,433	326,929	184,574	1,050	TOTAL_PTD_PLANT
410	OY:[TOTAL ACCOUNT 398]	25,851,199	15,606,549	4,940,526	2,157,322	1,110,819	792,419	1,238,483	5,081	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
411	OZ:[]									
412	PA:[399 OTHER TANGIBLE PROPERTY]									
413	PB:[399 PRODUCTION]	2,825	1,326	551	386	410	141	11	0	TOTAL_PROD_PLANT
414	PC:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
415	PD:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
416	PE:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
417	PF:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
418	PG:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
419	PH:[TOTAL ACCOUNT 399]	2,825	1,326	551	386	410	141	11	0	
420	PI:[]									
421	PJ:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
422	PK:[399.3 ARO GENERAL OTHER]	(18,808)	(11,350)	(3,589)	(1,573)	(815)	(578)	(899)	(4)	TOTAL_GEN_x3993AFC
423	PL:[399 3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
424	PM:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(181,890)	(109,808)	(34,762)	(15,179)	(7,816)	(5,575)	(8,714)	(36)	PLANT_ACCT_389_390_391_398
425	PN:[]									
426	PO:[TOTAL GENERAL PLANT exc AFC]	41,284,794	24,915,258	7,877,623	3,452,249	1,789,394	1,269,650	1,972,628	7,993	
427	PP:[]									
428	PQ:[AFC ADJUSTMENTS - GENERAL]									
429	PR:[GENERAL AFC ADJUSTMENT]	341,319	205,985	65,128	28,541	14,794	10,497	16,309	66	TOTAL_GEN_PLT_XAFC
430	PS:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(474,914)	(286,609)	(90,619)	(39,712)	(20,584)	(14,605)	(22,692)	(92)	TOTAL_GEN_PLT_XAFC
431	PT:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
432	PU:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	8,444,290	5,096,105	1,611,269	706,114	365,998	259,691	403,476	1,635	TOTAL_GEN_PLT_XAFC
433	PV:[GENERAL AFC REVERSAL - POST 1/1/2011]	(36,064)	(21,764)	(6,881)	(3,016)	(1,563)	(1,109)	(1,723)	(7)	TOTAL_GEN_PLT_XAFC
434	PW:[GENERAL AFC ALLOCATED - POST 1/1/2011]	703,220	424,391	134,183	58,804	30,479	21,626	33,601	136	TOTAL_GEN_PLT_XAFC
435	PX:[TOTAL AFC ADJUSTMENTS]	8,977,851	5,418,108	1,713,079	750,731	389,124	276,100	428,970	1,738	
436	PY:[]									
437	PZ:[TOTAL GENERAL PLANT]	50,262,645	30,333,366	9,590,702	4,202,980	2,178,518	1,545,750	2,401,598	9,731	

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #										
15	P:[PRODUCTION]									
16	Q:[STEAM]	129,827,403	61,072,888	25,335,039	17,718,325	18,747,596	6,461,899	479,842	11,814	FACTOR1
17	R:[NUCLEAR]	64,428,611	30,308,250	12,572,857	8,792,959	9,303,749	3,206,805	238,128	5,863	FACTOR1
18	S:[NUCLEAR DRS SURCHARGE Back Out]	(16,193)	(7,617)	(3,160)	(2,210)	(2,338)	(806)	(60)	(1)	FACTOR1
19	T:[NUCLEAR DRS SURCHARGE Add Back]	141,385	66,510	27,590	19,296	20,417	7,037	523	13	FACTOR82
20	U:[NUCLEAR - NORTH ANNA]	60,412,952	28,419,219	11,789,225	8,244,918	8,723,872	3,006,934	223,286	5,498	FACTOR61
21	V:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	27,068	12,733	5,282	3,694	3,909	1,347	100	2	FACTOR61
22	W:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
23	X:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(28,066)	(13,203)	(5,477)	(3,830)	(4,053)	(1,397)	(104)	(3)	FACTOR61
24	Y:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment NC/FE]	389,187	183,080	75,947	53,115	56,200	19,371	1,438	35	FACTOR1D
25	Z:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
26	AA:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
27	AB:[HYDRO]	3,240,792	1,524,520	632,421	442,290	467,983	161,304	11,978	295	FACTOR1
28	AC:[BATH CO.]	29,701,414	13,972,020	5,796,053	4,053,530	4,289,003	1,478,328	109,776	2,703	FACTOR1
29	AD:[OTHER]	47,762,303	22,468,151	9,320,527	6,518,408	6,897,068	2,377,273	176,529	4,346	FACTOR1
30	AE:[OTHER DRS SURCHARGE Back Out]	(21,682)	(10,199)	(4,231)	(2,959)	(3,131)	(1,079)	(80)	(2)	FACTOR1
31	AF:[OTHER DRS SURCHARGE Add Back]	189,311	89,055	36,943	25,836	27,337	9,423	700	17	FACTOR82
32	AG:[ARO - DECOMMISSIONING]	(1,947,733)	(916,245)	(380,088)	(265,819)	(281,260)	(96,944)	(7,199)	(177)	FACTOR1
33	AH:[ARO - NON-DECOMMISSIONING]	5,142,517	2,419,122	1,003,531	701,830	742,600	255,959	19,007	468	FACTOR1
34	AI:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
35	AJ:[TOTAL PRODUCTION EXCL. - AFC]	339,249,270	159,588,285	66,202,460	46,299,383	48,988,952	16,885,454	1,253,865	30,872	
36	AK:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
37	AL:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	2,687,048	1,264,030	524,361	366,718	388,020	133,742	9,931	245	FACTOR101P
38	AM:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
39	AN:[PRODUCTION NET AFC - NC, CM, FERC]	16,646,170	7,830,625	3,248,400	2,271,803	2,403,774	828,530	61,524	1,515	FACTOR82
40	AO:[PRODUCTION NET AFC - N A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
41	AP:[PROD NET AFC N A. - NC, Windsor, Craig-Botetourt, N]	243,910	114,739	47,598	33,288	35,222	12,140	901	22	FACTOR161
42	AQ:[PRODUCTION NET AFC - ADJUSTMENT]	251,794	118,448	49,136	34,364	36,360	12,533	931	23	TOTAL_PROD_XAFC
43	AR:[PRODUCTION NET AFC - NC, CM, FERC]	2,178,167	1,024,644	425,056	297,267	314,536	108,414	8,051	198	FACTOR83
44	AS:[TOTAL PRODUCTION]	361,256,358	169,940,771	70,497,011	49,302,823	52,166,863	17,980,813	1,335,203	32,874	

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VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
74	BW:[DISTRIBUTION]									
75	BX:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
76	BY:[LAND RIGHTS]	676,965	479,158	107,798	28,478	0	17,901	43,344	285	PLANT_ACCT_360
77	BZ:[STRUCTURES & IMPROVEMENTS]	1,888,610	1,106,935	403,230	222,739	0	140,800	14,793	113	PLANT_ACCT_361
78	CA:[STATION EQUIPMENT]	24,620,064	14,430,090	5,256,531	2,903,641	0	1,835,475	192,849	1,477	PLANT_ACCT_362_XPM
79	CB:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
80	CC:[POLES, TOWERS & FIXTURES]	38,950,374	26,986,123	6,523,222	1,853,309	0	959,619	2,606,756	21,345	PLANT_ACCT_364_XPM
81	CD:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
82	CE:[OVERHEAD COND. & DEVICES]	38,869,088	25,809,470	6,929,611	2,548,298	0	1,533,439	2,032,388	15,882	PLANT_ACCT_365_XPM
83	CF:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[UNDERGROUND CONDUIT]	2,297,210	1,595,035	501,474	160,543	0	0	40,159	0	PLANT_ACCT_366_XPM
85	CH:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[UNDERGROUND COND. & DEVICES]	53,537,857	37,173,234	11,687,145	3,741,559	0	0	935,920	0	PLANT_ACCT_367_XPM
87	CJ:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[LINE TRANSFORMERS]	28,567,427	20,768,558	5,752,322	1,531,972	0	0	510,851	3,724	PLANT_ACCT_368_XPM
89	CL:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[SERVICES]	47,848,317	37,542,510	7,248,615	715,908	0	0	2,332,202	9,082	PLANT_ACCT_369
91	CN:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[METERS]	4,871,572	2,644,374	1,887,663	266,673	30,630	37,696	0	4,536	PLANT_ACCT_370_EXC_AMR
93	CP:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS - RIDER U]	0	0	0	0	0	0	0	0	
95	CR:[INSTALLATIONS ON CUSTOMER PREMISES Other]	132,823	62,482	25,920	18,127	19,180	6,611	491	12	FACTOR1
96	CS:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	405,710	405,710	0	0	0	0	0	0	Direct
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
100	CW:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
101	CX:[STREET LIGHTING]	8,632,559	0	0	0	0	0	8,632,559	0	PLANT_ACCT_373
102	CY:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
103	CZ:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
104	DA:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
105	DB:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[EXPERIMENTAL PLANT]	10,282	6,802	1,928	628	3	234	685	2	TOTAL_DIST_XAFC&ARO
107	DD:[TOTAL DISTRIBUTION EXCL AFC]	251,308,858	169,010,481	46,325,458	13,991,875	49,813	4,531,775	17,342,997	56,459	
108	DE:[]									
109	DF:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
110	DG:[DISTRIBUTION NET AFC - NC, CM, FERC]	1,142,338	755,712	214,145	69,720	349	26,027	76,128	257	FACTOR87
111	DH:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	177,181	117,214	33,215	10,814	54	4,037	11,808	40	TOTAL_DIST_XAFC
112	DI:[DISTRIBUTION NET AFC - ADJUSTMENT]	18,480	12,225	3,464	1,128	6	421	1,232	4	TOTAL_DIST_XAFC
113	DJ:[TOTAL DISTRIBUTION]	252,646,857	169,895,632	46,576,282	14,073,536	50,222	4,562,260	17,432,165	56,760	

