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June 25, 2021

VIA ELECTRONIC FILING

Kimberley Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: Docket No. E-22, Sub 562

Dear Ms. Campbell:

In accordance with Ordering Paragraph 18 of the North Carolina Utilities Commission's Final Order, dated February 24, 2020 in this case, attached for filing are Dominion Energy North Carolina's jurisdictional and class cost of service studies (Per Books) for 2020.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lauren W. Biskie

Lauren W. Biskie
Senior Counsel

cc: James McLawhom
Mike Maness

Attachment

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JUN 25 2021

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020						
2							
3	C:[SUMMARY OF RESULTS]						
4	D:[]						
5	E:[OPERATING REVENUES]	7,698,275,195	6,174,749,716	817,074,241	323,737,546	362,170,201	20,543,491
6	F:[]						
7	G:[OPERATING EXPENSES]						
8	H:[OPERATION & MAINTENANCE EXPENSES]	3,725,156,963	2,985,634,455	444,686,341	102,144,506	183,929,934	8,761,727
9	I:[DEPRECIATION EXPENSE]	1,969,010,107	1,570,577,440	231,254,963	84,686,524	59,789,697	22,701,483
10	J:[AMORT. OF ACQ. AJUSTMENTS]	217,983	142,221	22,057	45,129	8,577	0
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	1,172,583	910,753	141,140	18,385	102,305	0
12	L:[REGULATORY DEBITS AND CREDITS]	(62,124,667)	(38,169,442)	(18,208,303)	(4,045,619)	(1,701,303)	0
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	0	0	0	122,633	0
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	(2,415,241)	(1,887,341)	(274,510)	(137,939)	(115,452)	0
15	Q:[ACCRETION EXPENSE - ARO]	111,012,617	89,313,644	13,841,047	1,802,970	5,383,200	671,756
16	R:[FEDERAL INCOME TAX]						
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	39,570,942	32,129,097	5,054,979	658,474	1,728,392	0
18	T:[FEDERAL NET CURRENT TAX]	326,990,360	330,740,990	35,143,352	18,581,876	13,728,722	(71,204,580)
19	U:[FEDERAL INCOME TAX DEFERRED]	(257,052,685)	(227,378,968)	(37,236,157)	(1,111,956)	(3,576,724)	12,251,120
20	W:[STATE INCOME TAX CURRENT]	65,646,751	60,840,288	3,392,953	5,573,889	4,789,875	(8,950,254)
21	X:[STATE INCOME TAX DEFERRED]	2,471,882	(5,801,321)	(321,943)	(528,883)	(454,491)	9,578,521
22	Y:[TAXES OTHER THAN INCOME TAX]	310,289,513	241,124,710	36,378,038	16,723,095	15,445,692	617,978
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	6,230,069,739	5,038,176,524	713,873,958	224,410,451	279,181,055	(25,572,249)
24	AA:[]						
25	AB:[NET OPERATING INCOME]	1,468,205,456	1,136,573,192	103,200,283	99,327,095	82,989,146	46,115,740
26	AC:[]						
27	AD:[ADJUSTMENTS TO OPERATING INCOME]						
28	AE:[ADD: ALLOWANCE FOR FUNDS]	74,382,312	41,350,231	5,728,837	8,927,363	5,485,210	12,890,671
29	AF:[]						
30	AG:[DEDUCT: CHARITABLE & EDUCATIONAL]						
31	AH:[DONATIONS]	12,298,108	9,879,911	1,471,534	338,011	608,652	0
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	2,373,046	2,277,392	0	0	95,654	0
34	AK:[OTHER INTEREST EXPENSE]	2,288,272	1,752,587	256,555	165,034	114,097	0
35	AL:[TOTAL DEDUCTIONS]	16,959,427	13,909,890	1,728,088	503,045	818,403	0
36	AM:[]						
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	1,525,628,341	1,164,013,533	107,201,032	107,751,413	87,655,953	59,006,411
38	AO:[]						
39	AP:[RATE BASE]	23,745,636,180	16,910,157,799	2,577,278,417	1,767,192,449	1,304,863,122	1,186,144,393
40	AQ:[]						
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applica	6.4249%	6.8835%	4.1595%	6.0973%	6.7176%	4.9746%
42	AS:[]						
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicab	6.5011%	6.5011%	6.5011%	6.5011%	6.5011%	4.9746%
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.99	1.06	0.64	0.94	1.03	1.00
45	AX:[]						

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**VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020**

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AY:[]							
47	AZ:[]							
48	BA:[RATE BASE]							
49	BB:[PLANT INVESTMENT]							
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	47,517,305,533	36,486,834,959	5,306,939,579	2,666,694,197	2,231,957,509	824,879,288	NC Schedule 10 - Plant in Service/L
51	BD:[ACQUISITION ADJUSTMENTS]	52,041,189	33,216,776	16,524,912	1,932,282	367,219	0	NC Schedule 10 - Plant in Service/L
52	BE:[ELECTRIC CWIP INCL FUEL]	3,113,140,908	1,994,293,763	302,723,161	180,691,225	234,969,443	400,463,317	NC Schedule 12 - Construction Wo
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	NC Schedule 13 - Plant Held for Fui
54	BG:[TOTAL PLANT INVESTMENT]	50,682,487,629	38,514,345,499	5,626,187,652	2,849,317,703	2,467,294,170	1,225,342,605	
55	BH:[]							
56	BI:[DEDUCT:]							
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(17,650,176,292)	(14,088,615,549)	(2,014,559,878)	(620,906,503)	(880,761,617)	(45,332,746)	NC Schedule 11 - Accum Depr & Ar
58	BK:[AMORT OF NUCLEAR FUEL]	(1,254,922,195)	(998,208,516)	(170,366,097)	(23,678,141)	(62,669,441)	0	NC Schedule 11 - Accum Depr & Ar
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(43,647,670)	(27,740,517)	(15,675,614)	(194,563)	(36,976)	0	NC Schedule 11 - Accum Depr & Ar
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(18,948,746,157)	(15,114,564,582)	(2,200,601,588)	(644,779,207)	(943,468,034)	(45,332,746)	
61	BN:[]							
62	BO:[NET PLANT]	31,733,741,472	23,399,780,916	3,425,586,064	2,204,538,496	1,523,826,136	1,180,009,859	
63	BP:[]							
64	BQ:[DEDUCT:]							
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	2,809,291,818	2,161,883,434	310,681,343	211,822,667	153,912,325	(29,007,950)	NC Schedule 23 - Cost Free Capital
67	BW:[CUSTOMER DEPOSITS]	113,789,769	109,203,055	0	0	4,586,714	0	NC Schedule 14 - Working Capital/
68	BX:[EXCESS DEFERRED INCOME TAXES]	2,518,152,137	1,943,820,885	277,273,613	167,116,775	129,940,865	0	NC Schedule 23 - Cost Free Capital
69	BY:[]							
70	BZ:[ADD: WORKING CAPITAL]							
71	CA:[MATERIAL & SUPPLIES]	870,218,926	700,251,997	108,845,923	18,111,339	43,009,667	0	NC Schedule 14 - Working Capital/
73	CC:[INVESTOR FUNDS ADVANCED]	294,966,462	237,122,511	31,296,505	12,498,886	13,896,479	152,083	NC Schedule 14 - Working Capital/
74	CD:[TOTAL ADDITIONS]	682,562,324	293,501,086	137,063,050	7,088,863	244,909,325		NC Schedule 14 - Working Capital/
78	CH:[TOTAL DEDUCTIONS]	(4,394,619,280)	(3,505,591,337)	(537,558,168)	(96,105,694)	(232,338,582)	(23,025,499)	NC Schedule 14 - Working Capital/
80	CI:[DEFERRED FUEL]	0	0	0	0	0	0	NC Schedule 14 - Working Capital/
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	(2,546,871,567)	(2,274,715,744)	(260,352,691)	(58,406,606)	69,476,890	(22,873,416)	
83	CM:[]							
84	CN:[TOTAL RATE BASE]	23,745,636,180	16,910,157,799	2,577,278,417	1,767,192,449	1,304,863,122	1,186,144,393	
85	CO:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2020							
2								
3	O:[Convergence factor]							
4	Z:[OPERATING REVENUES]							
5	AA:[]							
6	AB:[SALES OF ELECTRICITY]							
7	AC:[RATE REVENUES]							
8	AD:[440 RESIDENTIAL SALES]	3,678,999,648	3,497,215,601	0	181,784,047	0	Direct	
9	AE:[442 COMMERCIAL & INDUSTRIAL SALES]							
10	AF:[COMMERCIAL]	2,341,311,882	2,273,714,025	0	67,597,857	0	Direct	
11	AG:[COMMERCIAL SALES - GS3 SCR]							
12	AH:[COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0		
13	AI:[COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0		
14	AJ:[INDUSTRIAL]	379,399,088	288,559,760	0	90,839,328	0	Direct	
15	AK:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0		
16	AL:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0		
17	AM:[INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0		
18	AN:[INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0		
19	AO:[SCHEDULE NS MARGIN]	0	0	0	0	0		
20	AP:[444 PUBLIC STREET & HIGHWAY LIGHTING]	53,092,366	0	51,343,429	1,748,937	0	Direct	
21	AQ:[445 OTHER SALES TO PUBLIC AUTHORITIES]	747,097,608	0	730,694,776	12,853,340	3,549,492	Direct	
22	AR:[LOAD MANAGEMENT CREDITS]	(1,690,364)	(1,620,099)	(69,891)	(174)	0	FACTOR1A, FACTOR1B, FACTOR1D	
23	AS:[447 SALES FOR RESALE - REQUIREMENTS]	72,927,232	0	0	72,927,232	0	Direct	
24	AT:[Levelized revenue]							
25	AU:[TOTAL RATE REVENUES]	7,271,137,460	6,057,869,287	781,968,214	72,927,232	354,823,236	3,549,492	
26	AV:[]							
27	AW:[447 SALES FOR RESALE - NON-REQUIREMENTS]							
28	AX:[ODEC RESERVE CAPACITY]	3,000,000	2,428,302	376,317	49,020	146,361	0	NC Schedule 25 - Fuel Report/Line
29	AY:[ENERGY]	85,302,915	55,176,227	9,325,328	1,255,419	3,530,473	16,015,468	NC Schedule 25 - Fuel Report/Line
30	AZ:[NON NORTH ANNA CAPACITY]	821,111	175,090	27,134	3,535	10,553	604,800	NC Schedule 25 - Fuel Report/Line
31	BC:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	
32	BD:[TOTAL SALES FOR RESALE - NON REQ.]	89,124,026	57,779,619	9,728,779	1,307,974	3,687,387	16,620,268	
33	BE:[]							
34	BF:[TOTAL SALES OF ELECTRICITY]	7,360,261,486	6,115,648,906	791,696,993	74,235,206	358,510,623	20,169,759	
35	BG:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
36	BH:[OTHER OPERATING REVENUES]							
37	BI:[450 FORFEITED DISCOUNTS]	4,737,040	4,072,791	411,136	0	253,114	0	Direct
38	BJ:[451 MISCELLANEOUS SERVICE REVENUES]	16,478,227	14,071,262	1,610,714	0	581,212	215,039	Direct, FACTOR46D, VA_MISC_SER
39	BK:[451 TEMPORARY SERVICE]	(2,876,546)	(2,373,529)	(4,970)	0	(98,089)	0	MISC_SERV_REV
40	BL:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	
41	BM:[453 SALES OF WATER]	2,490	2,016	312	41	121	0	FACTOR1
42	BN:[454 RENT FROM ELECTRIC PROPERTY]							
43	BO:[454 POLE ATTACHMENTS]	6,407,098	5,170,312	637,213	25,655	573,917	0	PLANT_ACCT_364
44	BP:[454 TOWER ATTACHMENT RENTAL]	6,329,042	4,129,314	640,404	1,310,308	249,016	0	FACTOR2
45	BQ:[454 RENTS-OTHER]	4,877,773	3,808,055	550,660	288,514	230,544	0	TOTAL_PTD_PLANT
46	BR:[TOTAL 454 RENT]	17,613,912	13,107,681	1,828,277	1,624,476	1,053,478	0	
47	BS:[456 OTHER ELECTRIC REVENUE]							
48	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	42,629	27,813	4,313	8,826	1,677	0	FACTOR2
49	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	7,912,269	6,404,460	992,507	129,286	386,016	0	FACTOR1
50	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	
51	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	
52	BX:[456 TRANSMISSION CHARGE]	223,815,187	0	0	223,815,187	0	0	FACTOR2C
53	BY:[456 TRANSMISSION CHARGE - NC - FERC]	2,380,359	0	0	2,380,359	0	0	FACTOR2C
54	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	15,460,315	0	0	15,460,315	0	0	FACTOR2C
55	CA:[456 OTHER REVENUES - INTERCOMPANY FACILITIES]	19,170,466	14,980,366	2,178,865	1,094,862	916,373	0	TOTAL_PLANT
56	CB:[456 OTHER REVENUES - GENERATION]	548,869	437,086	73,872	9,945	27,967	0	FACTOR3
57	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	11,115,402	8,725,245	1,474,653	198,525	558,288	158,692	FACTOR3
58	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERRA	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
59	CE:[456 OTHER REVENUES - WIRES]	(1,118,966)	(948,731)	(110,590)	(7,435)	(46,410)	0	TOTAL_DIST_PLANT
60	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	16,826,678	0	16,826,678	0	0	0	Direct
61	CG:[456 TRANSMISSION - VA FERC]	508,357	0	0	508,357	0	0	FACTOR2C
62	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	2,401,781	0	0	2,401,781	0	0	Factor 9C 100% FERC-Distribution
63	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	
64	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	
65	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	1,602,215	0	0	1,602,215	0	0	Factor 9C 100% FERC-Distribution
66	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES - (	729,339	590,352	91,488	11,917	35,582	0	FACTOR1
67	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	263,683	0	0	263,683	0	0	FACTOR2C
68	CN:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	
69	CO:[456 ATRR TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
70	CP:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
71	CQ:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
72	CR:[TOTAL 456 OTHER ELECTRIC REVENUE]	301,658,584	30,220,589	21,531,786	247,877,823	1,869,693	158,692	
73	CS:[TOTAL OTHER OPERATING REVENUES]	338,013,709	59,100,810	25,377,249	249,502,340	3,659,579	373,731	
74	CT:[]							
76	CV:[TOTAL OPERATING REVENUES]	7,698,275,195	6,174,749,716	817,074,241	323,737,546	362,170,201	20,543,491	
77	CX:[]							
78	CY:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[OPERATION & MAINTENANCE EXPENSES]							
4	E:[]							
5	F:[POWER PRODUCTION EXPENSES]							
6	G:[]							
7	H:[STEAM POWER GENERATION]							
8	I:[]							
9	J:[OPERATION]							
10	K:[500 SUPERVISION & ENGINEER]	26,585,827	21,519,473	3,334,900	434,412	1,297,043	0	FACTOR1
11	L:[501 FUEL]							
12	M:[501 ENERGY]	316,758,845	252,247,105	42,632,256	5,739,354	16,140,130	0	NC Schedule 25 - Fuel Report/Line
13	N:[501 SECTION 56-255.2 CONTRACTS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
14	O:[501 SCHEDULE NS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
15	P:[502 STEAM EXPENSES]	33,486,591	27,105,185	4,200,524	547,171	1,633,710	0	FACTOR1
16	Q:[505 ELECTRIC EXPENSES]	7,009,244	5,673,521	879,233	114,531	341,960	0	FACTOR1
17	R:[506 MISC STEAM POWER EXPENSE]	85,886,821	69,519,713	10,773,557	1,403,391	4,190,160	0	FACTOR1
18	S:[506 MISC STEAM POWER EXP - NC DEFERRAL]	(488,406)	0	0	0	(488,406)	0	FACTOR1D
19	T:[506 INC. SALES & USE TAX - VA. ONLY]	1,783,784	1,783,784	0	0	0	0	FACTOR1A
20	U:[507 RENTS]	2,229,493	1,804,628	279,665	36,430	108,770	0	FACTOR1
21	V:[509 ALLOWANCES]	0	0	0	0	0	0	
22	W:[TOTAL OPERATION EXPENSE]	473,252,200	379,653,408	62,100,135	8,275,288	23,223,368	0	
23	X:[]							
24	Y:[MAINTENANCE]							
25	Z:[510 SUPERVISION & ENGINEER]	5,829,137	4,718,302	731,201	95,248	284,386	0	FACTOR1
26	AA:[511 STRUCTURES]	8,478,424	6,862,725	1,063,525	138,537	413,637	0	FACTOR1
27	AB:[512 BOILER PLANT]	195,964,309	156,053,826	26,374,640	3,550,677	9,985,165	0	FACTOR3
28	AC:[512 BOILER PLANT - BEAR GARDEN - NC]	0	0	0	0	0	0	
29	AD:[513 ELECTRIC PLANT]	10,552,000	8,541,148	1,323,632	172,420	514,800	0	FACTOR1
30	AE:[514 MISC STEAM PLANT]	28,004,574	22,667,854	3,512,866	457,595	1,366,259	0	FACTOR1
31	AF:[TOTAL MAINTENANCE EXPENSE]	248,828,444	198,843,854	33,005,865	4,414,477	12,564,248	0	
32	AG:[]							
33	AH:[TOTAL STEAM GENERATION EXPENSE]	722,080,644	578,497,262	95,106,000	12,689,766	35,787,616	0	
34	AI:[]							
35	AJ:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
36	AK:[NUCLEAR POWER GENERATION - N. ANNA]								
37	AL:[]								
38	AM:[OPERATION]								
39	AN:[517	SUPERVISION & ENGINEERING]	48,612,613	39,348,702	6,097,918	794,330	2,371,664	0	FACTOR61
40	AO:[518	FUEL - ENERGY]	83,094,275	65,685,124	11,035,373	1,500,136	4,873,642	0	NC Schedule 25 - Fuel Report/Line
41	AP:[519	COOLANTS & WATER]	1,397,403	1,131,105	175,289	22,834	68,175	0	FACTOR61
42	AQ:[520	STEAM EXPENSES]	9,446,040	7,645,946	1,184,902	154,348	460,844	0	FACTOR61
43	AR:[521	STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
44	AS:[522	STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
45	AT:[523	ELECTRIC EXPENSES]	2,256,278	1,826,308	283,025	36,868	110,077	0	FACTOR61
46	AU:[524	MISC NUCLEAR POWER EXPENSES]	42,326,342	34,260,380	5,309,374	691,612	2,064,975	0	FACTOR61
47	AV:[524	MISC. NUCLEAR POWER EXP NA3 WRITE OFF]	0	0	0	0	0	0	
48	AX:[524	INC. SALES & USE TAX - VA. ONLY]	4,520,607	4,520,607	0	0	0	0	FACTOR1A
49	AY:[524	AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	
50	AZ:[525	RENTS]	3,055,290	2,473,055	383,252	49,923	149,058	0	FACTOR61
51	BA:[TOTAL OPERATION EXPENSE]		194,708,847	156,891,227	24,469,133	3,250,052	10,098,435	0	
52	BB:[]								
53	BC:[MAINTENANCE]								
54	BD:[528	SUPERVISION & ENGINEERING]	10,256,885	8,302,271	1,286,613	167,597	500,403	0	FACTOR61
55	BE:[529	STRUCTURES]	1,016,606	822,875	127,522	16,611	49,597	0	FACTOR61
56	BF:[530	REACTOR PLANT]	9,388,972	7,476,795	1,263,652	170,119	478,406	0	FACTOR63
57	BG:[531	ELECTRIC PLANT]	12,005,690	9,717,814	1,505,982	196,173	585,722	0	FACTOR61
58	BH:[532	MISC NUCLEAR PLANT]	8,146,418	6,593,987	1,021,878	133,112	397,439	0	FACTOR61
59	BI:[TOTAL MAINTENANCE EXPENSE]		40,814,571	32,913,743	5,205,648	683,613	2,011,566	0	
60	BJ:[]								
61	BK:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]		235,523,418	189,804,971	29,674,781	3,933,665	12,110,001	0	
62	BL:[]								

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
63	BM:[]							
64	BN:[NUCLEAR POWER GENERATION - OTHER]							
65	BO:[]							
66	BP:[OPERATION]							
67	BQ:[517 SUPERVISION & ENGINEERING]	50,067,665	40,526,470	6,280,438	818,106	2,442,651	0	FACTOR1
68	BR:[518 FUEL - ENERGY]	85,123,821	67,460,939	11,392,558	1,541,248	4,729,076	0	NC Schedule 25 - Fuel Report/Line
69	BS:[519 COOLANTS & WATER]	1,650,180	1,335,712	206,997	26,964	80,507	0	FACTOR1
70	BT:[520 STEAM EXPENSES]	12,741,350	10,313,282	1,598,262	208,194	621,612	0	FACTOR1
71	BU:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
72	BV:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
73	BW:[523 ELECTRIC EXPENSES]	2,437,390	1,972,906	305,744	39,827	118,913	0	FACTOR1
74	BX:[524 MISC. NUCLEAR POWER EXPENSES]	46,057,470	37,280,482	5,777,403	752,579	2,247,006	0	FACTOR1
75	BZ:[524 INC. SALES & USE TAX - VA. ONLY]	4,147,861	4,147,861	0	0	0	0	FACTOR1A
76	CA:[525 RENTS]	2,450,110	1,983,202	307,339	40,035	119,534	0	FACTOR1
77	CB:[TOTAL OPERATION EXPENSE]	204,675,846	165,020,855	25,868,741	3,426,952	10,359,299	0	
78	CC:[]							
79	CD:[MAINTENANCE]							
80	CE:[528 SUPERVISION & ENGINEERING]	11,953,638	9,675,681	1,499,452	195,322	583,182	0	FACTOR1
81	CF:[529 STRUCTURES]	1,687,166	1,365,650	211,636	27,568	82,312	0	FACTOR1
82	CG:[530 REACTOR PLANT]	11,042,746	8,793,759	1,486,232	200,084	562,672	0	FACTOR3
83	CH:[531 ELECTRIC PLANT]	10,120,750	8,192,080	1,269,537	165,373	493,761	0	FACTOR1
84	CI:[532 MISC NUCLEAR PLANT]	7,609,949	6,159,751	954,584	124,347	371,267	0	FACTOR1
85	CJ:[TOTAL MAINTENANCE EXPENSE]	42,414,250	34,186,920	5,421,442	712,694	2,093,194	0	
86	CK:[]							
87	CL:[TOTAL NUCLEAR GEN. EXP. - OTHER]	247,090,096	199,207,775	31,290,183	4,139,646	12,452,493	0	
88	CM:[]							
89	CN:[TOTAL NUCLEAR GENERATION EXPENSE]	482,613,513	389,012,745	60,964,964	8,073,310	24,562,494	0	
90	CO:[]							
91	CP:[]							

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
92	CQ:[HYDRAULIC POWER GENERATION]						
93	CR:[]						
94	CS:[OPERATION]						
95	CT:[535 SUPERVISION & ENGINEERING]						
96	CU:[535 DEMAND]	1,963,863	1,589,618	246,345	32,090	95,811	0 FACTOR1
97	CV:[535 ENERGY]	492,538	392,227	66,290	8,924	25,097	0 FACTOR63
98	CW:[536 WATER FOR POWER]						
99	CX:[536 DEMAND]	775,621	627,814	97,293	12,674	37,840	0 FACTOR1
100	CY:[536 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
101	CZ:[537 HYDRAULIC EXPENSES]						
102	DA:[537 DEMAND]	888,149	718,898	111,409	14,512	43,330	0 FACTOR1
103	DB:[537 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
104	DC:[538 ELECTRIC EXPENSES]						
105	DD:[538 DEMAND]	406,433	328,980	50,982	6,641	19,829	0 FACTOR1
106	DE:[538 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
107	DF:[539 MISC. HYDRAULIC POWER GEN. EXP.]						
108	DG:[539 DEMAND]	4,939,087	3,997,865	619,554	80,705	240,963	0 FACTOR1
109	DH:[539 ENERGY]	1,144	911	154	21	58	0 FACTOR3
110	DI:[540 RENTS]						
111	DJ:[540 DEMAND]	148,055	119,840	18,572	2,419	7,223	0 FACTOR1
112	DK:[540 ENERGY]	0	0	0	0	0	0
113	DL:[TOTAL OPERATION EXPENSE]	9,614,889	7,776,153	1,210,599	157,986	470,151	0
114	DM:[]						
115	DN:[MAINTENANCE]						
116	DO:[541 SUPERVISION & ENGINEERING]						
117	DP:[541 DEMAND]	464,350	375,860	58,248	7,587	22,654	0 FACTOR1
118	DQ:[541 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
119	DR:[542 STRUCTURES]						
120	DS:[542 DEMAND]	506,421	409,915	63,525	8,275	24,707	0 FACTOR1
121	DT:[542 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
122	DU:[543 RESERVOIRS, DAMS, & WATERWAYS]						
123	DV:[543 DEMAND]	480,386	388,841	60,259	7,850	23,437	0 FACTOR1
124	DW:[543 ENERGY]	0	0	0	0	0	0 OUTPUT Template-O&M - To Alloc
125	DX:[544 ELECTRIC PLANT]						
126	DY:[544 DEMAND]	3,291,433	2,664,198	412,874	53,782	160,579	0 FACTOR1
127	DZ:[544 ENERGY]	381	304	51	7	19	0 FACTOR3
128	EA:[545 MISC. HYDRAULIC PLANT]						
129	EB:[545 DEMAND]	955,157	773,137	119,814	15,607	46,599	0 FACTOR1
130	EC:[545 ENERGY]	164	131	22	3	8	0 FACTOR3
131	ED:[TOTAL MAINTENANCE EXPENSE]	5,698,293	4,612,385	714,793	93,111	278,004	0
132	EE:[]						
133	EF:[TOTAL HYDRAULIC GENERATION EXPENSE]	15,313,182	12,388,538	1,925,392	251,097	748,155	0

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SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
134	EL:[OTHER POWER GENERATION]							
135	EJ:[]							
136	EK:[OPERATION]							
137	EL:[546 SUPERVISION & ENGINEERING]	19,977,886	16,065,046	2,489,620	324,304	968,288	130,627	FACTOR1
138	EM:[547 FUEL]	822,546,705	655,025,198	110,705,739	14,903,724	41,912,045	0	FACTOR3
139	EN:[548 GENERATION EXPENSES]	23,346,209	18,064,296	2,799,447	364,663	1,088,789	1,029,014	FACTOR1
140	EO:[548 NAVY SOLAR]	0	0	0	0	0	0	
141	EP:[549 MISC OTH POWER GEN EXP]	25,113,498	17,320,787	2,684,224	349,654	1,043,975	3,714,857	FACTOR1
142	EQ:[549 BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	
143	ER:[549 OSW WRITE OFF]	0	0	0	0	0	0	
144	ES:[550 RENTS]	9,264,050	5,767,527	893,801	116,429	347,626	2,138,667	FACTOR1
145	ET:[TOTAL OPERATION EXPENSE]	900,248,347	712,242,855	119,572,830	16,058,773	45,360,724	7,013,165	
146	EU:[]							
147	EV:[MAINTENANCE]							
148	EW:[551 SUPERVISION & ENGINEERING]	3,978,752	3,215,139	498,254	64,904	193,786	6,670	FACTOR1
149	EX:[552 STRUCTURES]	4,024,517	3,256,810	504,712	65,745	196,298	953	FACTOR1
150	EY:[553 GENERATING & ELECTRIC PLANT]	56,436,458	45,663,955	7,076,600	921,816	2,752,303	21,784	FACTOR1
151	EZ:[554 MISC. OTHER POWER GEN. PLANT]	6,679,106	5,405,717	837,731	109,125	325,819	715	FACTOR1
152	FA:[TOTAL MAINTENANCE EXPENSE]	71,118,833	57,541,620	8,917,297	1,161,590	3,468,205	30,121	
153	FB:[]							
154	FC:[TOTAL OTHER POWER GENERATION EXP.]	971,367,180	769,784,476	128,490,127	17,220,363	48,828,929	7,043,286	
155	FD:[]							
156	FE:[]							
157	FF:[OTHER POWER SUPPLY EXPENSES]							
158	FG:[555 PURCHASED POWER]							
159	FH:[555 DEMAND CHARGES]	9,518,285	7,704,424	1,193,964	155,529	464,369	0	NC Schedule 25 - Fuel Report/Line
160	FI:[555 ENERGY CHARGES]	191,628,218	152,600,832	25,791,050	3,472,112	9,764,224	0	NC Schedule 25 - Fuel Report/Line
161	FJ:[555 ILR]	0	0	0	0	0	0	
162	FK:[TOTAL PURCHASED POWER]	201,146,503	160,305,256	26,985,014	3,627,640	10,228,593	0	
163	FL:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	
164	FM:[TOTAL OTHER POWER SUPPLY EXPENSES]	201,146,503	160,305,256	26,985,014	3,627,640	10,228,593	0	
165	FN:[]							
166	FO:[557 DEFERRED FUEL EXPENSE]	132,537,459	118,297,611	0	71,135	14,168,713	0	FACTOR3A, FACTOR3C, FACTOR3D
167	FP:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	
168	FQ:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	5,940,403	4,759,949	737,655	96,089	286,896	59,813	FACTOR1
169	FR:[TOTAL 557]	138,477,862	123,057,560	737,655	167,224	14,455,610	59,813	
170	FS:[TOTAL POWER PRODUCTION EXPENSES]	2,530,998,885	2,033,045,836	314,209,153	42,029,400	134,611,396	7,103,099	
171	FU:[]							

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
172	FV:[TRANSMISSION EXPENSES]							
173	FW:[]							
174	FX:[OPERATION]							
175	FY:[560 SUPERVISION & ENGINEERING]	11,775,738	7,848,974	1,217,200	2,294,785	414,779	0	FACTORT
176	FZ:[561 TRANS. RELATED PJM ADMIN. COST]							
177	GA:[561 TRANSMISSION]	15,851,691	10,342,261	1,603,953	3,281,791	623,685	0	FACTOR2
178	GB:[561 PRODUCTION]	295,780	238,482	36,958	4,814	14,374	1,152	FACTOR1
179	GC:[561 OTHER]	3,283,331	2,142,173	332,224	679,751	129,183	0	FACTOR2
180	GD:[561 TOTAL]	19,430,801	12,722,916	1,973,135	3,966,357	767,241	1,152	
181	GE:[562 STATION EXPENSES]	3,944,791	2,645,942	410,309	728,990	159,550	0	PLANT_ACCT_353
182	GF:[563 OVERHEAD LINE EXPENSES]	3,345,831	2,190,374	339,695	683,675	132,088	0	PLANT_ACCT_354_356
183	GG:[565 TRANSM OF ELECTRICITY BY OTHERS]							
184	GH:[565 TRANSMISSION]	(18,321,686)	(11,711,929)	(1,816,371)	(3,716,412)	(1,076,973)	0	FACTOR2, FACTOR2D
185	GI:[565 PRODUCTION]	84,943	68,755	10,655	1,388	4,144	0	FACTOR1
186	GJ:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(18,236,743)	(11,643,173)	(1,805,716)	(3,715,024)	(1,072,829)	0	
187	GK:[566 MISCELLANEOUS TRANSM EXPENSES]							
188	GL:[566 TRANSMISSION]	15,201,457	9,918,024	1,538,159	3,147,173	598,101	0	FACTOR2
189	GM:[566 PRODUCTION]	65,279	20,525	3,181	414	1,237	39,921	FACTOR1
190	GN:[566 ATRR - FERC]	25,732,099	0	0	25,732,099	0	0	FACTOR2C
191	GO:[566 TRANSMISSION - AMORT IRENE COSTS - NC]	0	0	0	0	0	0	
192	GP:[A4 - DEFERRAL]	176,402,342	152,750,669	23,651,673	0	0	0	FACTORA4
193	GQ:[566 TOTAL]	217,401,177	162,689,218	25,193,014	28,879,686	599,338	39,921	
194	GR:[INC.SALES & USE TAX - VA ONLY]							
195	GS:[566 Tax PRODUCTION]	119,828	119,828	0	0	0	0	FACTOR1A
196	GT:[566 Tax DISTRIBUTION]	82,463	82,463	0	0	0	0	Factor 9A - 100% VA
197	GU:[566 Tax TOTAL]	202,291	202,291	0	0	0	0	
198	GV:[566 PJM ADMIN. FEES]	6,487,771	5,251,423	813,820	106,010	316,519	0	FACTOR1
199	GW:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	224,091,240	168,142,932	26,006,833	28,985,696	915,857	39,921	
200	GX:[567 RENTS]	0	0	0	0	0	0	
201	GY:[TOTAL OPERATION EXPENSE]	244,351,658	181,907,964	28,141,455	32,944,479	1,316,687	41,073	
202	GZ:[]							
203	HA:[MAINTENANCE]							
204	HB:[568 SUPERVISION & ENGINEERING]	7,427,231	4,950,530	767,716	1,447,374	261,611	0	FACTORT
205	HC:[569 STRUCTURES]	0	0	0	0	0	0	
206	HD:[570 STATION EQUIPMENT]	32,765,127	21,976,987	3,407,993	6,054,933	1,325,214	0	PLANT_ACCT_353
207	HE:[571 OVERHEAD LINES]	31,868,808	20,863,156	3,235,568	6,511,953	1,258,130	0	PLANT_ACCT_354_356
208	HF:[572 UNDERGROUND LINES]	1,464,909	955,764	148,227	303,282	57,637	0	PLANT_ACCT_357_358
209	HG:[573 MISC. TRANSMISSION PLANT]	469,625	313,023	48,543	91,518	16,542	0	FACTORT
210	HH:[575 OTHER PJM ADMIN. - MARKET RELATED]							
211	HI:[575 TRANSMISSION]	302,571	197,409	30,616	62,642	11,905	0	FACTOR2
212	HJ:[575 PRODUCTION]	9,068,284	7,310,517	1,132,920	147,577	440,627	36,644	FACTOR1
213	HK:[575 OTHER]	0	0	0	0	0	0	
214	HL:[575 TOTAL]	9,370,855	7,507,926	1,163,536	210,219	452,531	36,644	
215	HM:[TOTAL MAINTENANCE EXPENSE]	83,366,554	56,567,385	8,771,582	14,619,279	3,371,665	36,644	
216	HO:[TOTAL TRANSMISSION EXPENSES]	327,718,212	238,475,349	36,913,037	47,563,757	4,688,352	77,716	

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
217	HR:[DISTRIBUTION EXPENSES]							
218	HS:[]							
219	HT:[OPERATION]							
220	HU:[PRIVATE MILITARY ASSIGNMENT - OPER.]	2,956,670	0	2,956,670	0	0	0	Direct
221	HV:[580 SUPERVISION & ENGINEERING]	1,175,266	952,036	138,411	10,539	74,279	0	FACTORD_XPM
222	HW:[581 LOAD DISPATCHING]	0	0	0	0	0	0	
223	HX:[582 STATION EXPENSES]	4,255,845	3,413,830	447,248	144,612	250,155	0	PLANT_ACCT_362_XPM
224	HY:[583 OVERHEAD LINE EXPENSES]	9,382,316	7,630,748	941,433	82,826	727,309	0	PLANT_ACCT_364_365_XPM
225	HZ:[584 UNDERGROUND LINE EXPENSES]	6,812,847	6,120,142	437,530	3,747	251,428	0	PLANT_ACCT_366_367_XPM
226	IA:[585 STREET LIGHT & SIGNAL SYSTEMS]	1,253,379	236,790	947,503	0	69,086	0	PLANT_ACCT_373_XPM
227	IB:[586 METER EXPENSES]	16,285,191	14,307,216	1,548,973	20,514	408,488	0	PLANT_ACCT_370_XPM
228	IC:[587 CUSTOMER INSTALLATIONS EXPENSES]	4,173,254	3,792,223	150,870	0	230,162	0	PLANT_ACCT_369_XPM
229	ID:[588 MISC. DISTRIBUTION EXPENSES]	23,832,241	19,305,555	2,806,713	213,721	1,506,251	0	FACTORD_XPM
230	IE:[588 INC. SALES & USE TAX - VA. ONLY]	227,160	227,160	0	0	0	0	Factor 9A - 100% VA
231	IG:[589 RENTS]	174,139	136,336	25,656	1,509	10,637	0	FACTORD
232	IH:[TOTAL OPERATION]	70,528,306	56,122,035	10,401,006	477,469	3,527,795	0	
233	II:[]							
234	IJ:[MAINTENANCE]							
235	IK:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	4,852,595	0	4,852,595	0	0	0	Direct
236	IL:[590 SUPERVISION & ENGINEERING]	(6,959,387)	(5,637,524)	(819,604)	(62,410)	(439,849)	0	FACTORD_XPM
237	IM:[591 STRUCTURES]	54,525	43,224	5,632	1,844	3,825	0	PLANT_ACCT_361_XPM
238	IN:[592 STATION EQUIPMENT]	17,239,504	13,828,682	1,811,704	585,792	1,013,324	0	PLANT_ACCT_362_XPM
239	IO:[593 OVERHEAD LINES]	113,274,118	92,127,174	11,366,061	999,973	8,780,910	0	PLANT_ACCT_364_365_XPM
240	IP:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	
241	IQ:[594 UNDERGROUND LINES]	23,189,956	20,832,087	1,489,288	12,755	855,825	0	PLANT_ACCT_366_367_XPM
242	IR:[595 LINE TRANSFORMERS]	1,389,124	1,238,064	85,194	1,571	64,295	0	PLANT_ACCT_368_XPM
243	IS:[596 STREET LIGHT & SIGNAL SYSTEMS]	6,400,164	1,209,127	4,838,261	0	352,775	0	PLANT_ACCT_373_XPM
244	IT:[597 METERS]	3,479,599	3,056,972	330,963	4,383	87,280	0	PLANT_ACCT_370_XPM
245	IU:[598 MISC. DISTRIBUTION PLANT]	(158,284)	(123,923)	(23,320)	(1,372)	(9,669)	0	FACTORD
246	IV:[TOTAL MAINTENANCE EXPENSE]	162,761,914	126,573,884	23,936,776	1,542,537	10,708,718	0	
247	IW:[]							
248	IX:[TOTAL DISTRIBUTION EXPENSES]	233,290,221	182,695,919	34,337,782	2,020,006	14,236,513	0	