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VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2019									
2									
3 D:[CONSTRUCTION WORK IN PROGRESS]									
4 E:[]									
5 F:[ELECTRIC]									
6 G:[INTANGIBLE - OTHER PRODUCTION]	4,955,443	2,331,120	967,025	676,299	715,586	246,647	18,315	451	FACTOR1
7 H:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	972,627	457,539	189,802	132,740	140,451	48,411	3,595	89	FACTOR61
8 I:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
9 J:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
10 K:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR1
11 L:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	4	2	1	1	1	0	0	0	FACTOR82
12 M:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(26,868)	(12,639)	(5,243)	(3,667)	(3,880)	(1,337)	(99)	(2)	FACTOR1
13 N:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	571,094	268,652	111,446	77,941	82,468	28,425	2,111	52	FACTOR101P
14 O:[PRODUCTION]	26,671,564	12,546,730	5,204,796	3,640,028	3,851,481	1,327,524	98,578	2,427	FACTOR1
16 Q:[]									
17 R:[]									
19 T:[PROD - NORTH ANNA]	21,360,020	10,048,095	4,168,280	2,915,130	3,084,472	1,063,152	78,947	1,944	FACTOR1
20 U:[PROD - NORTH ANNA 3 WRITE OFF Add Back]	11,680,414	5,494,654	2,279,363	1,594,096	1,686,699	581,369	43,171	1,063	FACTOR1
21 V:[PROD - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22 W:[PROD - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(1,017,593)	(478,692)	(198,577)	(138,877)	(146,944)	(50,649)	(3,761)	(93)	FACTOR1
23 X:[PROD - NORTH ANNA 3 WRITE OFF Assign NC/FERC]	13,639,516	6,416,247	2,661,670	1,861,467	1,969,601	678,880	50,412	1,241	FACTOR1D
24 Y:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(522)	(245)	(102)	(71)	(75)	(26)	(2)	(0)	FACTOR1
25 Z:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
26 AA:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(1,370,346)	(644,633)	(267,415)	(187,019)	(197,884)	(68,206)	(5,065)	(125)	FACTOR82
27 AB:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(1,324,331)	(622,986)	(258,435)	(180,739)	(191,239)	(65,916)	(4,895)	(121)	FACTOR1
28 AC:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	28,149,851	13,242,140	5,493,275	3,841,779	4,064,951	1,401,103	104,042	2,562	FACTOR101P
29 AD:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
30 AE:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(20,973)	(9,866)	(4,093)	(2,862)	(3,029)	(1,044)	(78)	(2)	FACTOR61
31 AF:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	183,120	86,143	35,735	24,991	26,443	9,114	677	17	FACTOR83
32 AG:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(453,534)	(213,350)	(88,504)	(61,896)	(65,492)	(22,574)	(1,676)	(41)	FACTOR61
33 AH:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	9,654,817	3,665,355	1,862,395	1,457,993	1,973,396	635,596	59,078	1,004	FACTOR103

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	DN:[Allocation Factor Table]								
2	DO:[]								
3	DP:[Externally Developed Allocation Factors]								
4	DQ:[]								
5	DR:[Demand Related]								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
10	DW:[Factor 1C 100% FERC]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
12	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%
13	EA:[Factor 2 Power Supply Transmission level]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
16	EC:[Factor 2A 100% VA Juris]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
17	ED:[Factor 2B 100% VA Non-Juris]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
18	EE:[Factor 2C 100% FERC]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
19	EF:[Factor 2D 100% NC Juris]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
20	EG:[Factor 2E w/o VA]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%
21	EH:[Factor A4]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
22	EI:[Factor 2VNF - without NC Juris]								
23	EJ:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	58.6111%	21.3506%	11.7938%	0 0000%	7.4552%	0.7833%	0 0060%
24	EK:[Factor 8A VA Juris, then 8]	100.0000%	58.6111%	21.3506%	11.7938%		7.4552%	0.7833%	0 0060%
25	EL:[Factor 8B VA Non-Juris, then 8]	100.0000%	58.6111%	21.3506%	11.7938%		7.4552%	0.7833%	0 0060%
26	EM:[Factor 8C FERC then 8]	100.0000%	58.6111%	21.3506%	11.7938%		7.4552%	0.7833%	0 0060%
27	EN:[Factor 8D NC then 8]	100.0000%	58.6111%	21.3506%	11.7938%		7.4552%	0.7833%	0 0060%
28	EO:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	58.6090%	21.3501%	11.7945%	0 0000%	7.4570%	0.7833%	0 0061%
29	EP:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%	58.6090%	21.3501%	11.7945%	0 0000%	7.4570%	0.7833%	0 0061%
30	EQ:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non	100.0000%	58.6090%	21.3501%	11.7945%	0 0000%	7.4570%	0.7833%	0 0061%
31	ER:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%	58.6090%	21.3501%	11.7945%	0 0000%	7.4570%	0.7833%	0 0061%
32	ES:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%	58.6090%	21.3501%	11.7945%	0 0000%	7.4570%	0.7833%	0 0061%
33	ET:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	76.1536%	17.5194%	5.3312%	0 0000%	0.0000%	0.9881%	0 0077%
34	EU:[Factor 10A]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
35	EV:[Factor 10B]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
36	EW:[Factor 10C]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
37	EX:[Factor 10D]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
38	EY:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	58 5429%	28.7608%	12.6963%	0 0000%	0.0000%	0.0000%	0 0000%
39	EZ:[Factor 11A]	100.0000%	58 5429%	28.7608%	12.6963%				
40	FA:[Factor 11B]	100.0000%	58 5429%	28.7608%	12.6963%				
41	FB:[Factor 11C]	100.0000%	58 5429%	28.7608%	12.6963%				
42	FC:[Factor 11D]	100.0000%	58 5429%	28.7608%	12.6963%				
43	FD:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	73 3900%	21.9389%	4.6711%	0 0000%	0.0000%	0 0000%	
44	FE:[Factor 12A]	100.0000%	73 3900%	21.9389%	4.6711%				
45	FF:[Factor 12B]	100.0000%	73 3900%	21.9389%	4.6711%				
46	FG:[Factor 12C]	100.0000%	73 3900%	21.9389%	4.6711%				
47	FH:[Factor 12D]	100.0000%	73 3900%	21.9389%	4.6711%				
48	FI:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	72.1559%	21.1524%	6.1316%	0 0000%	0.0000%	0.5558%	0 0043%
49	FJ:[Factor 13A]	100.0000%	72.1559%	21.1524%	6.1316%			0.5558%	0 0043%
50	FK:[Factor 13B]	100.0000%	72.1559%	21.1524%	6.1316%			0.5558%	0 0043%
51	FL:[Factor 13C]	100.0000%	72.1559%	21.1524%	6.1316%			0.5558%	0 0043%
52	FM:[Factor 13D]	100.0000%	72.1559%	21.1524%	6.1316%			0.5558%	0 0043%
53	FN:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	76.1536%	17.5194%	5.3312%	0 0000%	0.0000%	0.9881%	0 0077%
54	FO:[Factor 14A]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
55	FP:[Factor 14B]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
56	FQ:[Factor 14C]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
57	FR:[Factor 14D]	100.0000%	76.1536%	17.5194%	5.3312%			0.9881%	0 0077%
58	FS:[Factor 16 D-11 NCD KW for Underground]	100.0000%	73 3900%	21.9389%	4.6711%	0 0000%	0.0000%	0.0000%	0 0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
59 FT:[Factor 16A]	100.0000%	73 3900%	21.9389%	4.6711%					
60 FU:[Factor 16B]	100.0000%	73 3900%	21.9389%	4.6711%					
61 FV:[Factor 16C]	100.0000%	73 3900%	21.9389%	4.6711%					
62 FW:[Factor 16D]	100.0000%	73 3900%	21.9389%	4.6711%					
63 FX:[Factor 29 PEPCO Rate Revenue]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
64 FY:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
65 FZ:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
66 GA:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
67 GB:[Factor 61 Production Level North Anna related]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
68 GC:[Factor 54 FERC Factor 2]									
69 GD:[Factor 56 FERC Factor 1]									
70 GE:[Factor 57 FERC Factor 3]									
71 GF:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%	
72 GG:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
73 GH:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
74 GI:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
75 GJ:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
76 GK:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
77 GL:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%	
78 GM:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
79 GN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
80 GO:[Factor 88 D Factors w/ CVA & NASA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
81 GP:[Factor 92 Factor 2 w/ CVA & NASA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
82 GQ:[Factor 94 Factor 61 w/ CVA & NASA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
83 GR:[Factor 95 Factor 371 (Regulatory Assets)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
84 GS:[Factor 1EXMT Factor 1 (No C2 Exempt or Opt Out Custome	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
85 GT:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
86 GU:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
87 GV:[Factor U (VA Rider U Related)]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
88 GW:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIT	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
89 GX:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
90 GY:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
91 GZ:[FACTOR A5 Tax]	100.0000%	40 2037%	43.5846%	16.2117%	0 0000%	0.0000%	0.0000%	0 0000%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
117	HZ:[Customer Related]								
118	IA:[]								
119	IB:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	76.4175%	13.1414%	0.0405%	0 0000%	0.0022%	10.3248%	0 0736%
120	IC:[Factor 17A]	100.0000%	76.4175%	13.1414%	0.0405%		0.0022%	10.3248%	0 0736%
121	ID:[Factor 17B]	100.0000%	76.4175%	13.1414%	0.0405%		0.0022%	10.3248%	0 0736%
122	IE:[Factor 17C]	100.0000%	76.4175%	13.1414%	0.0405%		0.0022%	10.3248%	0 0736%
123	IG:[Factor 17D]	100.0000%	76.4175%	13.1414%	0.0405%		0.0022%	10.3248%	0 0736%
124	IH:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	69.1164%	14.3528%	0.0205%	0 0000%	0.0000%	16.3526%	0.1577%
125	II:[Factor 18A]	100.0000%	69.1164%	14.3528%	0.0205%			16.3526%	0.1577%
126	IJ:[Factor 18B]	100.0000%	69.1164%	14.3528%	0.0205%			16.3526%	0.1577%
127	IK:[Factor 18C]	100.0000%	69.1164%	14.3528%	0.0205%			16.3526%	0.1577%
128	IL:[Factor 18D]	100.0000%	69.1164%	14.3528%	0.0205%			16.3526%	0.1577%
129	IM:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	82 9067%	11.9924%	0.0442%	0 0000%	0.0000%	5.0567%	0 0000%
130	IN:[Factor 19A]	100.0000%	82 9067%	11.9924%	0.0442%			5.0567%	
131	IO:[Factor 19B]	100.0000%	82 9067%	11.9924%	0.0442%			5.0567%	
132	IP:[Factor 19C]	100.0000%	82 9067%	11.9924%	0.0442%			5.0567%	
133	IQ:[Factor 19D]	100.0000%	82 9067%	11.9924%	0.0442%			5.0567%	
134	IR:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	82 9192%	11.9818%	0.0415%	0 0000%	0.0000%	5.0575%	0 0000%
135	IS:[Factor 20A]	100.0000%	82 9192%	11.9818%	0.0415%			5.0575%	
136	IT:[Factor 20B]	100.0000%	82 9192%	11.9818%	0.0415%			5.0575%	
137	IU:[Factor 20C]	100.0000%	82 9192%	11.9818%	0.0415%			5.0575%	
138	IV:[Factor 20D]	100.0000%	82 9192%	11.9818%	0.0415%			5.0575%	
139	IW:[Factor 21 C-5 Customers at Secondary]	100.0000%	76.4732%	13.0891%	0.0317%	0 0000%	0.0000%	10.3324%	0 0736%
140	IX:[Factor 21A]	100.0000%	76.4732%	13.0891%	0.0317%			10.3324%	0 0736%
141	IY:[Factor 21B]	100.0000%	76.4732%	13.0891%	0.0317%			10.3324%	0 0736%
142	IZ:[Factor 21C]	100.0000%	76.4732%	13.0891%	0.0317%			10.3324%	0 0736%
143	JA:[Factor 21D]	100.0000%	76.4732%	13.0891%	0.0317%			10.3324%	0 0736%
144	JB:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu:	100.0000%	69 0206%	14.4511%	0.0362%	0 0000%	0.0047%	16.3299%	0.1575%
145	JC:[Factor 22A]	100.0000%	69 0206%	14.4511%	0.0362%		0.0047%	16.3299%	0.1575%
146	JD:[Factor 22B]	100.0000%	69 0206%	14.4511%	0.0362%		0.0047%	16.3299%	0.1575%
147	JE:[Factor 22C]	100.0000%	69 0206%	14.4511%	0.0362%		0.0047%	16.3299%	0.1575%
148	JF:[Factor 22D]	100.0000%	69 0206%	14.4511%	0.0362%		0.0047%	16.3299%	0.1575%
149	JG:[Factor 44 C-7 Customers with UG Service]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%
150	JH:[Factor 44A]								
151	JI:[Factor 44B]								
152	JJ:[Factor 44C]								
153	JK:[Factor 44D]								
154	JL:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	22 0150%	76.9039%	0.2359%	0 0043%	0.0129%	0.0000%	0 8280%
155	JM:[Factor 24 Weighted Customer-CRC]	100.0000%	70 2476%	17.7741%	0.2717%	0 0123%	0.0215%	11.3458%	0 3270%
156	JN:[Factor 26 Retail Customer / Sales Expense]	100.0000%	85.1488%	14.6445%	0.0451%	0 0008%	0.0025%	0.0000%	0.1583%
157	JO:[Factor 46 Retail Customers / Sales Expense]	100.0000%	77.4380%	13.2268%	0.0406%	0 0008%	0.0022%	9.1492%	0.1424%
158	JP:[Factor 46A]	100.0000%	77.4380%	13.2268%	0.0406%	0 0008%	0.0022%	9.1492%	0.1424%
159	JQ:[Factor 46B]	100.0000%	77.4380%	13.2268%	0.0406%	0 0008%	0.0022%	9.1492%	0.1424%
160	JR:[Factor 46C]	100.0000%	77.4380%	13.2268%	0.0406%	0 0008%	0.0022%	9.1492%	0.1424%
161	JS:[Factor 46D]	100.0000%	77.4380%	13.2268%	0.0406%	0 0008%	0.0022%	9.1492%	0.1424%
162	JT:[Factor 99 Meter Investment]	100.0000%	54.6252%	38.9937%	5.5087%	0 0000%	0.7787%	0.0000%	0 0937%
163	JU:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	54.6252%	38.9937%	5.5087%	0 0000%	0.7787%	0.0000%	0 0937%
164	JV:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	54.6252%	38.9937%	5.5087%	0 0000%	0.7787%	0.0000%	0 0937%
165	JW:[Factor 99C Meter Investment 100% FERC]	100.0000%	54.6252%	38.9937%	5.5087%	0 0000%	0.7787%	0.0000%	0 0937%
166	JX:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	54.6252%	38.9937%	5.5087%	0 0000%	0.7787%	0.0000%	0 0937%
167	JY:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%
168	JZ:[Factor 100PA Street Lighting & Signal Systems - Public Auth	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%
169	KA:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	100.0000%	0 0000%
170	KB:[Factor 100PM Street Lighting & Signal Systems - Private Mil	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
228 MO:[100% Comm VA - 5VA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
229 MP:[100% Comm VA - 6VA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
230 MQ:[100% Comm VA - Street]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
231 MR:[100% Comm VA - Traffic]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
232 MS:[100% C/M - Traffic Lights]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
233 MT:[100% C/M - Municipal & County]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
234 MU:[100% C/M - Street Lights]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
235 MV:[100% Federal SGS]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
236 MW:[100% Federal LGS]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor	Lighting	Traffic Lighting	Allocation Basis
Line #											
237	PN:[Internally Developed Allocation Factors]										
238	PO:[Factor C]	100.0000%	60.3779%	29.8737%	0.2644%	0.0107%	0.0197%		9.0241%	0.4295%	
239	PP:[Factor D]	100.0000%	64.5637%	18.3577%	6.2294%	0.0218%	3.1487%		7.6412%	0.0375%	
240	PQ:[Factor D_XPM]	100.0000%	64.5637%	18.3577%	6.2294%	0.0218%	3.1487%		7.6412%	0.0375%	
241	PR:[Factor T]	100.0000%	47.1306%	19.5166%	13.6333%	14.3815%	4.9616%		0.3672%	0.0091%	
242	PS:[Factor M]	100.0000%	42.5744%	20.1426%	13.7807%	16.5535%	5.6764%		1.2536%	0.0187%	
243	PT:[Factor M_NC - Total O&M Less Fuel]	100.0000%	46.5611%	20.4963%	12.6535%	13.5564%	4.9459%		1.7606%	0.0262%	
244	PU:[PLANT_ACCT_354_356]	100.0000%	47.1378%	19.5168%	13.6322%	14.3768%	4.9603%		0.3670%	0.0091%	
245	PV:[PLANT_ACCT_357_358]	100.0000%	47.1396%	19.5168%	13.6319%	14.3756%	4.9600%		0.3670%	0.0091%	
246	PW:[PLANT_ACCT_364_365]	100.0000%	67.6236%	17.3697%	5.7935%	0.0000%	3.3168%		5.8497%	0.0468%	