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
249	IZ:[]							
250	JA:[CUSTOMER ACCOUNTS EXPENSES]							
251	JB:[901 SUPERVISION]	1,836,995	1,648,340	87,111	1,807	99,736	0	FACTORC
252	JC:[902 METER READING EXPENSES]							
253	JD:[PRIVATE MILITARY ASSIGNMENT - 902]	1,233	0	1,233	0	0	0	Direct
254	JE:[METER READING - OTHER]	9,219,910	7,752,995	792,377	10,649	663,889	0	FACTOR23
255	JF:[902 TOTAL METER READING EXPENSES]	9,221,143	7,752,995	793,611	10,649	663,889	0	
256	JG:[903 CUST RECORDS & COLLECTIONS]	41,636,209	37,881,049	1,618,049	39,387	2,097,277	446	FACTOR24
257	JH:[904 UNCOLLECTIBLE ACCOUNTS]	161,494,334	135,947,007	17,584,600	0	7,962,727	0	REVENUE_RETAIL
258	JI:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	576	517	27	1	31	0	FACTORC
259	JJ:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	214,189,257	183,229,909	20,083,399	51,844	10,823,659	446	
260	JK:[]							
261	JL:[CUSTOMER SERVICE & INFO EXPENSES]							
262	JM:[907 SUPERVISION]	0	0	0	0	0	0	
263	JN:[908 CUSTOMER ASSISTANCE EXPENSES]							
264	JO:[908 DSM - DEMAND RESPONSE]							
265	JP:[908 C1 - Base Rate Portion - DR]	5,336,164	5,196,591	0	0	139,573	0	Direct
266	JQ:[908 C1 A - Rider Portion - DR]	1,993,552	1,993,552	0	0	0	0	Direct
267	JR:[908 DSM - ENERGY EFFICIENCY]							
268	JS:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
269	JT:[908 C2 A - Rider Portion - EE]	13,569,062	13,158,429	0	0	410,633	0	Direct
270	JU:[908 C3 A - Rider Only - EE]	39,050,326	38,669,316	0	0	381,010	0	Direct
271	JV:[908 OTHER DSM]	15,495,250	14,593,287	187,647	0	714,316	0	FACTOR26
272	JW:[908 TOTAL DSM]	75,444,354	73,611,176	187,647	0	1,645,531	0	
273	JX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
274	JY:[910 MISC CUST SERV & INFO EXPENSES]	(594,352)	(559,755)	(7,198)	0	(27,399)	0	FACTOR26
275	JZ:[TOTAL CUST SERVICE & INFO EXPENSES]	74,850,002	73,051,420	180,450	0	1,618,132	0	
276	KA:[]							
277	KB:[SALES EXPENSES]							
278	KC:[912 DEMONSTRATING & SELLING]	188,898	177,903	2,288	0	8,708	0	FACTOR26
279	KD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
280	KE:[TOTAL SALES EXPENSES]	188,898	177,903	2,288	0	8,708	0	
281	KF:[]							
282	KG:[TOTAL OPER & MAINT EXP EXCL A&G]	3,381,235,475	2,710,676,336	405,726,108	91,665,008	165,986,761	7,181,262	
283	KI:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
284	KJ:[ADMINISTRATIVE & GENERAL EXPENSES]								
285	KK:[]								
286	KL:[OPERATION]								
287	KM:[920	ADMIN & GEN SALARIES]	114,384,923	91,772,556	13,122,119	3,634,984	5,503,101	352,162	TOTAL_SAL_WAGES
288	KN:[920	ADMIN & GEN SALARIES - NORTH ANNA]	0	0	0	0	0	0	
289	KO:[921	OFFICE SUPPLIES & EXPENSES]	27,503,571	22,094,835	3,159,235	875,146	1,324,907	49,448	TOTAL_SAL_WAGES
290	KP:[921	OFFICE SUPPLIES & EXPENSES - N. ANNA]	0	0	0	0	0	0	
291	KQ:[921	OFFICE SUPPLIES & EXPENSES - NUGS - NC]	0	0	0	0	0	0	
292	KR:[922	ADMIN. EXP. TRANSFERRED-CREDIT]	(69,742,324)	(56,128,005)	(8,025,475)	(2,223,153)	(3,365,691)	0	TOTAL_SAL_WAGES
293	KS:[922	ADMIN. EXP. TRANSFERRED-CREDIT - N. ANNA]	0	0	0	0	0	0	
295	KU:[923	OUTSIDE SERVICES EMPLOYED]	49,240,197	39,268,687	5,558,745	1,555,379	2,354,729	502,657	TOTAL_SAL_WAG_XPM
296	KV:[923	OUTSIDE SERVICES EMPLOYED - N. ANNA]	0	0	0	0	0	0	
297	KW:[924	PROPERTY INSURANCE]							
298	KX:[924	NORTH ANNA]	0	0	0	0	0	0	
299	KY:[924	OTHER]	499,360	216,593	33,566	4,372	13,055	231,774	FACTOR1
300	KZ:[924	TOTAL PROPERTY INSURANCE]	499,360	216,593	33,566	4,372	13,055	231,774	
301	LA:[925	INJURIES & DAMAGES]							
302	LB:[925	NORTH ANNA]	0	0	0	0	0	0	
303	LC:[925	OTHER]	14,492,536	11,533,293	1,649,091	456,818	691,589	161,746	TOTAL_SAL_WAGES
304	LD:[925	TOTAL INJURIES & DAMAGES]	14,492,536	11,533,293	1,649,091	456,818	691,589	161,746	
305	LE:[926	EMPLOYEE PENSIONS & BENEFITS]							
306	LF:[926	PRIVATE MILITARY ASSIGNMENT]	150,017	0	150,017	0	0	0	Direct
307	LG:[926	NORTH ANNA]	26,772,173	21,670,307	3,358,275	437,457	1,306,134	0	FACTOR61
308	LH:[926	DSM - DEMAND RESPONSE]							
309	LI:[926	C1 - Base Rate Portion - DR]	26,103	24,873	0	0	1,230	0	FACTOR1A, FACTOR1D
310	LJ:[926	C1 A - Rider Portion - DR]	6,238	6,238	0	0	0	0	FACTOR1A
311	LK:[926	DSM - ENERGY EFFICIENCY]							
312	LL:[926	C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
313	LM:[926	C2 A - Rider Portion - EE]	91,873	88,776	0	0	3,097	0	Direct
314	LN:[926	C3 A - Rider Only - EE]	108,881	105,892	0	0	2,989	0	Direct
315	LO:[926	OTHER]	72,425,287	58,219,342	8,066,254	2,550,821	3,487,209	101,661	SAL_WAGES_XNA_XPM
316	LP:[926	TOTAL EMPLOYEE PENSIONS & BENEFITS]	99,580,571	80,115,428	11,574,546	2,988,278	4,800,658	101,661	
317	LQ:[927	FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	
318	LR:[927	FRANCHISE REQUIREMENTS - N. ANNA]	0	0	0	0	0	0	
319	LS:[928	REGULATORY COMMISSION EXPENSES]	33,908,274	26,633,224	3,983,070	742,461	2,549,519	0	NC Schedule 17 - Regulatory Comn
320	LT:[929	DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
321	LU:[930 MISCELLANEOUS GENERAL EXPENSES]						
322	LV:[930.2 DSM - DEMAND RESPONSE]						
323	LW:[930.2 C1 - Base Rate Portion - DR]	10,166	9,752	0	414	0	FACTOR1A, FACTOR1D
324	LX:[930.2 C1 A - Rider Portion - DR]	1,214	1,214	0	0	0	FACTOR1A
325	LY:[930.2 DSM - ENERGY EFFICIENCY]						
326	LZ:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	
327	MA:[930.2 C2 A - Rider Portion - EE]	29,794	28,586	0	1,208	0	Direct
328	MB:[930.2 C3 A - Rider Only - EE]	33,138	32,099	0	1,039	0	Direct
329	MC:[930 OTHER - Private Military Assignment]	0	0	0	0	0	
330	MD:[930 OTHER]	21,577,373	16,821,067	2,426,558	1,299,729	1,020,878	PLANT_XNA
331	ME:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	
332	MF:[930 INSURANCE - NEIL / NORTH ANNA]	39,000	31,057	5,249	707	1,987	FACTOR63
333	MG:[930 TOTAL MISC. GENERAL EXPENSES]	21,690,685	16,923,775	2,431,806	1,300,435	1,025,526	
334	MH:[931 RENTS]						
335	MI:[931 RENTS - NORTH ANNA]	0	0	0	0	0	
336	MJ:[931 DSM - DEMAND RESPONSE]						
337	MK:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	
338	ML:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	
339	MM:[931 DSM - ENERGY EFFICIENCY]						
340	MN:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	
341	MO:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	
342	MP:[931 C3 A - Rider Only - EE]	0	0	0	0	0	
343	MQ:[931 RENTS - OTHER]	20,893,334	16,886,462	2,173,372	454,556	1,209,386	TOTAL_GEN_PLANT
344	MR:[TOTAL 931 RENTS]	20,893,334	16,886,462	2,173,372	454,556	1,209,386	
345	MS:[TOTAL OPERATION EXPENSE]	312,451,127	249,316,849	35,660,074	9,789,276	16,106,780	
346	MT:[]						
347	MU:[MAINTENANCE]						
348	MV:[932 MAINTENANCE OF GENERAL PLANT]	0	(521)	(118)	(25)	(85)	TOTAL_GEN_PLANT
349	MW:[935 MAINTENANCE OF GENERAL PLANT]	31,470,360	25,642,189	3,300,277	690,246	1,836,460	TOTAL_GEN_PLANT
350	MX:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	
351	MY:[]						
352	MZ:[TOTAL ADMIN & GENERAL EXPENSES]	343,921,488	274,958,118	38,960,233	10,479,498	17,943,174	
353	NC:[TOTAL OPERATION & MAINT. EXPENSES]	3,725,156,963	2,985,634,455	444,686,341	102,144,506	183,929,934	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]							
4	E:[]							
5	F:[INTANGIBLE PLANT]							
6	G:[AMORT. INTANG. PROD - N. ANNA]	1,648,528	1,334,375	206,790	26,937	80,427	0	FACTOR61
7	H:[AMORT. INTANG. PROD - OTHER]	6,738,967	5,453,373	845,116	110,087	328,691	1,700	FACTOR1
8	I:[AMORT. INTANG. - CIP]	154,811	140,851	6,016	146	7,798	0	FACTOR24
9	J:[AMORT. INTANG. - PLANT RELATED]	18,485,849	14,046,296	1,860,919	1,736,040	842,594	0	TOTAL_TRANS_DIST_PLANT
10	K:[DSM - DEMAND RESPONSE]							
11	L:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	
12	M:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	
13	N:[DSM ENERGY EFFICIENCY]							
14	O:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
15	P:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	
16	Q:[TOTAL INTANG. PLANT DEPRE EXCL - AF]	27,028,156	20,974,894	2,918,841	1,873,210	1,259,510	1,700	
17	R:[TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	27,028,156	20,974,894	2,918,841	1,873,210	1,259,510	1,700	
18	S:[]							

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
19	T:[PRODUCTION PLANT]							
20	U:[STEAM PRODUCTION PLT]	898,635,252	725,275,439	112,396,843	17,248,458	43,714,513	0	FACTOR1, FACTOR1C
21	V:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	
22	W:[NUCLEAR - OTHER]	45,924,664	37,172,985	5,760,744	750,409	2,240,527	0	FACTOR1
23	X:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(667,956)	(54,205)	(8,400)	(1,094)	(3,267)	0	FACTOR1
24	Y:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	66,966	0	29,210	9,536	28,220	0	FACTOR82
25	Z:[NUCLEAR - NORTH ANNA]	39,694,731	32,130,265	4,979,267	648,612	1,936,587	0	FACTOR61
26	AA:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	0	0	0	0	0	0	
27	AB:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	
28	AC:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out]	(82,896)	(57,999)	(10,388)	(1,355)	(4,044)	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back NC/FERC]	82,896	0	0	20,100	62,796	0	FACTOR1C, FACTOR1D
30	AE:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
31	AF:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
32	AG:[HYDRO]	2,472,292	2,001,157	310,122	40,397	120,616	0	FACTOR1
33	AH:[OTHER]	199,489,592	144,437,897	22,383,722	2,915,760	8,705,703	21,046,511	FACTOR1
34	AI:[OTHER DRS SURCHARGE Back Out]	(79,142)	(64,060)	(9,927)	(1,293)	(3,861)	0	FACTOR1
35	AJ:[OTHER DRS SURCHARGE Assignment]	79,142	0	34,520	11,270	33,351	0	FACTOR82
36	AK:[BATH CO.]	25,954,041	21,008,083	3,255,649	424,089	1,266,220	0	FACTOR1
37	AL:[ARO]	22,625,854	15,657,316	2,426,434	3,063,302	953,003	525,799	FACTOR1, FACTOR1C, FACTOR1D
38	AM:[VA SALES & USE TAX CONTRA ASSET - PROD]	(802,585)	(802,585)	0	0	0	0	FACTOR1A
39	AN:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	(35,099,600)	0	0	0	(35,099,600)	0	FACTOR1D
40	AO:[TOTAL PROD PLANT DEPREC EXCL AFC]	1,198,894,242	976,695,194	151,547,784	25,128,192	23,950,762	21,572,310	
41	AP:[]							
42	AQ:[PROD NET AFC - VA, CVA, NASA, MS]	1,485,641	1,360,002	125,639	0	0	0	FACTOR71
43	AR:[PROD NET AFC - NC, CM, FERC]	1,038,813	0	453,112	147,934	437,767	0	FACTOR82
44	AS:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	(412,884)	0	0	(3,087)	(419,787)	0	FACTOR101P
45	AT:[PROD NET AFC NA - VA, CVA, NASA, MS]	36,752	33,644	3,108	0	0	0	FACTOR94
46	AU:[PROD NET AFC NA - NC, CM, FERC]	229,953	0	100,301	32,747	96,905	0	FACTOR83
47	AV:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	59,026	0	0	432	58,594	0	FACTOR161
48	AW:[AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	15,490,642	14,180,614	1,310,028	0	0	0	FACTOR71
49	AX:[TOTAL PROD PLANT DEPRE & AMORT]	1,216,812,185	992,269,454	153,539,972	25,306,209	24,124,241	21,572,310	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
50	AZ:[]							
51	BA:[TRANSMISSION PLANT]							
52	BB:[350 LAND RIGHTS]	4,754,111	3,105,028	481,548	980,288	187,247	0	PLANT_ACCT_350
53	BC:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	53	43	7	1	3	0	FACTOR61
54	BD:[352 STRUCTURES & IMPROVEMENTS]	11,252,776	7,344,742	1,139,074	2,326,039	442,920	0	PLANT_ACCT_352
55	BE:[353 STATION EQUIPMENT - N. ANNA]	709,963	574,668	89,057	11,601	34,637	0	FACTOR61
56	BF:[353 STATION EQUIPMENT]	141,314,840	94,662,424	14,679,454	26,235,306	5,708,166	29,490	PLANT_ACCT_353_XNA
57	BG:[354 TOWERS & FIXTURES]	24,913,011	16,289,032	2,526,201	5,115,483	982,296	0	PLANT_ACCT_354
58	BH:[355 POLES & FIXTURES]	49,381,825	32,367,451	5,019,691	10,042,804	1,951,878	0	PLANT_ACCT_355
59	BI:[356 OVERHEAD CONDUCT & DEVICES]	26,139,309	17,098,072	2,651,668	5,358,486	1,031,083	0	PLANT_ACCT_356
60	BJ:[357 UNDERGROUND CONDUIT]	795,399	518,949	80,482	164,672	31,295	0	PLANT_ACCT_357
61	BK:[358 UNDERGRND CONDUCT & DEVICES]	7,874,949	5,137,924	796,827	1,630,359	309,840	0	PLANT_ACCT_358
62	BL:[359 ROADS & TRAILS]	31,262	20,396	3,163	6,472	1,230	0	PLANT_ACCT_359
63	BM:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
64	BN:[ARO - NON - DECOMMISSIONING]	(6,600)	(4,306)	(564)	(1,366)	(260)	0	FACTOR2
65	BO:[VA SALES & USE TAX CONTRA ASSET - TRANS]							
66	BP:[VA S&U TAX PRODUCTION]	(532,972)	(532,972)	0	0	0	0	FACTOR1A
67	BQ:[VA S&U TAX DISTRIBUTION]	(365,657)	(365,657)	0	0	0	0	Factor 9A - 100% VA
68	BR:[]							
69	BS:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	(657,157)	0	0	0	(657,157)	0	Direct
70	BT:[TOTAL TRANS DEPREC EXCL AFC]	265,605,110	176,215,793	27,466,505	51,870,144	10,023,178	29,490	
71	BU:[]							
72	BV:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	128,318	117,466	10,852	0	0	0	FACTOR92
73	BW:[TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	222,469	0	55,122	140,582	26,765	0	FACTOR84
74	BX:[TRANS AFC - POST 6/30/06]	8,903,495	5,871,139	915,722	1,760,078	356,556	0	TOTAL_TRAN_PLANT
75	BY:[TOTAL TRANSMISSION PLANT DEPREC.]	274,859,392	182,204,398	28,448,201	53,770,804	10,406,498	29,490	
76	BZ:[]							
77	CA:[]							

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
78	CB:[DISTRIBUTION PLANT]						
79	CC:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
80	CD:[360 LAND RIGHTS]	420,302	361,452	39,674	4,349	14,828	0 PLANT_ACCT_360
81	CE:[361 STRUCTURES & IMPROVEMENTS]	1,898,982	1,505,392	196,161	64,210	133,218	0 PLANT_ACCT_361
82	CF:[362 STATION EQUIPMENT]	36,277,554	28,417,661	3,723,015	1,203,792	2,082,361	850,725 PLANT_ACCT_362_XPM
83	CG:[364 POLES, TOWERS & FXTURES]	33,944,795	27,361,681	3,372,181	135,766	3,037,214	37,953 PLANT_ACCT_364_XPM
84	CH:[364 POLES, TOWERS & FXTURES - RIDER U]	546,215	489,656	56,559	0	0	0 FACTORU
85	CI:[365 OVERHEAD CONDUCT & DEVICES]	57,740,865	47,172,496	5,823,303	670,265	4,074,800	0 PLANT_ACCT_365_XPM
86	CJ:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	554,871	497,416	57,455	0	0	0 FACTORU
87	CK:[366 UNDERGROUND CONDUIT]	6,636,218	6,086,237	435,106	0	114,875	0 PLANT_ACCT_366_XPM
88	CL:[366 UNDERGROUND CONDUIT - RIDER U]	1,875,395	1,681,204	194,192	0	0	0 FACTORU
89	CM:[367 UNDERGROUND COND & DEVICES]	113,856,427	101,983,860	7,290,839	71,286	4,510,443	0 PLANT_ACCT_367_XPM
90	CN:[367 UNDERGROUND COND & DEVICES - RIDER U]	10,216,686	9,158,779	1,057,907	0	0	0 FACTORU
91	CO:[368 LINE TRANSFORMERS]	48,340,711	43,083,896	2,964,715	54,682	2,237,418	0 PLANT_ACCT_368_XPM
92	CP:[368 LINE TRANSFORMERS - RIDER U]	1,489,937	1,335,659	154,279	0	0	0 FACTORU
93	CQ:[369 SERVICES]	47,890,514	43,517,959	1,731,318	0	2,641,237	0 PLANT_ACCT_369_XPM
94	CR:[369 SERVICES - RIDER U]	3,449,766	3,092,553	357,213	0	0	0 FACTORU
95	CS:[370 METERS]	18,803,451	15,893,445	1,724,588	56,657	1,128,183	578 PLANT_ACCT_370_EXC_AMR
96	CT:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0 OUTPUT Template-Depr & Amorti
97	CU:[370 METERS - RIDER U]	0	0	0	0	0	0 OUTPUT Template-Depr & Amorti
98	CV:[371 INSTALLATIONS ON CUSTOMER PREMISES]						
99	CW:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	231,040	214,996	0	0	16,045	0 FACTOR95
100	CX:[371 DSM DEMAND RESPONSE]						
101	CY:[371 C1 - Base Rate Portion - DR]	1,395,597	1,332,019	0	0	63,579	0 Direct
102	CZ:[371 C1 A - Rider Portion - DR]						
103	DA:[371 DSM - ENERGY EFFICIENCY]						
104	DB:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0
105	DC:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0
106	DD:[TOTAL 371 INSTALLATIONS ON CUSTOMER PREMISES]	1,626,638	1,547,014	0	0	79,623	0
107	DE:[373 STREET LIGHTING]	14,438,841	2,727,805	10,915,171	0	795,865	0 PLANT_ACCT_373_XPM
108	DF:[373 STREET LIGHTING - RIDER U]	172,505	154,642	17,862	0	0	0 FACTORU
109	DG:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0
110	DH:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0
111	DI:[VA SALES & USE TAX CONTRA ASSET - DIST]	(1,340,123)	(1,340,123)	0	0	0	0 Factor 9A - 100% VA
112	DJ:[INC DEFERRAL - DISTRIBUTION DEPR. EXP.]	(310)	0	0	0	(310)	0 FACTOR8D
113	DK:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	712,159	601,738	70,277	4,706	35,438	0 TOTAL_DIST_XAFC&ARO
114	DL:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	399,552,397	335,330,419	40,181,815	2,265,713	20,885,193	889,257
115	DM:[]						
116	DN:[DIST NET AFC - VA, CVA, NASA, MS]	833	806	27	0	0	0 FACTOR88
117	DO:[DIST NET AFC - NC, CM, FERC]	173,530	0	99,769	8,678	65,083	0 FACTOR87
118	DP:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	35,985	0	0	1,515	34,470	0 103D
119	DQ:[TOTAL DISTRIBUTION PLANT]	399,762,745	335,331,226	40,281,611	2,275,906	20,984,746	889,257

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
120	DS:[]							
121	DT:[GENERAL PLANT]							
122	DU:[389 LAND EASEMENTS]	1,078	903	108	12	54	0	PLANT_ACCT_389_XNA
123	DV:[390 STRUCTURES & IMPROVEMENTS]	7,659,246	6,296,355	796,006	190,602	376,283	0	PLANT_ACCT_390_XNA
124	DW:[390 AMORTIZED CAPITALIZED LEASES]	6,633,540	5,453,164	689,407	165,077	325,892	0	PLANT_ACCT_390_XNA
125	DX:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	
126	DY:[391 OFFICE FURNITURE & EQUIPMENT]	20,391,394	16,483,823	2,188,005	521,785	989,054	208,726	PLANT_ACCT_391_XNA
127	DZ:[392 TRANSPORTATION EQUIPMENT]	2,019,008	1,665,996	208,616	44,755	99,641	0	PLANT_ACCT_392_XNA
128	EA:[393 STORES EQUIPMENT]	479,759	398,510	50,568	6,815	23,866	0	PLANT_ACCT_393_XNA
129	EB:[394 TOOLS & SHOP EQUIPMENT]	1,644,139	1,382,644	166,376	12,671	82,448	0	PLANT_ACCT_394_XNA
130	EC:[395 LABORATORY EQUIPMENT]	1,776,049	1,483,939	186,998	16,282	88,830	0	PLANT_ACCT_395_XNA
131	ED:[396 POWER OPERATED EQUIPMENT]	1,083,884	883,186	125,539	21,724	53,436	0	PLANT_ACCT_396_XNA
132	EE:[397 COMMUNICATION EQUIPMENT]	6,103,212	4,990,692	654,671	158,552	299,297	0	PLANT_ACCT_397_XNA
133	EF:[398 MISCELLANEOUS EQUIPMENT]	634,809	520,191	69,605	13,771	31,241	0	PLANT_ACCT_398_XNA
134	EG:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	
135	EH:[TOTAL GENERAL PLANT DEPREC. - N. ANNA]	393,638	318,624	49,378	6,432	19,204	0	FACTOR61
136	EI:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
137	EJ:[ARO - NON - DECOMMISSIONING]	(121,564)	(99,055)	(12,749)	(2,666)	(7,094)	0	TOTAL_GEN_PLANT
138	EN:[]							
139	EO:[VA SALES & USE TAX CONTRA ASSET - GENERAL]							
140	EP:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	
141	EQ:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	
142	ER:[TOTAL]	0	0	0	0	0	0	
143	ES:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	(140,425)	0	0	0	(140,425)	0	Direct
144	ET:[TOTAL GENERAL PLANT DEPREC EXCL AFC]	48,557,767	39,778,972	5,172,528	1,155,813	2,241,727	208,726	
145	EU:[]							
146	EV:[GENERAL NET AFC - VA, CVA, NASA, MS]	19,391	18,496	895	0	0	0	FACTOR90
147	EW:[GENERAL NET AFC - NC, CM, FERC]	1,823,803	0	892,915	286,062	644,825	0	FACTOR89
148	EX:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	146,669	0	0	18,520	128,149	0	103G
149	EY:[TOTAL GENERAL PLANT DEPREC NA]	50,547,630	39,797,468	6,066,338	1,460,395	3,014,702	208,726	
150	EZ:[]							
151	FA:[TOTAL DEPREC & AMORT EXPENSES]	1,969,010,107	1,570,577,440	231,254,963	84,686,524	59,789,697	22,701,483	
152	FB:[]							
153	FC:[ACQ. ADJUSTMENTS]							
154	FD:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	204,745	133,583	20,717	42,388	8,056	0	FACTOR2
155	FE:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	
156	FF:[AMORT. OF WINDFALL ACQ. ADJ.]	0	0	0	0	0	0	
157	FG:[AMORT. OF NI RIVER ACQ. ADJ.]	13,239	8,637	1,340	2,741	521	0	FACTOR2
158	FH:[TOTAL ACQ. ADJUSTMENTS]	217,983	142,221	22,057	45,129	8,577	0	
159	FI:[]							
160	FJ:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	1,969,228,090	1,570,719,660	231,277,020	84,731,654	59,798,273	22,701,483	
161	FK:[]							

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SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2020							
2								
3	D:[TAXES OTHER THAN INCOME TAXES]							
4	E:[]							
5	F:[RECEIPTS AND SALES TAXES]							
6	G:[NORTH CAROLINA FRANCHISE TAX]	1,045,773	0	0	3,563	633,320	408,890	RATE_REV_N_CAROLINA
7	H:[TOTAL RECEIPTS AND SALES TAXES]	1,045,773	0	0	3,563	633,320	408,890	
8	I:[]							
9	J:[STATE AND LOCAL PROPERTY TAXES]							
10	K:[PROPERTY TAX - PRODUCTION]	91,828,145	74,186,840	11,496,827	1,497,606	4,471,462	175,410	FACTOR1
11	L:[PROPERTY TAX - TRANSMISSION]	62,086,006	40,507,332	6,282,173	12,853,728	2,442,774	0	FACTOR2
12	M:[PROPERTY TAX - GSU & INTERCONNECTS]	2,789,517	2,257,930	349,914	45,581	136,092	0	FACTOR1
13	N:[PROPERTY TAX - DISTRIBUTION]	87,513,943	73,597,549	8,622,996	618,386	4,675,012	0	TOTAL_DIST_XRIDERU
14	O:[PROPERTY TAX - DISTRIBUTION - RIDER U]	3,236,211	2,901,111	335,100	0	0	0	FACTORU
15	P:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	1,658,213	0	1,658,213	0	0	0	Direct
16	Q:[PROPERTY TAX - GENERAL]	706,028	551,711	80,245	40,323	33,749	0	TOTAL_PLANT
17	R:[STATE & LOCAL PROPERTY TAX - TOTAL]	249,818,063	194,002,472	28,825,469	15,055,623	11,759,089	175,410	
18	S:[]							
19	T:[WVA BUSINESS AND OCCUPATION TAX]	21,963,371	17,777,899	2,755,063	358,881	1,071,527	0	FACTOR1
20	U:[]							
21	V:[PAYROLL TAXES]							
22	W:[PRIVATE MILITARY ASSIGNMENT]	51,323	0	51,323	0	0	0	Direct
23	X:[OTHER]	28,593,451	22,990,153	3,185,272	1,007,290	1,377,059	33,678	SAL_WAGES_XNA_XPM
24	Y:[NORTH ANNA]	8,233,114	6,664,162	1,032,754	134,529	401,669	0	FACTOR61
25	Z:[DSM - DEMAND RESPONSE]							
26	AA:[C1 - Base Rate Portion - DR]	9,194	8,762	0	0	432	0	FACTOR1A, FACTOR1D
27	AB:[C1 A - Rider Portion - DR]	1,784	1,784	0	0	0	0	FACTOR1A
28	AC:[DSM - ENERGY EFFICIENCY]							
29	AD:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
30	AE:[C2 A - Rider Portion - EE]	31,679	30,585	0	0	1,095	0	Direct, FACTOR1A
31	AF:[C3 A - Rider Only - EE]	35,879	34,951	0	0	928	0	Direct
32	AG:[TOTAL PAYROLL TAXES]	36,956,424	29,730,396	4,269,348	1,141,819	1,781,183	33,678	
33	AH:[]							
34	AI:[OTHER TAXES]							
35	AJ:[SALES AND USE TAX]	505,881	(386,057)	528,157	163,208	200,574	0	Direct, FACTORM_NC
36	AK:[CONTRA SALES AND USE TAX]	0	0	0	0	0	0	
37	AL:[POLES & CONDUITS TAX]	0	0	0	0	0	0	
38	AM:[TOTAL OTHER TAXES]	505,881	(386,057)	528,157	163,208	200,574	0	
39	AN:[]							
40	AO:[TOTAL TAXES OTHER THAN INCOME TAXES]	310,289,513	241,124,710	36,378,038	16,723,095	15,445,692	617,978	
41	AP:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	BF:[NET CURRENT INCOME TAXES]							
4	BG:[]							
5	BH:[OPERATING INCOME]							
6	BI:[OPERATING REVENUES]	7,698,275,195	6,174,749,716	817,074,241	323,737,546	362,170,201	20,543,491	NC Schedule 2 - Revenue/Line 76
7	BJ:[]							
8	BK:[OPERATION & MAINTENANCE EXPENSES]	3,725,156,963	2,985,634,455	444,686,341	102,144,506	183,929,934	8,761,727	NC Schedule 3 - O&M Expense/Lin
9	BL:[DEPRECIATION EXPENSES]	1,969,010,107	1,570,577,440	231,254,963	84,686,524	59,789,697	22,701,483	NC Schedule 4 - Depreciation & Ar
10	BM:[AMORTIZATION OF ACQUISITION ADJ.]	217,983	142,221	22,057	45,129	8,577	0	NC Schedule 4 - Depreciation & Ar
11	BN:[TAXES OTHER THAN INCOME TAXES]	310,289,513	241,124,710	36,378,038	16,723,095	15,445,692	617,978	NC Schedule 5 - Other Taxes/Line
12	BO:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	1,172,583	910,753	141,140	18,385	102,305	0	NC Schedule 22 - Other Allocations
13	BP:[REGULATORY DEBITS AND CREDITS]	(62,124,667)	(38,169,442)	(18,208,303)	(4,045,619)	(1,701,303)	0	NC Schedule 22 - Other Allocations
14	BQ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	0	0	0	122,633	0	NC Schedule 22 - Other Allocations
15	BR:[LOSS ON DISPOSITION OF PROPERTY]	(2,415,241)	(1,887,341)	(274,510)	(137,939)	(115,452)	0	NC Schedule 22 - Other Allocations
16	BS:[ACCRETION EXPENSE - ARO]	111,012,617	89,313,644	13,841,047	1,802,970	5,383,200	671,756	NC Schedule 22 - Other Allocations
17	BT:[INTEREST ON LONG-TERM DEBT]	520,508,563	398,635,771	58,354,780	37,537,913	25,952,104	27,995	TOTAL_NET_PLANT
18	BU:[INTEREST ON CUSTOMER DEPOSITS]	2,373,046	2,277,392	0	0	95,654	0	NC Schedule 8 - Other Adjustment
19	BV:[OTHER INTEREST EXPENSE]	9,264,544	7,095,709	1,038,714	668,174	461,947	0	
20	BX:[STATE INCOME TAXES]	65,646,751	60,840,288	3,392,953	5,573,889	4,789,875	(8,950,254)	NC Schedule 6 - Net Current Incon
21	BZ:[]							
22	CB:[OPERATING INCOME BEFORE FIT]	1,048,039,800	858,254,117	46,447,020	78,720,519	67,905,339	(3,287,194)	
23	CC:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
24	CD:[ADJUSTMENTS TO OPERATING INCOME]							
25	CE:[]							
26	CF:[PERMANENT ITEMS]							
27	CG:[APIC NOL]	0	0	0	0	0	0	
28	CH:[AFUDC EQUITY]	6,132,705	3,660,260	587,754	1,167,406	717,285	0	AFC_INCOME
29	CI:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	1,360,970	1,095,297	156,611	43,383	65,679	0	TOTAL_SAL_WAGES
30	CJ:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	
31	CK:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	
32	CL:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	
33	CM:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
34	CN:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	8,144,265	7,052,298	1,091,967	0	0	0	FACTOR1RR
35	CO:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	1,358,105	1,176,013	182,092	0	0	0	FACTOR1RR
36	CP:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	1,441,803	1,248,489	193,314	0	0	0	FACTOR1RR
37	CQ:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	(20,517)	(17,766)	(2,751)	0	0	0	FACTOR1RR
38	CR:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
39	CT:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
40	CU:[TEMPORARY ITEMS]						
41	CV:[DEFERRED CURRENT]						
42	CW:[BAD DEBTS]	122,518,013	103,136,480	13,340,594	0	6,040,939	REVENUE_RETAIL
43	CX:[CAPITAL LEASE OBLIGATION]	(2,179,959)	(1,698,796)	(247,037)	(124,159)	(103,918)	TOTAL_PLANT
44	CY:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	
45	CZ:[CONTINGENT CLAIMS - CURRENT]	(24,749,230)	(16,147,363)	(2,504,251)	(5,323,858)	(973,258)	FACTOR2
46	DA:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning E
47	DB:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	10,000,000	0	10,000,000	0	0	FACTOR1B
48	DC:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	OUTPUT Template-Sched M - To A
49	DD:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	OUTPUT Template-Sched M - To A
50	DE:[DEFERRED REVENUE - CURRENT]	9,307,438	7,510,789	925,665	37,268	833,716	PLANT_ACCT_364
51	DF:[DEF FUEL ASSET - CURRENT]	132,120,116	104,046,060	26,701,938	71,135	1,300,983	DEF_FUEL_OTHER, FACTOR3A, FA
52	DG:[DOE SETTLEMENT]	3,185,220	2,536,512	428,696	57,713	162,300	FACTOR3
53	DH:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	
54	DI:[HEADWATER BENEFITS]	775,621	627,814	97,293	12,674	37,840	FACTOR1
55	DJ:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	OUTPUT Template-Sched M - To A
56	DK:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	
57	DL:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	
58	DM:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	
59	DN:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	3,579,986	3,099,989	479,997	0	0	FACTOR1RR
60	DO:[RA - AFUDC DEBT - RIDER - CURRENT]	(160,249)	(138,763)	(21,486)	0	0	FACTOR1RR
61	DP:[RA - OTHER COSTS OPER - RIDER - CURRENT]	10,402,512	9,007,764	1,394,748	0	0	FACTOR1RR
62	DQ:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	388,929	336,782	52,147	0	0	FACTOR1RR
63	DR:[REC - AFUDC DEBT - RIDER - CURRENT]	32,205	27,887	4,318	0	0	FACTOR1RR
64	DS:[REC - OTHER COST OPER - RIDER - CURRENT]	228,833	198,152	30,682	0	0	FACTOR1RR
65	DT:[REG ASSET - A4 RAC COSTS - CURRENT]	88,182,966	76,359,571	11,823,396	0	0	FACTORA4
66	DU:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(3,318,130)	0	0	0	(3,318,130)	FACTOR1D
67	DV:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	122,633	0	0	0	122,633	FACTOR1D
68	DW:[REG ASSET - ATRR - CURRENT]	26,887,063	0	0	26,887,063	0	FACTOR2C
69	DX:[REG ASSET - CCR NCUC ORDER - CURRENT]	2,331,326	0	0	0	2,331,326	FACTOR3D
70	DY:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
71	DZ:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	
72	EA:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	
73	EB:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	15,284,770	13,260,180	1,225,808	0	798,782	FACTOR1NUC
74	EC:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	
75	ED:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EE:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	7,229,664	0	7,229,664	0	0	FACTOR2B
77	EF:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EG:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EH:[REG ASSET - VA OTHER - CURRENT]	(776,114)	(493,183)	(76,480)	(158,471)	0	FACTOR2VNF
80	EI:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	1,720,726	1,720,726	0	0	0	Factor 9A - 100% VA
81	EJ:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	2,500,414	2,500,414	0	0	0	FACTOR1A
82	EK:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	
83	EL:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
84	EM:[REG LIAB - DSM A5 - CURRENT]	2,465,969	2,430,025	0	0	35,944	FACTOR_A5_TAX
85	EN:[REG LIAB - OTHER - CURRENT]	14,950,318	0	0	14,950,318	0	FACTOR2C
86	EO:[REG LIAB - OTHER NCUC - CURRENT]	(139,164)	0	0	0	(139,164)	FACTOR1D
87	EP:[REG LIAB - VA OTHER - CURRENT]	756,230	756,230	0	0	0	FACTOR1A
88	EQ:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	ER:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning E
90	ES:[REG RATE REFUND - PRODUCTION]	120,000,000	120,000,000	0	0	0	FACTOR1A
91	ET:[RETENTION BONUS]	(41,905)	(33,796)	(4,832)	(1,090)	(2,627)	TOTAL_SAL_WAGES
92	EU:[RL - OTHER COST OPER - RIDER - CURRENT]	(2,584,373)	(2,237,865)	(346,508)	0	0	FACTOR1RR

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
93	EV:[SEPARATION/ERT]	62,952,523	46,858,841	17,128,077	1,374,040	18,989,001	0	TOTAL_SAL_WAGES
94	EW:[SUCCESS SHARE PLAN]	1,240,071	997,998	142,699	39,529	59,845	0	TOTAL_SAL_WAGES
95	EX:[VACATION ACCRUAL]	1,389,015	1,117,867	159,838	44,277	67,032	0	TOTAL_SAL_WAGES
96	EY:[WEST VIRGINIA PROPERTY TAX]	1	1	0	0	0	0	TOTAL_PLANT
97	EZ:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
98	FA:[DEFERRED NONCURRENT]						
99	FB:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(23,656,385)	(18,485,795)	(2,688,723)	(1,351,062)	(1,130,805)	0
100	FC:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0
101	FD:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0
102	FE:[CONTINGENT CLAIMS - NONCURRENT]	7,907,019	5,158,848	800,072	1,636,998	311,102	0
103	FF:[DECOM POUR OVER]	(1,468,965)	(1,189,031)	(184,266)	(24,003)	(71,666)	0
104	FG:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0
105	FH:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0
106	FI:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0
107	FJ:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(5,960,788)	(3,889,051)	(603,142)	(1,234,068)	(234,527)	0
108	FK:[DEF FUEL ASSET - NONCURRENT]	36,019,219	12,945,976	10,226,179	0	12,847,063	0
109	FL:[DOE SETTLEMENT - NONCURRENT]	0	0	0	0	0	0
110	FM:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0
111	FN:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0
112	FO:[LONG TERM DISABILITY]	1,044,924	840,946	120,243	33,309	50,427	0
113	FP:[NOL]	0	0	0	0	0	0
114	FQ:[OPEB]	(66,681,485)	(53,664,669)	(7,673,254)	(2,125,583)	(3,217,978)	0
115	FR:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
116	FS:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
117	FT:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	(5,109,949)	(4,424,817)	(685,132)	0	0	0
118	FU:[PAYROLL TAX DEFERRAL]	28,959,793	23,306,585	3,332,497	923,142	1,397,569	0
119	FV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(341,714)	(267,025)	(38,838)	(19,516)	(16,334)	0
120	FW:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	607,090	525,693	81,397	0	0	0
121	FX:[RA - AFUDC DEBT - RIDER - NONCURRENT]	(1,189,396)	(1,029,924)	(159,472)	0	0	0
122	FY:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	(1,335,924,145)	(1,356,806,108)	(179,118,038)	0	0	0
123	FZ:[REACQUIRED DEBT GAIN(LOSS)]	17,102	13,364	1,944	977	818	0
124	GA:[REC - A4 ELEC TRAN - NONCURRENT]	632,691	547,861	84,830	0	0	0
125	GB:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	(9,019)	(7,810)	(1,209)	0	0	0
126	GC:[REC - AFUDC DEBT - RIDER - NONCURRENT]	(142,423)	(123,327)	(19,096)	0	0	0
127	GD:[REC - OTHER COST OPER - RIDER - NONCURRENT]	(242,621,570)	(210,091,355)	(32,530,215)	0	0	0
128	GE:[REG ASSET - A4 RAC COSTS - NONCURRENT]	41,150,976	35,633,535	5,517,441	0	0	0
129	GF:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0
130	GG:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(36,175,582)	0	0	0	(36,175,582)	0
131	GH:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,234,000	0	0	0	1,234,000	0
132	GI:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(80,176,147)	0	0	0	(80,176,147)	0
133	GJ:[REG ASSET - CCR NC NCUC ORDER]	372,192	0	0	0	372,192	0
134	GK:[REG ASSET - FAS112]	402,237	323,717	46,287	12,822	19,412	0
135	GL:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0
136	GM:[REG ASSET - GEN LEASE]	(147,413)	(120,117)	(15,460)	(3,233)	(8,603)	0
137	GN:[REG ASSET - GIG LEASES]	1,382	1,126	145	30	81	0
138	GO:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(412,083)	(322,014)	(46,836)	(23,535)	(19,688)	0
139	GP:[REG ASSET - IT LEASE]	1,996	1,626	209	44	116	0
140	GQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0
141	GR:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0
142	GS:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0
143	GT:[REG ASSET - NUG]	2,352,641	0	0	0	2,352,641	0
144	GU:[REG ASSET - PJM]	12,064,773	8,194,502	1,270,421	2,599,850	0	0
145	GV:[REG ASSET - REAL ESTATE LEASE]	(919,904)	(749,570)	(96,473)	(20,177)	(53,683)	0
146	GW:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	578,847	0	0	0	578,847	0
147	GX:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(1,798,797)	0	0	0	(1,798,797)	0
148	GY:[REG ASSET - VA SLS TAX - DISTRIBUTION]	(1,030,212)	(1,030,212)	0	0	0	0
149	GZ:[REG ASSET - VA SLS TAX - PRODUCTION]	(1,497,018)	(1,497,018)	0	0	0	0
150	HA:[REG ASSET - VEHICLE LEASE]	1,509,642	1,230,109	158,321	33,113	88,099	0

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
151	HB:[REG - ATRR - NONCURRENT]	(27,081,469)	0	0	(27,081,469)	0	FACTOR2C
152	HC:[REG LIAB - AS REC COSTS - VA - NONCURRENT]	(2,029,952)	(2,000,364)	0	(29,589)	0	FACTOR_A5_TAX
153	HD:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
154	HE:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	OUTPUT Template-Sched M - To A
155	HF:[REG LIAB - DECOMMISSIONING]	(19,907,510)	(16,113,815)	(3,497,178)	(325,289)	(971,228)	FACTOR1
156	HG:[REG LIAB - DEF NC REPS REC COST - NC]	530,660	0	0	530,660	0	FACTOR1D
157	HH:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	16,661,346	16,418,490	0	242,856	0	FACTOR_A5_TAX
158	HI:[REG LIAB - EDIT AMORT - FED TAX REFORM]	(3,378,741)	0	0	(3,378,741)	0	FACTOR_NCEDIT
159	HJ:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	
160	HK:[REG LIAB - EDIT - FORMULA RATE]	(74,268)	(48,455)	(7,515)	(15,376)	(2,822)	FACTOR2
161	HL:[REG LIAB - OTHER - NONCURRENT]	27,527,281	23,836,479	3,690,803	0	0	FACTORA4
162	HM:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HN:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	746,345	746,345	0	0	0	Factor 9A - 100% VA
164	HO:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	1,084,525	1,084,525	0	0	0	FACTOR1A
165	HP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	(5,960,788)	(3,889,051)	(603,142)	(1,234,068)	(234,527)	FACTOR2
166	HQ:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	
167	HR:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HS:[REGULATORY FAS133]	332,456,838	259,791,550	37,786,178	18,987,249	15,891,861	TOTAL_PLANT
169	HT:[REGULATORY HEDGING]	(332,456,838)	(259,791,550)	(37,786,178)	(18,987,249)	(15,891,861)	TOTAL_PLANT
170	HU:[RETIREMENT PLAN]	(233,858,646)	(186,605,834)	(28,681,876)	(7,391,200)	(11,189,736)	TOTAL_SAL_WAGES
171	HV:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	
172	HW:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
173	HX:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
174	HY:[RL OTHER COSTS OPER RIDER - NONCURRENT]	(2,715,583)	(2,351,483)	(864,100)	0	0	FACTOR1RR
175	HZ:[ROU ASSET]	27,117,185	21,190,166	3,082,069	1,548,715	1,296,236	TOTAL_PLANT
176	IA:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
177	IB:[STATE UTP]	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IC:[SEPARATION/ERT - NONCURRENT]	(1,646,397)	(1,325,006)	(189,456)	(52,482)	(79,453)	TOTAL_SAL_WAGES
179	ID:[SUPPLEMENTAL RETIREMENT]	(6,750)	(5,432)	(777)	(215)	(326)	TOTAL_SAL_WAGES
180	IE:[WORKERS COMPENSATION - FAS 112]	(102,237)	(323,727)	(16,287)	(12,822)	(19,412)	TOTAL_SAL_WAGES
181	IG:[]						

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
182	IH:[DEFERRED NONCURRENT PROPERTY]						
183	IJ:[AFC DEF TAX - FUEL CWIP]	0	0	0	0	0	OUTPUT Template-Sched M - To A
184	IJ:[AFC DEF TAX - PLANT CWIP]	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IK:[AFUDC DEBT - FUEL CWIP INCURRED]	(21,901)	(13,071)	(2,099)	(4,169)	(2,562)	AFC_INCOME
186	IL:[AFUDC DEBT - PLANT CWIP INCURRED]	(6,905,670)	(4,121,602)	(661,835)	(1,314,547)	(807,603)	AFC_INCOME
187	IM:[BOOK AMORT - CAPITAL LEASES]	6,838,509	5,572,258	717,177	149,996	399,078	TOTAL_GEN_PLANT
188	IN:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	48,731,864	37,637,240	5,713,422	3,209,393	2,171,809	TOTAL_CWIP_XAFC&FUEL
189	IO:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	OUTPUT Template-Sched M - To A
190	IP:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	0	0	0	0	0	OUTPUT Template-Sched M - To A
191	IQ:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
192	IR:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	OUTPUT Template-Sched M - To A
193	IS:[CAP EXPENSE - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
194	IT:[CAPITALIZED COSTS]	(53,993,967)	(43,182,474)	(6,136,814)	(3,083,693)	(2,580,980)	TOTAL_PLANT
195	IU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(43,361,358)	(33,489,420)	(5,083,773)	(2,855,701)	(1,832,464)	TOTAL_CWIP_XAFC&FUEL
196	IV:[CAPITALIZED INTEREST]	0	0	0	0	0	OUTPUT Template-Sched M - To A
197	IW:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	OUTPUT Template-Sched M - To A
198	IX:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	26,206,984	20,240,526	3,072,560	1,725,945	1,167,954	TOTAL_CWIP_XAFC&FUEL
199	IY:[CAPITALIZED O&M EXP - DISTRIBUTION]	43,361,358	36,609,533	4,285,485	288,123	2,178,217	TOTAL_DIST_PLANT
200	IZ:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	OUTPUT Template-Sched M - To A
201	JA:[CASUALTY LOSS]	(43,361,358)	(36,609,533)	(4,285,485)	(288,123)	(2,178,217)	TOTAL_DIST_PLANT
202	JB:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
203	JC:[CIAC - CWIP INCURRED - NORTH CAROLINA]	0	0	0	0	0	
204	JD:[COMPUTER SOFTWARE COSTS CAPITALIZED]	0	0	0	0	0	OUTPUT Template-Sched M - To A
205	JE:[COMPUTER SOFTWARE - CWIP INCURRED]	(4,541,770)	(3,585,759)	(524,509)	(215,775)	(215,728)	PLANT_ACCT_303
206	JF:[COST OF REMOVAL]	(38,977,102)	(26,485,792)	(4,074,792)	(6,726,831)	(1,629,687)	NC Schedule 18 - Cost of Removal
207	JG:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	
208	JH:[DEPRECIATION / AMORTIZATION ADJ.]	(390,328,857)	(42,936,474)	(7,485,942)	(14,188,255)	(2,832,380)	NC Schedule 20 - Depreciation & A
209	JI:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
210	JJ:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
211	JK:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	OUTPUT Template-Sched M - To A
212	JL:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	
213	JM:[FAS 143 - ASSET OBLIGATION - OTHER]	1,608,242,827	1,309,844,227	202,988,199	26,441,754	78,948,216	FACTOR1
214	JN:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
215	JO:[FAS 143 - DECOMMISSIONING - NA]	11,687,113	9,459,946	1,466,020	190,967	570,179	FACTOR61
216	JP:[FAS 143 DECOMMISSIONING - SURRY]	12,094,883	9,790,010	1,517,170	197,630	590,073	FACTOR1
217	QJ:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	652,042	509,525	74,109	37,239	31,168	TOTAL_PLANT
218	JR:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	OUTPUT Template-Sched M - To A
219	JS:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	OUTPUT Template-Sched M - To A
220	JT:[PENSION - IN SERVICE CWIP REVERSAL]	45,490,135	36,610,058	5,234,697	1,450,074	2,195,306	TOTAL_SAL_WAGES
221	JU:[REG ASSET - PLANT ABANDONMENT - NONCURRENT]	874,295,341	707,684,375	109,670,733	14,285,986	42,654,247	FACTOR1
222	JV:[SALES TAX RECOVERY - CWIP]	367,386	367,386	0	0	0	FACTOR1A
223	JW:[SALES TAX RECOVERY - IN SERVICE]	(3,448,863)	(3,448,863)	0	0	0	FACTOR1A
224	JX:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
225	JY:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	OUTPUT Template-Sched M - To A
226	JZ:[TAX OP G/L SALE PROP- PRODUCTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	KA:[TAX OP G/L SALE PROP- PROD - N. ANNA]	0	0	0	0	0	OUTPUT Template-Sched M - To A
228	KB:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
229	KC:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	761,437,758	860,348,215	146,563,464	21,105,008	6,286,244	(272,865,174)
230	KD:[]						
231	KE:[FIT TAXABLE INCOME]	1,809,477,558	1,718,602,332	193,010,484	99,825,527	74,191,582	(276,152,368)
232	KF:[]						
233	KL:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	
234	KM:[]						
235	KN:[TOTAL FEDERAL INCOME TAXES]	379,990,287	360,906,490	40,532,202	20,963,361	15,580,232	(57,991,997)
236	KO:[]						
237	KP:[ADJUSTMENTS TO FEDERAL INCOME TAXES]						
238	KQ:[LESS:]						
239	KR:[APIC NOL ADJUSTMENT]	0	0	0	0	0	
240	KS:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	46,952,571	27,028,568	4,188,651	545,624	1,629,092	13,560,635
241	KT:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	
242	KU:[TOTAL OTHER ADJUSTMENTS TO FIT]	46,952,571	27,028,568	4,188,651	545,624	1,629,092	13,560,635
243	KV:[LESS:]						
244	KW:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	23,070,888	18,844,267	2,985,346	400,059	1,152,765	(311,548)
245	KX:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	9,185,799	6,115,415	953,821	1,833,308	371,391	(88,137)
246	KY:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(17,370,915)	(14,709,672)	(1,721,903)	(115,768)	(875,205)	51,633
247	KZ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	(8,838,415)	(7,113,078)	(1,017,065)	(281,739)	(426,533)	0
248	LA:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	6,047,356	3,136,931	1,200,199	1,835,860	222,418	(348,052)
249	LB:[]						
250	LC:[FEDERAL INCOME TAX - NET CURRENT]	326,990,360	330,740,990	35,143,352	18,581,876	13,728,722	(71,204,580)
251	LD:[]						
252	LE:[STATE INCOME TAXES]						
253	LF:[NORTH CAROLINA]	1,681,186	1,498,654	83,577	137,299	117,987	(156,331)
254	LG:[OTHER]	0	0	0	0	0	
255	LH:[VIRGINIA]	61,609,816	57,068,385	3,182,601	5,228,326	4,492,918	(8,362,414)
256	LI:[WEST VIRGINIA]	2,355,749	2,273,249	126,775	208,264	178,970	(431,509)
257	LJ:[TOTAL STATE INCOME TAXES]	65,646,751	60,840,288	3,392,953	5,573,889	4,789,875	(8,950,254)
258	LK:[]						
259	LL:[]						
260	LM:[]						
261	LN:[]						
262	LO:[TAX RATES]						
263	LP:[]						
264	LQ:[STATE TAX RATE]	5.83%	5.83%	5.83%	5.83%	5.83%	
265	LR:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	
266	LS:[1 - EFFECTIVE TAX RATE]	0.7440	0.7440	0.7440	0.7440	0.7440	
267	LT:[EFFECTIVE TAX RATE]	0.2560	0.2560	0.2560	0.2560	0.2560	
268	LU:[EFFECTIVE FEDERAL RATE]	4.5486	0.1978	0.1978	0.1978	0.1978	
269	LV:[TAXABLE INCOME FACTOR]	31.9150	1.3441	1.3441	1.3441	1.3441	
270	LW:[]						

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	E:[INVESTMENT TAX CREDITS & INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]							
4	F:[]							
5	G:[INVESTMENT TAX CREDIT - AMORTIZATION]							
6	H:[DISTRIBUTION]	(518,939)	(518,939)	0	0	0	0	FACTOR1A
7	I:[GENERAL]	0	0	0	0	0	0	
8	J:[PRODUCTION]	(37,597)	0	0	0	(37,597)	0	Direct
9	K:[PRODUCTION - BATH CO.]	(28,702)	0	0	0	(28,702)	0	Direct
10	L:[PRODUCTION - NORTH ANNA]	(13,652)	0	0	0	(13,652)	0	Direct
11	M:[SOLAR]	40,298,304	32,618,817	5,054,979	658,474	1,966,033	0	FACTOR1
12	N:[TRANSMISSION]	(128,472)	29,219	0	0	(157,691)	0	TRAN_INV_TAX_CRE
13	O:[TOTAL INVESTMENT TAX CREDIT AMORT.]	39,570,942	32,129,097	5,054,979	658,474	1,728,392	0	
14	P:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
15	Q:[INCOME TAX DEFERRED]						
16	R:[A6 RECEIVABLE CURRENT]	653,957	566,275	87,681	0	0	FACTOR1RR
17	S:[A6 RECEIVABLE NONCURRENT]	51,356,475	44,470,702	6,885,773	0	0	FACTOR1RR
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	
19	U:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
20	V:[AFC DEF TAX - FUEL IN SERVICE]	(2,649)	0	(1,610)	(273)	(766)	FACTOR85
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(4,188)	0	(2,545)	(431)	(1,213)	FACTOR86
22	X:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(17,250)	0	(9,913)	(863)	(6,473)	FACTOR87
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,721)	0	(1,357)	(435)	(1180)	FACTOR89
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	17,792	0	7,761	2,534	7,498	FACTOR82
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(886,707)	0	(386,765)	(126,273)	(373,668)	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	9,127	0	3,981	1,300	3,846	FACTOR83
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	1,750,295	0	433,681	1,106,041	210,573	FACTOR84
29	AE:[AFUDC DEBT - FUEL - CWIP INCURRED]	22,445	(377,315)	(60,588)	(120,341)	(73,941)	AFC_INCOME
30	AF:[AFUDC DEBT - PLANT - CWIP INCURRED]	1,751,468	1,045,351	167,859	333,405	204,853	AFC_INCOME
31	AG:[BAD DEBTS]	(28,868,523)	(24,301,715)	(3,143,401)	0	(1,423,407)	REVENUE_RETAIL
32	AH:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(20,693,320)	(15,982,140)	(2,426,127)	(1,362,825)	(922,229)	TOTAL_CWIP_XAFC&FUEL
33	AI:[BOOK OP - GAIN (LOSS) SALE PROP]	114,951,830	96,474,579	14,277,457	(1,662,216)	5,862,010	TOTAL_DIST_PLANT, TOTAL_PROD
34	AJ:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
35	AK:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
39	AO:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
40	AP:[CAPITAL LEASES]	(1,168,272)	(903,059)	(116,228)	(24,309)	(64,676)	TOTAL_GEN_PLANT
41	AQ:[CAPITAL LEASE OBLIGATION - CURRENT]	456,531	356,747	51,888	26,073	21,823	TOTAL_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - NONCURRENT]	185,241	144,752	21,054	10,579	8,855	TOTAL_PLANT
43	AS:[CAPITALIZED COSTS]	15,073,507	11,778,882	1,713,216	860,877	720,533	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	19,781,732	15,278,090	2,319,250	1,302,789	881,603	TOTAL_CWIP_XAFC&FUEL
45	AU:[CAPITALIZED INTEREST]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
46	AV:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
47	AW:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
48	AX:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,848,906)	(922,380)	(140,119)	(78,653)	(51,225)	TOTAL_CWIP_XAFC&FUEL
49	AY:[CAPITALIZED O&M EXP - DISTRIBUTION]	(10,675,847)	(9,013,504)	(1,055,114)	(70,938)	(386,291)	TOTAL_DIST_PLANT
50	AZ:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	
51	BA:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	
52	BB:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
53	BC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
54	BD:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	
55	BE:[CASUALTY LOSS]	10,675,847	9,013,504	1,055,114	70,938	536,291	TOTAL_DIST_PLANT
56	BF:[CASUALTY LOSS AMORTIZATION]	(10,675,847)	(9,013,504)	(1,055,114)	(70,938)	(536,291)	TOTAL_DIST_PLANT
57	BG:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
58	BH:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	
59	BI:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(3,891,678)	(3,072,507)	(449,132)	(184,890)	(184,849)	PLANT_ACCT_303
60	BJ:[COMPUTER SOFTWARE - CWIP INCURRED]	2,547,007	2,010,880	294,142	121,006	120,979	PLANT_ACCT_303
61	BK:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	
62	BL:[CONTINGENT CLAIMS - NONCURRENT]	7,020,969	4,580,754	710,417	1,453,558	276,240	FACTOR2
63	BM:[COST OF REMOVAL - DISTRIBUTION]	7,037,726	5,941,877	695,552	46,764	353,534	TOTAL_DIST_PLANT
64	BN:[COST OF REMOVAL - GENERAL]	6,542	5,330	686	143	382	TOTAL_GEN_PLANT
65	BO:[COST OF REMOVAL - PRODUCTION]	611,724	495,150	76,734	9,996	29,844	FACTOR1
66	BP:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	4,865	3,938	610	80	237	FACTOR61
67	BQ:[COST OF REMOVAL - TRANSMISSION]	513,835	338,833	52,848	101,577	20,577	TOTAL_TRAN_PLANT

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
68	BR:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning E
69	BS:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	(2,100,000)	0	(2,100,000)	0	0	FACTOR1B
70	BT:[DECOM POUR OVER]	308,483	249,696	38,696	5,041	15,050	FACTOR1
71	BU:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
72	BV:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	
73	BW:[DEDESIGNATED DEBT NOT ISSUED]	(52,154)	(40,754)	(5,928)	(2,979)	(2,493)	TOTAL_PLANT
74	BX:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
75	BY:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
76	BZ:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
77	CA:[DEFERRED ITC - NCP]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
78	CB:[DEFERRED REVENUE - CURRENT]	(1,954,562)	(1,577,266)	(194,390)	(7,826)	(175,080)	PLANT_ACCT_364
79	CC:[DEFERRED REVENUE - VERTICAL BRIDGE]	1,251,765	816,701	126,660	259,154	49,251	FACTOR2
80	CD:[DEF FUEL ASSET - CURRENT]	(27,736,988)	(21,841,436)	(5,607,407)	(14,938)	(273,207)	DEF_FUEL_OTHER, FACTOR3A, FA
81	CE:[DEF FUEL ASSET - NONCURRENT]	(7,564,036)	(2,718,655)	(2,147,498)	0	(2,697,883)	DEF_FUEL_OTHER, FACTOR3A, FA
82	CF:[DFIT FED EFFECT]	(525,032)	1,212,333	67,610	111,068	95,445	DEF_ST_INC_TAX
83	CG:[DFIT FED EFFECT - C1 VA]	5,972	5,972	0	0	0	Direct
84	CH:[DOE SETTLEMENT - CURRENT]	(668,896)	(532,667)	(90,026)	(12,120)	(34,083)	FACTOR3
85	CI:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	
86	CJ:[DOE SETTLEMENT - NONCURRENT]	(669,043)	(532,785)	(90,046)	(12,122)	(34,090)	FACTOR3
87	CK:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
88	CL:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	16,701	14,100	1,651	111	839	TOTAL_DIST_PLANT
89	CM:[FAS 143 - ASSET OBLIGATION - GENERAL]	8,010	6,527	840	176	467	TOTAL_GEN_PLANT
90	CN:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	
91	CO:[FAS 143 ASSET OBLIGATION - OTHER]	(329,587,398)	(268,538,929)	(41,615,814)	(5,420,981)	(16,185,642)	FACTOR1
92	CP:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	43,626	28,768	4,487	8,624	1,747	TOTAL_TRAN_PLANT
93	CQ:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(2,464,294)	(1,986,589)	(307,864)	(40,103)	(119,738)	FACTOR61
94	CR:[FAS 143 - DECOMMISSIONING - SURRY]	(2,539,926)	(2,055,902)	(318,606)	(41,502)	(123,915)	FACTOR1
95	CS:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	
96	CT:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
97	CU:[FIXED ASSETS]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
98	CV:[FUEL ADJUSTMENT]	0	0	0	0	0	
99	CW:[FUEL HANDLING COSTS]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
100	CX:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	11,097	8,672	1,261	634	530	TOTAL_PLANT
101	CY:[GENERAL BUSINESS CREDIT]	(91,100,538)	(33,842,562)	(5,244,624)	(683,178)	(2,039,792)	FACTOR1
102	CZ:[HEADWATER BENEFITS]	(7,498)	(6,069)	(940)	(123)	(366)	FACTOR1
103	DA:[LIBERALIZED DEPRECIATION / AMORT.]	(98,148,143)	(136,030,406)	(18,925,891)	3,670,431	(8,241,301)	NC Schedule 19 - Liberalized Depre
104	DB:[LONG TERM DISABILITY]	(219,434)	(176,599)	(25,251)	(6,095)	(10,580)	TOTAL_SAL_WAGES
105	DC:[METERS]	0	0	0	0	0	
106	DD:[INOL]	667	521	76	38	32	TOTAL_PLANT
107	DE:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	
108	DF:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	
109	DG:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
110	DH:[OPEB]	14,003,112	11,269,580	1,611,383	446,373	675,775	TOTAL_SAL_WAGES
111	DI:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	
112	DJ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	
113	DK:[PAY - OTHER COSTS OPER RIDER - CURRENT]	(98,747)	(85,507)	(13,240)	0	0	FACTOR1RR
114	DL:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	24,585	21,288	3,296	0	0	FACTOR1RR
115	DM:[PAY - AFUDC DEBT RIDER - NONCURRENT]	(24,585)	(21,288)	(3,296)	0	0	FACTOR1RR
116	DN:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	2,097,932	1,816,646	281,287	0	0	FACTOR1RR
117	DO:[PAYROLL TAX DEFERRAL]	(6,081,557)	(4,894,383)	(699,824)	(193,860)	(293,490)	TOTAL_SAL_WAGES
118	DP:[PENSION - IN SERVICE CWIP REVERSAL]	(19,952,454)	(16,057,558)	(2,295,994)	(636,018)	(962,884)	TOTAL_SAL_WAGES
119	DQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	71,760	56,075	8,156	4,098	3,430	TOTAL_PLANT
120	DR:[PRODUCTION TAX CREDIT]	16,425,314	13,295,208	2,060,375	268,390	801,342	FACTOR1

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		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
121	DS:[REACQUIRED DEBT GAIN(LOSS)]	[3,592]	[2,807]	[408]	[205]	[1,72]	0	TOTAL_PLANT
122	DT:[REC - A4 ELEC TRAN - NONCURRENT]	[132,865]	[115,051]	[17,814]	0	0	0	FACTORA4
123	DU:[REG ASSET - A4 RAC COSTS - CURRENT]	[18,518,423]	[16,035,510]	[2,482,913]	0	0	0	FACTORA4
124	DV:[REG ASSET - A4 RAC COSTS - NONCURRENT]	[8,641,705]	[7,483,042]	[1,158,663]	0	0	0	FACTORA4
125	DW:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	696,807	0	0	0	696,807	0	FACTOR1D
126	DX:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	7,596,872	0	0	0	7,596,872	0	FACTOR1D
127	DY:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	[25,753]	0	0	0	[25,753]	0	FACTOR1D
128	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	[259,140]	0	0	0	[259,140]	0	FACTOR1D
129	EA:[REG ASSET - ATRR - CURRENT]	[5,646,283]	0	0	[5,646,283]	0	0	FACTOR2C
130	EB:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	16,836,991	0	0	0	16,836,991	0	FACTOR3D
131	EC:[REG ASSET - CCR NC NCUC ORDER]	[78,160]	0	0	0	[78,160]	0	FACTOR3D
132	ED:[REG ASSET - CCR NCUC ORDER - CURRENT]	[489,578]	0	0	0	[489,578]	0	FACTOR3D
133	EE:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	
134	EF:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
135	EG:[REG ASSET - FAS 112]	[84,470]	[67,981]	[9,720]	[2,693]	[4,076]	0	TOTAL_SAL_WAGES
136	EH:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	
137	EI:[REG ASSET - GEN LEASE]	30,957	25,225	3,247	679	1,807	0	TOTAL_GEN_PLANT
138	EJ:[REG ASSET - GIG LEASES]	[290]	[236]	[30]	[6]	[17]	0	TOTAL_GEN_PLANT
139	EK:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSL	86,537	67,623	9,836	4,942	4,137	0	TOTAL_PLANT
140	EL:[REG ASSET - IT LEASE]	[419]	[341]	[44]	[9]	[24]	0	TOTAL_GEN_PLANT
141	EM:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	
142	EN:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	
143	EO:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	
144	EP:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	
145	EQ:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	
146	ER:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	[3,209,802]	[2,784,638]	[257,420]	0	[167,744]	0	FACTOR1NUC
147	ES:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT]	0	0	0	0	0	0	
148	ET:[REG ASSET - NUG]	[494,055]	0	0	0	[494,055]	0	FACTOR1D
149	EU:[REG ASSET - PLANT ABANDONMENT]	[183,602,022]	[148,613,719]	[23,030,854]	[3,000,057]	[8,257,391]	0	FACTOR1
150	EV:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	
151	EW:[REG ASSET - PJM]	27,843,292	18,911,415	2,931,899	5,999,979	0	0	FACTOR2VNF
152	EX:[REG ASSET - REAL ESTATE LEASE]	193,180	157,410	20,259	4,237	11,273	0	TOTAL_GEN_PLANT
153	EY:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
154	EZ:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	[121,558]	0	0	0	[121,558]	0	FACTOR1D
155	FA:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	[1,518,229]	0	[1,518,229]	0	0	0	FACTOR2B
156	FB:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
157	FC:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
158	FD:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	[413,582]	0	0	0	[413,582]	0	FACTOR1D
159	FE:[REG ASSET - VA OTHER - CURRENT]	[29,206,758]	[19,837,493]	[8,075,472]	[6,293,794]	0	0	FACTOR2VNF
160	FF:[REG ASSET - VA SLS TAX - DISTRIBUTION]	[145,008]	[145,008]	0	0	0	0	FACTOR1A
161	FG:[REG ASSET - VA SLS TAX - PRODUCTION]	[210,713]	[210,713]	0	0	0	0	FACTOR1A
162	FH:[REG ASSET - VEHICLE LEASE]	[317,025]	[258,323]	[33,247]	[6,954]	[18,501]	0	TOTAL_GEN_PLANT
163	FI:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	426,290	420,076	0	0	6,214	0	FACTOR_A5_TAX
164	FJ:[REG LIAB - A5 DSM - CURRENT]	[517,853]	[510,305]	0	0	[7,548]	0	FACTOR_A5_TAX
165	FK:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
166	FL:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
167	FM:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
168	FN:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
169	FO:[REG LIAB - DECOMMISSIONING]	4,180,577	3,383,901	524,407	68,311	203,958	0	FACTOR1
170	FP:[REG LIAB - DEF NC REPS REC COST - NC]	[111,439]	0	0	0	[111,439]	0	FACTOR1D
171	FQ:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	[3,498,883]	[3,447,883]	0	0	[51,000]	0	FACTOR_A5_TAX
172	FR:[REG LIAB - EDIT - FORMULA RATE]	15,596	10,176	1,578	3,229	614	0	FACTOR2
173	FS:[REG LIAB - FEDERAL EDIT - ALL]	[13,630,029]	[7,828,349]	[1,043,717]	[6,822,293]	2,964,330	0	Direct, FACTOR2VNF

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174	FT:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	OUTPUT Template-Deferred Tax/LI
175	FU:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	849,603	735,690	113,913	0	0	FACTOR1RR
176	FV:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	(1,824,717)	(1,580,063)	(244,654)	0	0	FACTOR1RR
177	FW:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	34,185,748	22,737,345	3,525,045	7,213,823	709,535	FACTOR2VNF, FACTOR_NCEDIT
178	FX:[REG LIAB - OTHER - CURRENT]	(2,363,607)	(2,046,700)	(316,908)	0	0	FACTORA4
179	FY:[REG LIAB - OTHER - NONCURRENT]	(7,520,757)	(6,512,389)	(1,008,368)	0	0	FACTORA4
180	FZ:[REG LIAB - OTHER NCUC - CURRENT]	29,224	0	0	29,224	0	FACTOR1D
181	GA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/LI
182	GB:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	(156,732)	(156,732)	0	0	0	FACTOR1A
183	GC:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	(227,750)	(227,750)	0	0	0	FACTOR1A
184	GD:[REG LIAB - VA OTHER - CURRENT]	(158,808)	(158,808)	0	0	0	FACTOR1A
185	GE:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/LI
186	GF:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	1,251,765	816,701	126,660	259,154	49,251	FACTOR2
187	GG:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning E
188	GH:[REG RATE REFUND - CURRENT - PRODUCTION]	(25,200,000)	(25,200,000)	0	0	0	FACTOR1A
189	GI:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	
190	GJ:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/LI
191	GK:[REGULATORY - A6 RIDER - OTHER]	279,320,455	241,869,727	37,450,728	0	0	FACTOR1RR
192	GL:[REGULATORY - A6 RIDER - AFUDC DEBT]	(795,457)	(688,804)	(106,653)	0	0	FACTOR1RR
193	GM:[REGULATORY - ATRR - NONCURRENT]	5,687,109	0	0	5,687,109	0	FACTOR2C
194	GN:[REGULATORY - FAS133]	18,331,879	14,325,069	2,083,554	1,046,969	876,287	TOTAL_PLANT
195	GO:[REGULATORY - HEDGING]	(18,331,879)	(14,325,069)	(2,083,554)	(1,046,969)	(876,287)	TOTAL_PLANT
196	GP:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/LI
197	GQ:[RENEWABLE ENERGY RESOURCE CREDIT]	(3,059)	(2,436)	(623)	(55)	(156)	FACTOR3
198	GR:[RETENTION BONUS]	8,819	7,097	1,015	281	426	TOTAL_SAL_WAGES
199	GS:[RETIREMENT - FASB 87]	48,715,434	39,205,750	5,605,843	1,552,886	2,350,955	TOTAL_SAL_WAGES
200	GT:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	316,881	274,394	42,487	0	0	FACTOR1RR
201	GU:[RL - AFUDC DEBT RIDER - NONCURRENT]	(442,268)	(382,969)	(59,298)	0	0	FACTOR1RR
202	GV:[RL - OTHER COSTS OPER RIDER - CURRENT]	(144,789)	(125,376)	(19,413)	0	0	FACTOR1RR
203	GW:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	12,402,908	10,739,951	1,662,957	0	0	FACTOR1RR
204	GX:[ROU ASSET]	(912,009)	(712,670)	(199,339)	(52,087)	(48,585)	TOTAL_PLANT
205	GY:[SEPARATION/ERT]	13,010,029	10,470,356	1,497,106	414,716	627,850	TOTAL_SAL_WAGES
206	GZ:[SEPARATION/ERT NONCURRENT]	345,743	278,251	39,786	11,021	16,685	TOTAL_SAL_WAGES
207	HA:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	
208	HB:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	
209	HC:[SUCCESS SHARE]	(260,415)	(209,580)	(50,835)	(8,301)	(12,567)	TOTAL_SAL_WAGES
210	HD:[SUPPLEMENTAL RETIREMENT]	1,417	1,141	163	45	68	TOTAL_SAL_WAGES
211	HE:[VACATION ACCRUAL]	(291,693)	(234,752)	(56,941)	(9,298)	(14,077)	TOTAL_SAL_WAGES
212	HF:[WEST VIRGINIA PROPERTY TAX]	1,073,422	838,804	122,002	61,305	51,311	TOTAL_PLANT
213	HG:[SALES TAX RECOVERY - CWIP]	(801,412)	(801,412)	0	0	0	FACTOR1A
214	HH:[SALES TAX RECOVERY - IN SERVICE]	1,201,605	1,201,605	0	0	0	FACTOR1A
215	HI:[WORKERS COMPENSATION - FAS 112]	84,470	67,981	9,720	2,693	4,076	TOTAL_SAL_WAGES
216	HJ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(257,052,685)	(227,378,968)	(39,673,717)	(1,113,956)	(3,576,724)	12,251,120
217	HK:[I]						

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
218	HL:[STATE INCOME TAX - DEFERRED]						
219	HM:[DSIT OPERATING - DC]	0	0	0	0	0	
220	HN:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	
221	HO:[DSIT OPERATING - NORTH CAROLINA]	1,427,932	1,002,236	55,893	91,820	78,905	199,079
222	HP:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(924)	(924)	0	0	0	0
223	HQ:[DSIT OPERATING - VIRGINIA]	4,535,010	(5,114,018)	(284,642)	(467,605)	(401,833)	10,793,107
224	HR:[DSIT OPERATING - VIRGINIA - C1 VA]	(26,100)	(26,100)	0	0	0	0
225	HS:[DSIT OPERATING - WEST VIRGINIA]	(3,462,620)	(1,671,100)	(93,194)	(153,098)	(131,563)	(1,413,665)
226	HT:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	(1,416)	(1,416)	0	0	0	0
227	HU:[TOTAL STATE INCOME TAX DEFERRED]	2,471,882	(5,801,321)	(321,943)	(528,883)	(454,391)	9,578,521
228	HV:[]						
229	HW:[TOTAL INCOME TAX DEFERRED]	(254,580,804)	(233,180,289)	(37,558,100)	(1,640,840)	(4,031,216)	21,829,641
230	HX:[]						
231	HY:[TOTAL ALL ITEMS ON SCHEDULE 7]	(215,009,862)	(201,051,192)	(32,503,121)	(982,365)	(2,302,824)	21,829,641
232	HZ:[]						

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SCHEDULE 8

SCHEDULE B - OTHER ADJUSTMENTS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[OTHER ADJUSTMENTS]							
4	E:[]							
5	F:[ADD:]							
6	G:[ALLOWANCE FOR FUNDS]							
7	H:[AFC INCOME - INTANGIBLE]	424,010	0	0	3,105	420,905	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	2,642,271	0	0	19,349	2,622,922	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	388,223	0	0	2,843	385,380	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	42,901,584	27,990,667	4,340,997	8,881,958	1,687,963	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	228,964	0	131,640	11,451	85,873	0	FACTOR87
12	M:[AFC INCOME - GENERAL]	44,981	0	22,022	7,055	15,904	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	49,779	0	0	298	49,481	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	218,088	0	0	1,304	216,783	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	27,484,414	13,359,565	1,234,178	0	0	12,890,671	FACTOR71
16	Q:[TOTAL ALLOWANCE FOR FUNDS]	74,382,312	41,350,231	5,728,837	8,927,363	5,485,210	12,890,671	
17	R:[]							
18	S:[DEDUCT:]							
19	T:[DONATIONS]	12,298,108	9,879,911	1,471,534	338,011	608,652	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]							
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	2,373,046	2,277,392	0	0	95,654	0	Direct
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	2,373,046	2,277,392	0	0	95,654	0	
25	Z:[]							
26	AA:[INTEREST ON TAX DEFICIENCIES]	32,049	24,547	3,593	2,311	1,598	0	TOTAL_NET_PLANT
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	1,123,098	860,180	125,918	81,000	56,000	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,133,126	867,860	127,043	81,723	56,500	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	2,288,272	1,752,587	256,555	165,034	114,097	0	
30	AE:[]							
31	AF:[TOTAL DEDUCTIONS]	16,959,427	13,909,890	1,728,088	503,045	818,403	0	
32	AG:[]							
33	AH:[]							
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	5,181,181,790	4,987,032,323	718,241,214	226,653,100	275,499,159	(25,244,005)	
35	AT:[]							