247	PX:[PLANT_ACCT_364_365_XPM]	100.0000%	67.6236%	17.3697%	5.7935%	0.0000%	3.3168%		5.8497%	0.0468%	
248	PY:[PLANT_ACCT_366_367]	100.0000%	69.4335%	21.8297%	6.9886%	0.0000%	0.0000%		1.7481%	0.0000%	
249	PZ:[PLANT_ACCT_366_367_XPM]	100.0000%	69.4335%	21.8297%	6.9886%	0.0000%	0.0000%		1.7481%	0.0000%	
250	QA:[VA_PLT_364_366_XRESL]	100.0000%	69.2949%	17.1375%	4.9293%	0.0000%	2.2747%		6.3131%	0.0506%	
251	QB:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
252	QC:[NC Dist Plant]	100.0000%	66.1065%	18.7730%	6.1120%	0.0306%	2.2816%		6.6738%	0.0225%	
253	QD:[Salary & Wages before A&G incl North Anna (SAL_WAG	100.0000%	52.3136%	20.0894%	11.0617%	10.0999%	4.0202%		2.3777%	0.0375%	
254	QE:[Salary & Wages before A&G Excl North Anna (SAL_WAG	100.0000%	53.3010%	20.1916%	10.5808%	9.2895%	3.8424%		2.7519%	0.0427%	
255	QF:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	52.3136%	20.0894%	11.0617%	10.0999%	4.0202%		2.3777%	0.0375%	
256	QG:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	53.1899%	20.1801%	10.6349%	9.3807%	3.8624%		2.7098%	0.0421%	
257	QH:[TOTAL_SAL_WAG_XPM]	100.0000%	52.3136%	20.0894%	11.0617%	10.0999%	4.0202%		2.3777%	0.0375%	
258	QI:[GEN_PLANT_XNA]	100.0000%	60.5648%	19.0742%	8.2766%	4.1709%	3.0446%		4.8494%	0.0195%	
259	QJ:[PLANT_XNA]	100.0000%	53.3418%	19.2529%	11.1209%	9.6732%	4.0930%		2.5044%	0.0137%	
260	QK:[Transmission Plant Excluding North Anna]	100.0000%	47.1332%	19.5166%	13.6329%	14.3798%	4.9611%		0.3672%	0.0091%	
261	QL:[Total Plant Excluding Intangible Plant]	100.0000%	52.5846%	19.2699%	11.3720%	10.2253%	4.2073%		2.3277%	0.0133%	
262	QM:[DISTPLT_XAFC_RESALE]	100.0000%	66.1549%	18.7462%	6.1033%	0.0305%	2.2784%		6.6643%	0.0225%	
263	QN:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
264	QO:[Rate Revenue NC Gross Receipts]	100.0000%	48.0442%	20.5940%	12.2231%	12.9112%	4.6570%		1.5550%	0.0156%	
265	QP:[Deferred Fuel Adjustment]	100.0000%	37.9640%	19.2898%	15.1012%	20.4395%	6.5832%		0.6119%	0.0104%	
266	QQ:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
267	QR:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
268	QS:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
269	QT:[Capital]	100.0000%	51.6456%	19.3372%	11.7468%	10.8445%	4.3799%		2.0332%	0.0127%	
270	QU:[Total M&S Excluding Fuel and Other]	100.0000%	50.1017%	19.3916%	12.4405%	12.1337%	4.5451%		1.3763%	0.0112%	
271	QV:[Total O&M Expense]	100.0000%	42.8995%	19.9718%	13.7075%	16.5009%	5.6445%		1.2565%	0.0193%	
272	QW:[Cust. Serv & Info Expense]	100.0000%	30.7179%	54.5574%	14.6896%	0.0002%	0.0005%		0.0000%	0.0344%	
273	QX:[TRAN_DEPR_EXP_XNA]	100.0000%	47.1371%	19.5167%	13.6323%	14.3773%	4.9604%		0.3671%	0.0091%	
274	QY:[TRAN_DEPR_EXP]	100.0000%	47.1314%	19.5166%	13.6332%	14.3810%	4.9614%		0.3672%	0.0091%	
275	QZ:[TOTAL_DIST_DEPEXP]	100.0000%	65.6618%	19.5432%	5.8384%	0.0549%	1.9483%		6.9269%	0.0265%	
276	RA:[GEN_DEPR_EXP_XNA]	100.0000%	58.9679%	19.1153%	8.9132%	5.3908%	3.2754%		4.3193%	0.0182%	
277	RB:[GEN_DEPR_EXP]	100.0000%	58.7707%	19.1214%	8.9916%	5.5407%	3.3036%		4.2539%	0.0180%	
278	RC:[EXP_ACCT_501]	100.0000%	37.9640%	19.2898%	15.1012%	20.4395%	6.5832%		0.6119%	0.0104%	
279	RD:[EXP_ACCT_518]	100.0000%	37.9640%	19.2898%	15.1012%	20.4395%	6.5832%		0.6119%	0.0104%	
280	RE:[EXP_ACCT_547]	100.0000%	37.9640%	19.2898%	15.1012%	20.4395%	6.5832%		0.6119%	0.0104%	
281	RF:[EXP_ACCT_555]	100.0000%	38.8127%	19.3108%	14.9653%	19.8786%	6.4331%		0.5892%	0.0103%	
282	RG:[EXP_ACCT_557]	100.0000%	37.9640%	19.2898%	15.1012%	20.4395%	6.5832%		0.6119%	0.0104%	
283	RH:[EXP_DEPREC_XDECOM]	100.0000%	52.5871%	19.5023%	11.3369%	10.1652%	4.0868%		2.3075%	0.0142%	
284	RI:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	
285	RJ:[TOTAL_FIT]	100.0000%	64.6003%	25.8376%	7.1030%	0.7838%	0.6795%		0.9994%	(0.0036%)	
286	RK:[TOTAL_DIT_XPROP]	100.0000%	17.8687%	17.5577%	21.1414%	36.2244%	10.2234%		(3.0161%)	0.0004%	
287	RL:[TOTAL_SIT]	100.0000%	54.2150%	24.0471%	9.8572%	8.7261%	2.8246%		0.3348%	(0.0047%)	
288	RM:[TOTAL_GRSV_TAX]	100.0000%	47.9915%	20.6072%	12.2450%	12.9343%	4.6653%		1.5414%	0.0153%	
289	RN:[TOTAL_PAYROLL_TAX]	100.0000%	51.2268%	20.0440%	11.5795%	10.9352%	4.2017%		1.9809%	0.0319%	
290	RO:[TOTAL_OTHER_TAX]	100.0000%	46.5611%	20.4963%	12.6535%	13.5564%	4.9459%		1.7606%	0.0262%	
291	RP:[GAIN_LOSS_PROP_DISP]	100.0000%	48.8466%	19.4808%	13.0740%	13.1343%	4.7012%		0.7532%	0.0099%	
292	RQ:[CUST_DEP_INT_EXP]	100.0000%	47.9915%	20.6072%	12.2450%	12.9343%	4.6653%		1.5414%	0.0153%	
293	RR:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		0.0000%	0.0000%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
294	RS:[TOTAL_RATE_BASE]	100.0000%	50 8811%	19.3679%	11.9449%	11 2503%	4.5412%	2.0022%	0 0124%	
295	RT:[NA D&D - Sched 23]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
296	RU:[Surry D&D - Sched 23]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
297	RV:[NA D&D - Sched 7]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
298	RW:[Surry D&D - Sched 7]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
299	RX:[Total Production Plant Excluding AFC]	100.0000%	47 0416%	19.5144%	13.6476%	14.4404%	4.9773%	0.3696%	0 0091%	
300	RY:[Total Production Plant]	100.0000%	46 9529%	19.5122%	13.6618%	14.4990%	4.9930%	0.3720%	0 0091%	
301	RZ:[OPERATING INCOME BEFORE FIT]	100.0000%	54 2187%	24.0548%	9.8548%	8.7234%	2.8223%	0.3308%	(0 0048%)	
302	SA:[NET_BOOK_INCOME]	100.0000%	54 2150%	24.0471%	9.8572%	8.7261%	2.8246%	0.3348%	(0 0047%)	
303	SB:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	54 2150%	24.0471%	9.8572%	8.7261%	2.8246%	0.3348%	(0 0047%)	
304	SC:[NC ADIT FACTOR]	100.0000%	52 3027%	19.2280%	11.3943%	10 5530%	4.2327%	2.2767%	0 0127%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
305	SD:[]									
306	SE:[PLANT_ACCT_350]	100.0000%	47.1390%	19.5168%	13.6320%	14 3760%	4.9601%	0.3670%	0 0091%	
307	SF:[PLANT_ACCT_352]	100.0000%	47.1394%	19.5168%	13.6319%	14 3757%	4.9600%	0.3670%	0 0091%	
308	SG:[PLANT_ACCT_352_XNA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
309	SH:[PLANT_ACCT_353]	100.0000%	47.1257%	19.5165%	13.6341%	14 3848%	4.9624%	0.3674%	0 0091%	
310	SI:[PLANT_ACCT_353_XNA]	100.0000%	47.1263%	19.5165%	13.6340%	14 3844%	4.9624%	0.3674%	0 0091%	
311	SJ:[PLANT_ACCT_354]	100.0000%	47.1383%	19.5168%	13.6321%	14 3765%	4.9602%	0.3670%	0 0091%	
312	SK:[PLANT_ACCT_355]	100.0000%	47.1373%	19.5167%	13.6323%	14 3771%	4.9604%	0.3671%	0 0091%	
313	SL:[PLANT_ACCT_356]	100.0000%	47.1382%	19.5168%	13.6321%	14 3765%	4.9602%	0.3670%	0 0091%	
314	SM:[PLANT_ACCT_357]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%	
315	SN:[PLANT_ACCT_358]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%	
316	SO:[PLANT_ACCT_359]	100.0000%	47.1396%	19.5168%	13.6319%	14 3756%	4.9600%	0.3670%	0 0091%	
317	SP:[Total Transmission Plant]	100.0000%	47.1330%	19.5166%	13.6330%	14 3800%	4.9612%	0.3672%	0 0091%	
318	SQ:[Total Transmission Plant - switch sign]	(100.0000%)	(47.1330%)	(19.5166%)	(13.6330%)	(14 3800%)	(4.9612%)	(0.3672%)	(0 0091%)	
319	SR:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	47.1330%	19.5166%	13.6330%	14 3800%	4.9612%	0.3672%	0 0091%	
320	SS:[DISTRIBUTION PLANT ACCOUNT RATIOS]									
321	ST:[PLANT_ACCT_360]	100.0000%	70.7803%	15.9238%	4.2068%	0 0000%	2.6443%	6.4028%	0 0421%	
322	SU:[PLANT_ACCT_361]	100.0000%	58.6111%	21.3506%	11.7938%	0 0000%	7.4552%	0.7833%	0 0060%	
323	SV:[PLANT_ACCT_362]	100.0000%	58.6111%	21.3506%	11.7938%	0 0000%	7.4552%	0.7833%	0 0060%	
324	SW:[PLANT_ACCT_363]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
325	SX:[PLANT_ACCT_364]	100.0000%	69.2833%	16.7475%	4.7581%	0 0000%	2.4637%	6.6925%	0 0548%	
326	SY:[PLANT_ACCT_365]	100.0000%	66.4010%	17.8281%	6.5561%	0 0000%	3.9451%	5.2288%	0 0409%	
327	SZ:[PLANT_ACCT_366]	100.0000%	69.4335%	21.8297%	6.9886%	0 0000%	0.0000%	1.7481%	0 0000%	
328	TA:[PLANT_ACCT_367]	100.0000%	69.4335%	21.8297%	6.9886%	0 0000%	0.0000%	1.7481%	0 0000%	
329	TB:[PLANT_ACCT_368]	100.0000%	72.7001%	20.1359%	5.3627%	0 0000%	0.0000%	1.7882%	0 0130%	
330	TC:[PLANT_ACCT_369]	100.0000%	78.4615%	15.1492%	1.4962%	0 0000%	0.0000%	4.8742%	0 0190%	
331	TD:[PLANT_ACCT_370]	100.0000%	54.2817%	38.7485%	5.4741%	0.6287%	0.7738%	0.0000%	0 0931%	
332	TE:[PLANT_ACCT_370_EXC_AMR]	1	1	0	0	0	0		0	
333	TF:[PLANT_ACCT_371]	100.0000%	76.4171%	8.6900%	6.0774%	6.4305%	2.2164%	0.1646%	0 0041%	
334	TG:[PLANT_ACCT_373]	100.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	100.0000%	0 0000%	
335	TH:[Total Distribution Plant]	100.0000%	66.1549%	18.7462%	6.1033%	0 0305%	2.2784%	6.6643%	0 0225%	
336	TI:[Total Distribution Plant - switch sign]	(100.0000%)	(66.1549%)	(18.7462%)	(6.1033%)	(0 0305%)	(2.2784%)	(6.6643%)	(0 0225%)	
337	TJ:[DISTRIBUTION PLANT RATIOS EXCL. PRIV. MIL.]									
338	TK:[PLANT_ACCT_360_XPM]	100.0000%	70.7803%	15.9238%	4.2068%	0 0000%	2.6443%	6.4028%	0 0421%	
339	TL:[PLANT_ACCT_361_XPM]	100.0000%	58.6111%	21.3506%	11.7938%	0 0000%	7.4552%	0.7833%	0 0060%	
340	TM:[PLANT_ACCT_362_XPM]	100.0000%	58.6111%	21.3506%	11.7938%	0 0000%	7.4552%	0.7833%	0 0060%	
341	TN:[PLANT_ACCT_363_XPM]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	
342	TO:[PLANT_ACCT_364_XPM]	100.0000%	69.2833%	16.7475%	4.7581%	0 0000%	2.4637%	6.6925%	0 0548%	
343	TP:[PLANT_ACCT_365_XPM]	100.0000%	66.4010%	17.8281%	6.5561%	0 0000%	3.9451%	5.2288%	0 0409%	
344	TQ:[PLANT_ACCT_366_XPM]	100.0000%	69.4335%	21.8297%	6.9886%	0 0000%	0.0000%	1.7481%	0 0000%	
345	TR:[PLANT_ACCT_367_XPM]	100.0000%	69.4335%	21.8297%	6.9886%	0 0000%	0.0000%	1.7481%	0 0000%	
346	TS:[PLANT_ACCT_368_XPM]	100.0000%	72.7001%	20.1359%	5.3627%	0 0000%	0.0000%	1.7882%	0 0130%	
347	TT:[PLANT_ACCT_369_XPM]	100.0000%	78.4615%	15.1492%	1.4962%	0 0000%	0.0000%	4.8742%	0 0190%	
348	TU:[PLANT_ACCT_370_XPM]	100.0000%	54.2817%	38.7485%	5.4741%	0.6287%	0.7738%	0.0000%	0 0931%	
349	TV:[PLANT_ACCT_371_XPM]	100.0000%	76.4171%	8.6900%	6.0774%	6.4305%	2.2164%	0.1646%	0 0041%	
350	TW:[PLANT_ACCT_373_XPM]	100.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	100.0000%	0 0000%	
351	TX:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	66.1549%	18.7462%	6.1033%	0 0305%	2.2784%	6.6643%	0 0225%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
352	TY:[GENERAL PLANT ACCOUNT RATIOS]								
353	TZ:[PLANT_ACCT_392]	100.0000%	61.7948%	18.9221%	7.8224%	3.3164%	2.8940%	5.2309%	0.0195%
354	UA:[PLANT_ACCT_393]	100.0000%	61.3195%	18.9395%	8.0083%	3.6746%	2.9617%	5.0772%	0.0191%
355	UB:[PLANT_ACCT_394]	100.0000%	64.3642%	18.8177%	6.8085%	1.3799%	2.5315%	6.0770%	0.0212%
356	UC:[PLANT_ACCT_395]	100.0000%	61.3362%	18.9387%	8.0010%	3.6618%	2.9595%	5.0838%	0.0191%
357	UD:[PLANT_ACCT_396]	100.0000%	54.2421%	19.2219%	10.7943%	9.0074%	3.9622%	2.7578%	0.0142%
358	UE:[PLANT_ACCT_397]	100.0000%	59.0574%	19.1388%	8.8698%	5.3040%	3.2566%	4.3549%	0.0185%
359	UF:[PLANT_ACCT_398]	100.0000%	60.3707%	19.1114%	8.3452%	4.2970%	3.0653%	4.7908%	0.0197%
360	UG:[PLANT_ACCT_399]	100.0000%	46.9529%	19.5122%	13.6618%	14.4990%	4.9930%	0.3720%	0.0091%
361	UH:[PLANT_ACCT_389_390_391_398]	100.0000%	60.3707%	19.1114%	8.3452%	4.2970%	3.0653%	4.7908%	0.0197%
362	UI:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	60.3497%	19.0812%	8.3620%	4.3343%	3.0753%	4.7781%	0.0194%
363	UJ:[GENERAL PLANT ACCOUNT RATIOS EXCL. N ANNA]								
364	UK:[PLANT_ACCT_392_XNA]	100.0000%	62.4194%	18.8970%	7.5757%	2.8455%	2.8058%	5.4367%	0.0199%
365	UL:[PLANT_ACCT_393_XNA]	100.0000%	61.8673%	18.9175%	7.7919%	3.2615%	2.8844%	5.2579%	0.0195%
366	UM:[PLANT_ACCT_394_XNA]	100.0000%	64.6225%	18.8073%	6.7065%	1.1851%	2.4950%	6.1621%	0.0214%
367	UN:[PLANT_ACCT_395_XNA]	100.0000%	61.9831%	18.9126%	7.7454%	3.1739%	2.8681%	5.2972%	0.0196%
368	UO:[PLANT_ACCT_396_XNA]	100.0000%	54.4470%	19.2136%	10.7132%	8.8528%	3.9333%	2.8258%	0.0143%
369	UP:[PLANT_ACCT_397_XNA]	100.0000%	59.3380%	19.1301%	8.7582%	5.0906%	3.2165%	4.4480%	0.0187%
370	UQ:[PLANT_ACCT_398_XNA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_399_XNA]	100.0000%	46.9529%	19.5122%	13.6618%	14.4990%	4.9930%	0.3720%	0.0091%
372	US:[Total General Plant]	100.0000%	60.3497%	19.0812%	8.3620%	4.3343%	3.0753%	4.7781%	0.0194%
373	UT:[Total General Plant - switch sign]	(100.0000%)	(60.3497%)	(19.0812%)	(8.3620%)	(4.3343%)	(3.0753%)	(4.7781%)	(0.0194%)
374	UU:[Total General Plant exc AFC]	100.0000%	60.3497%	19.0812%	8.3620%	4.3343%	3.0753%	4.7781%	0.0194%
375	UV:[]								
376	UW:[Total_Gen_x3993AFC]	100.0000%	60.3498%	19.0813%	8.3620%	4.3341%	3.0753%	4.7782%	0.0194%
377	UX:[]								
378	UY:[PLANT_ACCT_303]	100.0000%	51.6555%	19.3299%	11.8298%	10.9632%	4.3253%	1.8841%	0.0123%
379	UZ:[Total CWIP]	100.0000%	46.7177%	19.4675%	13.5489%	14.5930%	5.0569%	0.6065%	0.0097%
380	VA:[Total CWIP Excluding Nuclear Fuel]	100.0000%	47.0957%	19.4751%	13.4818%	14.3404%	4.9909%	0.6062%	0.0097%
381	VB:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	48.0604%	19.4793%	13.2496%	13.6709%	4.8317%	0.6983%	0.0098%
382	VC:[Total Salaries & Wages]	100.0000%	52.3136%	20.0894%	11.0617%	10.0999%	4.0202%	2.3777%	0.0375%
383	VD:[]								