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SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2020								
2									
3	C:[SUMMARY OF PLANT]								
4	D:[]								
5	E:[ELECTRIC PLANT IN SERVICE]								
6	F:[	TOTAL PRODUCTION PLANT]	20,716,283,402	16,057,131,441	2,543,802,180	340,888,525	982,266,958	792,194,298	NC Schedule 10 - Plant in Service/L
7	G:[	TOTAL TRANSMISSION PLANT]	11,007,154,372	7,257,798,158	1,131,998,863	2,175,777,450	440,768,222	811,679	NC Schedule 10 - Plant in Service/L
8	H:[	TOTAL DISTRIBUTION PLANT]	13,118,632,185	11,050,052,288	1,293,510,962	86,965,784	657,462,932	30,640,219	NC Schedule 10 - Plant in Service/L
9	I:[	TOTAL GENERAL PLANT]	853,158,197	694,185,475	89,345,130	18,686,343	49,716,658	1,224,591	NC Schedule 10 - Plant in Service/L
10	J:[	TOTAL INTANGIBLE PLANT]	314,729,725	237,959,011	40,669,847	15,788,786	20,303,581	8,500	NC Schedule 10 - Plant in Service/L
11	K:[	PLANT PURCHASED / SOLD]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
12	L:[	NUCLEAR FUEL]	1,507,347,651	1,189,708,586	207,612,598	28,587,308	81,439,158	0	NC Schedule 10 - Plant in Service/L
13	M:[	TOTAL ELECTRIC PLANT IN SERVICE]	47,517,305,533	36,486,834,959	5,306,939,579	2,666,694,197	2,231,957,509	824,879,288	
14	N:[]								
15	O:[	CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	3,113,140,908	1,994,293,763	302,723,161	180,691,225	234,969,443	400,463,317	NC Schedule 12 - Construction Wo
16	P:[								
17	Q:[	PLANT HELD FOR FUTURE USE]	17,409,551	13,719,174	1,873,521	1,395,746	421,109	0	NC Schedule 13 - Plant Held for Fur
18	R:[								
19	S:[	TOTAL PLANT INVESTMENT EXCL. ACQ.]	50,647,855,991	38,494,847,897	5,611,536,261	2,848,781,168	2,467,348,060	1,225,342,605	
20	T:[								
21	U:[ACQUISITION ADJUSTMENTS]								
22	V:[	GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,743,906	890,807	1,822,648	346,383	0	NC Schedule 10 - Plant in Service/L
23	W:[	PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 10 - Plant in Service/L
24	X:[	IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
25	Y:[	NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	345,500	53,583	109,634	20,835	0	NC Schedule 10 - Plant in Service/L
26	Z:[	WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
27	AA:[	TOTAL ACQ. ADJUSTMENTS]	52,041,189	33,216,776	16,524,912	1,932,282	367,219	0	
28	AB:[]								
29	AC:[	TOTAL PLANT INVESTMENT]	50,699,897,179	38,528,064,673	5,628,061,173	2,850,713,449	2,467,715,279	1,225,342,605	
30	AD:[]								

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	E:[]							
4	F:[]							
5	G:[INTANGIBLE PLANT]							
6	H:[301 ORGANIZATION]	80,000	62,456	9,031	4,732	3,781	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	10,408,042	8,850,345	1,035,527	0	522,170	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]							
9	K:[303 PRODUCTION - NORTH ANNA]	29,313,597	23,727,422	3,677,068	478,984	1,430,122	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	151,989,340	123,018,459	19,064,325	2,483,367	7,414,689	8,500	FACTOR1
11	M:[303 CIP]	1,162,455	1,057,625	45,175	1,100	58,555	0	FACTOR24
12	N:[303 OTHER PLANT RELATED]	121,776,292	92,530,554	12,258,881	11,436,235	5,550,621	0	TOTAL_TRANS_DIST_PLANT
13	O:[TOTAL MISC. INTANGIBLE PLANT]	304,241,684	240,334,060	35,045,450	14,399,686	14,453,988	8,500	
14	P:[]							
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	314,729,725	249,246,861	36,090,008	14,404,418	14,979,938	8,500	
16	R:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,223,259)	(10,472,302)	(1,516,350)	(605,213)	(629,304)	0	TOTAL_INT_PLT_EXC_AFC
17	S:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	13,223,259	0	5,767,748	1,883,085	5,572,427	0	FACTOR82
18	T:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(1,000,550)	(707,306)	(114,736)	(45,794)	(47,624)	0	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	1,000,550	0	436,422	142,485	421,643	0	FACTOR82
20	V:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	(10,771)	3,358	7,383	4,030	0	Direct
21	W:[INTANGIBLE - AFC ADJUSTMENT]	0	(8,380)	3,397	2,422	2,561	0	Direct
22	X:[TOTAL INTANGIBLE PLANT]	314,729,725	237,959,011	40,669,847	15,788,786	20,303,581	8,500	
23	Y:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
24	Z:[PRODUCTION PLANT]							
25	AA:[STEAM PLANT]							
26	AB:[310 LAND & LAND RIGHTS]	21,371,370	17,298,713	2,680,803	349,208	1,042,645	0	FACTOR1
27	AC:[311 STRUCTURES & IMPROVEMENTS]	784,172,691	634,736,038	98,365,838	12,813,382	38,257,433	0	FACTOR1
28	AD:[312 BOILER PLANT EQUIPMENT]	4,301,163,698	3,481,508,137	539,533,673	70,281,015	209,840,873	0	FACTOR1
29	AE:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	
30	AF:[314 TURBOGENERATOR UNITS]	813,368,324	658,367,976	102,028,109	13,290,438	39,681,800	0	FACTOR1
31	AG:[315 ACCESSORY ELECTRIC EQUIPMENT]	418,312,813	338,596,614	52,472,741	6,835,231	20,408,227	0	FACTOR1
32	AH:[316 MISC.POWER PLANT EQUIPMENT]	70,922,463	57,407,053	8,896,443	1,158,873	3,460,094	0	FACTOR1
33	AI:[TOTAL STEAM PLANT]	6,409,311,359	5,187,914,531	803,977,608	104,728,148	312,691,073	0	
34	AJ:[]							
35	AK:[NUCLEAR PLANT - SURRY]							
36	AL:[320 LAND & LAND RIGHTS]	430,736	348,652	54,031	7,038	21,014	0	FACTOR1
37	AM:[321 STRUCTURES & IMPROVEMENTS]	376,494,279	304,747,270	47,227,066	6,151,917	18,368,026	0	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT]	1,280,511,771	1,036,489,765	160,626,116	20,923,562	62,472,328	0	FACTOR1
39	AO:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	2,025,039	0	883,286	288,380	853,374	0	FACTOR82
40	AP:[323 TURBO GENERATOR UNITS]	468,204,147	378,980,356	58,731,060	7,650,456	22,842,276	0	FACTOR1
41	AQ:[324 ACCESSORY ELECTRIC EQUIPMENT]	316,315,989	256,036,916	39,678,361	5,168,603	15,432,108	0	FACTOR1
42	AR:[325 MISC POWER PLANT EQUIPMENT]	97,955,916	79,288,849	12,287,492	1,600,600	4,778,975	0	FACTOR1
43	AS:[TOTAL NUCLEAR PLANT - SURRY]	2,541,937,877	2,055,891,808	319,487,412	41,790,556	124,768,101	0	
44	AT:[]							
45	AU:[NUCLEAR PLANT - NORTH ANNA]							
46	AV:[320 LAND & LAND RIGHTS]	32,180,168	26,047,722	4,036,648	525,824	1,569,974	0	FACTOR61
47	AW:[321 STRUCTURES & IMPROVEMENTS]	369,495,772	299,082,441	46,349,180	6,037,561	18,026,590	0	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - Add Back]	43,120,641	34,903,313	5,409,010	704,591	2,103,727	0	FACTOR61
49	AY:[321 NORTH ANNA 3 Write Off - Assignment]	(43,120,641)	(37,675,702)	(5,444,938)	0	0	0	FACTOR1A, FACTOR1B
50	AZ:[321 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(3,756,652)	(3,040,762)	(771,231)	(61,384)	(183,276)	0	FACTOR61
51	BA:[321 NORTH ANNA 3 Write Off - NC/FERC Assignment]	3,756,652	0	0	1,404,912	2,351,740	0	FACTOR1C, FACTOR1D
52	BB:[322 REACTOR PLANT EQUIPMENT]	1,224,068,551	990,802,704	153,545,935	20,001,280	59,718,632	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	364,166,858	294,769,036	45,680,726	5,950,486	17,766,608	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	465,960,606	377,164,357	58,449,632	7,613,796	22,732,820	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - Add Back]	6,443,314	5,215,438	808,243	105,284	314,350	0	FACTOR61
56	BF:[324 NORTH ANNA 3 Write Off - Assignment]	(6,443,314)	(5,629,703)	(813,611)	0	0	0	FACTOR1A, FACTOR1B
57	BG:[324 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(561,339)	(454,567)	(70,436)	(9,172)	(27,388)	0	FACTOR61
58	BH:[324 NORTH ANNA 3 Write Off - NC/FERC Assignment]	561,339	0	0	209,929	351,409	0	FACTOR1C, FACTOR1D
59	BI:[325 MISC POWER PLANT EQUIPMENT]	102,790,439	83,202,076	12,893,930	1,679,596	5,014,837	0	FACTOR61
60	BJ:[TOTAL NUCLEAR PLANT - NORTH ANNA]	2,558,662,394	2,064,386,553	320,373,111	44,162,704	129,740,026	0	
61	BK:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
62	BL:[HYDRO PLANT]						
63	BM:[330 LAND & LAND RIGHTS]	16,033,929	12,978,407	2,011,280	261,994	782,247	0
64	BN:[331 STRUCTURES & IMPROVEMENTS]	160,973,890	130,297,739	20,192,404	2,630,313	7,853,433	0
65	BO:[332 RESERVOIRS, DAMS, & WATERWAYS]	637,404,766	515,937,090	79,955,416	10,415,194	31,097,066	0
66	BP:[333 WATER WHEELS, TURBINES, & GENERATORS]	233,468,364	188,977,232	29,286,038	3,814,873	11,390,221	0
67	BQ:[334 ACCESSORY ELECTRIC EQUIPMENT]	58,564,346	47,403,973	7,346,253	956,941	2,857,179	0
68	BR:[335 MISC POWER PLANT EQUIPMENT]	11,653,983	9,433,130	1,461,864	190,426	568,563	0
69	BS:[336 ROADS, RAILWAYS, & BRIDGES]	39,326,213	31,831,974	4,933,041	642,590	1,918,608	0
70	BT:[TOTAL HYDRO PLANT]	1,157,425,491	936,859,545	145,186,296	18,912,333	56,467,317	0
71	BU:[]						
72	BV:[TOTAL OTHER PRODUCTION PLANT]						
73	BW:[340 LAND & LAND RIGHTS]	25,851,365	20,613,018	3,194,425	416,114	1,242,408	385,400
74	BX:[341 STRUCTURES & IMPROVEMENTS]	468,669,483	314,033,012	48,666,089	6,339,367	18,927,706	80,703,310
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	132,503,467	107,252,811	16,621,102	2,165,107	6,464,447	0
76	BZ:[343 PRIME MOVERS]	3,858,147,084	3,122,915,427	483,962,112	63,042,123	188,227,422	0
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	2,711,489	0	1,182,703	386,135	1,142,651	0
78	CB:[344 GENERATORS]	1,291,246,795	633,021,160	98,100,081	12,778,764	38,154,072	509,192,718
79	CC:[345 ACCESSORY ELECT EQUIP]	1,048,267,141	707,710,515	109,674,784	14,286,514	42,655,822	173,939,506
80	CD:[346 MISC POWER PLANT EQUIP]	40,043,144	27,327,725	4,235,012	551,663	1,647,123	6,281,620
81	CE:[TOTAL OTHER PRODUCTION PLANT]	6,867,439,969	4,932,873,668	765,636,309	99,965,787	298,461,652	770,502,554
82	CF:[]						
83	CG:[346 ARO DECOMMISSIONING]	(300,391,160)	(247,241,758)	(38,315,365)	(4,991,050)	(14,901,998)	5,059,015
84	CH:[ARO - OTHER PRODUCTION]	1,553,157,535	1,243,715,420	192,740,135	25,106,815	74,962,436	16,632,729
85	CI:[SALES & USE TAX CONTRA ASSET]	(71,260,064)	(71,260,064)	0	0	0	0
86	CJ:[TOTAL PRODUCTION PLANT Exc AFC]	20,716,283,402	16,103,139,704	2,509,085,506	329,675,286	982,188,608	792,194,298
87	CK:[]						
88	CL:[AFC ADJUSTMENTS - PRODUCTION]						
89	CM:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(85,285,624)	(69,033,084)	(10,698,143)	(1,383,567)	(6,160,830)	0
90	CN:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	7,515,869	0	0	7,515,869	0	0
91	CO:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	77,769,755	0	33,921,767	11,074,957	32,773,030	0
92	CP:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(9,010,287)	(7,175,234)	(1,212,686)	(163,257)	(458,110)	0
93	CQ:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	9,010,287	0	0	53,891	8,956,397	0
94	CR:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	42,626,749	34,503,540	5,347,057	696,521	2,079,631	0
95	CS:[PRODUCTION - OTHER AFC - POST 1/1/2011]	(42,626,749)	0	0	(312,156)	(42,314,593)	0
96	CT:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(860,290)	(696,348)	(107,914)	(14,057)	(41,871)	0
97	CU:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	860,290	0	0	5,145	855,145	0
98	CV:[PRODUCTION - NET AFC ADJUSTMENT]	0	(3,607,137)	7,466,593	(6,250,107)	2,390,651	0
99	CW:[TOTAL AFC ADJUSTMENTS]	0	(46,008,263)	34,716,674	11,213,239	78,350	0
100	CX:[]						
101	CY:[TOTAL PRODUCTION PLANT]	20,716,283,402	16,057,131,441	2,543,802,180	340,888,525	982,266,958	792,194,298

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
102	CZ:[]						
103	DA:[TRANSMISSION PLANT]						
104	DB:[350 LAND & LAND RIGHTS]						
105	DC:[350 POWER SUPPLY TRANSMISSION]	497,876,669	324,834,156	50,377,651	103,075,905	19,588,958	0
106	DD:[350 GEN. INTERCONNECTION FAC.]	2,184,348	1,768,086	274,002	35,692	106,568	0
107	DE:[TOTAL ACCOUNT 350]	500,061,017	326,602,242	50,651,653	103,111,597	19,695,525	0
108	DF:[]						
109	DG:[352 STRUCTURES & IMPROVEMENTS]						
110	DH:[352 POWER SUPPLY TRANSMISSION]	768,682,494	501,518,438	77,779,138	159,141,106	30,243,813	0
111	DI:[352 GEN. INTERCONNECTION FAC.]	1,304,167	1,055,637	163,593	21,310	63,626	0
112	DJ:[TOTAL ACCOUNT 352]	769,986,662	502,574,075	77,942,732	159,162,416	30,307,439	0
113	DK:[]						
114	DL:[353 STATION EQUIPMENT]						
115	DM:[353 POWER SUPPLY TRANSMISSION]	3,924,172,793	2,559,753,801	396,985,294	812,257,375	154,364,643	811,679
116	DN:[353 POWER SUPPLY STEP-UP - TRANS]	290,313,304	234,989,459	36,416,611	4,743,719	14,163,515	0
117	DO:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	23,395,239	18,936,902	2,934,675	382,278	1,141,384	0
118	DP:[353 GEN. INTERCONNECTION FAC.]	204,092,031	165,199,029	25,601,100	3,334,864	9,957,038	0
119	DQ:[TOTAL ACCOUNT 353]	4,441,973,366	2,978,879,191	461,937,680	820,718,236	179,626,580	811,679
120	DR:[]						
121	DS:[354 TOWERS AND FIXTURES]						
122	DT:[354 POWER SUPPLY TRANSMISSION]	1,297,032,570	846,234,633	131,240,241	268,525,950	51,031,746	0
123	DU:[354 GEN. INTERCONNECTION FAC.]	11,647,747	9,428,082	1,461,082	190,324	568,259	0
124	DV:[TOTAL ACCOUNT 354]	1,308,680,316	855,662,715	132,701,322	268,716,274	51,600,005	0
125	DW:[]						
126	DX:[355 POLES AND FIXTURES]						
127	DY:[355 POWER SUPPLY TRANSMISSION]	2,200,818,282	1,435,899,679	222,689,798	455,637,610	86,591,195	0
128	DZ:[355 GEN. INTERCONNECTION FAC.]	43,074,245	34,865,758	5,403,190	703,833	2,101,463	0
129	EA:[TOTAL ACCOUNT 355]	2,243,892,527	1,470,765,437	228,092,988	456,341,443	88,692,658	0
130	EB:[]						
131	EC:[356 OVERHEAD CONDUCTORS & DEVICES]						
132	ED:[356 POWER SUPPLY TRANSMISSION]	1,289,922,606	841,595,815	130,520,819	267,053,967	50,752,005	0
133	EE:[356 GEN. INTERCONNECTION FAC.]	13,905,644	11,255,701	1,744,310	227,218	678,415	0
134	EF:[TOTAL ACCOUNT 356]	1,303,828,250	852,851,516	132,265,129	267,281,185	51,430,420	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
135	EG:[]						
136	EH:[357 UNDERGROUND CONDUIT]						
137	EI:[357 POWER SUPPLY TRANSMISSION]	39,261,085	25,615,463	3,972,633	8,128,262	1,544,727	0
138	EJ:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
139	EK:[TOTAL ACCOUNT 357]	39,261,085	25,615,463	3,972,633	8,128,262	1,544,727	0
140	EL:[]						
141	EM:[358 UNDERGROUND CONDUCTORS & DEVICES]						
142	EN:[358 POWER SUPPLY TRANSMISSION]	402,547,265	262,637,535	40,731,745	83,339,763	15,838,222	0
143	EO:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
144	EP:[TOTAL ACCOUNT 358]	402,547,265	262,637,535	40,731,745	83,339,763	15,838,222	0
145	EQ:[]						
146	ER:[359 ROADS AND TRAILS]						
147	ES:[359 POWER SUPPLY TRANSMISSION]	3,077,455	2,007,852	311,392	637,129	121,082	0
148	ET:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
149	EU:[TOTAL ACCOUNT 359]	3,077,455	2,007,852	311,392	637,129	121,082	0
150	EV:[]						
151	EW:[359.1 ARO TRANSMISSION - DECOMMISSIONING]						
152	EX:[359.1 ARO - OTHER TRANSMISSION]	(25,927)	(16,916)	(2,623)	(5,868)	(1,020)	0
153	EY:[359.1 SALES & USE TAX CONTRA ASSET]						
154	EZ:[359.1 PRODUCTION]	(3,629,741)	(3,629,741)	0	0	0	0
155	FA:[359.1 DISTRIBUTION]	(2,497,902)	(2,497,902)	0	0	0	0
156	FB:[Total 359.1 Sales & Use Tax Contra Asset]	(6,127,644)	(6,127,644)	0	0	0	0
157	FC:[TOTAL TRANSMISSION PLANT Exc AFC]	11,007,154,372	7,271,451,467	1,128,604,651	2,167,430,936	438,855,639	811,679
158	FD:[]						
159	FE:[AFC ADJUSTMENTS - TRANSMISSION]						
160	FF:[TRANSMISSION AFC ADJUSTMENT]	0	(4,960,508)	767,055	731,845	461,608	0
161	FG:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(17,921,676)	(11,092,800)	(1,813,495)	(3,730,343)	(705,128)	0
162	FH:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	17,921,676	0	4,440,561	11,325,012	2,156,103	0
163	FI:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0
164	FJ:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0
165	FK:[TOTAL AFC ADJUSTMENTS]	0	(13,653,308)	3,394,211	8,346,514	1,912,583	0
166	FL:[]						
167	FM:[TOTAL TRANSMISSION PLANT]	11,007,154,372	7,257,798,158	1,131,998,863	2,175,777,450	440,768,222	811,679

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
168	FN:[]						
169	FO:[DISTRIBUTION PLANT]						
170	FP:[360 LAND & LAND RIGHTS]						
171	FQ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
172	FR:[360 ASSIGNED]	859,902	0	859,902	0	0	Direct
173	FS:[360 SUBSTATION - DEMAND (VA)]	41,726,044	36,892,708	4,833,336	0	0	FACTOR8
174	FT:[360 O.H. PRI - CUSTOMER (VA)]	2,188,393	2,031,266	157,127	0	0	FACTOR17
175	FU:[360 O.H. PRI - DEMAND (VA)]	5,090,898	4,501,153	589,745	0	0	FACTOR9
176	FV:[360 O.H. SEC - CUSTOMER (VA)]	1,814,043	1,472,972	341,071	0	0	FACTOR18
177	FW:[360 O.H. SEC - DEMAND (VA)]	2,995,474	2,755,776	239,698	0	0	FACTOR10
178	FX:[360 U.G. PRI - CUSTOMER (VA)]	1,835,007	1,812,610	22,396	0	0	FACTOR19
179	FY:[360 U.G. PRI - DEMAND (VA)]	14,052,594	12,967,593	1,085,001	0	0	FACTOR 11
180	FZ:[360 U.G. SEC - CUSTOMER (VA)]	224,609	221,879	2,730	0	0	FACTOR20
181	GA:[360 U.G. SEC - DEMAND (VA)]	1,720,072	1,640,424	79,648	0	0	FACTOR12
182	GB:[360 TRANSFORMERS - CUSTOMER (VA)]	559,595	519,469	40,126	0	0	FACTOR21
183	GC:[360 TRANSFORMERS - DEMAND (VA)]	7,098,356	6,645,446	452,911	0	0	FACTOR13
184	GD:[360 SUBSTATION - DEMAND (NC)]	1,039,485	0	0	1,039,485	0	FACTOR8D
185	GE:[360 O.H. PRI - CUSTOMER (NC)]	934,370	0	0	934,370	0	FACTOR17D
186	GF:[360 O.H. SEC - CUSTOMER (NC)]	301,221	0	0	301,221	0	FACTOR18D
187	GG:[360 U.G. PRI - CUSTOMER (NC)]	558,904	0	0	558,904	0	FACTOR19D
188	GH:[360 U.G. SEC - CUSTOMER (NC)]	97,522	0	0	97,522	0	FACTOR20D
189	GI:[TOTAL ACCOUNT 360]	83,096,490	71,461,297	7,843,788	859,902	2,931,503	0
190	GJ:[]						
191	GK:[361 STRUCTURES & IMPROVEMENTS]						
192	GL:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
193	GM:[361 ASSIGNED]	3,540,873	0	0	3,540,873	0	Direct
194	GN:[361 SUBSTATION - DEMAND (VA)]	92,383,911	81,682,621	10,701,290	0	0	FACTOR8
195	GO:[361 O.H. PRI - CUSTOMER (VA)]	84,337	78,281	6,055	0	0	FACTOR17
196	GP:[361 O.H. PRI - DEMAND (VA)]	196,194	173,466	22,728	0	0	FACTOR9
197	GQ:[361 O.H. SEC - CUSTOMER (VA)]	69,910	56,766	13,144	0	0	FACTOR18
198	GR:[361 O.H. SEC - DEMAND (VA)]	115,440	106,202	9,238	0	0	FACTOR10
199	GS:[361 UG PRI - CUSTOMER (VA)]	70,718	69,855	863	0	0	FACTOR19
200	GT:[361 UG PRI - DEMAND (VA)]	541,561	499,747	41,814	0	0	FACTOR 11
201	GU:[361 U.G. SEC - CUSTOMER (VA)]	8,656	8,551	105	0	0	FACTOR20
202	GV:[361 U.G. SEC - DEMAND (VA)]	66,288	63,219	3,069	0	0	FACTOR12
203	GW:[361 TRANSFORMERS - CUSTOMER (VA)]	21,566	20,019	1,546	0	0	FACTOR21
204	GX:[361 TRANSFORMERS - DEMAND (VA)]	273,557	256,103	17,454	0	0	FACTOR13
205	GY:[361 SUBSTATION - DEMAND (NC)]	7,346,304	0	0	7,346,304	0	FACTOR8D
206	GZ:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	
207	HA:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	
208	HB:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	
209	HC:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	
210	HD:[TOTAL ACCOUNT 361]	104,719,314	83,014,829	10,817,307	3,540,873	7,346,304	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
211	HE:[]						
212	HF:[362 STATION EQUIPMENT]						
213	HG:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
214	HH:[362 ASSIGNED]	82,813,414	0	0	53,329,089	29,484,325	Direct
215	HI:[362 SUBSTATION - DEMAND (VA)]	1,423,861,988	1,258,928,935	164,933,053	0	0	FACTOR8
216	HJ:[362 SUBSTATION - DEMAND (NC)]	92,250,542	0	0	92,250,542	0	FACTOR8D
217	HK:[TOTAL ACCOUNT 362]	1,598,925,944	1,258,928,935	164,933,053	53,329,089	92,250,542	29,484,325
218	HL:[]						
219	HM:[363 STORAGE BATTERY EQUIPMENT]						
220	HN:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
221	HO:[363 ALLOCATED]	0	0	0	0	0	
222	HP:[TOTAL ACCOUNT 363]	0	0	0	0	0	
223	HQ:[]						
224	HR:[364 POLES, TOWERS, & FIXTURES]						
225	HS:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
226	HT:[364 ASSIGNED]	5,180,276	0	0	4,041,575	1,138,702	Direct
227	HU:[364 PRIMARY - CUSTOMER (VA)]	195,512,448	181,474,654	14,037,794	0	0	FACTOR17
228	HV:[364 PRIMARY - DEMAND (VA)]	296,236,884	261,919,914	34,316,969	0	0	FACTOR9
229	HW:[364 SECONDARY - CUSTOMER (VA)]	168,241,983	136,609,630	31,632,353	0	0	FACTOR18
230	HX:[364 SECONDARY - DEMAND (VA)]	254,916,695	234,518,261	20,398,434	0	0	FACTOR10
231	HY:[364 PRIMARY - CUSTOMER (NC)]	30,697,903	0	0	30,697,903	0	FACTOR17D
232	HZ:[364 PRIMARY - DEMAND (NC)]	30,392,657	0	0	30,392,657	0	Factor 9D 100% NC Juris
233	IA:[364 SECONDARY - CUSTOMER (NC)]	14,734,972	0	0	14,734,972	0	FACTOR18D
234	IB:[364 SECONDARY - DEMAND (NC)]	14,588,453	0	0	14,588,453	0	FACTOR10D
235	IC:[TOTAL ACCOUNT 364]	1,010,502,272	814,522,460	100,385,550	4,041,575	90,413,986	1,138,702
236	ID:[364 VA - RIDER U]	27,450,098	24,607,723	2,842,375	0	0	FACTORU
237	IE:[]						
238	IG:[365 OVERHEAD CONDUCT & DEV]						
239	IH:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
240	II:[365 ASSIGNED]	20,329,089	0	0	20,329,089	0	Direct
241	IJ:[365 PRIMARY - CUSTOMER (VA)]	260,864,494	242,134,423	18,730,071	0	0	FACTOR17
242	IK:[365 PRIMARY - DEMAND (VA)]	766,607,578	677,801,456	88,806,122	0	0	FACTOR9
243	IL:[365 SECONDARY - CUSTOMER (VA)]	210,021,069	170,533,538	39,487,531	0	0	FACTOR18
244	IM:[365 SECONDARY - DEMAND (VA)]	369,865,825	340,269,161	29,596,663	0	0	FACTOR10
245	IN:[365 PRIMARY - CUSTOMER (NC)]	40,104,096	0	0	40,104,096	0	FACTOR17D
246	IO:[365 PRIMARY - DEMAND (NC)]	66,364,600	0	0	66,364,600	0	Factor 9D 100% NC Juris
247	IP:[365 SECONDARY - CUSTOMER (NC)]	9,546,021	0	0	9,546,021	0	FACTOR18D
248	IQ:[365 SECONDARY - DEMAND (NC)]	7,573,693	0	0	7,573,693	0	FACTOR10D
249	IR:[TOTAL ACCOUNT 365]	1,751,276,465	1,430,738,579	176,620,387	20,329,089	123,588,410	0
250	IS:[365 VA - RIDER U]	27,131,768	24,322,355	2,809,413	0	0	FACTORU
251	IT:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
252	IU:[366 UNDERGROUND CONDUIT]						
253	IV:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
254	IW:[366 ASSIGNED]	0	0	0	0	0	
255	IX:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	42,569,623	42,050,060	519,562	0	0	FACTOR19
256	IY:[366 NON-DES UG - PRIMARY DEMAND (VA)]	326,000,804	300,830,282	25,170,522	0	0	FACTOR 11
257	IZ:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	5,210,627	5,147,297	63,330	0	0	FACTOR20
258	JA:[366 NON-DES UG - SECONDARY DEMAND (VA)]	39,903,307	38,055,584	1,847,723	0	0	FACTOR12
259	JB:[366 NON-DES UG - PRIMARY CUST (NC)]	2,183,393	0	0	2,183,393	0	FACTOR19D
260	JC:[366 NON-DES UG - PRIMARY DEMAND (NC)]	3,503,103	0	0	3,503,103	0	FACTOR11D
261	JD:[366 NON-DES UG - SECONDARY CUST (NC)]	380,978	0	0	380,978	0	FACTOR20D
262	JE:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,219,682	0	0	1,219,682	0	FACTOR12D
263	JF:[TOTAL ACCOUNT 366]	420,971,518	386,083,224	27,601,137	0	7,287,157	
264	JG:[366 VA - RIDER U]	102,350,968	91,752,833	10,598,136	0	0	FACTORU
265	JH:[]						
266	JI:[367 UNDERGROUND CONDUCTORS]						
267	JJ:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
268	JK:[367 ASSIGNED]	1,905,615	0	0	1,905,615	0	Direct
269	JL:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	300,596,672	296,927,890	3,668,782	0	0	FACTOR19
270	JM:[367 NON-DES UG - PRIMARY DEMAND (VA)]	2,301,987,917	2,124,251,430	177,736,487	0	0	FACTOR 11
271	JN:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	36,793,778	36,346,587	447,192	0	0	FACTOR20
272	JO:[367 NON-DES UG - SECONDARY DEMAND (VA)]	281,769,030	268,721,715	13,047,315	0	0	FACTOR12
273	JP:[367 NON-DES UG - PRIMARY CUST (NC)]	36,126,576	0	0	36,126,576	0	FACTOR19D
274	JQ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	57,962,605	0	0	57,962,605	0	FACTOR11D
275	JR:[367 NON-DES UG - SECONDARY CUST (NC)]	6,303,689	0	0	6,303,689	0	FACTOR20D
276	JS:[367 NON-DES UG - SECONDARY DEMAND (NC)]	20,180,954	0	0	20,180,954	0	FACTOR12D
277	JT:[TOTAL ACCOUNT 367]	3,043,626,837	2,726,247,622	194,899,776	1,905,615	120,573,824	
278	JU:[367 VA - RIDER U]	393,560,666	352,808,639	40,752,026	0	0	FACTORU
279	JV:[]						
280	JW:[368 LINE TRANSFORMERS]						
281	JX:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
282	JY:[368 ASSIGNED]	1,893,265	0	0	1,893,265	0	Direct
283	JZ:[368 ALLOCATED - CUSTOMER (VA)]	116,504,592	108,150,630	8,353,962	0	0	FACTOR21
284	KA:[368 ALLOCATED - DEMAND (VA)]	1,477,832,548	1,383,539,442	94,293,106	0	0	FACTOR13
285	KB:[368 ALLOCATED - CUSTOMER (NC)]	9,498,717	0	0	9,498,717	0	FACTOR21D
286	KC:[368 ALLOCATED - DEMAND (NC)]	67,967,213	0	0	67,967,213	0	FACTOR13D
287	KD:[TOTAL ACCOUNT 368]	1,673,696,335	1,491,690,072	102,647,067	1,893,265	77,465,930	
288	KE:[368 VA - RIDER U]	49,466,337	44,344,246	5,122,091	0	0	FACTORU
289	KF:[]						

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
290	KG:[369 SERVICES]						
291	KH:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
292	KI:[369 ASSIGNED]	0	0	0	0	0	
293	KJ:[369 O.H. SEC - CUSTOMER (VA)]	166,622,057	135,294,277	31,327,779	0	0	FACTOR18
294	KK:[369 O.H. SEC - DEMAND (VA)]	38,551,459	35,466,572	3,084,888	0	0	FACTOR14
295	KL:[369 NON-DES UG - CUSTOMER (VA)]	1,099,318,557	1,085,957,439	13,361,118	0	0	FACTOR20
296	KM:[369 NON-DES UG - DEMAND (VA)]	265,865,635	253,554,727	12,310,908	0	0	FACTOR16
297	KN:[369 O.H. SEC - CUSTOMER (NC)]	11,388,224	0	0	11,388,224	0	FACTOR18D
298	KO:[369 O.H. SEC - DEMAND (NC)]	2,952,460	0	0	2,952,460	0	FACTOR14D
299	KP:[369 DES UG - CUSTOMER (NC)]	54,938,621	0	0	54,938,621	0	FACTOR20D
300	KQ:[369 DES UG - DEMAND (NC)]	22,383,742	0	0	22,383,742	0	FACTOR16D
301	KR:[TOTAL ACCOUNT 369]	1,662,020,755	1,510,273,015	60,084,693	0	91,663,047	0
302	K5:[369 VA - RIDER U]	175,473,242	157,303,515	18,169,728	0	0	FACTORU
303	KT:[]						
304	KU:[370 METERS]						
305	KV:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
306	KW:[370 ASSIGNED]	910,523	0	82,757	721,935	88,637	17,193 Direct
307	KX:[370 ALLOCATED - CUSTOMER (VA)]	224,409,972	202,517,657	21,892,315	0	0	FACTOR99
308	KY:[370 AMR METER WRITEOFF - (VA)]	333,519,875	300,983,343	32,536,531	0	0	FACTOR99
309	KZ:[370 ALLOCATED - CUSTOMER (NC)]	14,286,916	0	0	14,286,916	0	FACTOR99D
310	LA:[TOTAL ACCOUNT 370]	573,127,286	503,501,001	54,511,604	721,935	14,375,554	17,193
311	LB:[370 VA - RIDER U]	0	0	0	0	0	
312	LC:[]						
313	LD:[371 INSTALLATION ON CUSTOMER PREMISE]						
314	LE:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
315	LF:[371 ASSIGNED (VA)]	2,853,068	2,853,068	0	0	0	Direct
316	LG:[FERC Acct 371.]Va - C1 VA]	18,639,436	18,639,436				FACTOR1A
317	LH:[FERC Acct 371.]Va - C2 VA]						
318	LI:[371 ASSIGNED (NC)]	714,247	0	0	714,247	0	Direct
319	LJ:[FERC Acct 371.0 NC - C1 NC]	889,683			889,683		Direct
320	LK:[FERC Acct 371.0 NC - C2 NC]						
321	LL:[TOTAL ACCOUNT 371]	23,096,434	21,492,505	0	0	1,603,930	0

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
322	LM:[]						
323	LN:[373 STREET LIGHTS & SIGNAL SYSTEMS]						
324	LO:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
325	LP:[373 OUTDOOR LIGHTING - CUSTOMER]	97,265,406	78,064,631	19,200,775	0	0	FACTOR100
326	LQ:[373 PUBLIC AUTHORITIES - CUSTOMER]	293,170,876	0	293,170,876	0	0	FACTOR100PA
327	LR:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	22,776,159	0	0	22,776,159	0	FACTOR100NC
328	LS:[TOTAL ACCOUNT 373]	413,212,441	78,064,631	312,371,651	0	22,776,159	
329	LT:[373 RIDER U]	5,173,029	4,637,377	535,652	0	0	FACTORU
330	LU:[]						
331	LW:[374 ARO DISTRIBUTION - DECOMMISSIONING]						
332	LX:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	OUTPUT Template-Plant in Service
333	LY:[374 SALES & USE TAX CONTRA ASSET]	(20,246,015)	(20,246,015)	0	0	0	Factor 9A - 100% VA
334	LZ:[1030 EXPERIMENTAL PLANT]						
335	MA:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	OUTPUT Template-Plant in Service
336	MB:[]						
337	MC:[TOTAL DISTRIBUTION PLANT Exc AFC]	13,118,632,185	11,055,548,843	1,293,545,434	86,621,344	652,276,345	30,640,219
338	MD:[]						
339	ME:[AFC ADJUSTMENTS - DISTRIBUTION]						
340	MF:[DISTRIBUTION AFC ADJUSTMENT]	0	(445,866)	129,257	126,415	190,194	0
341	MG:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,236,126)	(4,423,004)	(517,510)	(34,655)	(260,957)	0
342	MH:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	5,236,126	0	0	220,436	5,015,690	0
343	MI:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(743,078)	(627,685)	(73,442)	(4,918)	(37,033)	0
344	MJ:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	743,078	0	427,223	37,162	278,693	0
345	MK:[TOTAL AFC ADJUSTMENTS]	0	(5,496,555)	(34,472)	344,440	5,186,587	0
346	ML:[]						
347	MM:[TOTAL DISTRIBUTION PLANT]	13,118,632,185	11,050,052,288	1,293,510,962	86,965,784	657,462,932	30,640,219
348	MN:[]						
349	MO:[TOTAL PROD, TRANS, & DIST PLANT]	44,842,069,959	34,364,981,887	4,969,312,005	2,603,631,760	2,080,498,111	823,646,197
350	MP:[]						