SCHEDULE 15 - ALLOCATORS

[illegible]

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
411	WF:[Investment Tax Credit]								
412	WG:[Investment Tax Credit - Production]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
413	WH:[Investment Tax Credit - Production NA]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
414	WI:[Investment Tax Credit - Production Bath County]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
415	WJ:[Investment Tax Credit - Transmission]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
416	WK:[Investment Tax Credit - Distribution]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
417	WL:[Investment Tax Credit - General]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
418	WM:[FEDERAL TAX REFORM - EDIT ALLOCATION]								
419	WN:[Fed Tax Reform - Production]								
420	WO:[Fed Tax Reform - Distribution]								
421	WP:[FERC 908 Assignment Factors]								
422	WQ:[FERC 908 DR]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
423	WR:[FERC 908 EE]	0.0000%	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	
424	WS:[AFC INCOME ALLOCATOR]								
425	WT:[AFC INCOME Ratio]	100.0000%	47 0260%	19.5047%	13.6164%	14.4373%	4.9852%	0.4212%	0 0092%
426	WU:[DSIT_OPERATING (Sched 23) Allocator]								
427	WV:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	52 3027%	19.2280%	11.3943%	10 5530%	4.2327%	2.2767%	0 0127%
428	WW:[Deferred State Income Tax (Sched 7) Allocator]								
429	WX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	54 2150%	24.0471%	9.8572%	8.7261%	2.8246%	0.3348%	(0 0047%)
430	WZ:[]								
431	XA:[]								
432	XB:[Special logic for 87, 88, 89, 90 - either input or calculated]								
433	XC:[if]								
434	XD:[This is VA 4-Jur]								
435	XE:[else if]								
436	XF:[This is VA Non-jur Class]								
437	XG:[else if]								
438	XH:[This is NC 4-Jur]								
439	XI:[end if]								
440	XJ:[Use input]								
441	XK:[Use Calc]	7	1	1	1	1	1	1	
442	XL:[]								
443	XM:[Factor 87 - Input or calculated]	100.0000%	66.1549%	18.7462%	6.1033%	0 0305%	2.2784%	6.6643%	0 0225%
444	XN:[Factor 88 - Input or calculated]	100.0000%	66.1549%	18.7462%	6.1033%	0 0305%	2.2784%	6.6643%	0 0225%
445	XO:[Factor 89 - Input or calculated]	100.0000%	52 9873%	19.2738%	11.2949%	9 9555%	4.1386%	2.3365%	0 0133%
446	XP:[Factor 90 - Input or calculated]	100.0000%	52 9873%	19.2738%	11.2949%	9 9555%	4.1386%	2.3365%	0 0133%
447	XQ:[]								
448	XR:[]								
449	XS:[]								
450	XT:[]								
451	XU:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2019								
2									
3	D:[REGULATORY COMMISSION EXPENSE]								
4	E:[]								
5	F:[928 REGULATORY COMMISSION EXPENSE]								
6	G:[RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[NORTH CAROLINA]	3,518,152	1,654,995	686,546	480,143	508,035	175,109	13,003	320 FACTOR1
12	M:[FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[OTHER]	55,493	26,105	10,829	7,574	8,013	2,762	205	5 FACTOR1
14	O:[TOTAL RATE CASE EXPENSES]	3,573,645	1,681,100	697,375	487,717	516,049	177,871	13,208	325
15	P:[OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	82,236	38,685	16,048	11,223	11,875	4,093	304	7 FACTOR1
17	R:[NUCLEAR REG. COMMISSION FEES - SURRY]	610,478	287,179	119,131	83,316	88,156	30,385	2,256	56 FACTOR1
18	S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	581,821	273,698	113,539	79,405	84,017	28,959	2,150	53 FACTOR61
19	T:[TOTAL OTHER REGULATORY EXPENSES]	1,274,535	599,562	248,718	173,943	184,048	63,437	4,711	116
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	4,848,181	2,280,662	946,093	661,660	700,097	241,308	17,919	441
21	V:[]								

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2019									
2									
3 D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]									
4 E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]									
5 F:[AMORT. OF COMPUTER SOFTWARE COST]	(546,407)	(282,249)	(105,620)	(64,639)	(59,904)	(23,634)	(10,295)	(67)	PLANT_ACCT_303
6 G:[PRODUCTION]	6,219,298	2,925,657	1,213,659	848,785	898,092	309,553	22,987	566	FACTOR1, TOTAL_PROD_PLANT
7 H:[PRODUCTION - NORTH ANNA]	(356,739)	(167,816)	(69,616)	(48,686)	(51,515)	(17,756)	(1,319)	(32)	FACTOR61
8 I:[TRANSMISSION]	7,188,476	3,388,030	1,402,946	980,020	1,033,776	356,652	26,397	654	TRAN_DEPR_EXP
9 J:[DISTRIBUTION]	(1,135,280)	(745,446)	(221,870)	(66,282)	(624)	(22,119)	(78,640)	(300)	TOTAL_DIST_DEPEXP
10 K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11 L:[GENERAL]	480,878	282,615	91,950	43,239	26,644	15,886	20,456	87	GEN_DEPR_EXP, TRAN_DEPR_EXP
12 M:[NUCLEAR FUEL]	(609,784)	(231,498)	(117,626)	(92,085)	(124,637)	(40,143)	(3,731)	(63)	FACTOR3
13 N:[NUCLEAR FUEL - NORTH ANNA]	459,414	174,412	88,620	69,377	93,902	30,244	2,811	48	FACTOR63
14 O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15 P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	11,699,855	5,343,706	2,282,444	1,669,729	1,815,734	608,684	(21,333)	891	
16 Q:[]									
17 R:[BOOK DEPRECIATION EXPENSE]									
18 S:[INTANGIBLE]									
19 T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,364,607	693,954	264,000	164,880	157,496	60,694	23,420	164	NC Class Schedule 4 - Depreciatio
20 U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,364,607	693,954	264,000	164,880	157,496	60,694	23,420	164	
21 V:[PRODUCTION - EXCLUDING NORTH ANNA]									
22 W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	39,297,381	18,486,117	7,668,648	5,363,149	5,674,699	1,955,949	145,243	3,576	NC Class Schedule 4 - Depreciatio
23 X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	65,778	24,972	12,688	9,933	13,445	4,330	402	7	FACTOR3
24 Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	10,496	4,938	2,048	1,432	1,516	522	39	1	NC Class Schedule 22 - Other Alloc
25 Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	7,786	3,662	1,519	1,063	1,124	388	29	1	NC Class Schedule 22 - Other Alloc
26 AA:[Less: ARO - PRODUCTION]	(2,582,637)	(1,214,914)	(503,986)	(352,468)	(372,943)	(128,546)	(9,545)	(235)	NC Class Schedule 4 - Depreciatio
27 AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
28 AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
29 AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	36,798,803	17,304,775	7,180,918	5,023,110	5,317,840	1,832,643	136,168	3,350	
30 AE:[PRODUCTION - NORTH ANNA]									
31 AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	2,576,034	1,211,807	502,697	351,567	371,990	128,217	9,521	234	NC Class Schedule 4 - Depreciatio
32 AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORT]	46,236	21,750	9,023	6,310	6,677	2,301	171	4	NC Class Schedule 22 - Other Alloc
33 AH:[AMORTIZATION OF TECH SPEC UPDATES]	2,820	1,482	543	321	289	119	65	0	NC Class Schedule 22 - Other Alloc
34 AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	44,766	21,058	8,736	6,109	6,464	2,228	165	4	NC Class Schedule 22 - Other Alloc
35 AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
36 AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	2,669,855	1,256,098	520,999	364,307	385,419	132,865	9,923	243	
37 AL:[TRANSMISSION]									
38 AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	9,759,298	4,599,695	1,904,683	1,330,506	1,403,486	484,202	35,838	888	NC Class Schedule 4 - Depreciatio
39 AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
40 AO:[Less: ARO - TRANSMISSION - NON-DECOM]	690	325	135	94	99	34	3	0	NC Class Schedule 4 - Depreciatio
41 AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
42 AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
43 AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	9,759,988	4,600,020	1,904,818	1,330,600	1,403,585	484,236	35,840	888	
44 AS:[DISTRIBUTION]									
45 AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	20,206,110	13,267,699	3,948,921	1,179,716	11,099	393,673	1,399,655	5,347	NC Class Schedule 4 - Depreciatio
46 AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
47 AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
48 AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
49 AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	20,206,110	13,267,699	3,948,921	1,179,716	11,099	393,673	1,399,655	5,347	
50 AY:[GENERAL]									
51 AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	3,278,124	1,928,714	626,768	293,903	180,000	107,988	140,158	593	NC Class Schedule 4 - Depreciatio
52 BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
53 BB:[Less: ARO - GENERAL - NON-DECOM]	12,789	7,718	2,440	1,069	554	393	611	2	NC Class Schedule 4 - Depreciatio
54 BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
55 BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
56 BE:[Less: CAPITALIZED LEASES]	(129,376)	(78,105)	(24,726)	(10,797)	(5,559)	(3,966)	(6,198)	(25)	NC Class Schedule 4 - Depreciatio

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2019									
2									
3 D:[OTHER ALLOCATIONS]									
4 E:[]									
5 F:[ACCOUNT 407]									
6 G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]									
7 H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]									
8 I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	10,496	4,938	2,048	1,432	1,516	522	39	1	FACTOR1
9 J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	21,750	9,023	6,310	6,677	2,301	171	4	FACTOR1
10 K:[AMORT. OF TECH. SPEC. UPDATES -NC]	2,820	1,482	543	321	289	119	65	0	TOTAL_PLANT
11 L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	59,552	28,170	11,614	8,063	8,481	2,942	275	6	
12 M:[]									
13 N:[DESIGN BASIS DOCUMENTATION]									
14 O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	44,766	21,058	8,736	6,109	6,464	2,228	165	4	FACTOR1
15 P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	7,786	3,662	1,519	1,063	1,124	388	29	1	FACTOR1
16 Q:[TOTAL DESIGN BASIS DOCUMENTATION]	52,551	24,721	10,255	7,172	7,589	2,616	194	5	
17 R:[]									
18 S:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG	112,103	52,891	21,869	15,235	16,070	5,558	469	10	
19 T:[]									
20 U:[REGULATORY DEBITS & CREDITS]									
21 V:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]									
22 W:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
23 X:[DEFERRED REGULATORY RIDER COST - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24 Y:[DEFERRED REGULATORY RIDER COST - ENVIRONMENT/	(5,476,740)	(2,576,346)	(1,068,753)	(747,444)	(790,863)	(272,594)	(20,242)	(498)	FACTOR1
25 Z:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZA	(5,476,740)	(2,576,346)	(1,068,753)	(747,444)	(790,863)	(272,594)	(20,242)	(498)	
26 AA:[]									
27 AB:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]									
28 AC:[NUCLEAR OUTAGE AMORTIZATION]	4,640,092	2,182,773	905,486	633,261	670,048	230,951	17,150	422	FACTOR1D
29 AD:[NUCLEAR OUTAGE DEFERRAL]	(4,781,958)	(2,249,510)	(933,171)	(652,623)	(690,534)	(238,012)	(17,674)	(435)	FACTOR1D
30 AE:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA	(141,867)	(66,736)	(27,684)	(19,361)	(20,486)	(7,061)	(524)	(13)	
31 AF:[]									
32 AG:[NC ORDER DEFERRAL & AMORTIZATION]									
33 AH:[BEAR GARDEN AMORTIZATION]	164,722	77,488	32,145	22,481	23,787	8,199	609	15	FACTOR1
34 AI:[BRUNSWICK AND WARREN AMORTIZATION]	3,655,833	1,719,762	713,414	498,934	527,917	181,962	13,512	333	FACTOR1D
35 AJ:[CCR AMORTIZATION]	(47,354,346)	(17,977,604)	(9,134,559)	(7,151,074)	(9,678,991)	(3,117,431)	(289,761)	(4,925)	FACTOR3D
36 AK:[CHESAPEAKE AMORTIZATION]	979,267	460,663	191,098	133,646	141,410	48,741	3,619	89	FACTOR1D
37 AL:[NORTH BRANCH AMORTIZATION]	193,125	90,849	37,687	26,357	27,888	9,612	714	18	FACTOR1D
38 AM:[NUG BUYOUT COSTS]	2,069,453	973,504	403,841	282,431	298,837	103,003	7,649	188	FACTOR1
39 AN:[YORKTOWN UNIT 1 AMORTIZATION]	35,063	16,494	6,842	4,785	5,063	1,745	130	3	FACTOR1D
40 AO:[YORKTOWN UNIT 2 AMORTIZATION]	181,463	85,363	35,411	24,765	26,204	9,032	671	17	FACTOR1D
41 AP:[2019 NCUC ORDER ITEMS]	(28,111,496)	(13,224,098)	(5,485,790)	(3,836,545)	(4,059,412)	(1,399,193)	(103,900)	(2,558)	FACTOR1D
42 AQ:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	(68,186,916)	(27,777,578)	(13,199,910)	(9,994,220)	(12,687,298)	(4,154,331)	(366,758)	(6,821)	
43 AR:[]									
44 AS:[TOTAL REGULATORY DEBITS AND CREDITS]	(73,805,522)	(30,420,660)	(14,296,347)	(10,761,025)	(13,498,647)	(4,433,986)	(387,525)	(7,332)	
45 AT:[]									
46 AV:[]									
47 AW:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	254,397	121,812	49,697	34,376	35,322	12,284	883	23	FACTOR1D, FACTOR3
48 AX:[]									
49 AY:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	65,874	34,629	12,694	7,496	6,744	2,773	1,529	9	TOTAL_PLANT
50 AZ:[]									
51 BA:[ACCRETION EXPENSE - ARO]	4,268,153	2,007,808	832,905	582,500	616,338	212,439	15,775	388	FACTOR1

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
33	AH:[]									
34	AI:[AFC DEFERRED TAX]									
35	AJ:[AFC DEF TAX - FUEL CWIP]	610	231	118	92	125	40	4	0	FACTOR3
36	AK:[AFC DEF TAX - FUEL IN SERVICE]	(330)	(125)	(64)	(50)	(67)	(22)	(2)	(0)	FACTOR3
37	AL:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(852)	(323)	(164)	(129)	(174)	(56)	(5)	(0)	FACTOR63
38	AM:[AFC DEF TAX - PLANT CWIP]	(234,818)	(110,462)	(45,823)	(32,047)	(33,909)	(11,688)	(868)	(21)	FACTOR1
39	AN:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(20,744)	(13,723)	(3,889)	(1,266)	(6)	(473)	(1,382)	(5)	TOTAL_DIST_PLANT
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
41	AP:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(8,193)	(4,944)	(1,563)	(685)	(355)	(252)	(391)	(2)	TOTAL_GEN_PLANT
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(637)	(329)	(123)	(75)	(70)	(28)	(12)	(0)	PLANT_ACCT_303
43	AR:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(391,992)	(184,052)	(76,486)	(53,553)	(56,835)	(19,572)	(1,458)	(36)	TOTAL_PROD_PLANT
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(40,547)	(19,074)	(7,913)	(5,534)	(5,855)	(2,018)	(150)	(4)	FACTOR61
45	AT:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(1,123,682)	(529,625)	(219,305)	(153,191)	(161,585)	(55,748)	(4,126)	(102)	TOTAL_TRAN_PLANT
46	AU:[TOTAL AFC DEF TAX]	(1,821,185)	(862,427)	(355,213)	(246,438)	(258,732)	(89,815)	(8,391)	(169)	