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SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
351	MQ:[GENERAL PLANT]							
352	MR:[389 LAND & LAND RIGHTS]							
353	M5:[389 PRODUCTION]	517,507	417,067	66,073	8,854	25,513	0	TOTAL_PROD_PLANT
354	MT:[389 TRANSMISSION]	4,436	2,925	456	877	178	0	TOTAL_TRAN_PLANT
355	MU:[389 DISTRIBUTION]	24,553,754	20,730,473	2,426,694	163,152	1,233,435	0	TOTAL_DIST_PLANT
356	MV:[389 CUSTOMER ACCOUNTING]	11,931	10,706	566	12	648	0	FACTORC
357	MW:[389 CUST SERVICE AND INFORMATION EXP]	12,234	11,940	29	0	264	0	CUST_SERV_INFO_EXP
358	MX:[389 ADMINISTRATIVE AND GENERAL]	2,454,970	1,916,584	277,146	145,208	116,032	0	TOTAL_PTD_PLANT
359	MY:[TOTAL ACCOUNT 389]	27,554,834	23,089,696	2,770,964	318,104	1,376,070	0	
360	MZ:[]							
361	NA:[390 STRUCTURES & IMPROVEMENTS]							
362	NB:[390 PRODUCTION]	7,860,813	6,335,151	1,003,627	134,494	387,542	0	TOTAL_PROD_PLANT
363	NC:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	
364	ND:[390 TRANSMISSION]	75,066	49,500	7,721	14,839	3,006	0	TOTAL_TRAN_PLANT
365	NE:[390 DISTRIBUTION]	216,393,580	182,698,796	21,386,586	1,437,870	10,870,327	0	TOTAL_DIST_PLANT
366	NF:[390 CUSTOMER ACCOUNTING]	863,259	774,605	40,936	849	46,869	0	FACTORC
367	NG:[390 CUST SERVICE AND INFORMATION EXP]	903,202	881,499	2,177	0	19,526	0	CUST_SERV_INFO_EXP
368	NH:[390 ADMINISTRATIVE AND GENERAL]	117,862,915	92,015,038	13,305,738	6,971,436	5,570,703	0	TOTAL_PTD_PLANT
369	NI:[TOTAL ACCOUNT 390]	343,958,835	282,754,588	35,746,785	8,559,489	16,897,973	0	
370	NJ:[]							
371	NK:[391 OFFICE FURNITURE & EQUIPMENT]							
372	NL:[391 PRODUCTION]	23,539,141	17,983,640	2,849,003	381,788	1,100,118	1,224,591	TOTAL_PROD_PLANT
373	NM:[391 PRODUCTION - NORTH ANNA]	5,970,690	4,832,880	748,957	97,561	291,292	0	FACTOR61
374	NN:[391 TRANSMISSION]	36,034	23,762	3,706	7,123	1,443	0	TOTAL_TRAN_PLANT
375	NO:[391 DISTRIBUTION]	56,989,186	48,115,363	5,632,349	378,676	2,862,798	0	TOTAL_DIST_PLANT
376	NP:[391 CUSTOMER ACCOUNTING]	331,441	297,403	15,717	326	17,995	0	FACTORC
377	NQ:[391 CUST SERVICE AND INFORMATION EXP]	365,724	356,936	882	0	7,906	0	CUST_SERV_INFO_EXP
378	NR:[391 ADMINISTRATIVE AND GENERAL]	39,083,122	30,512,014	4,412,158	2,311,715	1,847,235	0	TOTAL_PTD_PLANT
379	NS:[TOTAL ACCOUNT 391]	126,315,337	102,121,997	13,662,772	3,177,190	6,128,787	1,224,591	
380	NT:[]							
381	NU:[392 TRANSPORTATION EQUIPMENT]							
382	NV:[392 PRODUCTION]	11,889,057	9,581,575	1,517,932	203,414	586,136	0	TOTAL_PROD_PLANT
383	NW:[392 PRODUCTION - NORTH ANNA]	3,648,882	2,953,529	457,712	59,623	178,018	0	FACTOR61
384	NX:[392 TRANSMISSION]	5,976,916	3,941,296	614,724	1,181,541	239,356	0	TOTAL_TRAN_PLANT
385	NY:[392 DISTRIBUTION]	63,762,934	53,834,366	6,301,811	423,686	3,203,071	0	TOTAL_DIST_PLANT
386	NZ:[392 CUSTOMER ACCOUNTING]	2,816	2,527	134	3	153	0	FACTORC
387	OA:[392 CUST SERVICE AND INFORMATION EXP]	1,365	1,332	3	0	30	0	CUST_SERV_INFO_EXP
388	OB:[392 ADMINISTRATIVE AND GENERAL]	24,574	19,185	2,774	1,454	1,161	0	TOTAL_PTD_PLANT
389	OC:[TOTAL ACCOUNT 392]	85,306,544	70,333,810	8,895,090	1,869,719	4,207,925	0	
390	OD:[]							
391	OE:[393 STORES EQUIPMENT]							
392	OF:[393 PRODUCTION]	1,846,918	1,488,460	235,805	31,600	91,054	0	TOTAL_PROD_PLANT
393	OG:[393 PRODUCTION - NORTH ANNA]	332,042	268,766	41,651	5,426	16,199	0	FACTOR61
394	OH:[393 TRANSMISSION]	225,147	148,466	23,156	44,508	9,016	0	TOTAL_TRAN_PLANT
395	OI:[393 DISTRIBUTION]	6,173,441	5,212,170	610,133	41,021	310,117	0	TOTAL_DIST_PLANT
396	OJ:[TOTAL ACCOUNT 393]	8,577,548	7,117,862	910,745	122,554	426,387	0	
397	OK:[]							

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		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
398	OL:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]							
399	OM:[394 PRODUCTION]	3,440,537	2,772,782	439,270	58,865	169,620	0	TOTAL_PROD_PLANT
400	ON:[394 PRODUCTION - NORTH ANNA]	681,163	551,357	85,444	11,130	33,232	0	FACTOR61
401	OO:[394 TRANSMISSION]	45,628	30,088	4,693	9,020	1,827	0	TOTAL_TRAN_PLANT
402	OP:[394 DISTRIBUTION]	38,616,355	32,603,378	3,816,527	256,594	1,939,856	0	TOTAL_DIST_PLANT
403	OQ:[TOTAL ACCOUNT 394]	42,783,684	35,957,605	4,345,934	335,610	2,144,535	0	
404	OS:[]							
405	OT:[395 LAB EQUIPMENT]							
406	OU:[395 PRODUCTION]	9,177,161	7,396,016	1,171,691	157,015	452,438	0	TOTAL_PROD_PLANT
407	OV:[395 PRODUCTION - NORTH ANNA]	2,001,845	1,620,361	251,109	32,710	97,664	0	FACTOR61
408	OW:[395 TRANSMISSION]	39,012	25,725	4,012	7,712	1,562	0	TOTAL_TRAN_PLANT
409	OX:[395 DISTRIBUTION]	31,803,591	26,851,433	3,143,209	211,325	1,597,623	0	TOTAL_DIST_PLANT
410	OY:[TOTAL ACCOUNT 395]	43,021,609	35,893,536	4,570,022	408,763	2,149,288	0	
411	OZ:[]							
412	PA:[396 POWER OPERATED EQUIPMENT]							
413	PB:[396 PRODUCTION]	11,002,404	8,867,007	1,404,729	188,244	542,424	0	TOTAL_PROD_PLANT
414	PC:[396 PRODUCTION - NORTH ANNA]	565,891	458,052	70,985	9,247	27,608	0	FACTOR61
415	PD:[396 TRANSMISSION]	719,070	474,169	73,956	142,149	28,796	0	TOTAL_TRAN_PLANT
416	PE:[396 DISTRIBUTION]	7,125,113	6,015,657	704,188	47,344	357,923	0	TOTAL_DIST_PLANT
417	PF:[TOTAL ACCOUNT 396]	19,412,478	15,814,885	2,253,858	386,984	956,752	0	
418	PG:[]							
419	PH:[397 COMMUNICATION EQUIPMENT]							
420	PI:[397 PRODUCTION]	21,216,843	17,098,982	2,708,854	363,007	1,046,000	0	TOTAL_PROD_PLANT
421	PJ:[397 PRODUCTION - NORTH ANNA]	3,769,991	3,051,559	472,904	61,602	183,927	0	FACTOR61
422	PK:[397 TRANSMISSION]	31,032	20,463	3,192	6,135	1,243	0	TOTAL_TRAN_PLANT
423	PL:[397 DISTRIBUTION]	80,235,340	67,741,844	7,929,810	533,140	4,030,547	0	TOTAL_DIST_PLANT
424	PM:[397 CUSTOMER ACCOUNTING]	305,017	273,693	14,464	300	16,560	0	FACTORC
425	PN:[397 CUST SERVICE AND INFORMATION EXP]	330,592	322,648	797	0	7,147	0	CUST_SERV_INFO_EXP
426	PO:[397 ADMINISTRATIVE AND GENERAL]	52,767,396	41,195,264	5,956,998	3,121,122	2,494,012	0	TOTAL_PTD_PLANT
427	PP:[TOTAL ACCOUNT 397]	158,656,211	129,704,452	17,087,019	4,085,305	7,779,435	0	
428	PQ:[]							
429	PR:[398 MISCELLANEOUS EQUIPMENT]							
430	PS:[398 PRODUCTION]	1,924,991	1,551,380	245,773	32,935	94,903	0	TOTAL_PROD_PLANT
431	PT:[398 PRODUCTION - NORTH ANNA]	195,899	158,567	24,573	3,201	9,557	0	FACTOR61
432	PU:[398 TRANSMISSION]	1,142	753	117	226	46	0	TOTAL_TRAN_PLANT
433	PV:[398 DISTRIBUTION]	3,367,069	2,842,781	332,774	22,373	169,142	0	TOTAL_DIST_PLANT
434	PW:[398 CUSTOMER ACCOUNTING]	20,497	18,392	972	20	1,113	0	FACTORC
435	PX:[398 CUST SERVICE AND INFORMATION EXP]	20,614	20,119	50	0	446	0	CUST_SERV_INFO_EXP
436	PY:[398 ADMINISTRATIVE AND GENERAL]	1,606,310	1,254,038	181,339	95,011	75,921	0	TOTAL_PTD_PLANT
437	PZ:[TOTAL ACCOUNT 398]	7,136,523	5,846,032	785,598	153,767	351,127	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
438	QA:[]						
439	QB:[399 OTHER TANGIBLE PROPERTY]						
440	QC:[399 PRODUCTION]	57,004	45,940	7,278	975	2,810	0
441	QD:[399 TRANSMISSION]	0	0	0	0	0	0
442	QE:[399 DISTRIBUTION]	0	0	0	0	0	0
443	QF:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0
444	QG:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0
445	QH:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0
446	QI:[TOTAL ACCOUNT 399]	57,004	45,940	7,278	975	2,810	0
447	QJ:[]						
448	QK:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0
449	QL:[399.3 ARO GENERAL OTHER]	(290,041)	(246,407)	(31,838)	(6,134)	(14,764)	0
450	QM:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0
451	QN:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(9,323,357)	(7,662,301)	(932,637)	(188,119)	(460,410)	0
452	QO:[]						
453	QP:[TOTAL GENERAL PLANT exc AFC]	853,158,197	700,751,696	90,011,589	19,224,305	41,946,015	1,224,591
454	QQ:[]						
455	QR:[AFC ADJUSTMENTS - GENERAL]						
456	QS:[GENERAL AFC ADJUSTMENT]	0	1,579,292	379,832	(2,300,443)	341,319	0
457	QT:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(9,550,475)	(7,855,673)	(1,009,062)	(215,511)	(470,200)	0
458	QU:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	841,785	0	0	841,785	0	0
459	QV:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	8,708,690	0	0	1,099,664	7,609,026	0
460	QW:[GENERAL AFC REVERSAL - POST 1/1/2011]	(352,371)	(209,840)	(37,230)	(7,951)	(17,349)	0
461	QX:[GENERAL AFC ALLOCATED - POST 1/1/2011]	352,371	0	0	44,495	307,877	0
462	QY:[TOTAL AFC ADJUSTMENTS]	0	(6,566,221)	(666,460)	(537,952)	7,770,643	0
463	QZ:[]						
464	RA:[TOTAL GENERAL PLANT]	853,158,197	694,185,475	89,345,130	18,686,343	49,716,658	1,224,591

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
465	RB:[]						
466	RC:[ELECTRIC PLANT IN SERVICE]	46,009,957,882	35,297,126,373	5,099,326,981	2,638,106,888	2,150,518,351	824,879,288
467	RD:[]						
468	RE:[PLANT PURCHASED / SOLD]	0	0	0	0	0	
469	RF:[]						
470	RG:[NUCLEAR FUEL]						
471	RH:[NUCLEAR FUEL - SURRY]	675,621,661	538,023,202	90,931,244	12,241,589	34,425,626	0
472	RI:[NUCLEAR FUEL - NORTH ANNA]	831,725,990	662,335,011	111,941,169	15,070,043	42,379,766	0
473	RJ:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(3,749,030)	(2,985,495)	(504,578)	(67,929)	(191,028)	0
474	RK:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	45,191	0	0	45,191	0	0
475	RL:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	3,749,030	0	2,278,762	385,674	1,084,594	0
476	RM:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(4,618,558)	(3,677,933)	(621,607)	(83,684)	(235,301)	0
477	RN:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	4,573,367	0	2,779,816	470,476	1,323,075	0
478	RO:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(783,449)	(584,073)	(98,714)	(13,289)	(37,374)	0
479	RP:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	733,449	0	0	4,387	729,062	0
480	RQ:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(1,880,195)	(1,178,736)	(199,218)	(26,870)	(75,422)	0
481	RR:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	1,480,195	0	0	8,853	1,471,342	0
482	RS:[TOTAL NUCLEAR FUEL EXCL AFC]	1,507,347,651	1,191,931,976	206,506,873	28,034,491	80,874,310	0
483	RT:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	(2,222,328)	1,104,975	552,984	564,367	0
484	RU:[NUCLEAR FUEL AFC ADJ - SURRY]	0	(1,064)	750	(167)	481	0
485	RV:[TOTAL NUCLEAR FUEL]	1,507,347,651	1,189,708,586	207,612,598	28,587,308	81,439,158	0
486	RW:[]						
487	RX:[TOTAL ELECTRIC PLANT IN SERVICE]	47,517,305,533	36,486,834,959	5,306,939,579	2,666,694,197	2,231,957,509	824,879,288
488	RY:[]						
489	RZ:[ACQUISITION ADJUSTMENTS]						
490	SA:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,743,906	890,807	1,822,648	346,383	0
491	SB:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0
492	SC:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
493	SD:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	345,500	53,583	109,634	20,835	0
494	SE:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
495	SF:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,216,776	16,524,912	1,932,282	367,219	0
496	SG:[]						

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]							
4	E:[]							
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]							
6	G:[PRODUCTION - NORTH ANNA]	9,091,062	7,358,615	1,140,374	148,548	443,526	0	FACTOR61
7	H:[PRODUCTION - ALL OTHER]	53,783,745	43,530,722	6,746,010	878,752	2,623,726	4,533	FACTOR1
8	I:[CIP]	154,811	140,851	6,016	146	7,798	0	FACTOR24
9	J:[OTHER PLANT RELATED]	75,796,796	57,593,473	7,630,253	7,118,216	3,454,854	0	TOTAL_TRANS_DIST_PLANT
10	K:[TOTAL INTANGIBLE EXCL AFC]	138,826,414	108,623,660	15,522,654	8,145,663	6,529,904	4,533	
11	L:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	
12	M:[INTANGIBLE NET AFC - NC, CM, FERC]	24,089,979	0	10,507,615	3,430,582	10,151,782	0	FACTOR82, FACTOR83
13	N:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	603,558	0	0	4,420	599,138	0	FACTOR101P
14	O:[TOTAL INTANGIBLE]	163,519,952	108,623,660	26,030,269	11,580,665	17,280,825	4,533	
15	P:[]							

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SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
16	Q:[PRODUCTION]							
17	R:[STEAM]	3,512,606,581	2,843,223,195	440,617,857	57,395,992	171,369,537	0	FACTOR1
18	S:[NUCLEAR]	1,419,346,212	1,148,867,082	178,041,370	23,192,117	69,245,644	0	FACTOR1
19	T:[NUCLEAR DRS SURCHARGE Back Out]	(413,669)	(334,838)	(51,890)	(6,759)	(20,182)	0	FACTOR1
20	U:[NUCLEAR DRS SURCHARGE Add Back]	413,669	0	180,435	58,909	174,325	0	FACTOR82
21	V:[NUCLEAR - NORTH ANNA]	1,329,050,841	1,075,778,938	166,714,808	21,716,691	64,840,403	0	FACTOR61
22	W:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	579,547	469,105	72,698	9,470	28,274	0	FACTOR61
23	X:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	(579,547)	(506,366)	(73,181)	0	0	0	FACTOR1A, FACTOR1B
24	Y:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(683,819)	(523,506)	(85,778)	(11,174)	(33,001)	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment NC/FER	683,819	0	0	231,836	451,983	0	FACTOR1C, FACTOR1D
26	AA:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
27	AB:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
28	AC:[HYDRO]	71,645,337	57,992,172	8,987,119	1,170,685	3,495,361	0	FACTOR1
29	AD:[BATH CO.]	662,585,811	536,319,483	83,114,102	10,826,652	32,325,574	0	FACTOR1
30	AE:[OTHER]	1,237,892,524	967,742,292	149,972,234	19,535,761	58,328,713	42,313,524	FACTOR1
31	AF:[OTHER DRS SURCHARGE Back Out]	(543,369)	(439,821)	(68,160)	(8,879)	(26,509)	0	FACTOR1
32	AG:[OTHER DRS SURCHARGE Add Back]	543,369	0	237,008	77,380	228,982	0	FACTOR82
33	AH:[ARO - DECOMMISSIONING]	32,718,072	26,483,120	4,104,122	534,613	1,596,217	0	FACTOR1
34	AI:[ARO - NON-DECOMMISSIONING]	1,387,887,401	1,122,559,383	173,964,432	22,661,045	67,660,000	1,042,541	FACTOR1
35	AJ:[VA SALES & USE TAX CONTRA ASSET - PROD]	(6,738,415)	(6,738,415)	0	0	0	0	FACTOR1A
36	AK:[TOTAL PRODUCTION EXCL. - AFC]	9,646,994,365	7,770,861,825	1,205,727,177	157,384,339	469,664,959	43,356,065	
37	AL:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	87,211,051	79,835,699	7,375,351	0	0	0	FACTOR71
38	AM:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NC&M]	2,968,469	0	0	21,738	2,946,730	0	FACTOR101P
39	AN:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	4,296,174	0	0	4,296,174	0	0	Direct
40	AO:[PRODUCTION NET AFC - NC, CM, FERC]	42,897,171	0	18,710,974	6,108,857	18,077,340	0	FACTOR82
41	AP:[PRODUCTION NET AFC - N.A., VA, CVA, NASA, MS]	1,878,411	1,719,555	158,855	0	0	0	FACTOR94
42	AQ:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	334,442	0	0	2,449	331,992	0	FACTOR161
43	AR:[PRODUCTION NET AFC - ADJUSTMENT]	0	(1,111,601)	(572,748)	3,422,641	251,794	0	Direct
44	AS:[PRODUCTION NET AFC - NC, CM, FERC]	5,786,334	0	2,523,895	824,014	2,438,425	0	FACTOR83
45	AT:[TOTAL PRODUCTION]	9,792,366,415	7,849,315,389	1,233,923,508	172,060,213	493,711,241	43,356,065	
46	AU:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
47	AV:[]							
48	AW:[TRANSMISSION]							
49	AX:[LAND RIGHTS]	92,734,971	60,567,508	9,393,213	19,121,768	3,652,482	0	PLANT_ACCT_350
50	AY:[STRUCTURES & IMPROVEMENTS]	66,909,607	43,672,229	6,772,997	13,830,752	2,633,629	0	PLANT_ACCT_352
51	AZ:[STRUCTURES & IMPROVEMENTS - N. ANNA]	2,663	2,156	334	44	130	0	FACTOR61
52	BA:[STATION EQUIPMENT]	883,885,998	592,161,146	91,827,380	164,115,051	35,707,452	74,967	PLANT_ACCT_353_XNA
53	BB:[STATION EQUIPMENT - N. ANNA]	6,351,380	5,141,023	796,711	103,782	309,865	0	FACTOR61
54	BC:[TOWERS & FIXTURES]	202,498,557	132,400,910	20,533,530	41,579,794	7,984,323	0	PLANT_ACCT_354
55	BD:[POLES & FIXTURES]	389,308,061	255,173,024	39,573,392	79,173,757	15,387,888	0	PLANT_ACCT_355
56	BE:[OVERHEAD COND. & DEVICES]	223,197,394	145,996,404	22,641,964	45,754,848	8,804,178	0	PLANT_ACCT_356
57	BF:[UNDERGROUND CONDUIT]	10,910,102	7,118,176	1,103,939	2,258,729	429,258	0	PLANT_ACCT_357
58	BG:[UNDERGROUND COND. & DEVICES]	94,466,548	61,633,660	9,558,598	19,557,504	3,716,786	0	PLANT_ACCT_358
59	BH:[ROADS & TRAILS]	1,650,575	1,076,899	167,013	341,720	64,942	0	PLANT_ACCT_359
60	BI:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
61	BJ:[ARO - NON-DECOMMISSIONING]	(25,927)	(16,016)	(2,623)	(5,368)	(1,020)		FACTOR2
62	BK:[VA SALES & USE TAX CONTRA ASSET - TRANS]							
63	BL:[PRODUCTION]	(3,033,600)	(1,033,600)	0	0	0	0	FACTOR1A
64	BM:[DISTRIBUTION]	(2,087,652)	(1,087,652)	0	0	0	0	Factor 9A - 100% VA
65	BN:[TOTAL]	(5,121,252)	(5,121,252)	0	0	0	0	
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	1,966,768,676	1,299,804,967	202,366,447	385,832,382	78,689,913	74,967	
68	BQ:[TRANS NET AFC - POST 6/30/06]	53,368,568	35,192,280	5,488,940	10,550,110	2,137,238	0	TOTAL_TRAN_PLANT
69	BR:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	5,102,069	4,670,592	431,477	0	0	0	FACTOR92
70	BS:[TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	6,753,343	0	1,673,316	4,267,552	812,474	0	FACTOR84
71	BT:[TRANSMISSION NET AFC - ADJUSTMENT]	0	(220,385)	3,771	144,615	72,000	0	Direct
72	BU:[TOTAL TRANSMISSION]	2,031,992,656	1,339,447,453	209,963,952	400,794,660	81,711,625	74,967	
73	BV:[]							
74	BW:[]							

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
75	BX:[DISTRIBUTION]						
76	BY:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
77	BZ:[LAND RIGHTS]	18,078,967	15,547,545	1,706,541	187,085	637,795	0 PLANT_ACCT_360
78	CA:[STRUCTURES & IMPROVEMENTS]	26,390,130	20,920,421	2,726,051	892,329	1,851,329	0 PLANT_ACCT_361
79	CB:[STATION EQUIPMENT]	439,390,963	351,343,022	46,029,665	14,883,130	25,745,364	1,389,782 PLANT_ACCT_362_XPM
80	CC:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0
81	CD:[POLES, TOWERS & FIXTURES]	442,373,110	356,880,926	43,983,671	1,770,806	39,614,656	123,051 PLANT_ACCT_364_XPM
82	CE:[POLES, TOWERS & FIXTURES - RIDER U]	1,896,698	1,700,301	196,397	0	0	0 FACTORU
83	CF:[OVERHEAD COND. & DEVICES]	605,256,912	494,476,133	61,041,596	7,025,916	42,713,267	0 PLANT_ACCT_365_XPM
84	CG:[OVERHEAD COND. & DEVICES - RIDER U]	2,024,159	1,814,563	209,596	0	0	0 FACTORU
85	CH:[UNDERGROUND CONDUIT]	138,296,869	126,835,424	9,067,480	0	2,393,965	0 PLANT_ACCT_366_XPM
86	CI:[UNDERGROUND CONDUIT - RIDER U]	4,139,682	3,711,030	428,652	0	0	0 FACTORU
87	CJ:[UNDERGROUND COND. & DEVICES]	1,450,898,227	1,299,603,418	92,908,807	908,407	57,477,594	0 PLANT_ACCT_367_XPM
88	CK:[UNDERGROUND COND. & DEVICES - RIDER U]	28,794,751	25,813,141	2,981,610	0	0	0 FACTORU
89	CL:[LINE TRANSFORMERS]	654,135,024	583,001,050	40,117,816	739,950	30,276,208	0 PLANT_ACCT_368_XPM
90	CM:[LINE TRANSFORMERS - RIDER U]	5,312,180	4,762,120	550,060	0	0	0 FACTORU
91	CN:[SERVICES]	899,625,250	817,486,626	32,522,883	0	49,615,741	0 PLANT_ACCT_369
92	CO:[SERVICES - RIDER U]	12,540,910	11,242,337	1,298,574	0	0	0 FACTORU
93	CP:[METERS]	99,304,014	83,937,143	9,107,970	299,219	5,958,211	1,471 PLANT_ACCT_370_EXC_AMR
94	CQ:[METERS - AMR METER WRITEOFF]	299,604,752	270,376,810	29,227,942	0	0	0 FACTOR99
95	CR:[METERS - RIDER U]	0	0	0	0	0	0
96	CS:[INSTALLATIONS ON CUSTOMER PREMISES Other]	2,132,766	1,984,656	0	0	148,110	0 FACTOR95
97	CT:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	10,215,006	10,215,006	0	0	0	0 Direct
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	469,322	0	0	0	469,322	0 Direct
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0
101	CX:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0
102	CY:[STREET LIGHTING]	168,416,578	31,817,479	127,316,022	0	9,283,077	0 PLANT_ACCT_373
103	CZ:[STREET LIGHTING - RIDER U]	422,995	379,195	43,800	0	0	0 FACTORU
104	DA:[ARO - DECOMMISSIONING]	0	0	0	0	0	0
105	DB:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0
106	DC:[VA SALES & USE TAX CONTRA ASSET - DIST]	(11,843,968)	(11,843,968)	0	0	0	0 Factor 9A - 100% VA
107	DD:[EXPERIMENTAL PLANT]	0	0	0	0	0	0 OUTPUT Template-Accum Depr - T
108	DE:[TOTAL DISTRIBUTION EXCL AFC]	5,297,875,296	4,502,004,377	501,465,133	26,706,843	266,184,639	1,514,303
109	DF:[]						
110	DG:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	55,995	54,183	1,812	0	0	0 FACTOR88
111	DH:[DISTRIBUTION NET AFC - NC, CM, FERC]	3,391,235	0	1,949,747	169,599	1,271,890	0 FACTOR87
112	DI:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	267,699	0	0	11,270	256,429	0 103D
113	DJ:[DISTRIBUTION NET AFC - ADJUSTMENT]	2	(34,043)	8,164	7,401	18,480	0 Direct
114	DK:[TOTAL DISTRIBUTION]	5,301,590,228	4,502,024,517	503,424,856	26,895,113	267,731,438	1,514,303

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
115	DL:[]							
116	DM:[]							
117	DN:[GENERAL]							
118	DO:[LAND EASEMENTS]	3,315	2,778	333	38	166	0	PLANT_ACCT_389_XNA
119	DP:[STRUCTURES & IMPROVEMENTS]	133,167,267	109,471,402	13,839,742	3,313,896	6,542,227	0	PLANT_ACCT_390_XNA
120	DQ:[OFFICE FURNITURE & EQUIPMENT]	71,182,742	57,824,489	7,675,419	1,830,399	3,469,557	382,877	PLANT_ACCT_391_XNA
121	DR:[TRANSPORTATION EQUIPMENT]	15,009,798	12,385,419	1,550,906	332,721	740,752	0	PLANT_ACCT_392_XNA
122	DS:[STORES EQUIPMENT]	2,832,595	2,352,884	298,562	40,237	140,912	0	PLANT_ACCT_393_XNA
123	DT:[TOOLS & SHOP EQUIPMENT]	14,061,268	11,824,868	1,422,905	108,369	705,127	0	PLANT_ACCT_394_XNA
124	DU:[LAB EQUIPMENT]	18,607,888	15,547,417	1,959,198	170,590	930,683	0	PLANT_ACCT_395_XNA
125	DV:[POWER OPERATED EQUIPMENT]	5,427,917	4,422,849	628,679	108,790	267,598	0	PLANT_ACCT_396_XNA
126	DW:[COMMUNICATIONS EQUIPMENT]	88,667,856	72,505,098	9,511,097	2,303,453	4,348,208	0	PLANT_ACCT_397_XNA
127	DX:[MISCELLANEOUS EQUIPMENT]	1,940,240	1,589,921	212,743	42,090	95,485	0	PLANT_ACCT_398_XNA
128	DY:[OTHER TANGIBLE PROPERTY]	39,495	31,829	5,042	676	1,947	0	PLANT_ACCT_399_XNA
129	DZ:[GENERAL - NORTH ANNA]	1,443,088	1,168,085	181,020	23,580	70,404	0	FACTOR61
130	EA:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
131	EB:[ARO - NON-DECOMMISSIONING]	(207,364)	(168,968)	(21,747)	(4,548)	(12,401)	0	TOTAL_GEN_PLANT
132	EC:[TOTAL GENERAL EXCL AFC]	352,176,105	288,958,072	37,263,900	8,270,291	17,300,965	382,877	
133	ED:[]							
134	EE:[GENERAL NET AFC - VA, CVA, NASA, MS]	327,536	312,418	15,117	0	0	0	FACTOR90
135	EF:[GENERAL NET AFC - ODEC ASSIGNMENT]	15,402	0	0	15,402	0	0	FACTOR1C
136	EG:[GENERAL NET AFC - NC, CM, FERC]	8,015,904	0	3,924,506	1,257,287	2,834,111	0	FACTOR89
137	EH:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	172,095	0	0	21,731	150,365	0	103G
138	EI:[GENERAL NET AFC - ADJUSTMENT]	0	(65,960)	13,769	11,143	41,048	0	Direct
139	EJ:[TOTAL GENERAL]	360,707,042	289,204,530	41,217,293	9,575,853	20,326,489	382,877	
140	EK:[]							
141	EL:[TOTAL PROVISION FOR DEPRECIATION]	17,650,176,292	14,088,615,549	2,014,559,878	620,906,503	880,761,617	45,332,746	
142	EM:[]							

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
143	EN:[NUCLEAR FUEL - AMORTIZATION]							
144	EO:[REAR END COSTS - NORTH ANNA]	546,205	528,022	18,183	0	0	0	Direct
145	EP:[REAR END COSTS - SURRY]	1,559,838	1,507,908	51,930	0	0	0	Direct
146	EQ:[SPENT FUEL WRITEOFF - NORTH ANNA]	4,469,545	3,453,191	642,571	151,198	222,585	0	Direct, FACTOR3D
147	ER:[SPENT FUEL WRITEOFF - SURRY]	2,385,201	1,597,609	483,989	129,982	173,621	0	Direct, FACTOR3D
148	ES:[INTERIM STORAGE (SYSTEM)]	0	0	0	0	0	0	
149	ET:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
150	EU:[FRONT END COSTS - NORTH ANNA]	655,663,470	522,129,736	88,245,091	11,879,966	33,408,676	0	FACTOR63
151	EV:[FRONT END COSTS - SURRY]	588,602,668	468,726,672	79,219,445	10,664,892	29,991,660	0	FACTOR3
152	EW:[NET AFC - NORTH ANNA]	949,240	456,008	805,772	199,165	(511,704)	0	Direct, FACTOR3D
153	EX:[NET AFC - SURRY]	746,027	7,888	800,351	600,744	(662,955)	0	Direct, FACTOR3D
154	EY:[NET AFC ADJUSTMENT - NORTH ANNA]	0	(173,135)	92,652	41,079	39,404	0	FACTOR3A, FACTOR3B, FACTOR3C
155	EZ:[NET AFC ADJUSTMENT - SURRY]	0	(25,383)	6,115	11,114	8,154	0	FACTOR3A, FACTOR3B, FACTOR3C
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	1,254,922,195	998,208,516	170,366,097	23,678,141	62,669,441	0	
157	FB:[]							
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	18,905,098,487	15,086,824,065	2,184,925,975	644,584,644	943,431,058	45,332,746	
159	FD:[]							
160	FE:[ACQUISITION ADJUSTMENTS]							
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	699,268	456,229	70,755	144,770	27,513	0	FACTOR2
162	FG:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	FACTOR29
163	FH:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
164	FI:[NI RIVER ACQ. ADJUSTMENT PLANT]	240,510	156,918	24,336	49,793	9,463	0	FACTOR2
165	FJ:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
166	FK:[TOTAL ACQ ADJUSTMENTS]	43,647,670	27,740,517	15,675,614	194,563	36,976	0	
167	FL:[]							
168	FM:[]							

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[CONSTRUCTION WORK IN PROGRESS]							
4	E:[]							
5	F:[ELECTRIC]							
6	G:[INTANGIBLE - OTHER PRODUCTION]	122,605,204	99,240,821	15,379,474	2,003,369	5,981,540	0	FACTOR1
7	H:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	26,500,526	21,450,427	3,324,200	433,019	1,292,881	0	FACTOR61
8	I:[INTANGIBLE - T&D]	0	0	0	0	0	0	
9	J:[INTANGIBLE - CIP]	34,365,231	31,266,175	1,335,502	32,510	1,731,045	0	FACTOR24
10	K:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	
11	L:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(11)	(8)	(1)	(0)	(1)	0	TOTAL_INT_PLT_EXC_AFC
12	M:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	11	0	5	2	5	0	FACTOR82
13	N:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(1,057,063)	(837,152)	(121,217)	(48,381)	(50,314)	0	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	1,057,063	0	0	7,741	1,049,322	0	FACTOR101P
15	P:[PRODUCTION]	1,353,385,360	771,068,246	119,511,105	15,661,910	46,680,783	400,463,317	FACTOR1, FACTOR1A, FACTOR1B,
17	R:[]							
18	S:[]							
20	U:[PROD - NORTH ANNA]	474,039,091	383,703,357	59,462,990	7,745,799	23,126,945	0	FACTOR61
21	V:[PROD - NORTH ANNA 3 WRITE OFF Add Back]	250,089,157	202,430,667	31,370,934	4,086,457	12,201,100	0	FACTOR1
22	W:[PROD - NORTH ANNA 3 WRITE OFF Assignment]	(250,089,157)	(218,509,849)	(31,579,308)	0	0	0	FACTOR1A, FACTOR1B
23	X:[PROD - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(21,787,665)	(17,635,677)	(2,733,023)	(356,010)	(1,062,955)	0	FACTOR1
24	Y:[PROD - NORTH ANNA 3 WRITE OFF Assign NC/FERC]	21,787,665	0	0	8,148,148	13,639,516	0	FACTOR1C, FACTOR1D
25	Z:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(11,170)	(9,042)	(1,401)	(183)	(545)	0	FACTOR1
26	AA:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	3,371,518	0	0	3,371,518	0	0	Direct
27	AB:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(3,360,348)	0	(1,465,723)	(478,537)	(1,416,088)	0	FACTOR82
28	AC:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(81,036,966)	(65,594,076)	(10,165,196)	(1,324,144)	(3,953,550)	0	FACTOR1
29	AD:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	81,036,966	0	0	593,434	80,443,532	0	FACTOR101P
30	AE:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	
31	AF:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(449,045)	(363,472)	(56,328)	(7,337)	(21,908)	0	FACTOR61
32	AG:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	449,045	0	195,865	63,947	189,232	0	FACTOR83
33	AH:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(10,305,154)	(8,341,342)	(1,292,668)	(168,386)	(502,758)	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	10,305,154	0	0	61,635	10,243,519	0	FACTOR103

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
35	AJ:[TRANSMISSION]	681,701,548	449,527,366	70,112,788	134,761,464	27,299,929	0	TOTAL_TRAN_PLANT
36	AK:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	
37	AL:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	
38	AM:[DISTRIBUTION - VIRGINIA]	158,501,257	140,910,137	16,487,075	1,104,045	0	0	VA_DISTPLT_XAFC
39	AN:[AMI - RIDER A5 RELATED]	0	0	0	0	0	0	
40	AO:[DISTRIBUTION - PRIVATE MILITARY REVERSAL]	0	0	0	0	0	0	
41	AP:[DISTRIBUTION - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	
42	AQ:[DISTRIBUTION - NORTH CAROLINA]	2,667,085	0	0	0	2,667,085	0	NC_DIST_PLANT
43	AR:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
44	AS:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
45	AT:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(1,471,566)	(1,243,046)	(145,442)	(9,733)	(78,340)	0	TOTAL_DIST_XAFC
46	AU:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	1,471,566	0	0	61,951	1,409,615	0	103D
47	AV:[GENERAL]	54,703,326	44,574,195	5,736,921	1,199,865	3,192,346	0	TOTAL_GEN_PLANT
48	AW:[GENERAL - RURAL BROADBAND]	3,485,624	3,098,775	362,570	24,279	0	0	VA_DISTPLT_XAFC
49	AX:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	(25,292)	(20,804)	(2,672)	(571)	(1,246)	0	TOTAL_GEN_PLT_XAFC
50	AY:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	25,292	0	12,383	3,967	8,942	0	FACTOR89
51	AZ:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(721,109)	(604,143)	(76,189)	(16,772)	(35,505)	0	TOTAL_GEN_PLT_XAFC
52	BA:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	721,109	0	0	91,056	630,054	0	103G
53	BB:[SUBTOTAL - ELECTRIC CWIP]	2,911,954,253	1,834,122,555	275,652,642	177,046,554	224,669,185	400,463,317	
54	BC:[]							
55	BD:[NUCLEAR FUEL]							
56	BE:[NUCLEAR FUEL - SURRY]	84,185,583	67,040,179	11,330,453	1,525,359	4,289,592	0	FACTOR3
57	BF:[NUCLEAR FUEL - NORTH ANNA]	116,949,122	93,131,030	15,740,065	2,119,001	5,959,026	0	FACTOR63
58	BG:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	
59	BH:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	
60	BI:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	8,417	0	0	50	8,366	0	FACTOR103
61	BJ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	43,534	0	0	260	43,273	0	FACTOR163
62	BK:[LOCA MODEL ANALYSIS - UNDESIGNATE]	0	0	0	0	0	0	
63	BL:[SUBTOTAL - NUCLEAR FUEL CWIP]	201,186,655	160,171,208	27,070,519	3,644,670	10,300,257	0	
64	BM:[]							
65	BN:[TOTAL CONSTRUCTION WORK IN PROGRESS]	3,113,140,908	1,994,293,763	302,723,161	180,691,225	234,969,443	400,463,317	
66	BO:[]							

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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[PLANT HELD FOR FUTURE USE]							
4	E:[]							
5	F:[PRODUCTION]							
6	G:[SECTION 56-585.1 A6]	3,278,526	2,653,751	411,255	53,571	159,949	0	FACTOR1
7	H:[PRODUCTION TRUST NET AFC - N. ANNA]	0	0	0	0	0	0	
8	I:[TOTAL PRODUCTION]	3,278,526	2,653,751	411,255	53,571	159,949	0	
9	J:[]							
10	K:[TRANSMISSION]	6,521,367	4,300,317	670,721	1,289,170	261,160	0	TOTAL_TRAN_PLANT
11	L:[DISTRIBUTION - VIRGINIA]	7,609,658	6,765,107	791,546	53,005	0	0	VA_DISTPLT_XAFC
12	M:[GENERAL]	0	0	0	0	0	0	
13	N:[]							
14	O:[TOTAL PLANT HELD FOR FUTURE USE]	17,409,551	13,719,174	1,873,521	1,395,746	421,109	0	
15	P:[]							
16	Q:[For Rate Base:]							

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SCHEDULE 14

SCHEDULE 14 - WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	E:[WORKING CAPITAL]							
4	F:[]							
5	G:[INVENTORIES]							
6	H:[FUEL]	280,503,828	223,375,857	37,752,730	5,082,449	14,292,792	0	FACTOR3
7	I:[PRODUCTION]	345,508,371	279,666,223	43,340,225	5,645,607	16,856,317	0	FACTOR1
8	J:[PRODUCTION - NORTH ANNA]	120,094,702	97,208,735	15,064,559	1,962,347	5,859,060	0	FACTOR61
9	K:[TRANSMISSION]	23,408,180	15,435,813	2,407,524	4,627,422	937,421	0	TOTAL_TRAN_PLANT
10	L:[DISTRIBUTION]	91,285,975	77,071,777	9,021,965	606,568	4,585,665	0	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	397,369	310,224	44,860	23,504	18,781	0	TOTAL_PTD_PLANT
12	N:[STORES UNDISTRIBUTED]	0	0	0	0	0	0	
13	O:[ALLOWANCES INVENTORY]	9,020,500	7,183,367	1,214,060	163,442	459,631	0	FACTOR3
14	P:[INTERIM STORAGE - SURRY]	0	0	0	0	0	0	
15	Q:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	870,218,926	700,251,997	108,845,923	18,111,339	43,009,667	0	
17	S:[]							
19	U:[TOTAL INVESTOR FUNDS]	294,966,462	237,122,511	31,296,505	12,498,886	13,896,479	152,083	NC Schedule 24 - Cash Working Ca
20	V:[]							
21	W:[DEFERRED FUEL]							
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	682,562,324	293,501,086	137,063,050	7,088,863	244,909,325	0	NC Schedule 24 - Cash Working Ca
33	AL:[TOTAL DEDUCTIONS]	(4,394,619,280)	(3,505,591,337)	(537,558,168)	(96,105,694)	(232,338,582)	(23,025,499)	NC Schedule 24 - Cash Working Ca
34	AN:[]							
35	AO:[TOTAL WORKING CAPITAL]	(2,546,871,567)	(2,274,715,744)	(260,352,691)	(58,406,606)	69,476,890	(22,873,416)	
36	AP:[]							
37	AQ:[CUSTOMER DEPOSITS]							
38	AR:[CUSTOMER DEPOSITS]	113,789,769	109,203,055	0	0	4,586,714	0	Direct
39	AS:[CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	113,789,769	109,203,055	0	0	4,586,714	0	
41	AU:[]							

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	DN:[Allocation Factor Table]					
2	DO:[]					
3	DP:[Externally Developed Allocation Factors]					
4	DQ:[]					
5	DR:[Demand Related]					
6	DS:[]					
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	80.9434%	12.5439%	1.6340%	4.8787%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	86.5922%	13.4078%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	86.7542%	8.0198%	0.0000%	5.2260%
14	EA:[Factor 2 Power Supply Transmission level]	100.0000%	65.2439%	10.1185%	20.7031%	3.9345%
15	EB:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, M5]	100.0000%	91.5431%	8.4569%	0.0000%	0.0000%
16	EC:[Factor 2A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
18	EE:[Factor 2C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
19	EF:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
20	EG:[Factor 2E w/o VA]	100.0000%	0.0000%	29.2053%	59.4703%	11.3244%
21	EH:[Factor A4]	100.0000%	86.5922%	13.4078%	0.0000%	0.0000%
22	EI:[Factor 2VNF - without NC Juris]	100.0000%	67.9209%	10.5300%	21.5491%	
23	EJ:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	88.4165%	11.5835%	0.0000%	0.0000%
24	EK:[Factor 8A VA Juris, then 8]	100.0000%	100.0000%			
25	EL:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%		
26	EM:[Factor 8C FERC then 8]	100.0000%		100.0000%		
27	EN:[Factor 8D NC then 8]	100.0000%			100.0000%	
28	EO:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	88.4157%	11.5843%	0.0000%	0.0000%
29	EP:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur Or	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
31	ER:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Onl	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
32	ES:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur Or	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
33	ET:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	91.9980%	8.0020%	0.0000%	0.0000%
34	EU:[Factor 10A]	100.0000%	100.0000%			
35	EV:[Factor 10B]	100.0000%		100.0000%		
36	EW:[Factor 10C]	100.0000%		100.0000%		
37	EX:[Factor 10D]	100.0000%			100.0000%	
38	EY:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	92.2790%	7.7210%	0.0000%	0.0000%
39	EZ:[Factor 11A]	100.0000%	100.0000%			
40	FA:[Factor 11B]	100.0000%		100.0000%		
41	FB:[Factor 11C]	100.0000%		100.0000%		
42	FC:[Factor 11D]	100.0000%			100.0000%	
43	FD:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	95.3695%	4.6305%	0.0000%	0.0000%
44	FE:[Factor 12A]	100.0000%	100.0000%			
45	FF:[Factor 12B]	100.0000%		100.0000%		
46	FG:[Factor 12C]	100.0000%		100.0000%		
47	FH:[Factor 12D]	100.0000%			100.0000%	
48	FI:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	93.6195%	6.3805%	0.0000%	0.0000%
49	FJ:[Factor 13A]	100.0000%	100.0000%			
50	FK:[Factor 13B]	100.0000%		100.0000%		
51	FL:[Factor 13C]	100.0000%		100.0000%		
52	FM:[Factor 13D]	100.0000%			100.0000%	
53	FN:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	91.9980%	8.0020%	0.0000%	0.0000%
54	FO:[Factor 14A]	100.0000%	100.0000%			

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
55	FP:[Factor 14B]	100.0000%	100.0000%			
56	FQ:[Factor 14C]	100.0000%		100.0000%		
57	FR:[Factor 14D]	100.0000%			100.0000%	
58	F5:[Factor 16 D-11 NCD KW for Underground]	100.0000%	95.3695%	4.6305%	0.0000%	0.0000%
59	FT:[Factor 16A]	100.0000%	100.0000%			
60	FU:[Factor 16B]	100.0000%	100.0000%			
61	FV:[Factor 16C]	100.0000%		100.0000%		
62	FW:[Factor 16D]	100.0000%			100.0000%	
63	FX:[Factor 29 PEPCO Rate Revenue]	100.0000%	63.5184%	36.4816%	0.0000%	0.0000%
64	FY:[Factor 33 Factor 3 (w/o RTP)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	0.0000%	65.1307%	8.8290%	26.0403%
66	GA:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA)]	100.0000%	89.8803%	8.3076%	1.8121%	0.0000%
67	GB:[Factor 61 Production Level North Anna related]	100.0000%	80.9434%	12.5439%	1.6340%	4.8787%
68	GC:[Factor 54 FERC Factor 2]					
69	GD:[Factor 56 FERC Factor 1]					
70	GE:[Factor 57 FERC Factor 3]					
71	GF:[Factor 62 Factor 2 (excl. ODEC)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	82.2929%	12.7483%	0.0000%	4.9588%
73	GH:[Factor 71 Factor 1 (w/ C'wealth, NA5A)]	100.0000%	91.5431%	8.4569%	0.0000%	0.0000%
74	GI:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.6513%	9.9606%	29.3881%
75	GJ:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	0.0000%	43.6182%	14.2407%	42.1411%
76	GK:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	0.0000%	43.6182%	14.2407%	42.1411%
77	GL:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	24.7776%	63.1917%	12.0307%
78	GM:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.6513%	9.9606%	29.3881%
79	GN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	57.4937%	5.0011%	37.5052%
80	GO:[Factor 88 D Factors w/ CVA & NA5A)]	100.0000%	96.7640%	3.2360%	0.0000%	0.0000%
81	GP:[Factor 92 Factor 2 w/ CVA & NA5A]	100.0000%	91.5431%	8.4569%	0.0000%	0.0000%
82	GQ:[Factor 94 Factor 61 w/ CVA & NA5A]	100.0000%	91.5431%	8.4569%	0.0000%	0.0000%
83	GR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
84	GS:[Factor 1EXMT Factor 1 (No C2 Exempt or Opt Out Customers]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
85	GT:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOU, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.7323%	99.2677%
86	GU:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
87	GV:[Factor U (VA Rider U Related)]	100.0000%	89.6453%	10.3547%	0.0000%	0.0000%
88	GW:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOU, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.7323%	99.2677%
89	GX:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N.	100.0000%	87.3700%	12.6300%	0.0000%	0.0000%
90	GY:[Factor WRNC (Prior Year Factor 1 derivative for Write Off for	100.0000%	0.0000%	0.0000%	37.4000%	62.6000%
91	GZ:[FACTOR A5 Tax]	100.0000%	98.5424%	0.0000%	0.0000%	1.4576%
92	HA:[Factor 1 DSM (Excluding Customers Exempt from Rider C3A)	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
93	HB:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
94	HC:[Energy Related]					
95	HD:[]					
96	HE:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	79.6338%	13.4589%	1.8119%	5.0954%
97	HF:[Factor 3A100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
98	HG:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
99	HH:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
100	HI:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
101	HJ:[Factor 3 DSM (Formerly AMI)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
102	HK:[Factor 3 EXMT No Opt Out or Exempt Customers]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
103	HL:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	85.5424%	14.4576%	0.0000%	0.0000%
104	HM:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	79.6338%	13.4589%	1.8119%	5.0954%
105	HN:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	60.7827%	10.2873%	28.9300%
106	HO:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	60.7827%	10.2873%	28.9300%
107	HP:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	60.7827%	10.2873%	28.9300%
108	HQ:[Factor 96 Energy - VA Jurisdiction]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
109	HR:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
110	HS:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	65.2855%	9.1061%	25.6084%
111	HT:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINDS	100.0000%	0.0000%	0.0000%	0.5981%	99.4019%
112	HU:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	100.0000%	0.0000%	0.0000%	12.6272%	87.3728%
113	HV:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	100.0000%	0.0000%	0.0000%	4.2099%	95.7901%
114	HW:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	93.9522%	0.0000%	0.0362%	6.0116%
115	HX:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.5981%	99.4019%
116	HY:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	93.9522%	0.0000%	0.0362%	6.0116%
117	HZ:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
118	IA:[Customer Related]					
119	IB:[]					
120	IC:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	92.8200%	7.1800%	0.0000%	0.0000%
121	ID:[Factor 17A]	100.0000%	100.0000%			
122	IE:[Factor 17B]	100.0000%	100.0000%			
123	IG:[Factor 17C]	100.0000%		100.0000%		
124	IH:[Factor 17D]	100.0000%			100.0000%	
125	II:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G. cu	100.0000%	81.1983%	18.8017%	0.0000%	0.0000%
126	IJ:[Factor 18A]	100.0000%	100.0000%			
127	IK:[Factor 18B]	100.0000%	100.0000%			
128	IL:[Factor 18C]	100.0000%		100.0000%		
129	IM:[Factor 18D]	100.0000%			100.0000%	
130	IN:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	98.7795%	1.2205%	0.0000%	0.0000%
131	IO:[Factor 19A]	100.0000%	100.0000%			
132	IP:[Factor 19B]	100.0000%	100.0000%			
133	IQ:[Factor 19C]	100.0000%		100.0000%		
134	IR:[Factor 19D]	100.0000%			100.0000%	
135	IS:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	98.7846%	1.2154%	0.0000%	0.0000%
136	IT:[Factor 20A]	100.0000%	100.0000%			
137	IU:[Factor 20B]	100.0000%	100.0000%			
138	IV:[Factor 20C]	100.0000%		100.0000%		
139	IW:[Factor 20D]	100.0000%			100.0000%	
140	IX:[Factor 21 C-5 Customers at Secondary]	100.0000%	92.8295%	7.1705%	0.0000%	0.0000%
141	IY:[Factor 21A]	100.0000%	100.0000%			
142	IZ:[Factor 21B]	100.0000%	100.0000%			
143	JA:[Factor 21C]	100.0000%		100.0000%		
144	JB:[Factor 21D]	100.0000%			100.0000%	
145	JC:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cust	100.0000%	81.1840%	18.8160%	0.0000%	0.0000%
146	JD:[Factor 22A]	100.0000%	100.0000%			
147	JE:[Factor 22B]	100.0000%	100.0000%			
148	JF:[Factor 22C]	100.0000%		100.0000%		
149	JG:[Factor 22D]	100.0000%			100.0000%	
150	JH:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
151	JI:[Factor 44A]	100.0000%	100.0000%			
152	JJ:[Factor 44B]	100.0000%	100.0000%			
153	JK:[Factor 44C]	100.0000%		100.0000%		
154	JL:[Factor 44D]	100.0000%			100.0000%	
155	JM:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	84.0897%	8.5942%	0.1155%	7.2006%
156	JN:[Factor 24 Weighted Customer-CRC]	100.0000%	90.9820%	3.8862%	0.0946%	5.0372%
157	JO:[Factor 26 Retail Customer / Sales Expense]	100.0000%	94.1791%	1.2110%	0.0000%	4.6099%
158	JP:[Factor 46 Retail Customers / Sales Expense]	100.0000%	93.8194%	1.1848%	0.0000%	4.9958%
159	JQ:[Factor 46A]	100.0000%	100.0000%			
160	JR:[Factor 46B]	100.0000%	100.0000%			
161	JS:[Factor 46C]	100.0000%		100.0000%		
162	JT:[Factor 46D]	100.0000%			100.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
163	JU:[Factor 99 Meter Investment]	100.0000%	90.2445%	9.7555%	0.0000%	0.0000%
164	JV:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
165	JW:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
166	JX:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
167	JY:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
168	JZ:[Factor 100OL Street Lighting & Signal Systems - Outdoor Ligh	100.0000%	80.2594%	19.7406%	0.0000%	0.0000%
169	KA:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
170	KB:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
171	KC:[Factor 100PM Street Lighting & Signal Systems - Private Milit	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
172	KD:[]					

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
173	KE:[Other]					
174	KF:[Factor 89 G Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	48.9590%	15.6849%	35.3561%
175	KG:[Factor 90 G Factors w/ CVA & NASA]]	100.0000%	95.3845%	4.6155%	0.0000%	0.0000%
176	KH:[Miscellaneous Service Revenues]	100.0000%	95.8403%	0.2010%	0.0000%	3.9587%
177	KI:[Virginia Miscellaneous Service Revenues]	100.0000%	99.7907%	0.2093%	0.0000%	0.0000%
178	KJ:[ACCT_518_NA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
179	KK:[ACCT_518_OTHER]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
180	KL:[2_STATE_RES]					
181	KM:[2_STATE_DEF_FUEL_ADJ]					
182	KN:[FACTOR 456 Other Electric Revenue - Acct 456]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[FACTOR R.A. Allocates CWIP AP To Func]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[FACTOR CC CONTINGENT CLAIMS]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
186	KR:[]					
187	KS:[Direct Assign to Specific Juris/Class/Function]					
188	KT:[100% Va Juris]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[100% Va Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
190	KV:[100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
191	KW:[100% N C Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
192	KX:[100% VA Residential]					
193	KY:[100% VA GS-1]					
194	KZ:[100% VA GS-2]					
195	LA:[100% VA GS-3]					
196	LB:[100% VA GS-3 SCR]					
197	LC:[100% VA MBR Secondary (GS-3)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[100% VA GS-4]					
199	LE:[100% VA GS-4 SCR]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[100% VA GS-4 MBR]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[100% VA MBR Pri/Tran (GS-4)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[100% VA Section 56-235.2]					
203	LI:[100% VA Churches]					
204	LJ:[100% VA Outdoor Lighting]					
205	LK:[100% NC Residential]					
206	LL:[100% NC SGS,CO & Muni]					
207	LM:[100% NC LGS]					
208	LN:[100% NC Schedule NS]					
209	LO:[100% NC 6VP]					
210	LP:[100% NC St & Outdoor Lighting]					
211	LQ:[100% NC Traffic Lighting]					
212	LR:[100% Production Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
213	LS:[100% Transmission Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
214	LT:[100% Distribution Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
215	LU:[100% VA Non Juris Commonwealth]					
216	LV:[100% VA Non Juris Municipal & County]					
217	LW:[100% VA Non Juris Federal Customers]					
218	LX:[100% VA Non-Juris Federal - C1]					
219	LY:[100% VA Non-Juris Federal - C2]					
220	LZ:[100% VA Non Juris Navy Solar]					
221	MA:[100% VA Non Juris NASA]					
222	MB:[100% VA Non Juris Outdoor Lighting]					
223	MC:[100% VA Non Juris MICRON]					
224	MD:[100% VA Non Juris TRADOC]					
225	ME:[100% 2-State - Virginia]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
226	MF:[100% 2-State - North Carolina]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
227	MN:[100 % NC Func Comp Prod]					
228	MO:[100 % NC Func Comp Trans]					
229	MP:[100 % NC Func Comp Dist]					
230	MQ:[100 % NC Func Comp Energy]					
231	MR:[100 % NC Func Comp Metering]					
232	MS:[100 % NC Func Comp Cust Rec & Col]					
233	MT:[100 % NC Func Comp Cust All Other]					
234	MU:[100% Comm VA - SVA]	0.0000%	0.0000%	0.0000%	0.0000%	
235	MV:[100% Comm VA - 6VA]	0.0000%	0.0000%	0.0000%	0.0000%	
236	MW:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	
237	MX:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	
238	MY:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	
239	MZ:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	
240	NA:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	
241	NB:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	
242	NC:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
243	PT:[Internally Developed Allocation Factors]					
244	PU:[Factor C]	100.0000%	89.7303%	4.7420%	0.0984%	5.4293%
245	PV:[Factor D]	100.0000%	78.2916%	14.7333%	0.8667%	6.1084%
246	PW:[Factor D_XPM]	100.0000%	81.0060%	11.7770%	0.8968%	6.3202%
247	PX:[Factor T]	100.0000%	66.6538%	10.3365%	19.4874%	3.5223%
248	PY:[Factor M]	100.0000%	80.5284%	11.6689%	2.9062%	4.8965%
249	PZ:[Factor M_NC - Total O&M Less Fuel]	100.0000%	80.3114%	11.6585%	3.6026%	4.4274%
250	QA:[PLANT_ACCT_354_356]	100.0000%	65.4658%	10.1528%	20.4336%	3.9478%
251	QB:[PLANT_ACCT_357_358]	100.0000%	65.2439%	10.1185%	20.7031%	3.9345%
252	QC:[PLANT_ACCT_364_365]	100.0000%	81.3312%	10.0341%	0.8828%	7.7519%
253	QD:[PLANT_ACCT_364_365_XPM]	100.0000%	81.3312%	10.0341%	0.8828%	7.7519%
254	QE:[PLANT_ACCT_366_367]	100.0000%	89.8324%	6.4221%	0.0550%	3.6905%
255	QF:[PLANT_ACCT_366_367_XPM]	100.0000%	89.8324%	6.4221%	0.0550%	3.6905%
256	QG:[VA_PLT_364_366_XRESL]	100.0000%	90.3667%	9.6333%	0.0000%	0.0000%
257	QH:[VA_DISTPLT_XAFC]	100.0000%	88.9016%	10.4019%	0.6966%	0.0000%
258	QI:[NC Dist Plant]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
259	QJ:[Salary & Wages before A&G incl North Anna (SAL_WAGES	100.0000%	80.5869%	11.3888%	3.1919%	4.8324%
260	QK:[Salary & Wages before A&G Excl North Anna (SAL_WAGE	100.0000%	80.2489%	11.4284%	3.5160%	4.8067%
261	QL:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_V	100.0000%	80.4791%	11.5073%	3.1877%	4.8259%
262	QM:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	80.3793%	11.2844%	3.5217%	4.8145%
263	QN:[TOTAL_SAL_WAG_XPM]	100.0000%	80.5717%	11.4055%	3.1913%	4.8314%
264	QO:[Salaries & Wages Excluding Admin & General]	100.0000%	80.4791%	11.5073%	3.1877%	4.8259%
265	QP:[Salaries & Wages Excluding North Anna and Admin&Genera	100.0000%	80.3793%	11.2844%	3.5217%	4.8145%
266	QQ:[Salaries & Wages Excluding North Anna]	100.0000%	80.3793%	11.2844%	3.5217%	4.8145%
267	QR:[Salaries & Wages Excluding North Anna & Excluding Private	100.0000%	80.4984%	11.1530%	3.5270%	4.8217%
268	QS:[GEN_PLANT_XNA]	100.0000%	81.4946%	10.4450%	2.2049%	5.8554%
269	QT:[PLANT_XNA]	100.0000%	77.9900%	11.2506%	6.0261%	4.7332%
270	QU:[Transmission Plant Excluding North Anna]	100.0000%	65.5216%	10.2128%	20.2888%	3.9768%
271	QV:[Total Plant Excluding Intangible Plant]	100.0000%	78.1601%	11.3552%	5.7159%	4.7688%
272	QW:[Total Intangible Plant Excluding AFC]	100.0000%	79.1961%	11.4673%	4.5769%	4.7597%
273	QX:[DISTPLT_XAFC_RESALE]	100.0000%	85.0337%	9.9493%	0.0000%	5.0170%
274	QY:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
275	QZ:[Rate Revenue NC Gross Receipts]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
276	RA:[Deferred Fuel Adjustment]	100.0000%	89.2560%	0.0000%	0.0537%	10.6903%
277	RB:[Deferred Fuel Other]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
278	RC:[Deferred Fuel - Other - ADIT Balance]	100.0000%	0.0000%	94.0708%	5.9292%	0.0000%
279	RD:[Deferred Fuel - Regulated - ADIT Balance]	100.0000%	88.8203%	0.0000%	0.0720%	11.1077%
280	RE:[Capital]	100.0000%	76.7627%	11.2070%	7.0476%	4.9827%
281	RF:[Total M&S Excluding Fuel and Other]	100.0000%	80.8866%	12.0342%	2.2130%	4.8662%
282	RG:[Total O&M Expense]	100.0000%	80.3368%	11.9655%	2.7485%	4.9491%
283	RH:[Cust. Serv & Info Expense]	100.0000%	97.5971%	0.2411%	0.0000%	2.1618%
284	RI:[TRAN_DEPR_EXP_XNA]	100.0000%	65.8209%	10.2496%	20.5180%	3.4115%

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
285	RJ:[TRAN_DEPR_EXP]	100.0000%	66.2972%	10.3512%	19.5651%	3.7865%
286	RK:[TOTAL_DIST_DEEXP]	100.0000%	84.0696%	10.0988%	0.5706%	5.2610%
287	RL:[GEN_DEPR_EXP_XNA]	100.0000%	79.0501%	12.0433%	2.9094%	5.9972%
288	RM:[GEN_DEPR_EXP]	100.0000%	79.2901%	12.0862%	2.8727%	5.7510%
289	RN:[EXP_ACCT_501]	100.0000%	79.6338%	13.4589%	1.8119%	5.0954%
290	RO:[EXP_ACCT_518]	100.0000%	79.6338%	13.4589%	1.8119%	5.0954%
291	RP:[EXP_ACCT_547]	100.0000%	79.6338%	13.4589%	1.8119%	5.0954%
292	RQ:[EXP_ACCT_555]	100.0000%	79.6958%	13.4156%	1.8035%	5.0851%
293	RR:[EXP_ACCT_557]	100.0000%	89.2560%	0.0000%	0.0537%	10.6903%
294	RS:[EXP_DEPREC_XDECOM]	100.0000%	79.2590%	11.6672%	4.2733%	4.8005%
295	RT:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
296	RU:[TOTAL_FIT]	100.0000%	83.0601%	8.8257%	4.6665%	3.4477%
297	RV:[TOTAL_DIT_XPROP]	100.0000%	90.2491%	17.6334%	(1.8290%)	(6.0535%)
298	RW:[TOTAL_SIT]	100.0000%	81.5586%	4.5484%	7.4720%	6.4210%
299	RX:[TOTAL_GRSV_TAX]	100.0000%	0.0000%	0.0000%	0.5595%	99.4405%
300	RY:[TOTAL_PAYROLL_TAX]	100.0000%	80.5205%	11.5629%	3.0925%	4.8241%
301	RZ:[TOTAL_OTHER_TAX]	100.0000%	(76.3138%)	104.4034%	32.2620%	39.6484%
302	SA:[GAIN_LOSS_PROP_DISP]	100.0000%	82.3229%	11.9737%	6.0167%	(0.3133%)
303	SB:[CUST_DEP_INT_EXP]	100.0000%	95.9691%	0.0000%	0.0000%	4.0309%
304	SC:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
305	SD:[TOTAL_RATE_BASE]	100.0000%	74.9581%	11.4244%	7.8335%	5.7841%
306	SE:[NA D&D - Sched 23]	100.0000%	0.0000%	88.1577%	11.8423%	0.0000%
307	SF:[Surry D&D - Sched 23]	100.0000%	0.0000%	88.1577%	11.8423%	0.0000%
308	SG:[NA D&D - Sched 7]	100.0000%	0.0000%	88.1577%	11.8423%	0.0000%
309	SH:[Surry D&D - Sched 7]	100.0000%	0.0000%	88.1577%	11.8423%	0.0000%
310	SI:[Total Production Plant Excluding AFC]	100.0000%	80.8225%	12.5932%	1.6547%	4.9297%
311	SJ:[Total Production Plant]	100.0000%	80.5915%	12.7675%	1.7109%	4.9300%
312	SK:[OPERATING INCOME BEFORE FIT]	100.0000%	81.6353%	4.4179%	7.4877%	6.4590%
313	SL:[NET_BOOK_INCOME]	100.0000%	81.5586%	4.5484%	7.4720%	6.4210%
314	SM:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	81.5586%	4.5484%	7.4720%	6.4210%
315	SN:[NC ADIT FACTOR]	100.0000%	75.6545%	11.1552%	7.0559%	6.1344%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
316	SO:[					
317	SP:[PLANT_ACCT_350]	100.0000%	65.3125%	10.1291%	20.6198%	3.9386%
318	SQ:[PLANT_ACCT_352]	100.0000%	65.2705%	10.1226%	20.6708%	3.9361%
319	SR:[PLANT_ACCT_353]	100.0000%	67.0743%	10.4013%	18.4798%	4.0446%
320	SS:[PLANT_ACCT_353_XNA]	100.0000%	67.0009%	10.3899%	18.5690%	4.0402%
321	ST:[PLANT_ACCT_354]	100.0000%	65.3836%	10.1401%	20.5334%	3.9429%
322	SU:[PLANT_ACCT_355]	100.0000%	65.5453%	10.1651%	20.3370%	3.9526%
323	SV:[PLANT_ACCT_356]	100.0000%	65.4113%	10.1444%	20.4997%	3.9446%
324	SW:[PLANT_ACCT_357]	100.0000%	65.2439%	10.1185%	20.7031%	3.9345%
325	SX:[PLANT_ACCT_358]	100.0000%	65.2439%	10.1185%	20.7031%	3.9345%
326	SY:[PLANT_ACCT_359]	100.0000%	65.2439%	10.1185%	20.7031%	3.9345%
327	SZ:[Total Transmission Plant]	100.0000%	65.9420%	10.2850%	19.7684%	4.0047%
328	TA:[Total Transmission Plant - switch sign]	(100.0000%)	(65.9420%)	(10.2850%)	(19.7684%)	(4.0047%)
329	TB:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	66.0660%	10.2541%	19.6926%	3.9873%
330	TC:[DISTRIBUTION PLANT ACCOUNT RATIOS]					
331	TD:[PLANT_ACCT_360]	100.0000%	85.9980%	9.4394%	1.0348%	3.5278%
332	TE:[PLANT_ACCT_361]	100.0000%	79.2737%	10.3298%	3.3813%	7.0152%
333	TF:[PLANT_ACCT_362]	100.0000%	80.2151%	10.5090%	3.3980%	5.8779%
334	TG:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
335	TH:[PLANT_ACCT_364]	100.0000%	80.6966%	9.9454%	0.4004%	8.9575%
336	TI:[PLANT_ACCT_365]	100.0000%	81.6969%	10.0852%	1.1608%	7.0570%
337	TJ:[PLANT_ACCT_366]	100.0000%	91.7124%	6.5565%	0.0000%	1.7310%
338	TK:[PLANT_ACCT_367]	100.0000%	89.5723%	6.4035%	0.0626%	3.9615%
339	TL:[PLANT_ACCT_368]	100.0000%	89.1255%	6.1330%	0.1131%	4.6284%
340	TM:[PLANT_ACCT_369]	100.0000%	90.8697%	3.6152%	0.0000%	5.5152%
341	TN:[PLANT_ACCT_370]	100.0000%	87.8541%	9.5115%	0.1260%	2.5083%
342	TO:[PLANT_ACCT_370_EXC_AMR]	100.0000%	84.5267%	9.1719%	0.3013%	6.0001%
343	TP:[PLANT_ACCT_371]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
344	TQ:[PLANT_ACCT_373]	100.0000%	18.8921%	75.5959%	0.0000%	5.5120%
345	TR:[Total Distribution Plant]	100.0000%	84.4289%	9.8832%	0.6645%	5.0234%
346	TS:[Total Distribution Plant - switch sign]	(100.0000%)	(84.4289%)	(9.8832%)	(0.6645%)	(5.0234%)
347	TT:[DISTRIBUTION PLANT RATIOS EXCL. PRIV. MIL.]					
348	TU:[PLANT_ACCT_360_XPM]	100.0000%	85.9980%	9.4394%	1.0348%	3.5278%
349	TV:[PLANT_ACCT_361_XPM]	100.0000%	79.2737%	10.3298%	3.3813%	7.0152%
350	TW:[PLANT_ACCT_362_XPM]	100.0000%	80.2151%	10.5090%	3.3980%	5.8779%
351	TX:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
352	TY:[PLANT_ACCT_364_XPM]	100.0000%	80.6966%	9.9454%	0.4004%	8.9575%
353	TZ:[PLANT_ACCT_365_XPM]	100.0000%	81.6969%	10.0852%	1.1608%	7.0570%
354	UA:[PLANT_ACCT_366_XPM]	100.0000%	91.7124%	6.5565%	0.0000%	1.7310%
355	UB:[PLANT_ACCT_367_XPM]	100.0000%	89.5723%	6.4035%	0.0626%	3.9615%
356	UC:[PLANT_ACCT_368_XPM]	100.0000%	89.1255%	6.1330%	0.1131%	4.6284%
357	UD:[PLANT_ACCT_369_XPM]	100.0000%	90.8697%	3.6152%	0.0000%	5.5152%
358	UE:[PLANT_ACCT_370_XPM]	100.0000%	87.8541%	9.5115%	0.1260%	2.5083%
359	UF:[PLANT_ACCT_371_XPM]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
360	UG:[PLANT_ACCT_373_XPM]	100.0000%	18.8921%	75.5959%	0.0000%	5.5120%
361	UH:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	84.4289%	9.8832%	0.6645%	5.0234%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
362	UI:[GENERAL PLANT ACCOUNT RATIOS]					
363	UJ:[PLANT_ACCT_389]	100.0000%	83.7954%	10.0562%	1.1544%	4.9939%
364	UK:[PLANT_ACCT_390]	100.0000%	82.2059%	10.3928%	2.4885%	4.9128%
365	UL:[PLANT_ACCT_391]	100.0000%	81.6383%	10.9223%	2.5399%	4.8995%
366	UM:[PLANT_ACCT_392]	100.0000%	82.4483%	10.4272%	2.1918%	4.9327%
367	UN:[PLANT_ACCT_393]	100.0000%	82.9825%	10.6178%	1.4288%	4.9710%
368	UO:[PLANT_ACCT_394]	100.0000%	84.0451%	10.1579%	0.7844%	5.0125%
369	UP:[PLANT_ACCT_395]	100.0000%	83.4314%	10.6226%	0.9501%	4.9958%
370	UQ:[PLANT_ACCT_396]	100.0000%	81.4676%	11.6104%	1.9935%	4.9285%
371	UR:[PLANT_ACCT_397]	100.0000%	81.7519%	10.7698%	2.5749%	4.9033%
372	US:[PLANT_ACCT_398]	100.0000%	81.9171%	11.0081%	2.1546%	4.9201%
373	UT:[PLANT_ACCT_399]	100.0000%	80.5915%	12.7675%	1.7109%	4.9300%
374	UU:[PLANT_ACCT_389_390_391_398]	100.0000%	82.2559%	10.5665%	2.2539%	4.9238%
375	UV:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	81.4835%	10.4873%	2.1934%	5.8357%
376	UW:[GENERAL PLANT ACCOUNT RATIOS EXCL. N ANNA]					
377	UX:[PLANT_ACCT_389_XNA]	100.0000%	83.7954%	10.0562%	1.1544%	4.9939%
378	UY:[PLANT_ACCT_390_XNA]	100.0000%	82.2059%	10.3928%	2.4885%	4.9128%
379	UZ:[PLANT_ACCT_391_XNA]	100.0000%	81.6732%	10.8410%	2.5853%	4.9005%
380	VA:[PLANT_ACCT_392_XNA]	100.0000%	82.5156%	10.3326%	2.2167%	4.9351%
381	VB:[PLANT_ACCT_393_XNA]	100.0000%	83.0646%	10.5402%	1.4205%	4.9747%
382	VC:[PLANT_ACCT_394_XNA]	100.0000%	84.0953%	10.1193%	0.7707%	5.0147%
383	VD:[PLANT_ACCT_395_XNA]	100.0000%	83.5528%	10.5289%	0.9168%	5.0016%
384	VE:[PLANT_ACCT_396_XNA]	100.0000%	81.4834%	11.5823%	2.0043%	4.9300%
385	VF:[PLANT_ACCT_397_XNA]	100.0000%	81.7716%	10.7267%	2.5978%	4.9039%
386	VG:[PLANT_ACCT_398_XNA]	100.0000%	81.9446%	10.9648%	2.1693%	4.9213%
387	VH:[PLANT_ACCT_399_XNA]	100.0000%	80.5915%	12.7675%	1.7109%	4.9300%
388	VI:[Total General Plant]	100.0000%	81.4835%	10.4873%	2.1934%	5.8357%
389	VJ:[Total General Plant - switch sign]	(100.0000%)	(81.4835%)	(10.4873%)	(2.1934%)	(5.8357%)
390	VK:[Total General Plant exc AFC]	100.0000%	82.2543%	10.5656%	2.2565%	4.9236%
391	VL:[]					
392	VM:[Total_Gen_x3993AFC]	100.0000%	82.3984%	10.6468%	2.0177%	4.9372%
393	VN:[]					
394	VO:[PLANT_ACCT_303]	100.0000%	78.9507%	11.5485%	4.7509%	4.7499%
395	VP:[Total CWIP]	100.0000%	73.5175%	11.1596%	6.6610%	8.6619%
396	VQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	73.0292%	10.9757%	7.0495%	8.9456%
397	VR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	77.2333%	11.7242%	6.5858%	4.4567%
398	VS:[Total Salaries & Wages]	100.0000%	80.4791%	11.5073%	3.1877%	4.8259%
399	VT:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
400	VU:[Ratios for Direct Assignments]					
401	VV:[Total Distribution Plant Excluding AFC]	100.0000%	84.4709%	9.8835%	0.6618%	4.9838%
402	VW:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	84.4949%	9.8682%	0.6608%	4.9761%
403	VX:[Total Distribution Plant Excluding Rider U]	100.0000%	84.0981%	9.8533%	0.7066%	5.3420%
404	VY:[Total Prod, Trans, Dist Plant]	100.0000%	78.0695%	11.2892%	5.9149%	4.7264%
405	VZ:[Total Trans, Dist Plant]	100.0000%	75.9840%	10.0667%	9.3912%	4.5580%
406	WA:[PTD_A_VA_JURIS]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
407	WB:[PTD_B_VA_NON_JURIS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
408	WC:[PTD_C_FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
409	WD:[PTD_D_NC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
410	WE:[Total Plant]	100.0000%	78.1429%	11.3657%	5.7112%	4.7801%
411	WF:[Total Net Plant]	100.0000%	76.5899%	11.2117%	7.2122%	4.9862%
412	WG:[Total Plant Excluding Nuclear Fuel]	100.0000%	78.1168%	11.2854%	5.8384%	4.7594%
413	WH:[Rate Revenue]					
414	WI:[Rate Revenue Direct Assigned]	100.0000%	83.3575%	10.7581%	1.0032%	4.8811%
415	WJ:[Rate Revenue X-FERC]	100.0000%	83.3575%	10.7581%	1.0032%	4.8811%
416	WK:[Retail Revenue]	100.0000%	84.1807%	10.8887%	0.0000%	4.9307%
417	WL:[Rate Revenue]	100.0000%	83.3546%	10.7597%	1.0035%	4.8823%
418	WM:[North Carolina Rate Revenue]	100.0000%	0.0000%	0.0000%	0.5595%	99.4405%
419	WN:[Virginia Rate Revenue]	100.0000%	87.6584%	11.3152%	1.0264%	0.0000%
420	WO:[VA Juris Rate Revenue]	100.0000%	87.6584%	11.3152%	1.0264%	0.0000%
421	WP:[DA_FORFEITED_DISC]	100.0000%	83.3546%	10.7597%	1.0035%	4.8823%
422	WQ:[Production Reserves]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
423	WR:[Distribution Reserves]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
424	WS:[PROD_RES_SCH_23]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
425	WT:[DIST_RES_SCH_23]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
426	WU:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
427	WW:[Investment Tax Credit]					
428	WW:[Investment Tax Credit - Production]	100.0000%	0.0000%	0.0000%	100.0000%	
429	WX:[Investment Tax Credit - Production NA]	100.0000%	0.0000%	0.0000%	100.0000%	
430	WY:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	
431	WZ:[Investment Tax Credit - Transmission]	100.0000%	122.7433%	0.0000%	122.7433%	
432	XA:[Investment Tax Credit - Distribution]	100.0000%	100.0000%	0.0000%	0.0000%	
433	XB:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	
434	XC:[FERC 908 Assignment Factors]					
435	XD:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	
436	XE:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	
437	XF:[AFC INCOME ALLOCATOR]					
438	XG:[AFC INCOME Ratio]	100.0000%	59.6843%	19.0357%	11.6961%	
439	XH:[DSIT_OPERATING (Sched 23) Allocator]					
440	XI:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	75.6545%	7.0559%	6.1344%	
441	XJ:[Deferred State Income Tax (Sched 7) Allocator]					
442	XK:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	81.5586%	4.5484%	6.4210%	
443	XM:[]					
444	XN:[]					
445	XO:[Special logic for 87, 88, 89, 90 - either input or calculated]					
446	XP:[if]					
447	XQ:[This is VA 4-Jur]					
448	XR:[else if]					
449	XS:[This is VA Non-jur Class]					
450	XT:[else if]	5	1	1	1	
451	XU:[This is NC 4-Jur]	5	1	1	1	
452	XV:[end if]					
453	XW:[Use input]	5	1	1	1	
454	XX:[Use Calc]					
455	XY:[]					
456	XZ:[Factor 87 - Input or calculated]	100.0000%	0.0000%	57.4937%	5.0011%	37.5052%
457	YA:[Factor 88 - Input or calculated]	100.0000%	96.7640%	3.2360%	0.0000%	0.0000%
458	YB:[Factor 89 - Input or calculated]	100.0000%	0.0000%	48.9590%	15.6849%	35.3561%
459	YC:[Factor 90 - Input or calculated]	100.0000%	95.3845%	4.6155%	0.0000%	0.0000%
460	YD:[]					
461	YE:[]					
462	YF:[]					
463	YG:[]					
464	YH:[]					