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
47	AV:[]								
48	AW:[OTHER DEFERRED TAXES]								
49	0	0	0	0	0	0	0	0	Test 1/Line 642, Test 1/Line 643, 1
50	0	0	0	0	0	0	0	0	Test 1/Line 648, Test 1/Line 649
51	0	0	0	0	0	0	0	0	
52	232,020	111,350	47,813	28,411	30,010	10,824	3,576	36	REVENUE_RETAIL
53	5,737,642	2,966,351	1,110,663	675,101	617,905	251,335	115,557	731	TOTAL_NET_PLANT
54	0	0	0	0	0	0	0	0	
55	(342,647)	(226,678)	(64,233)	(20,913)	(105)	(7,807)	(22,835)	(77)	TOTAL_DIST_PLANT
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	0	0	0	0	0	0	0	0	
60	0	0	0	0	0	0	0	0	Test 1/Line 596
61	0	0	0	0	0	0	0	0	Test 1/Line 651
62	1,679,348	807,101	327,125	222,507	229,582	81,141	11,727	165	TOTAL_CWIP_XAFC&FUEL
63	0	0	0	0	0	0	0	0	
64	0	0	0	0	0	0	0	0	Test 1/Line 632
65	0	0	0	0	0	0	0	0	Test 1/Line 652
66	295,420	155,300	56,930	33,615	30,242	12,435	6,858	39	TOTAL_PLANT
67	1,537,346	808,171	296,258	174,931	157,380	64,712	35,689	205	TOTAL_PLANT
68	(32,760)	(19,771)	(6,251)	(2,739)	(1,420)	(1,007)	(1,565)	(6)	TOTAL_GEN_PLANT
69	462,952	306,266	86,786	28,255	141	10,548	30,852	104	TOTAL_DIST_PLANT
70	0	0	0	0	0	0	0	0	Test 1/Line 605
71	0	0	0	0	0	0	0	0	Test 1/Line 600
72	0	0	0	0	0	0	0	0	Test 1/Line 601
73	(462,952)	(306,266)	(86,786)	(28,255)	(141)	(10,548)	(30,852)	(104)	TOTAL_DIST_PLANT
74	0	0	0	0	0	0	0	0	
75	(1,436,600)	(742,083)	(277,693)	(169,946)	(157,498)	(62,137)	(27,066)	(177)	PLANT_ACCT_303
76	531,190	250,401	103,671	72,411	76,362	26,347	1,949	48	FACTOR2
77	565,309	266,484	110,330	77,062	81,267	28,039	2,075	51	FACTOR2
78	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
79	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
80	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR1
81	0	0	0	0	0	0	0	0	Test 1/Line 624
82	0	0	0	0	0	0	0	0	
83	0	0	0	0	0	0	0	0	Test 1/Line 606
84	(1,516,446)	(713,360)	(295,925)	(206,958)	(218,981)	(75,478)	(5,605)	(138)	FACTOR1
85	(7,965,564)	(3,747,129)	(1,554,432)	(1,087,108)	(1,150,259)	(396,470)	(29,441)	(725)	FACTOR61
86	0	0	0	0	0	0	0	0	Test 1/Line 222
87	(2,508)	(1,318)	(483)	(285)	(257)	(106)	(58)	(0)	TOTAL_PLANT
88	48,905	23,054	9,545	6,667	7,030	2,426	179	4	FACTOR2
89	0	0	0	0	0	0	0	0	Test 1/Line 54, Test 1/Line 101, Te
90	0	0	0	0	0	0	0	0	Test 1/Line 53, Test 1/Line 100, Te
91	0	0	0	0	0	0	0	0	Test 1/Line 633
92	(1,161)	(804)	(194)	(55)	0	(29)	(78)	(1)	PLANT_ACCT_364
93	134,489	63,398	26,248	18,333	19,334	6,671	494	12	FACTOR2
94	(282,838)	(107,376)	(54,559)	(42,712)	(57,811)	(18,620)	(1,731)	(29)	FACTOR3D
95	(62,535)	(23,741)	(12,063)	(9,444)	(12,782)	(4,117)	(383)	(7)	FACTOR3D
96	5,247,818	2,744,748	1,009,049	597,952	553,803	222,125	119,475	665	DSIT_OPERATING
97	0	0	0	0	0	0	0	0	Test 1/Line 570
98	(158,169)	(60,047)	(30,510)	(23,885)	(32,329)	(10,413)	(968)	(16)	FACTOR3
99	12,145	4,611	2,343	1,834	2,482	800	74	1	FACTOR3
100	0	0	0	0	0	0	0	0	Test 1/Line 722
101	36,431	24,101	6,829	2,223	11	830	2,428	8	TOTAL_DIST_PLANT
102	645	389	123	54	28	20	31	0	TOTAL_GEN_PLANT
103	12,405	5,836	2,421	1,693	1,791	617	46	1	FACTOR61

		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
Line #										
104	DA:[FAS 143 - ASSET OBLIGATION - OTHER]	12,700,901	5,974,707	2,478,505	1,733,368	1,834,061	632,162	46,943	1,156	FACTOR1
105	DB:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	3,526	1,662	688	481	507	175	13	0	TOTAL_TRAN_PLANT
106	DC:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0	
107	DD:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	4,535,730	2,133,680	885,120	619,018	654,978	225,757	16,764	413	FACTOR61
108	DE:[FAS 143 - DECOMMISSIONING - SURRY]	6,450,157	3,034,257	1,258,709	880,292	931,428	321,044	23,840	587	FACTOR1
109	DF:[FIXED ASSETS]	0	0	0	0	0	0	0	0	FACTOR1
110	DG:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	Test 1/Line 37
111	DH:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(151,044)	(79,403)	(29,107)	(17,187)	(15,463)	(6,358)	(3,506)	(20)	TOTAL_PLANT
112	DI:[GENERAL BUSINESS CREDIT CFWD]	3,270,865	1,538,667	638,290	446,395	472,326	162,801	12,089	298	FACTOR1
113	DJ:[HEADWATER BENEFITS]	35,308	16,609	6,890	4,819	5,099	1,757	130	3	FACTOR1
114	DK:[LONG TERM DISABILITY]	198,834	104,017	39,945	21,994	20,082	7,993	4,728	75	TOTAL_SAL_WAGES
115	DL:[METERS]	0	0	0	0	0	0	0	0	Test 1/Line 125
116	DM:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	
117	DN:[NOL]	32	15	7	4	4	1	0	0	RATE_REVENUE
118	DO:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
119	DP:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	Test 1/Line 320
120	DQ:[OBSOLETE INVENTORY RESERVE]	8,860	4,168	1,729	1,209	1,279	441	33	1	FACTOR1
121	DR:[OPEB]	(2,971,954)	(1,554,735)	(597,048)	(328,748)	(300,166)	(119,478)	(70,665)	(1,115)	TOTAL_SAL_WAGES
122	DS:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 756
123	DT:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 757
124	DU:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 758
125	DV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	20,407	10,728	3,933	2,322	2,089	859	474	3	TOTAL_PLANT
126	DW:[PRODUCTION TAX CREDIT]	2,868,253	1,349,272	559,722	391,448	414,187	142,762	10,601	261	FACTOR1
127	DX:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 640
128	DY:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 646
129	DZ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 641
130	EA:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 647
131	EB:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 639
132	EC:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 645
133	ED:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	35,468	18,337	6,866	4,173	3,820	1,554	714	5	TOTAL_NET_PLANT
134	EE:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 188
135	EF:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
136	EG:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 135
137	EH:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 189
138	EI:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0	
139	EJ:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(348,870)	(164,114)	(68,080)	(47,612)	(50,378)	(17,364)	(1,289)	(32)	FACTOR1D
140	EK:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(975,287)	(458,791)	(190,321)	(133,103)	(140,835)	(48,543)	(3,605)	(89)	FACTOR1D
141	EL:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(284,893)	(134,018)	(55,595)	(38,881)	(41,140)	(14,180)	(1,053)	(26)	FACTOR1D
142	EM:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(2,137,905)	(1,005,705)	(417,199)	(291,773)	(308,722)	(106,410)	(7,902)	(195)	FACTOR1D
143	EN:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 502
144	EO:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 190
145	EP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEP	(13,046,857)	(4,953,109)	(2,516,713)	(1,970,232)	(2,666,712)	(858,901)	(79,834)	(1,357)	FACTOR3D
146	EQ:[REG ASSET - CCR NC NCUC ORDER]	(3,670,985)	(1,393,653)	(708,126)	(554,363)	(750,331)	(241,668)	(22,463)	(382)	FACTOR3D
147	ER:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1,102,841)	(418,682)	(212,736)	(166,542)	(225,415)	(72,602)	(6,748)	(115)	FACTOR3D
148	ES:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
149	ET:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 602
150	EU:[REG ASSET - FAS 112]	(33,282)	(17,411)	(6,686)	(3,681)	(3,361)	(1,338)	(791)	(12)	TOTAL_SAL_WAGES
151	EV:[REG ASSET - FUEL HEDGE]	(139,020)	(52,778)	(26,817)	(20,994)	(28,415)	(9,152)	(851)	(14)	FACTOR3
152	EW:[REG ASSET - GEN LEASE]	(4,077)	(2,460)	(778)	(341)	(177)	(125)	(195)	(1)	TOTAL_GEN_PLANT
153	EX:[REG ASSET - GIG LEASES]	15,136	9,134	2,888	1,266	656	465	723	3	TOTAL_GEN_PLANT
154	EY:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS	11,095	5,833	2,138	1,263	1,136	467	258	1	TOTAL_PLANT
155	EZ:[REG ASSET - IT LEASE]	98	59	19	8	4	3	5	0	TOTAL_GEN_PLANT
156	FA:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
157	FB:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
158	FC:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
159	FD:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 515
160	FE:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	Test 1/Line 516