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SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	C:[NET PLANT]							
4	D:[							
5	E:[TOTAL PLANT INVESTMENT]	50,647,855,991	38,494,847,897	5,611,536,261	2,848,781,168	2,467,348,060	1,225,342,605	NC Schedule 9 - Summary of Plant
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	8,803,745	5,743,906	890,807	1,822,648	346,383	0	NC Schedule 9 - Summary of Plant
7	G:[PEPCO ACQ. ADJUSTMENT - PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 9 - Summary of Plant
8	H:[IRONGATE ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
9	I:[WINFALL ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
10	J:[NI RIVER ACQ. ADJUSTMENT - PLANT]	529,552	345,500	53,583	109,634	20,835	0	NC Schedule 9 - Summary of Plant
11	K:[							
12	L:[TOTAL PROVISION FOR DEPRECIATION]	18,905,098,487	15,086,824,065	2,184,925,975	644,584,644	943,431,058	45,332,746	NC Schedule 11 - Accum Depr & Ai
13	M:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	699,268	456,229	70,755	144,770	27,513	0	NC Schedule 11 - Accum Depr & Ai
14	N:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 11 - Accum Depr & Ai
15	O:[AMORTIZATION OF IRONGATE ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ai
16	P:[AMORTIZATION OF WINFALL ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ai
17	Q:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	240,510	156,918	24,336	49,793	9,463	0	NC Schedule 11 - Accum Depr & Ai
18	R:[TOTAL NET PLANT]	31,743,046,546	23,408,212,414	3,426,639,533	2,204,256,365	1,523,928,375	1,180,009,859	
19	S:[							

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SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2020						
2							
3	D:[REGULATORY COMMISSION EXPENSE]						
4	E:[]						
5	F:[928 REGULATORY COMMISSION EXPENSE]						
6	G:[RATE CASE EXPENSES]						
7	H:[VA A4 RIDER]	154,180	133,508	20,672	0	0	FACTORA4
8	I:[VA A5 RIDER]	1,104,049	1,060,535	43,513	0	0	Direct, FACTOR1RR
9	J:[VA A6 RIDER]	2,419,507	2,112,084	303,646	3,777	0	FACTOR1RR, FACTORU, VA_DISTPL
10	K:[VIRGINIA - OTHER]	1,262,081	1,092,557	169,524	0	0	FACTOR1RR, FACTOR3VA
11	L:[NORTH CAROLINA]	1,209,377	0	0	0	1,209,377	Direct
12	M:[FERC]	289,836	0	0	289,836	0	Direct
13	N:[OTHER]	526,257	425,970	66,013	8,599	25,674	FACTOR1
14	O:[TOTAL RATE CASE EXPENSES]	6,965,286	4,824,654	603,368	302,213	1,235,052	
15	P:[OTHER REGULATORY EXPENSES]						
16	Q:[HYDRO PROJECT LICENSING FEES]	1,456,371	1,178,836	182,686	23,797	71,052	FACTOR1
17	R:[NUCLEAR REG. COMMISSION FEES - SURRY]	12,939,949	10,474,035	1,623,174	211,439	631,301	FACTOR1
18	S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	12,546,668	10,155,699	1,573,841	205,013	612,114	FACTOR61
19	T:[TOTAL OTHER REGULATORY EXPENSES]	26,942,988	21,808,571	3,379,701	440,248	1,314,468	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	33,908,274	26,633,224	3,983,070	742,461	2,549,519	
21	V:[]						

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SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2020					
2						
3	D:[COST OF REMOVAL]					
4	E:[]					
5	F:[DEDUCTION:]					
6	G:[COST OF REMOVAL]					
7	H:[PRODUCTION]	(2,912,970)	(2,357,857)	(365,400)	(47,598)	(142,115)
8	I:[PRODUCTION - NORTH ANNA]	(23,169)	(18,754)	(2,906)	(379)	(1,130)
9	J:[DISTRIBUTION]	(31,151)	(26,300)	(3,079)	(207)	(1,565)
10	K:[GENERAL]	(2,446,832)	(1,993,765)	(256,607)	(53,669)	(142,791)
11	L:[TRANSMISSION]	(33,512,980)	(22,099,116)	(3,446,799)	(6,624,979)	(1,342,086)
12	M:[TOTAL COST OF REMOVAL]	(38,927,102)	(26,495,792)	(4,074,792)	(6,726,831)	(1,629,687)
13	N:[]					

FACTOR1
FACTOR61
TOTAL_DIST_PLANT
TOTAL_GEN_PLANT
TOTAL_TRAN_PLANT

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SCHEDULE 19

SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[LIBERALIZED DEPRECIATION]							
4	E:[]							
5	F:[DEFERRED TAX: LIBERALIZED DEPRECIATION]							
6	G:[PRODUCTION]	(60,152,210)	(98,024,707)	(15,191,012)	(1,978,819)	(5,908,241)	60,950,569	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	(1,513,983)	(1,225,469)	(189,912)	(24,738)	(73,863)	0	FACTOR61
8	I:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF]	0	0	0	0	0	0	
9	J:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FE]	0	0	0	0	0	0	
10	K:[PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
11	L:[TRANSMISSION]	31,825,398	21,049,785	3,283,135	6,310,405	1,278,360	(96,287)	TOTAL_TRAN_PLANT
12	M:[DISTRIBUTION]	(56,538,518)	(47,806,661)	(5,596,212)	(375,247)	(2,844,431)	85,033	TOTAL_DIST_PLANT
13	N:[DISTRIBUTION - C1 VA]	(365,889)	(365,889)	0	0	0	0	FACTOR1A
14	O:[GENERAL]	(11,144,531)	(9,439,245)	(1,214,878)	(254,089)	(676,026)	439,708	TOTAL_GEN_PLANT
15	P:[NUCLEAR FUEL]	1,026,496	817,438	138,155	18,599	52,304	0	FACTOR3
16	Q:[NUCLEAR FUEL - NORTH ANNA]	(1,362,082)	(1,084,678)	(183,321)	(24,680)	(69,404)	0	FACTOR63
17	R:[ODEC PLANT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
18	S:[PLANT OPER LAND]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
19	T:[FUEL CWIP]	0	0	0	0	0	0	
20	U:[TOTAL LIBERALIZED DEPRECIATION]	(98,225,318)	(136,079,426)	(18,954,045)	3,670,431	(8,241,301)	61,379,023	
21	V:[]							
22	W:[LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	77,175	49,020	28,155	0	0	0	FACTOR29
23	X:[]							
24	Y:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	(98,148,143)	(136,030,406)	(18,925,891)	3,670,431	(8,241,301)	61,379,023	
25	Z:[]							

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020						
2							
3	D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]						
4	E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]						
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	(7,038,032)	(5,605,935)	(792,741)	(328,887)	(310,820)	0
6	G:[PRODUCTION]	269,079,219	6,329,173	1,240,020	212,385	631,882	260,665,759
7	H:[PRODUCTION - NORTH ANNA]	7,622,712	6,122,429	974,480	131,977	393,827	0
8	I:[TRANSMISSION]	70,873,234	46,228,812	7,510,818	14,389,839	2,782,575	(38,810)
9	J:[DISTRIBUTION]	(2,649,379)	(7,128,525)	(299,707)	(18,275)	(163,916)	159,045
10	K:[DISTRIBUTION - C1 VA]	(1,045,536)	(1,045,536)	0	0	0	0
11	L:[GENERAL]	(210,033)	(1,785,185)	(300,137)	(73,642)	(199,679)	2,099,611
12	M:[NUCLEAR FUEL]	(2,774,832)	(2,196,980)	(381,023)	(51,631)	(145,197)	0
13	N:[NUCLEAR FUEL - NORTH ANNA]	(3,945,168)	(3,118,405)	(544,812)	(73,060)	(207,591)	0
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	216,671	137,626	79,045	0	0	0
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	330,328,857	42,936,474	7,485,942	14,188,255	2,832,580	262,885,605
16	Q:[]						
17	R:[BOOK DEPRECIATION EXPENSE]						
18	S:[INTANGIBLE]						
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	27,028,156	20,974,894	2,918,841	1,873,210	1,259,510	1,700
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	27,028,156	20,974,894	2,918,841	1,873,210	1,259,510	1,700
21	V:[PRODUCTION - EXCLUDING NORTH ANNA]						
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	1,176,791,722	960,172,643	148,467,694	24,605,672	21,973,404	21,572,310
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	166,698	134,931	20,910	2,724	8,133	0
26	AA:[Less: ARO - PRODUCTION]	(22,525,854)	(15,657,316)	(2,476,434)	(3,063,302)	(953,003)	(525,799)
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	802,585	802,585	0	0	0	0
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA]	1,155,135,151	945,452,843	146,062,170	21,545,094	21,028,533	21,046,511
30	AE:[PRODUCTION - NORTH ANNA]						
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	40,020,462	32,096,810	5,072,278	700,536	2,150,837	0
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH ANNA]	46,236	0	0	0	46,236	0
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	1,175	0	0	0	1,175	0
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	958,474	775,822	120,230	15,661	46,761	0
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH ANNA]	41,026,347	32,872,632	5,192,508	716,198	2,245,009	0
37	AL:[TRANSMISSION]						
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	274,859,392	182,204,398	28,448,201	53,770,804	10,406,498	29,490
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	6,600	4,306	668	1,366	260	0
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PEPCO]	532,972	532,972	0	0	0	0
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DIST]	365,657	365,657	0	0	0	0
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	275,764,621	183,107,334	28,448,869	53,772,170	10,406,758	29,490

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	AS:[DISTRIBUTION]							
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	399,762,745	335,331,226	40,281,611	2,275,906	20,984,746	889,257	NC Schedule 4 - Depreciation & Ai
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	1,340,123	1,340,123	0	0	0	0	NC Schedule 4 - Depreciation & Ai
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	401,102,868	336,671,349	40,281,611	2,275,906	20,984,746	889,257	
50	AY:[GENERAL]							
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	50,547,630	39,797,468	6,066,338	1,460,395	3,014,702	208,726	NC Schedule 4 - Depreciation & Ai
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
53	BB:[Less: ARO - GENERAL - NON-DECOM]	121,564	99,055	12,749	2,666	7,094	0	NC Schedule 4 - Depreciation & Ai
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
56	BE:[Less: CAPITALIZED LEASES]	(6,633,540)	(5,453,164)	(689,407)	(165,077)	(325,880)	0	NC Schedule 4 - Depreciation & Ai
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ai
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	44,035,654	34,443,359	5,389,680	1,297,984	2,695,904	208,726	
59	BH:[NUCLEAR FUEL]							
60	BI:[NUCLEAR FUEL - SURRY]	89,118,529	70,968,471	11,994,374	1,614,739	4,540,946	0	FACTOR63
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	89,118,529	70,968,471	11,994,374	1,614,739	4,540,946	0	
62	BK:[NUCLEAR FUEL - NORTH ANNA]							
63	BL:[NUCLEAR FUEL - NORTH ANNA]	85,519,642	68,102,541	11,510,003	1,549,530	4,357,568	0	FACTOR3
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	85,519,642	68,102,541	11,510,003	1,549,530	4,357,568	0	
65	BN:[ACQUISITION ADJUSTMENTS]							
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	217,983	142,221	22,057	45,129	8,577	0	NC Schedule 4 - Depreciation & Ai
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	217,983	142,221	22,057	45,129	8,577	0	
68	BQ:[]							
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	2,118,948,952	1,692,735,644	251,820,113	84,689,961	67,527,550	22,175,684	
70	BS:[]							
71	BT:[TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]							
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	19,990,124	15,368,960	2,126,100	1,544,774	948,590	1,700	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	1,424,214,370	951,782,016	147,302,190	21,757,479	21,660,415	281,712,270	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	48,649,060	38,995,060	6,166,988	848,175	2,638,836	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	346,637,855	229,336,146	35,959,686	68,162,009	13,189,333	(9,320)	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	398,653,490	334,542,824	39,981,904	2,257,631	20,822,830	1,048,301	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	43,825,622	32,657,174	5,089,543	1,224,342	2,546,225	2,308,337	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	86,343,697	68,771,491	11,613,350	1,563,107	4,395,748	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	81,574,474	64,984,136	10,965,191	1,475,570	4,149,577	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	434,654	279,847	101,102	45,129	8,577	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	2,450,323,345	1,736,717,654	259,306,055	98,878,216	70,360,131	285,061,288	
82	CE:[]							
83	CF:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2020						
2							
3	D:[SALARIES AND WAGES]						
4	E:[]						
5	F:[TOTAL OPERATION AND MAINTENANCE]						
6	G:[PRODUCTION]	241,363,883	195,368,134	30,276,444	3,943,886	11,775,420	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	90,311,874	73,101,501	11,328,631	1,475,696	4,406,045	FACTOR61
8	I:[TRANSMISSION]	51,331,848	33,849,227	5,279,464	10,147,483	2,055,674	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	102,110,753	86,211,022	10,091,799	678,495	5,129,437	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	682,596	0	682,596	0	0	Direct
11	L:[CUSTOMER ACCOUNTS]	22,375,166	20,077,299	1,061,042	22,014	1,214,811	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	2,152,476	2,100,754	5,189	0	46,533	CUST_SERV_INFO_EXP
13	O:[ADMINISTRATIVE AND GENERAL]	83,398,458	67,118,341	9,596,931	2,658,465	4,024,722	SAL_WAGES_XAG
14	P:[TOTAL OPER. & MAINT. SALARIES & WAGES]	593,727,054	477,826,277	68,322,095	18,926,039	28,652,642	
15	Q:[]						
16	R:[SALARIES AND WAGES EXCL. NORTH ANNA]						
17	S:[PRODUCTION]	241,363,883	195,368,134	30,276,444	3,943,886	11,775,420	FACTOR1
18	T:[TRANSMISSION]	51,331,848	33,849,227	5,279,464	10,147,483	2,055,674	TOTAL_TRAN_PLANT
19	U:[DISTRIBUTION]	102,110,753	86,211,022	10,091,799	678,495	5,129,437	TOTAL_DIST_PLANT_XPM
20	V:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	682,596	0	682,596	0	0	Direct
21	W:[CUSTOMER ACCOUNTS]	22,375,166	20,077,299	1,061,042	22,014	1,214,811	FACTORC
22	X:[CUSTOMER SERVICE & INFORM. EXPENSES]	2,152,476	2,100,754	5,189	0	46,533	CUST_SERV_INFO_EXP
23	Z:[ADMINISTRATIVE AND GENERAL]	41,388,004	33,267,381	4,670,404	1,457,576	1,992,642	SAL_WAGES_XNA_XAG
24	AA:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	461,404,726	370,873,817	52,066,938	16,249,455	22,214,517	
25	AB:[]						

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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	D:[OTHER ALLOCATIONS]							
4	E:[]							
5	F:[ACCOUNT 407]							
6	G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]							
7	H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]							
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	0	0	0	46,236	0	Direct
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	1,175	0	0	0	1,175	0	Direct
11	L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	47,411	0	0	0	47,411	0	
12	M:[]							
13	N:[DESIGN BASIS DOCUMENTATION]							
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	958,474	775,822	120,230	15,661	46,761	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	166,698	134,931	20,910	2,724	8,133	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	1,125,172	910,753	141,140	18,385	54,894	0	
17	R:[]							
18	S:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG.	1,172,583	910,753	141,140	18,385	102,305	0	
19	T:[]							

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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
20	U:[REGULATORY DEBITS & CREDITS]						
21	V:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]						
22	W:[CCRO Reserve]	130,000,000	120,000,000	10,000,000	0	0	FACTOR1A, FACTOR1B
23	X:[DEFERRED REGULATORY RIDER COSTS]	(19,838,352)	(18,043,392)	(1,764,041)	(30,918)	0	FACTOR71, VA_DISTPLT_XAFC
24	Y:[DEFERRED REGULATORY RIDER COST - RIDER U]	5,736,461	5,142,467	593,993	0	0	FACTORU
25	Z:[DEFERRED REGULATORY RIDER COST - ENVIRONMENTAL]	(202,235,867)	(150,080,762)	(27,144,551)	(4,014,701)	(11,986,854)	FACTOR1, FACTOR71
26	AA:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(86,337,758)	(54,990,687)	(18,314,599)	(4,045,619)	(11,986,854)	
27	AB:[]						
28	AC:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]						
29	AD:[NUCLEAR OUTAGE AMORTIZATION]	66,878,017	63,184,656	412,667	0	3,280,695	FACTOR1A, FACTOR1D, FACTOR71
30	AE:[NUCLEAR OUTAGE DEFERRAL]	(51,583,248)	(49,363,412)	(206,371)	0	(1,923,465)	FACTOR1A, FACTOR1D, FACTOR71
31	AF:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATI]	15,284,770	13,821,244	106,296	0	1,357,230	
32	AG:[]						
33	AH:[NC ORDER DEFERRAL & AMORTIZATION]						
34	AI:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
35	AJ:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[CCR AMORTIZATION]	2,532,593	0	0	0	2,532,593	FACTOR3D
37	AL:[CHESAPEAKE AMORTIZATION]	725,933	0	0	0	725,933	FACTOR1D
38	AM:[NORTH BRANCH AMORTIZATION]	144,514	0	0	0	144,514	FACTOR1D
39	AN:[NUG BUYOUT COSTS]	2,352,641	0	0	0	2,352,641	Direct
40	AO:[YORKTOWN UNIT 1 AMORTIZATION]	162,550	0	0	0	162,550	FACTOR1D
41	AP:[YORKTOWN UNIT 2 AMORTIZATION]	16,150	0	0	0	16,150	FACTOR1D
42	AQ:[2019 NCUC ORDER ITEMS]	5,759,049	0	0	0	5,759,049	FACTOR1D
43	AR:[NC REG ASSET AMORTIZATION RECLASS]	(2,765,109)	0	0	0	(2,765,109)	FACTOR1D
44	AS:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	8,928,321	0	0	0	8,928,321	
45	AT:[]						
46	AU:[TOTAL REGULATORY DEBITS AND CREDITS]	(62,124,887)	(58,169,442)	(18,308,303)	(4,045,619)	(1,701,303)	
47	AV:[]						
48	AX:[]						
49	AY:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	0	0	0	122,633	FACTOR1D
50	AZ:[]						
51	BA:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	(2,815,241)	(1,887,341)	(274,510)	(137,989)	(115,452)	TOTAL_PLANT
52	BB:[]						
53	BC:[ACCRETION EXPENSE - ARO]	111,012,617	89,313,644	13,841,047	1,802,970	5,383,200	FACTOR1

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020						
2							
3	D:[COST FREE CAPITAL]						
4	E:[]						
5	F:[DEFERRED TAXES]						
6	G:[PLANT RELATED DEFERRED TAXES]						
7	H:[LIBERALIZED DEPRECIATION]						
8	I:[DISTRIBUTION]	(733,586,478)	(618,082,026)	(72,352,226)	(4,864,410)	(36,775,031)	(1,512,785)
9	J:[DISTRIBUTION - C1 VA]	(1,924,354)	(1,924,354)	0	0	0	0
10	K:[GENERAL]	(27,919,347)	(22,102,398)	(2,844,689)	(594,961)	(1,582,945)	(794,354)
11	L:[NUCLEAR FUEL]	4,058,309	3,231,786	546,204	73,533	206,787	0
12	M:[NUCLEAR FUEL - NORTH ANNA]	4,499,599	3,583,202	605,597	81,528	229,273	0
13	N:[ODEC PLANT]	0	0	0	0	0	0
14	O:[OTHER]	(79,696)	(64,509)	(9,997)	(1,302)	(3,888)	0
15	P:[PEPCO ACQ. ADJ.]	932,176	592,103	340,073	0	0	0
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0
17	R:[PRODUCTION]	(1,204,937,702)	(864,403,683)	(133,957,721)	(17,449,670)	(52,100,187)	(137,026,442)
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0
19	T:[PRODUCTION - NORTH ANNA]	(146,882,714)	(118,891,863)	(18,424,821)	(2,400,064)	(7,165,967)	0
20	U:[PRODUCTION - NA3 WRITE OFF]	0	0	0	0	0	0
21	V:[PRODUCTION - NA3 WRITE OFF NC/FERC]	0	0	0	0	0	0
22	W:[TRANSMISSION]	(873,373,580)	(575,830,049)	(89,812,219)	(172,625,087)	(34,970,329)	(135,896)
23	X:[TOTAL LIBERALIZED DEPRECIATION]	(2,979,213,788)	(2,193,891,791)	(315,909,799)	(197,780,433)	(132,162,287)	(139,469,478)
24	Y:[]						

TOTAL_DIST_PLANT
FACTOR1A
TOTAL_GEN_PLANT
FACTOR3
FACTOR63
Test 1/Line 423
FACTOR1
FACTOR29
Test 1/Line 425
FACTOR1, TOTAL_PROD_PLANT
Test 1/Line 418
FACTOR61
Test 1/Line 632
TOTAL_TRAN_PLANT

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
25	Z:[COST OF REMOVAL]						
26	AA:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	Test 1/Line 235
27	AB:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	Test 1/Line 236
28	AC:[COST OF REMOVAL - ODEC]	0	0	0	0	0	
29	AD:[COST OF REMOVAL - NA3 WRITE OFF - NC/FERC]	0	0	0	0	0	
30	AE:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	Test 1/Line 232
31	AF:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	Test 1/Line 233
32	AG:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	Test 1/Line 234
33	AH:[TOTAL COST OF REMOVAL]	0	0	0	0	0	
34	AI:[]						
35	AJ:[AFC DEFERRED TAX]						
36	AK:[AFC DEF TAX - FUEL CWIP]	(3,678)	(2,195)	(353)	(700)	(430)	AFC_INCOME
37	AL:[AFC DEF TAX - FUEL IN SERVICE]	(3,983)	0	(2,421)	(410)	(1,152)	FACTOR85
38	AM:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(12,953)	0	(7,873)	(1,333)	(3,747)	FACTOR86
39	AN:[AFC DEF TAX - PLANT CWIP]	(3,787,439)	(3,260,505)	(362,985)	(720,967)	(442,981)	AFC_INCOME
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(206,653)	0	(118,813)	(10,335)	(77,506)	FACTOR87
41	AP:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(77,263)	0	(37,827)	(12,119)	(27,317)	FACTOR89
43	AR:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(27,702)	0	(12,083)	(3,945)	(11,674)	FACTOR82
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(4,015,894)	0	(1,751,661)	(571,891)	(1,692,342)	FACTOR82
45	AT:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(438,501)	0	(191,266)	(62,446)	(184,789)	FACTOR83
46	AU:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(17,392,862)	(11,347,781)	(1,759,897)	(3,600,862)	(684,322)	FACTOR2
47	AV:[TOTAL AFC DEF TAX]	(25,966,929)	(13,610,482)	(4,245,179)	(4,985,007)	(3,126,261)	
48	AW:[]						

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
49	AX:[OTHER PLANT-RELATED DEFERRED TAX]						
50	AY:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	390,711	62,739	124,614	76,566	(654,630) AFC_INCOME
51	AZ:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	
52	BA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	0	0	0	0	0	
53	BB:[BOOK OP - GAIN (LOSS) SALE PROP]	1,736,076	1,329,659	194,644	125,209	86,564	0 TOTAL_NET_PLANT
54	BC:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - DISTRIBUTION]	(21,813,082)	(18,416,553)	(7,155,828)	(1,44,941)	(1,095,700)	0 TOTAL_DIST_PLANT
56	BE:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	
59	BH:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
60	BI:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0 Test 1/Line 599
61	BJ:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0 Test 1/Line 654
62	BK:[CAPITAL LEASE OBLIGATION - CURRENT]	5,687,762	4,444,585	646,456	324,839	271,882	0 TOTAL_PLANT
63	BL:[CAPITAL LEASE OBLIGATION - NONCURRENT]	31,789,283	24,841,081	3,613,087	1,815,547	1,519,568	0 TOTAL_PLANT
64	BM:[CAPITAL LEASES]	1,147,812	935,278	120,375	25,176	66,983	0 TOTAL_GEN_PLANT
65	BN:[CAPITALIZED COSTS]	0	0	0	0	0	
66	BO:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(19,781,732)	(15,278,090)	(2,319,250)	(1,302,789)	(881,603)	0 TOTAL_CWIP_XAFC&FUEL
67	BP:[CAPITALIZED INTEREST]	32,289,725	24,938,429	3,785,712	2,126,543	1,439,040	0 TOTAL_CWIP_XAFC&FUEL
68	BQ:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0 Test 1/Line 635
69	BR:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0 Test 1/Line 655
70	BS:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	
71	BT:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	0	(505,592)	(76,750)	(43,113)	(29,175)	654,630 TOTAL_CWIP_XAFC&FUEL
72	BU:[CAPITALIZED O&M EXPENSE]	19,781,732	16,701,506	1,955,066	131,444	993,717	0 TOTAL_DIST_PLANT
73	BV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0 Test 1/Line 608
74	BW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	
75	BX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	
76	BY:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	
77	BZ:[COMPUTER SOFTWARE COST - CAPITALIZED]	(19,318,361)	(15,251,980)	(2,230,991)	(917,796)	(917,585)	0 PLANT_ACCT_303
78	CA:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	
79	CB:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	42,682,696	37,291,872	5,390,825	0	0	0 FACTOR1
81	CD:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0 FACTORWR
82	CE:[CWIP ABANDONMENT - WIND - NONCURRENT]	577,641	504,685	72,956	0	0	0 FACTORWR
83	CF:[DECOMM POUR OVER]	(32,777,083)	(26,530,885)	(4,111,524)	(595,578)	(1,399,096)	0 FACTOR1
84	CG:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(170,550,570)	(138,049,430)	(21,393,693)	(2,786,796)	(8,320,651)	0 FACTOR61
85	CH:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	
86	CI:[DEFERRED ITC - NCP]	0	0	0	0	0	
87	CJ:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	575,353	485,765	56,863	3,823	28,902	0 Test 1/Line 636
88	CK:[FAS 143 - ASSET OBLIGATION - GENERAL]	(3,474)	(2,831)	(368)	(76)	(203)	0 TOTAL_DIST_PLANT
89	CL:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	215,610	174,522	27,046	3,523	10,519	0 TOTAL_GEN_PLANT
90	CM:[FAS 143 - ASSET OBLIGATION - OTHER]	590,907,085	479,103,142	74,247,214	9,671,629	28,876,975	(591,874) FACTOR1
91	CN:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	36,192	23,866	3,722	7,155	1,449	0 TOTAL_TRAN_PLANT
92	CO:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	
93	CP:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	99,568,735	80,594,320	12,489,803	1,626,953	4,857,660	0 FACTOR61
94	CQ:[FAS 143 - DECOMMISSIONING - SURRY]	140,644,134	113,842,144	17,642,260	2,298,125	6,861,605	0 FACTOR1
95	CR:[FIXED ASSETS]	(0)	(0)	(0)	(0)	(0)	0 FACTOR1
96	CS:[GENERAL BUSINESS CREDIT CFWD]	300,349,004	90,529,199	14,029,423	1,827,508	5,456,465	188,506,409 FACTOR1
97	CT:[METERS]	0	0	0	0	0	
98	CU:[NA3 PIS WRITE OFF]	0	0	0	0	0	
99	CV:[NOL]	0	0	0	0	0	0 Test 1/Line 184
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	
101	CX:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
102	CY:[OBSELETE INVENTORY RESERVE]	189,698	153,548	23,796	3,100	9,255	0	FACTOR1
103	CZ:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	
104	DA:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	
105	DB:[PAY - OTHER COSTS OPER RIDER - CURRENT]	98,747	85,507	13,240	0	0	0	FACTOR1RR
106	DC:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 759
107	DD:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 760
108	DE:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	1,192,040	1,032,214	159,826	0	0	0	FACTOR1RR
109	DF:[PENSION - IN SERVICE CWIP REVERSAL]	19,952,454	16,057,558	2,295,994	636,018	962,884	0	TOTAL_SAL_WAGES
110	DG:[PRODUCTION TAX CREDIT]	44,986,809	36,413,853	5,643,100	735,084	2,194,771	0	FACTOR1
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	944,707	818,043	126,664	0	0	0	FACTOR1RR
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	715,438	619,513	95,924	0	0	0	FACTOR1RR
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	(805,192)	(697,233)	(107,959)	0	0	0	FACTOR1RR
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	(7,512,312)	(6,500,259)	(1,006,490)	0	0	(5,363)	FACTOR1RR
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	(3,250,958)	(2,815,076)	(435,882)	0	0	0	FACTOR1RR
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	(495,169,390)	(428,795,118)	(66,393,961)	0	0	19,689	FACTOR1RR
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(33,404,839)	(27,528,403)	(4,006,912)	(1,489,685)	(379,839)	0	Direct, FACTOR1A, FACTOR2VNF
118	DO:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 767
119	DP:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 768
120	DQ:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	
121	DR:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	4,682,490	4,054,671	627,819	0	0	0	FACTOR1RR
122	DS:[ROU ASSET]	(37,632,909)	(29,407,462)	(4,277,258)	(2,149,288)	(1,798,901)	0	TOTAL_PLANT
123	DT:[SALES TAX RECOVERY - CWIP]	(6,151)	(6,151)	0	0	0	0	FACTOR1A
124	DU:[SALES TAX RECOVERY - IN SERVICE]	(1,201,617)	(1,201,617)	0	0	0	0	FACTOR1A
125	DV:[SOLAR ITC]	0	0	0	0	0	0	
126	DW:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	
127	DX:[STATE INCOME TAX - CURRENT NONCURRENT]	5	4	1	0	0	0	TOTAL_NET_PLANT
128	DY:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	Test 1/Line 726
129	DZ:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	497,523,559	224,378,993	34,807,692	12,116,227	38,691,986	187,528,661	
130	EA:[]							
131	EB:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(2,507,657,159)	(1,983,123,280)	(485,347,286)	(190,649,213)	(96,596,563)	48,059,183	
132	EC:[]							
133	ED:[PLANT-RELATED DEFERRED STATE TAXES]							
134	EE:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	
135	EF:[DSIT OPERATING - DC]	0	0	0	0	0	0	
136	EG:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	
137	EH:[DSIT OPERATING - NORTH CAROLINA]	(15,083,642)	(11,074,616)	(1,632,937)	(1,032,869)	(897,979)	(445,241)	NC ADIT FACTOR
138	EI:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(4,243)	(4,143)	0	0	0	0	Direct
139	EJ:[DSIT OPERATING - VIRGINIA]	(331,526,594)	(233,564,833)	(94,438,819)	(21,783,314)	(18,938,472)	(22,801,156)	NC ADIT FACTOR
140	EK:[DSIT OPERATING - VIRGINIA - C1 VA]	91,908	91,908	0	0	0	0	Direct
141	EL:[DSIT OPERATING - WEST VIRGINIA]	(20,199,144)	(14,624,067)	(2,156,299)	(1,363,907)	(1,185,784)	(869,087)	NC ADIT FACTOR
142	EM:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	(7,470)	(7,470)	0	0	0	0	Direct
143	EN:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(366,729,085)	(259,183,221)	(38,228,056)	(24,180,090)	(21,022,235)	(24,115,484)	
144	EO:[]							
145	EP:[DFIT OPERATING]	77,029,962	54,445,333	8,027,891	5,077,818	4,414,669	5,064,251	NC ADIT FACTOR
146	EQ:[DFIT OPERATING - C1 VA]	(16,862)	(16,862)	0	0	0	0	Direct
147	ER:[]							
148	ES:[TOTAL PLANT-RELATED DEFERRED TAXES]	(1,797,373,143)	(2,187,878,029)	(315,547,451)	(209,751,484)	(113,204,129)	29,007,950	
149	ET:[]							

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SCHEDULE 23

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
150	EU:[DEFERRED FUEL-RELATED DEFERRED TAXES]						
151	EV:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	Test 1/Line 54, Test 1/Line 101, Te
152	EW:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	Test 1/Line 53, Test 1/Line 100, Te
153	EX:[DEF FUEL ASSET - CURRENT]	17,344,072	12,142,113	4,886,566	325,024	(9,633)	DEF_FUEL_ADIT-OTHER, FACTOR3.
154	EY:[DEF FUEL ASSET - NONCURRENT]	16,839,503	9,269,525	4,642,044	292,585	2,635,348	DEF_FUEL_ADIT-OTHER, FACTOR3.
155	EZ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERAL]	34,183,575	21,411,638	9,528,610	617,609	2,625,717	
156	FA:[]						
157	FB:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]						
158	FC:[DSIT OPERATING - DC]	0	0	0	0	0	
159	FD:[DSIT OPERATING - NORTH CAROLINA]	198,961	150,523	22,194	14,038	12,205	NC ADIT FACTOR
160	FE:[DSIT OPERATING - VIRGINIA]	9,120,295	6,899,918	1,017,384	643,518	559,476	NC ADIT FACTOR
161	FF:[DSIT OPERATING - WEST VIRGINIA]	211,528	160,031	23,596	14,925	12,976	NC ADIT FACTOR
162	FG:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	9,530,784	7,210,472	1,063,174	672,481	584,657	
163	FH:[]						
164	FI:[DFIT OPERATING]	(2,001,465)	(4,514,109)	(223,267)	(141,221)	(123,778)	NC ADIT FACTOR
165	FJ:[]						
166	FK:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]	41,712,895	27,107,911	10,368,518	1,148,870	3,087,596	
167	FL:[]						