							St & Outdoor			
		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	Lighting	Traffic Lighting	Allocation Basis
Line #										
161	FF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(714,507)	(336,116)	(139,432)	(97,513)	(103,178)	(35,563)	(2,641)	(65)	FACTOR1NUC
162	FG:[REG ASSET - NUG]	(1,074,850)	(505,626)	(209,750)	(146,691)	(155,213)	(53,498)	(3,973)	(98)	FACTOR1D
163	FH:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 521
164	FI:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
165	FJ:[REG ASSET - PLANT ABANDONMENT]	0	0	0	0	0	0	0	0	
166	FK:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
167	FL:[REG ASSET - REAL ESTATE LEASE]	(27,638)	(16,679)	(5,274)	(2,311)	(1,198)	(850)	(1,321)	(5)	TOTAL_GEN_PLANT
168	FM:[REG ASSET - RETIREMENT NCUC - CURRENT]	(121,558)	(57,183)	(23,721)	(16,590)	(17,553)	(6,050)	(449)	(11)	FACTOR1D
169	FN:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(217,798)	(102,456)	(42,502)	(29,724)	(31,451)	(10,840)	(805)	(20)	FACTOR1D
170	FO:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 503
171	FP:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 150
172	FQ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 191
173	FR:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(413,582)	(194,556)	(80,708)	(56,444)	(59,723)	(20,585)	(1,529)	(38)	FACTOR1D
174	FS:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(1,285,354)	(604,651)	(250,829)	(175,420)	(185,610)	(63,976)	(4,751)	(117)	FACTOR1D
175	FT:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 522
176	FU:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
177	FV:[REG ASSET - VEHICLE LEASE]	37,147	22,418	7,088	3,106	1,610	1,142	1,775	7	TOTAL_GEN_PLANT
178	FW:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	76,039	30,571	33,141	12,327	0	0	0	0	FACTOR_A5_TAX
179	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 530
180	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 512
181	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	Test 1/Line 752
182	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 751
183	GB:[REG LIAB - DECOMMISSIONING]	(9,389,313)	(4,416,883)	(1,832,268)	(1,281,416)	(1,355,854)	(467,334)	(34,703)	(854)	FACTOR1
184	GC:[REG LIAB - DEF NC REPS REC COST - NC]	623,696	293,397	121,711	85,120	90,064	31,043	2,305	57	FACTOR1D
185	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN	237,845	95,622	103,664	38,559	0	0	0	0	FACTOR_A5_TAX
186	GE:[REG LIAB - EDIT - BASE RATE]	(3,298,680)	(2,040,603)	(599,947)	(135,896)	(428,594)	(16,206)	(77,067)	(366)	FACTOR_NCEDIT
187	GF:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GG:[REG LIAB - EDIT - FORMULA RATE]	(2,031)	(957)	(396)	(277)	(292)	(101)	(7)	(0)	FACTOR2
189	GH:[REG LIAB - EDIT AMORT - FED TAX REFORM]	62,544	32,879	12,053	7,117	6,403	2,633	1,452	8	TOTAL_PLANT
190	GI:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 714
191	GJ:[REG LIAB - OTHER NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
192	GK:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 540
193	GL:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
194	GM:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
195	GN:[REG LIAB - RIDER A5 DSM - CURRENT]	25,316	10,178	11,034	4,104	0	0	0	0	FACTOR_A5_TAX
196	GO:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 61
197	GP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	48,905	23,054	9,545	6,667	7,030	2,426	179	4	FACTOR2
198	GQ:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURR	134,489	63,398	26,248	18,333	19,334	6,671	494	12	FACTOR2

[illegible]

[illegible]

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2019

SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2019									
2									
3 C:[CASH WORKING CAPITAL]									
4 D:[]									
5 E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]									
6 F:[]									
7 G:[OPERATING REVENUE]	372,831,422	179,229,079	76,735,428	45,551,009	48,081,665	17,358,875	5,817,303	58,063	NC Class Schedule 2 - Revenue/(h
8 H:[]									
9 J:[INVESTOR FUNDS PER LAG DAYS]	14,633,260	7,034,562	3,011,789	1,787,832	1,887,157	681,318	228,323	2,279	
10 K:[]									
11 L:[ADDITIONS TO RATE BASE]									
12 M:[]									
13 N:[ACCTS. RECEIVABLE MISCELLANEOUS]	3,982,672	2,093,660	767,490	453,180	407,711	167,645	92,456	530	TOTAL_PLANT
14 O:[PRELIMINARY SURVEY/INVESTIGATION]	1,393,414	655,484	271,916	190,168	201,215	69,354	5,150	127	FACTOR1
15 P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bar]	66,927	31,484	13,060	9,134	9,665	3,331	247	6	FACTOR1
16 Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
17 R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	(5,746)	(2,703)	(1,121)	(784)	(830)	(286)	(21)	(1)	FACTOR1
18 S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	77,012	36,228	15,028	10,510	11,121	3,833	285	7	FACTOR1D
19 T:[NET PREPAID INSURANCE]	541,470	283,262	108,778	59,896	54,688	21,768	12,875	203	TOTAL_SAL_WAGES
20 U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21 V:[PREPAID - MISCELLANEOUS]	617,832	323,210	124,119	68,342	62,401	24,838	14,690	232	TOTAL_SAL_WAGES
22 W:[NET TEMPORARY FACILITIES]	126,324	83,569	23,681	7,710	39	2,878	8,419	28	TOTAL_DIST_PLANT
23 X:[NET OTHER WORK IN PROGRESS]	2,198,240	1,454,243	412,086	134,164	671	50,084	146,497	495	TOTAL_DIST_PLANT
24 Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25 Z:[GAIN/LOSS ON REAQUIRED DEBT]	(128,351)	(66,357)	(24,845)	(15,102)	(13,823)	(5,622)	(2,585)	(16)	TOTAL_NET_PLANT
26 AA:[OTHER NONCURRENT RECEIVABLES]	1,094,060	415,349	211,042	165,216	223,620	72,024	6,695	114	FACTOR3
27 AB:[REG ASSET - NUG]	5,118,331	2,407,745	998,812	698,529	739,108	254,755	18,917	466	FACTOR1D
28 AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29 AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	227,492	107,016	44,394	31,047	32,851	11,323	841	21	FACTOR1D
30 AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31 AF:[ABANDONED PLANTS - CURRENT - NCUC Order]	6,305,510	2,966,213	1,230,482	860,551	910,541	313,844	23,305	574	FACTOR1D
32 AG:[RETIREMENTS - NCUC Order]	1,615,982	760,184	315,349	220,543	233,354	80,432	5,973	147	FACTOR1D
33 AH:[RIDER PLANTS - NCUC Order]	4,321,936	2,033,108	843,400	589,841	624,105	215,116	15,974	393	FACTOR1D
34 AI:[ASSET IMPAIRMENT - NCUC Order]	11,537,133	5,427,252	2,251,402	1,574,542	1,666,008	574,238	42,641	1,050	FACTOR1D
35 AJ:[CCR - NCUC Order]	84,860,392	32,216,399	16,369,400	12,814,937	17,345,040	5,586,529	519,261	8,825	FACTOR3D
36 AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,856,262	873,215	362,238	253,335	268,052	92,392	6,861	169	FACTOR1
37 AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	3,402,416	1,600,551	663,961	464,348	491,322	169,348	12,575	310	FACTOR1NUC
38 AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39 AN:[UNRECOVERED SALES & USE TAX]									
40 AO:[PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
41 AP:[DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42 AQ:[TOTAL UNRECOVERED SALES & USE TAX]	0	0	0	0	0	0	0	0	
43 AR:[TOTAL ADDITIONS TO RATE BASE]	129,209,309	53,699,112	25,000,673	18,590,107	23,266,858	7,707,825	931,055	13,679	

							St & Outdoor			
Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	Lighting	Traffic Lighting	Allocation Basis
1	Dec 2019									
2										
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	13,923,624	5,285,965	2,685,839	2,102,634	2,845,919	916,620	85,199	1,448	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	4,265,186	1,619,235	822,746	644,094	871,783	280,786	26,099	444	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	4,141,616	1,572,323	798,910	625,434	846,526	272,651	25,343	431	FACTOR63
11	L:[ACCT. 547 - FUEL]	46,289,016	17,573,162	8,929,059	6,990,197	9,461,244	3,047,299	283,242	4,814	FACTOR3
12	M:[ACCT. 555 - ENERGY]	18,211,501	6,913,814	3,512,962	2,750,155	3,722,340	1,198,900	111,436	1,894	FACTOR3
13	N:[ACCT. 555 - DEMAND]	786,521	369,992	153,485	107,341	113,577	2,907	39,148	72	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	87,617,465	33,334,492	16,903,000	13,219,856	17,861,388	5,755,402	534,226	9,102	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	1,140,188	432,861	219,940	172,182	233,049	75,061	6,977	119	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(296,994)	(112,751)	(57,290)	(44,850)	(60,704)	(19,552)	(1,817)	(31)	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(318,196)	(120,800)	(61,379)	(48,051)	(65,038)	(20,947)	(1,947)	(33)	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	109,363	41,519	21,096	16,515	22,353	7,200	669	11	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	100,289	38,074	19,346	15,145	20,499	6,602	614	10	FACTOR63
22	W:[ACCT. 547 - FUEL]	696,430	264,393	134,340	105,169	142,347	45,847	4,261	72	FACTOR3
23	X:[ACCT. 555 - ENERGY]	8,020,307	3,044,829	1,547,101	1,211,163	1,639,311	527,993	49,076	834	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	1,919,008	902,732	374,483	261,899	277,112	95,515	7,093	175	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Function)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	11,370,396	4,490,857	2,197,637	1,689,171	2,208,929	717,719	64,926	1,158	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	15,063,812	5,718,826	2,905,779	2,274,816	3,078,968	991,681	92,175	1,567	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(296,994)	(112,751)	(57,290)	(44,850)	(60,704)	(19,552)	(1,817)	(31)	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(318,196)	(120,800)	(61,379)	(48,051)	(65,038)	(20,947)	(1,947)	(33)	
33	AH:[ACCT. 518 - ENERGY - SURRY]	4,374,549	1,660,754	843,842	660,609	894,136	287,985	26,768	455	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	4,241,905	1,610,397	818,255	640,579	867,024	279,253	25,956	441	
35	AJ:[ACCT. 547 - FUEL]	46,985,446	17,837,555	9,063,399	7,095,366	9,603,590	3,093,146	287,504	4,886	
36	AK:[ACCT. 555 - ENERGY]	26,231,808	9,958,644	5,060,063	3,961,318	5,361,650	1,726,892	160,512	2,728	
37	AL:[ACCT. 555 - DEMAND]	2,705,530	1,272,724	527,968	369,240	390,689	134,662	10,000	246	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Function)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	98,987,860	37,825,348	19,100,637	14,909,027	20,070,316	6,473,121	599,151	10,260	
41	AP:[]									

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