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SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
168	FM:[OTHER DEFERRED TAXES]						
169	FN:[A6 RECEIVABLE - CURRENT]	(623,242)	(539,679)	(83,563)	0	0	FACTOR1RR
170	FO:[A6 RECEIVABLE - NONCURRENT]	(41,944)	(36,320)	(5,624)	0	0	FACTOR1RR
171	FP:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	
172	FQ:[BAD DEBTS]	33,681,175	28,353,038	3,667,435	0	1,660,702	REVENUE_RETAIL
173	FR:[CASUALTY LOSS]	(19,781,732)	(16,701,506)	(1,955,066)	(131,444)	(993,717)	TOTAL_DIST_PLANT
174	FS:[CASUALTY LOSS AMORTIZATION]	10,675,847	9,013,504	1,055,114	70,938	536,291	TOTAL_DIST_PLANT
175	FT:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
176	FU:[CONTINGENT CLAIMS - CURRENT]	1,316,553	858,970	133,215	272,567	51,800	FACTOR2
177	FV:[CONTINGENT CLAIMS - NONCURRENT]	19,728,168	12,871,426	1,996,195	4,084,342	776,205	FACTOR2
178	FW:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	NC Side Calculations by Planning E
179	FX:[CUSTOMER ACCTS RESERVE - PRODUCTION]	2,100,000	0	2,100,000	0	0	FACTOR1B
180	FY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	TOTAL_PLANT
181	FZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	1,251,765	816,701	126,660	259,154	49,251	FACTOR2
182	GA:[DEFERRED REVENUE - CURRENT]	1,941,471	1,566,702	193,088	7,774	173,908	PLANT_ACCT_364
183	GB:[DEFERRED REVENUE - VERTICAL BRIDGE]	2,190,590	1,429,226	221,655	453,520	86,189	FACTOR2
184	GC:[DOE SETTLEMENT]	668,896	532,667	90,026	12,120	34,083	FACTOR3
185	GD:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	244,438	194,655	32,899	4,429	12,455	FACTOR3
186	GE:[DOE SETTLEMENT - NONCURRENT]	(2,514,322)	(2,002,250)	(338,400)	(45,557)	(128,115)	FACTOR3
187	GF:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	Test 1/Line 725
188	GG:[FUEL HANDLING COSTS]	0	0	0	0	0	Test 1/Line 37
189	GH:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1,465,261)	(1,144,998)	(166,538)	(83,684)	(70,041)	TOTAL_PLANT
190	GI:[HEADWATER BENEFITS]	763,471	617,980	95,769	12,475	37,247	FACTOR1
191	GJ:[LONG TERM DISABILITY]	4,378,295	3,523,613	503,825	139,565	211,292	TOTAL_SAL_WAGES
192	GK:[OPEB]	(76,165,195)	(61,297,075)	(8,764,576)	(2,427,893)	(3,675,652)	TOTAL_SAL_WAGES
193	GL:[PAYROLL TAX DEFERRAL]	6,081,557	4,894,383	699,824	193,860	293,490	TOTAL_SAL_WAGES
194	GM:[PREMIUM, DEBT, DISCOUNT EXPENSE]	352,678	275,593	40,084	20,142	16,858	TOTAL_PLANT
195	GN:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	724,923	555,218	81,276	52,283	36,146	TOTAL_NET_PLANT
196	GO:[REC - A4 ELEC TRAN - NONCURRENT]	1,228,368	1,063,671	164,697	0	0	FACTORA4
197	GP:[REC - OTHER COST OPER RIDER - NONCURRENT]	(90,273,896)	(78,170,152)	(12,103,743)	0	0	FACTOR1RR
198	GQ:[REG ASSET - A4 RAC COSTS - CURRENT]	(13,097,935)	(11,341,790)	(1,756,145)	0	0	FACTORA4
199	GR:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(174,298)	(150,929)	(23,370)	0	0	FACTORA4
200	GS:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	
201	GT:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(1,045,677)	0	0	0	(1,045,677)	FACTOR1D
202	GU:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(8,572,160)	0	0	0	(8,572,160)	FACTOR1D
203	GV:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(259,140)	0	0	0	(259,140)	FACTOR1D
204	GW:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(1,878,765)	0	0	0	(1,878,765)	FACTOR1D
205	GX:[REG ASSET - ATRR - CURRENT]	(14,639)	0	(14,639)	0	0	FACTOR2C
206	GY:[REG ASSET - ATRR - NONCURRENT]	(9,471,664)	0	(9,471,664)	0	0	FACTOR2C
207	GZ:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPCO]	(29,883,847)	0	0	0	(29,883,847)	FACTOR3D
208	HA:[REG ASSET - CCR NC NCUC ORDER]	(3,592,825)	0	0	0	(3,592,825)	FACTOR3D
209	HB:[REG ASSET - CCR NCUC ORDER - CURRENT]	(613,262)	0	0	0	(613,262)	FACTOR3D
210	HC:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	
211	HD:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	Test 1/Line 605
212	HE:[REG ASSET - FAS 112]	(611,656)	(492,255)	(70,385)	(19,498)	(29,518)	TOTAL_SAL_WAGES
213	HF:[REG ASSET - FUEL HEDGE]	(2,797,975)	(2,228,184)	(378,577)	(50,697)	(142,568)	FACTOR3
214	HG:[REG ASSET - GEN LEASE]	(98,296)	(80,095)	(10,309)	(2,156)	(5,736)	TOTAL_GEN_PLANT
215	HH:[REG ASSET - GIG LEASES]	250,302	203,955	26,250	5,490	14,607	TOTAL_GEN_PLANT
216	HI:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	144,230	112,705	16,393	8,237	6,894	TOTAL_PLANT
217	HJ:[REG ASSET - IT LEASE]	2,031	1,655	213	45	119	TOTAL_GEN_PLANT
218	HK:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	
219	HL:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	
220	HM:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
221	HN:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	
222	HO:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	
223	HP:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(11,077,773)	(9,610,433)	(888,415)	0	(578,924)	FACTOR1NUC
224	HQ:[REG ASSET - NUG]	(580,795)	0	0	0	(580,795)	FACTOR1D
225	HR:[REG ASSET - PJM]	(9,469,023)	(6,431,446)	(997,089)	(2,040,489)	0	FACTOR2VNF
226	HS:[REG ASSET - PLANT]	0	0	0	0	0	
227	HT:[REG ASSET - PLANT ABANDONMENT]	183,602,022	148,613,719	23,030,854	3,000,057	8,957,392	FACTOR1
228	HU:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	
229	HV:[REG ASSET - REAL ESTATE LEASE]	(649,706)	(529,404)	(68,137)	(14,251)	(37,915)	TOTAL_GEN_PLANT
230	HW:[REG ASSET - RETIREMENT NCUC - CURRENT]	(121,558)	0	0	0	(121,558)	FACTOR1D
231	HX:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(96,240)	0	0	0	(96,240)	FACTOR1D
232	HY:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	(370,785)	(321,070)	(49,714)	0	0	FACTORA4
233	HZ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	Test 1/Line 153
234	IA:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	Test 1/Line 194
235	IB:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(413,582)	0	0	0	(413,582)	FACTOR1D
236	IC:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(871,772)	0	0	0	(871,772)	FACTOR1D
237	ID:[REG ASSET - VA OTHER - CURRENT]	(1,907,882)	(1,295,851)	(200,900)	(411,131)	0	FACTOR2VNF
238	IE:[REG ASSET - VA SLS TAX]	(4,810,653)	(4,810,653)	0	0	0	FACTOR1A, Factor 9A - 100% VA
239	IG:[REG ASSET - VEHICLE LEASE]	930,620	758,302	97,597	20,412	54,309	TOTAL_GEN_PLANT
240	IH:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	834,305	822,145	0	0	12,161	FACTOR_A5_TAX
241	II:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	
242	IJ:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	Test 1/Line 515
243	IK:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	Test 1/Line 755
244	IL:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	Test 1/Line 754
245	IM:[REG LIAB - DECOMMISSIONING]	(205,215,013)	(166,108,009)	(25,741,966)	(3,353,213)	(10,011,825)	FACTOR1
246	IN:[REG LIAB - DEF NC REPS REC COST - NC]	735,135	0	0	0	735,135	FACTOR1D
247	IO:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	7,441,929	7,333,455	0	0	108,474	FACTOR_A5_TAX
248	IP:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	
249	IQ:[REG LIAB - EDIT - FORMULA RATE]	(67,584)	(44,094)	(6,839)	(13,991)	(7,659)	FACTOR2
250	IR:[REG LIAB - EDIT AMORT - FED TAX REFORM]	591,280	0	0	0	591,280	FACTOR_NCEDIT
251	IS:[REG LIAB - OTHER - CURRENT]	2,363,607	0	0	2,363,607	0	FACTOR2C
252	IT:[REG LIAB - OTHER - NONCURRENT]	4,222,077	3,655,990	566,088	0	0	FACTORA4
253	IU:[REG LIAB - OTHER NCUC - CURRENT]	(29,224)	0	0	0	(29,224)	FACTOR1D
254	IV:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	Test 1/Line 543
255	IW:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	6,328,816	6,328,816	0	0	0	Factor 9A - 100% VA
256	IX:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	9,196,502	9,196,502	0	0	0	FACTOR1A
257	IY:[REG LIAB - RIDER A5 DSM - CURRENT]	937,555	923,890	0	0	13,666	FACTOR_A5_TAX
258	IZ:[REG LIAB - VA OTHER - CURRENT]	388,752	388,752	0	0	0	FACTOR1A
259	JA:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	1,251,765	816,701	126,660	259,154	49,251	FACTOR2
260	JB:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT]	2,190,590	1,429,226	221,655	453,520	86,189	FACTOR2
261	JC:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	NC Side Calculations by Planning E
262	JD:[REG RATE REFUND - PRODUCTION - CURRENT]	25,200,000	25,200,000	0	0	0	FACTOR1A
263	JE:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	
264	JF:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	Test 1/Line 86
265	JG:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	
266	JH:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	
267	JI:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	
268	JJ:[REGULATORY FAS133]	69,815,936	54,556,225	7,935,097	3,987,322	3,337,291	TOTAL_PLANT
269	JK:[REGULATORY HEDGING]	(69,815,936)	(54,556,225)	(7,935,097)	(3,987,322)	(3,337,291)	TOTAL_PLANT
270	JL:[RENEWABLE ENERGY RESOURCE CREDIT]	6,117	4,871	823	111	312	FACTOR3
271	JM:[RESEARCH AND DEVELOPMENT]	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
272	JN:[RETENTION BONUS]	238,450	191,902	27,439	7,601	11,507	TOTAL_SAL_WAGES
273	JO:[RETIREMENT - (FASB 87)]	105,097,473	84,581,516	12,093,907	3,350,157	5,071,893	TOTAL_SAL_WAGES

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
274	JP:[SEPARATION/ERT]	1,931,104	1,554,135	222,218	61,557	93,193	0	TOTAL_SAL_WAGES
275	JQ:[SUCCESS SHARE]	10,459,550	8,417,753	1,203,614	333,416	504,767	0	TOTAL_SAL_WAGES
276	JR:[SUPPLEMENTAL RETIREMENT]	24,772	19,937	2,851	790	1,195	0	TOTAL_SAL_WAGES
277	JS:[VACATION ACCRUAL]	1,666,219	1,340,959	191,737	53,114	80,410	0	TOTAL_SAL_WAGES
278	JT:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	TOTAL_PLANT
279	JU:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	
280	JV:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC	0	0	0	0	0	0	
281	JW:[WORKERS COMPENSATION - FAS 112]	1,345,035	1,082,472	154,777	42,875	64,910	0	TOTAL_SAL_WAGES
282	JX:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(43,950,889)	6,210,560	(4,422,515)	(2,536,994)	(43,301,940)	0	
283	JY:[]							
284	JZ:[OTHER DEFERRED STATE TAXES]							
285	KA:[DSIT OPERATING - DC]	0	0	0	0	0	0	
286	KB:[DSIT OPERATING - NORTH CAROLINA]	(255,811)	(183,533)	(28,536)	(18,050)	(15,682)	0	NC ADIT FACTOR
287	KC:[DSIT OPERATING - VIRGINIA]	(11,726,248)	(8,871,440)	(1,308,082)	(827,391)	(716,336)	0	NC ADIT FACTOR
288	KD:[DSIT OPERATING - WEST VIRGINIA]	(271,968)	(205,756)	(30,338)	(19,190)	(16,684)	0	NC ADIT FACTOR
289	KE:[TOTAL OTHER DEFERRED TAXES - STATE]	(12,254,027)	(9,270,729)	(1,366,956)	(864,630)	(751,712)	0	
290	KF:[]							
291	KG:[DFIT OPERATING]	2,573,346	1,946,853	287,061	181,572	157,859	0	NC ADIT FACTOR
292	KH:[]							
293	KI:[TOTAL OTHER DEFERRED TAXES]	(53,631,570)	(1,113,315)	(5,507,410)	(3,220,052)	(43,795,792)	0	
294	KJ:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
295	KK:[TOTAL DEFERRED TAXES - FEDERAL]	{1,517,424,472}	{1,955,501,081}	{280,241,191}	{192,568,598}	{137,172,786}	48,059,183
296	KL:[TOTAL DEFERRED TAXES - STATE]	{369,452,327}	{261,243,477}	{38,531,838}	{24,372,238}	{21,189,290}	{24,115,484}
297	KM:[DFIT OPERATING]	77,584,981	54,861,125	8,091,685	5,118,170	4,449,750	5,064,251
298	KN:[]						
299	KO:[TOTAL DEFERRED TAXES]	{1,809,291,818}	{2,161,883,434}	{310,681,343}	{211,822,667}	{153,912,325}	29,007,950
300	KP:[]						
301	KQ:[EDIT RELATED ITEMS]						
302	KR:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	Test 1/Line 858
303	KS:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	Test 1/Line 857
304	KT:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	{4,015}	0	{1,751}	{572}	{1,692}	FACTOR82
305	KU:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	{193,027}	0	{110,979}	{9,653}	{72,395}	FACTOR87
306	KV:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	{57,978}	0	{28,386}	{9,094}	{20,499}	FACTOR89
307	KW:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	{460,053}	0	{200,668}	{65,515}	{193,871}	FACTOR83
308	KX:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	{3,154,159}	0	{1,375,787}	{449,174}	{1,329,197}	FACTOR82
309	KY:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	{13,248,048}	{8,643,543}	{1,340,504}	{2,742,757}	{521,244}	FACTOR2
310	KZ:[CAPITALIZED INTEREST]	0	0	0	0	0	Test 1/Line 867
311	LA:[COMPUTER SOFTWARE COST - CAPITALIZED]	{6,771,816}	{5,346,395}	{782,047}	{321,722}	{321,652}	PLANT_ACCT_303
312	LB:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	Test 1/Line 871
313	LC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	Test 1/Line 872
314	LD:[DISTRIBUTION]	{858,870,223}	{725,134,986}	{84,883,765}	{5,706,935}	{43,144,536}	TOTAL_DIST_PLANT
315	LE:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	3,321,402	0	0	0	3,321,402	Direct
316	LF:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	60,448,716	41,057,312	6,365,250	13,026,154	0	FACTOR2VNF
317	LG:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	65,707,196	39,697,723	26,009,474	0	0	Direct
318	LH:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	19,407,528	16,744,885	2,662,643	0	0	Direct
319	LI:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	119,299,452	119,299,452	0	0	0	Direct
320	LJ:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	23,915,351	23,915,351	0	0	0	Direct
321	LK:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	
322	LL:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	
323	LM:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	Test 1/Line 878
324	LN:[GENERAL]	{28,887,325}	{23,538,409}	{3,029,510}	{633,616}	{1,685,790}	TOTAL_GEN_PLANT
325	LO:[NUCLEAR FUEL]	{3}	{2}	{0}	{0}	{0}	FACTOR3
326	LP:[NUCLEAR FUEL NA]	705,443	561,771	94,945	12,782	35,945	FACTOR63
327	LQ:[PEPCO ACQ. ADJ.]	1,085,931	689,766	396,165	0	0	FACTOR29
328	LR:[PRODUCTION]	{997,919,006}	{807,749,573}	{125,177,962}	{16,305,997}	{48,685,475}	FACTOR1
329	LS:[PRODUCTION - NORTH ANNA]	{135,072,890}	{109,332,590}	{16,943,408}	{2,207,091}	{6,589,801}	FACTOR61
330	LT:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	
331	LU:[TRANSMISSION]	{767,404,611}	{506,041,646}	{78,927,321}	{151,703,585}	{30,732,058}	TOTAL_TRAN_PLANT
332	LV:[TOTAL FEDERAL EDIT ITEMS]	{2,518,152,137}	{1,943,820,885}	{277,273,613}	{167,116,775}	{129,940,865}	0
333	LW:[]						
334	LX:[TOTAL COST FREE CAPITAL]	5,327,443,955	4,105,704,318	587,954,956	378,939,441	283,853,189	{29,007,950}
335	MC:[]						
336	ML:[]						

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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020							
2								
3	C:[CASH WORKING CAPITAL]							
4	D:[]							
5	E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]							
6	F:[]							
7	G:[OPERATING REVENUE]	7,609,151,169	6,116,970,097	807,345,462	322,429,572	358,482,815	3,923,223	NC Schedule 2 - Revenue/(hidden
8	H:[]							
9	J:[INVESTOR FUNDS PER LAG DAYS]	294,966,462	237,122,511	31,296,505	12,498,886	13,896,479	152,083	
10	K:[]							
11	L:[ADDITIONS TO RATE BASE]							
12	M:[]							
13	N:[ACCTS. RECEIVABLE MISCELLANEOUS]	71,612,994	55,960,500	8,139,346	4,089,956	3,423,192	0	TOTAL_PLANT
14	O:[PRELIMINARY SURVEY/INVESTIGATION]	43,941,790	35,567,979	5,512,014	718,009	2,143,788	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Back]	1,432,980	1,159,903	179,752	23,415	69,911	0	FACTOR1
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	(1,432,980)	(1,252,035)	(180,946)	0	0	0	FACTOR1A, FACTOR1B
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	(123,019)	(99,576)	(15,431)	(2,010)	(6,002)	0	FACTOR1
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	123,019	0	0	46,007	77,012	0	FACTOR1C, FACTOR1D
19	T:[NET PREPAID INSURANCE]	16,199,975	13,037,596	1,864,184	516,401	781,794	0	TOTAL_SAL_WAGES
20	U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	
21	V:[PREPAID - MISCELLANEOUS]	12,473,265	10,038,373	1,435,339	397,606	601,947	0	TOTAL_SAL_WAGES
22	W:[NET TEMPORARY FACILITIES]	1,911,427	1,613,798	188,910	12,701	96,019	0	TOTAL_DIST_PLANT
23	X:[NET OTHER WORK IN PROGRESS]	76,504,060	64,591,563	7,561,041	508,347	3,843,109	0	TOTAL_DIST_PLANT
24	Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,627,407)	(2,012,330)	(294,577)	(189,493)	(131,007)	0	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	17,037,990	13,567,999	2,293,126	308,711	868,154	0	FACTOR3
27	AB:[REG ASSET - NUG]	2,765,690	0	0	0	2,765,690	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	180,081	0	0	0	180,081	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	
31	AF:[ABANDONED PLANTS - CURRENT - NCUC Order]	45,799,223	0	0	0	45,799,223	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	1,037,135	0	0	0	1,037,135	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	6,120,733	0	0	0	6,120,733	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	10,180,500	0	0	0	10,180,500	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	162,333,021	0	0	0	162,333,021	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	40,343,594	32,655,477	5,060,660	659,214	1,968,243	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	52,751,299	45,763,967	4,230,549	0	2,756,783	0	FACTOR1NUC
38	AM:[PRIVATIZATION ASSETS]	101,089,084	0	101,089,084	0	0	0	Direct
39	AN:[UNRECOVERED SALES & USE TAX]							
40	AO:[PRODUCTION]	13,569,595	13,569,595	0	0	0	0	FACTOR1A
41	AP:[DISTRIBUTION]	9,338,276	9,338,276	0	0	0	0	Direct
42	AQ:[TOTAL UNRECOVERED SALES & USE TAX]	22,907,871	22,907,871	0	0	0	0	
43	AR:[TOTAL ADDITIONS TO RATE BASE]	682,562,324	293,501,086	137,063,050	7,088,863	244,909,325	0	

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	AS:[]							
45	AT:[DEDUCTIONS FROM RATE BASE]							
46	AU:[CWIP - ACCOUNTS PAYABLE]	189,910,088	138,689,880	20,843,881	13,387,636	16,988,692	0	TOTAL_CWIP_XFUEL
47	AV:[CWIP - ACCRUED PAYROLL]	28,881,877	23,243,879	3,323,531	920,658	1,393,809	0	TOTAL_SAL_WAGES
48	AW:[CWIP - ACCRUED PAYROLL & AP - NUCLEAR FUEL]	6,118,996	4,872,789	823,550	110,870	311,787	0	FACTOR3
49	AX:[NET ACCRUED VACATION LIABILITY]	7,934,378	6,385,517	913,035	252,922	382,905	0	TOTAL_SAL_WAGES
50	AY:[APPROPRIATED CHECKS]	11,373,491	10,347,830	441,997	10,759	572,906	0	FACTOR24
51	AZ:[NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	
52	BA:[BENEFITS IBNR RESERVES/SUPPLEMENTAL]	10,210,737	8,217,511	1,174,983	325,484	492,759	0	TOTAL_SAL_WAGES
53	BB:[CIAC TAX LIABILITY]	524,708	398,695	52,821	49,276	23,916	0	TOTAL_TRANS_DIST_PLANT
54	BC:[BENEFITS - NON - CURRENT]	106,591,667	85,784,030	12,265,848	3,397,787	5,144,001	0	TOTAL_SAL_WAGES
55	BD:[ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	
56	BE:[DEFERRED COMPENSATION]	272,280	219,128	31,332	8,679	13,140	0	TOTAL_SAL_WAGES
57	BF:[MISC. CURRENT and ACCRUED LIABILITIES]	54,910,359	42,908,570	6,240,968	3,136,036	2,624,785	0	TOTAL_PLANT
58	BG:[CAPITAL LEASE LIABILITY]	44,197,401	36,354,957	4,670,105	996,157	2,176,181	0	PLANT_ACCT_389_390_391_398
59	BH:[OTHER NONCURRENT LIABILITIES]	65,767,567	50,371,342	7,373,670	4,743,265	3,279,290	0	TOTAL_NET_PLANT
60	BI:[DOE SETTLEMENTS - DEDUCTIONS]	3,084,968	3,084,968	0	0	0	0	FACTOR3A
61	BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	12,410,115	0	0	0	12,410,115	0	FACTOR1D
62	BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	
63	BL:[VERTICAL BRIDGE TRANSACTION]	32,784,333	21,389,778	3,317,283	6,787,373	1,289,900	0	FACTOR2
64	BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	3,813,664,686	3,068,272,240	475,493,989	61,939,044	184,933,914	23,025,499	FACTOR1
65	BN:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	5,981,627	5,050,224	591,175	39,746	300,481	0	TOTAL_DIST_PLANT
66	BO:[TOTAL DEDUCTIONS FROM RATE BASE]	4,394,619,280	3,505,591,337	537,558,168	96,105,694	232,338,582	23,025,499	
67	BP:[]							

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2020						
2							
3	D:[FUEL REPORT]						
4	E:[]						
5	F:[FUEL CLAUSE EXPENSE]						
6	G:[ACCT. 501 - ENERGY]	300,441,330	239,252,848	40,436,098	5,443,696	15,308,688	0
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	(3,115,570)	(3,640,158)	(512,275)	(63,144)	0	0
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	(438,488)	(360,021)	(69,856)	(6,611)	0	0
9	J:[ACCT. 518 - ENERGY - SURRY]	83,806,075	66,737,962	11,279,376	1,518,482	4,270,255	0
10	K:[ACCT. 518 - ENERGY - N. ANNA]	85,370,800	67,984,012	11,489,971	1,546,834	4,349,984	0
11	L:[ACCT. 547 - FUEL]	812,139,081	646,737,212	109,304,987	14,715,148	41,381,735	0
12	M:[ACCT. 555 - ENERGY]	191,891,209	152,810,262	25,826,446	3,476,877	9,777,625	0
13	N:[ACCT. 555 - DEMAND]	25,254,411	20,441,779	3,167,888	412,657	1,232,087	0
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	1,495,248,841	1,190,963,895	200,922,634	27,041,940	76,320,372	0
15	P:[]						
16	Q:[NON FUEL CLAUSE EXPENSE]						
17	R:[ACCT. 501 - ENERGY]	16,317,515	12,994,257	2,196,158	295,657	831,443	0
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	510,503	0	0	8,682	501,822	0
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	396,260	0	0	6,734	389,525	0
20	U:[ACCT. 518 - ENERGY - SURRY]	1,359,974	1,082,999	183,037	24,641	69,296	0
21	V:[ACCT. 518 - ENERGY - N. ANNA]	428,548	341,269	57,678	7,765	21,836	0
22	W:[ACCT. 547 - FUEL]	10,407,624	8,287,987	1,400,752	188,576	530,310	0
23	X:[ACCT. 555 - ENERGY]	(262,991)	(209,430)	(35,396)	(4,765)	(13,400)	0
24	Y:[ACCT. 555 - DEMAND]	(15,736,126)	(12,737,355)	(1,973,924)	(257,128)	(767,718)	0
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	13,421,308	9,759,727	1,828,306	270,162	1,563,113	0
28	AC:[]						
29	AD:[TOTAL FUEL EXPENSE]						
30	AE:[ACCT. 501 - ENERGY]	316,758,845	252,247,105	42,632,256	5,739,354	16,140,130	0
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(2,705,073)	(3,640,158)	(512,275)	(54,462)	501,822	0
32	AG:[ACCT. 518 - ENERGY - SURRY]	(42,228)	(360,021)	(69,856)	(1,876)	389,525	0
33	AH:[ACCT. 518 - ENERGY - SURRY]	85,166,048	67,820,961	11,462,413	1,543,124	4,339,551	0
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	85,799,348	68,325,281	11,547,648	1,554,598	4,371,820	0
35	AJ:[ACCT. 547 - FUEL]	822,546,705	655,025,198	110,705,739	14,903,724	41,912,045	0
36	AK:[ACCT. 555 - ENERGY]	191,628,218	152,600,832	25,791,050	3,472,112	9,764,224	0
37	AL:[ACCT. 555 - DEMAND]	9,518,285	7,704,424	1,193,964	155,529	464,369	0
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0
40	AO:[TOTAL FUEL EXPENSE]	1,508,670,149	1,200,723,622	202,750,940	27,312,102	77,883,486	0
41	AP:[]						

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]						
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	54,863,417	43,689,824	7,384,012	994,070	2,795,511	0
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	54,863,417	43,689,824	7,384,012	994,070	2,795,511	0
46	AV:[]						
47	AW:[TOTAL FUEL CLAUSE REVENUE]	54,863,417	43,689,824	7,384,012	994,070	2,795,511	0
48	AX:[]						
49	AY:[NON FUEL CLAUSE REVENUE]						
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	30,439,498	11,486,403	1,941,316	261,349	734,962	16,015,468
51	BA:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0
52	BB:[ACCT. 447 - OTHER CAPACITY]	821,111	175,090	27,134	3,535	10,553	604,800
53	BC:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0
54	BD:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0
55	BE:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0
56	BF:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0
57	BG:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	1,000,599	809,919	125,514	16,350	48,816	0
58	BH:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0
59	BI:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	1,999,401	1,618,383	250,803	32,670	97,545	0
60	BJ:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0
61	BK:[SUBTOTAL NON FUEL CLAUSE REVENUE]	34,260,609	14,089,795	2,344,767	313,904	891,876	16,620,268
62	BL:[]						
63	BM:[TOTAL NON FUEL CLAUSE REVENUE]	34,260,609	14,089,795	2,344,767	313,904	891,876	16,620,268
64	BN:[]						
65	BO:[TOTAL FUEL REVENUE]						
66	BP:[ACCT. 447 - ENERGY]	85,302,915	55,176,227	9,325,328	1,255,419	3,530,473	16,015,468
67	BQ:[ACCT. 447 - ODEC RESERVE CAPACITY]	3,000,000	2,428,302	376,317	49,020	146,361	0
68	BR:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0
69	BS:[ACCT. 447 - NON NORTH ANNA CAPACITY]	821,111	175,090	27,134	3,535	10,553	604,800
70	BT:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0
71	BU:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0
72	BV:[TOTAL FUEL REVENUES]	89,124,026	57,779,619	9,728,779	1,307,974	3,687,387	16,620,268
73	BW:[]						
74	BX:[* ODEC CREDIT - NORTH ANNA]	1,000,599	0	0	0	1,000,599	0
75	BY:[ODEC RESERVE CAPACITY]						
76	BZ:[RETAINED CAPACITY PERCENTAGE]						
77	CA:[SYSTEM NORTH ANNA RESERVES]						
78	CB:[ODEC 12 MONTH AVG CP FACTOR 1]						
79	CC:[]						

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
80	CD:[* ODEC CREDIT - CLOVER]	1,999,401	0	0	1,999,401	0	FACTOR3D
81	CE:[RETAINED CAPACITY PERCENTAGE - CLOVER]						
82	CF:[SYSTEM NORTH ANNA RESERVES]						
83	CG:[ODEC 12 MONTH AVG CP FACTOR 1]						
84	CH:[]						
85	CI:[CALC. OF CLASS FUEL CLAUSE DEF.]						
86	CJ:[FUEL REVENUE IN COST OF SERVICE]						
87	CK:[FUEL REVENUE IN COS (LESS GRT)]						
88	CL:[FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]						
89	CM:[CALCULATED DEFERRAL]						
90	CN:[]						
91	DB:[501 Section 46-255.2 Contracts]						
92	DC:[501 Schedule NS]						
93	DD:[518 Fuel - Energy NA]	83,094,275	65,685,124	11,035,373	1,500,136	4,873,642	0
94	DE:[518 Fuel - Energy Surry]	85,123,821	67,460,939	11,392,558	1,541,248	4,729,076	0
95	DF:[]						

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 C:[SUMMARY OF RESULTS]									
4 D:[]									
5 E:[OPERATING REVENUES]	362,170,201	183,695,548	73,146,536	40,689,352	42,302,108	16,303,533	5,976,698	56,426	NC Class Schedule 2 - Revenue/Lin
6 F:[]									
7 G:[OPERATING EXPENSES]									
8 H:[OPERATION & MAINTENANCE EXPENSES]	183,929,934	81,772,209	35,349,117	24,815,999	29,374,535	9,921,842	2,658,458	37,775	NC Class Schedule 3 - O&M Expen:
9 I:[DEPRECIATION EXPENSE]	59,789,697	32,099,881	11,541,560	6,556,972	5,425,363	2,367,976	1,789,147	8,797	NC Class Schedule 4 - Depreciation
10 J:[AMORT. OF ACQ. AJUSTMENTS]	8,577	3,969	1,652	1,194	1,277	452	32	1	NC Class Schedule 4 - Depreciation
11 K:[AMORT. OF PROP. LOSS & REG STUDY]	102,305	47,514	19,721	14,197	15,097	5,364	403	9	NC Class Schedule 6 - Net Current
12 L:[REGULATORY DEBITS AND CREDITS]	(1,701,303)	(978,118)	(351,290)	(202,692)	(105,312)	(63,641)	(131)	(118)	NC Class Schedule 6 - Net Current
13 N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	56,876	23,642	17,049	18,158	6,443	454	11	NC Class Schedule 6 - Net Current
14 O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	(115,452)	(60,075)	(22,063)	(13,461)	(12,062)	(5,006)	(2,769)	(15)	NC Class Schedule 6 - Net Current
15 Q:[ACCRETION EXPENSE - ARO]	5,383,200	2,496,658	1,037,806	748,405	797,080	282,828	19,945	479	NC Class Schedule 22 - Other Alloc
16 R:[FEDERAL INCOME TAX]									
17 S:[INVESTMENT TAX CREDIT - AMORTIZATION]	1,728,392	801,767	333,230	240,262	255,794	90,786	6,398	154	NC Class Schedule 7 - Income Tax I
18 T:[FEDERAL NET CURRENT TAX]	13,728,722	9,957,141	3,448,465	462,755	(443,575)	206,520	97,283	132	NC Class Schedule 6 - Net Current
19 U:[FEDERAL INCOME TAX DEFERRED]	(3,576,724)	(2,804,746)	(784,390)	(273,225)	345,821	(35,585)	(25,418)	818	NC Class Schedule 7 - Income Tax I
20 W:[STATE INCOME TAX CURRENT]	4,789,875	3,055,233	1,149,546	256,786	163,026	129,492	35,547	245	NC Class Schedule 6 - Net Current
21 X:[STATE INCOME TAX DEFERRED]	(454,491)	(289,898)	(109,076)	(24,365)	(15,469)	(12,287)	(3,373)	(23)	NC Class Schedule 7 - Income Tax I
22 Y:[TAXES OTHER THAN INCOME TAX]	15,445,692	8,170,768	2,976,558	1,743,796	1,504,905	645,670	401,563	2,432	NC Class Schedule 5 - Other Taxes,
23 Z:[TOTAL ELECTRIC OPERATING EXPENSES]	279,181,055	134,329,178	54,614,478	34,343,672	37,324,637	13,540,854	4,977,539	50,696	
24 AA:[]									
25 AB:[NET OPERATING INCOME]	82,989,146	49,366,371	18,532,058	6,345,680	4,977,470	2,762,679	999,159	5,730	
26 AC:[]									
27 AD:[ADJUSTMENTS TO OPERATING INCOME]									
28 AE:[ADD: ALLOWANCE FOR FUNDS]	5,485,210	2,539,777	1,054,429	759,751	815,515	288,328	26,906	503	NC Class Schedule 8 - Other Adjust
29 AF:[]									
30 AG:[DEDUCT: CHARITABLE & EDUCATIONAL]									
31 AH:[DONATIONS]	608,652	270,596	116,976	82,120	97,205	32,833	8,797	125	NC Class Schedule 8 - Other Adjust
32 AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class Schedule 8 - Other Adjust
33 AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	95,654	48,593	19,358	10,719	11,102	4,294	1,574	15	NC Class Schedule 8 - Other Adjust
34 AK:[OTHER INTEREST EXPENSE]	114,097	58,464	21,887	13,672	12,462	5,146	2,452	15	NC Class Schedule 8 - Other Adjust
35 AL:[TOTAL DEDUCTIONS]	818,403	377,653	158,221	106,510	120,769	42,273	12,823	154	
36 AM:[]									
37 AN:[ADJUSTED NET ELEC. OPERATING INCOME]	87,655,953	51,528,494	19,428,266	6,998,921	5,672,216	3,008,734	1,013,242	6,078	
38 AO:[]									
39 AP:[RATE BASE]	1,304,863,122	653,593,037	249,274,168	159,768,976	153,835,868	61,093,310	27,132,310	165,452	NC Class Schedule 1 - Summary/Li
40 AQ:[]									
41 AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applica	6.7176%	7.8839%	7.7939%	4.3807%	3.6872%	4.9248%	3.7344%	3.6739%	
42 AS:[]									
43 AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicab	6.7176%	6.7176%	6.7176%	6.7176%	6.7176%	6.7176%	6.7176%	6.7176%	
44 AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.00	1.17	1.16	0.65	0.55	0.73	0.56	0.55	
45 AX:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	2,231,957,509	1,161,402,856	426,537,234	260,231,168	233,192,872	96,772,206	53,534,468	286,705	NC Class Schedule 10 - Plant in Ser
51	BD:[ACQUISITION ADJUSTMENTS]	367,219	169,934	70,748	51,120	54,666	19,345	1,373	33	NC Class Schedule 10 - Plant in Ser
52	BE:[ELECTRIC CWIP INCL FUEL]	234,969,443	109,106,318	45,054,870	32,218,442	34,761,154	12,261,406	1,540,102	27,151	NC Class Schedule 12 - Constructio
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class Schedule 13 - Plant Held f
54	BG:[TOTAL PLANT INVESTMENT]	2,467,294,170	1,270,679,108	471,662,852	292,500,730	268,008,692	109,052,957	55,075,943	313,888	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(880,761,617)	(465,456,600)	(167,835,152)	(100,357,738)	(88,667,272)	(36,388,879)	(21,942,677)	(113,298)	NC Class Schedule 11 - Accum Dep
58	BK:[AMORT OF NUCLEAR FUEL]	(62,669,441)	(24,386,560)	(11,505,169)	(9,549,883)	(12,906,897)	(3,929,625)	(384,916)	(6,392)	NC Class Schedule 11 - Accum Dep
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(36,976)	(17,111)	(7,124)	(5,147)	(5,504)	(1,948)	(138)	(3)	NC Class Schedule 11 - Accum Dep
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(943,468,034)	(489,860,271)	(179,347,445)	(109,912,768)	(101,579,673)	(40,320,452)	(22,327,731)	(119,693)	
61	BN:[]									
62	BO:[NET PLANT]	1,523,826,136	780,818,837	292,315,407	182,587,962	166,429,019	68,732,505	32,748,212	194,195	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	153,912,325	76,541,795	29,116,532	18,909,524	18,841,713	7,204,411	3,280,058	18,292	NC Class Schedule 23 - Cost Free C
67	BW:[CUSTOMER DEPOSITS]	4,586,714	2,330,057	928,255	513,971	532,359	205,902	75,463	708	NC Class Schedule 14 - Working Ca
68	BX:[EXCESS DEFERRED INCOME TAXES]	129,940,865	68,612,441	24,844,268	14,862,387	12,815,154	5,488,979	3,301,318	16,318	NC Class Schedule 23 - Cost Free C
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	43,009,667	19,725,313	8,136,776	5,838,038	6,544,489	2,268,169	492,294	4,589	NC Class Schedule 14 - Working Ca
73	CC:[INVESTOR FUNDS ADVANCED]	13,896,479	7,064,826	2,809,206	1,555,610	1,610,742	623,100	230,822	2,173	NC Class Schedule 14 - Working Ca
74	CD:[TOTAL ADDITIONS]	244,909,325	102,407,695	45,699,611	35,833,512	44,930,773	14,361,714	1,651,161	24,859	NC Class Schedule 14 - Working Ca
78	CH:[TOTAL DEDUCTIONS]	(232,338,582)	(108,939,341)	(44,797,775)	(31,760,264)	(33,489,929)	(11,992,887)	(1,333,339)	(25,045)	NC Class Schedule 14 - Working Ca
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class Schedule 14 - Working Ca
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	69,476,890	20,258,493	11,847,817	11,466,896	19,596,075	5,260,096	1,040,937	6,577	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	1,304,863,122	653,593,037	249,274,168	159,768,976	153,835,868	61,093,310	27,132,310	165,452	
85	CO:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 O:[Convergence factor]									
4 Z:[OPERATING REVENUES]									
5 AA:[]									
6 AB:[SALES OF ELECTRICITY]									
7 AC:[RATE REVENUES]									
8 AD:[440 RESIDENTIAL SALES]	181,784,047	180,250,785	0	0	0	0	1,533,262	0	Direct
9 AE:[442 COMMERCIAL & INDUSTRIAL SALES]									
10 AF:[COMMERCIAL]	67,597,857	0	57,619,624	8,270,284	0	0	1,707,949	0	Direct
11 AG:[COMMERCIAL SALES - GS3 SCR]									
12 AH:[COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
13 AI:[COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
14 AJ:[INDUSTRIAL]	90,839,328	0	1,335,912	31,489,977	41,182,731	15,928,361	902,348	0	Direct
15 AK:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	0	
16 AL:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	0	
17 AM:[INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
18 AN:[INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
19 AO:[SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	0	
20 AP:[444 PUBLIC STREET & HIGHWAY LIGHTING]	1,748,937	0	0	0	0	0	1,694,147	54,790	Direct
21 AQ:[445 OTHER SALES TO PUBLIC AUTHORITIES]	12,853,340	0	12,853,340	0	0	0	0	0	Direct
22 AR:[LOAD MANAGEMENT CREDITS]	(274)	(127)	(53)	(38)	(11)	(14)	(1)	(0)	FACTOR1D
23 AS:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2, Rever
24 AT:[Levelized revenue]									
25 AU:[TOTAL RATE REVENUES]	354,823,236	180,250,658	71,808,823	39,760,223	41,182,690	15,928,347	5,837,705	54,790	
26 AV:[]									
27 AW:[447 SALES FOR RESALE - NON-REQUIREMENTS]									
28 AX:[ODEC RESERVE CAPACITY]	146,361	67,880	28,216	20,348	21,671	7,690	542	13	NC Class Schedule 25 - Fuel Report
29 AY:[ENERGY]	3,530,473	1,373,813	648,142	537,991	727,108	221,375	21,684	360	NC Class Schedule 25 - Fuel Report
30 AZ:[NON NORTH ANNA CAPACITY]	10,553	4,894	2,035	1,467	1,563	554	39	1	NC Class Schedule 25 - Fuel Report
31 BC:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	0	
32 BD:[TOTAL SALES FOR RESALE - NON REQ.]	3,687,387	1,446,588	678,393	559,806	750,342	229,619	22,266	374	
33 BE:[]									
34 BF:[TOTAL SALES OF ELECTRICITY]	358,510,623	181,697,246	72,487,216	40,320,029	41,933,032	16,157,966	5,859,971	55,164	
35 BG:[]									

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SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS, CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36 BH:[OTHER OPERATING REVENUES]									
37 BI:[450 FORFEITED DISCOUNTS]	253,114	128,582	51,225	28,363	29,378	11,363	4,164	39	RATE_REVENUE
38 BJ:[451 MISCELLANEOUS SERVICE REVENUES]	581,212	449,693	76,668	233	4	13	53,788	813	FACTOR46D
39 BK:[451 TEMPORARY SERVICE]	(98,038)	(72,454)	(12,932)	(39)	(1)	(2)	(9,073)	(137)	FACTOR46
40 BL:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
41 BM:[453 SALES OF WATER]	121	56	23	17	18	6	0	0	FACTOR1
42 BN:[454 RENT FROM ELECTRIC PROPERTY]									
43 BO:[454 POLE ATTACHMENTS]	573,917	395,397	98,484	28,027	0	13,676	38,042	291	PLANT_ACCT_364
44 BP:[454 TOWER ATTACHMENT RENTAL]	249,016	115,235	47,975	34,666	37,070	13,118	931	22	FACTOR2
45 BQ:[454 RENTS-OTHER]	230,544	120,766	44,128	26,700	23,467	9,883	5,570	30	TOTAL_PTD_PLANT
46 BR:[TOTAL 454 RENT]	1,053,478	631,398	190,588	89,392	60,536	36,677	44,543	343	
47 BS:[456 OTHER ELECTRIC REVENUE]									
48 BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	1,677	776	323	233	250	88	6	0	FACTOR2
49 BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	386,016	179,029	74,418	53,666	57,157	20,281	1,430	34	FACTOR1
50 BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
51 BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
52 BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
53 BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
54 BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
55 CA:[456 OTHER REVENUES - INTERCOMPANY FACILITIES]	916,373	476,836	175,123	106,843	95,742	39,732	21,980	118	TOTAL_PLANT
56 CB:[456 OTHER REVENUES - GENERATION]	27,967	10,883	5,134	4,262	5,760	1,754	172	3	FACTOR3
57 CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C]	558,288	217,247	102,493	85,075	114,981	35,007	3,429	57	FACTOR3
58 CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERRA]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
59 CE:[456 OTHER REVENUES - WIRES]	(56,210)	(36,444)	(10,443)	(3,669)	(17)	(1,220)	(3,884)	(12)	TOTAL_DIST_PLANT
60 CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
61 CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
62 CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
63 CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
64 CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
65 CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
66 CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES - C]	35,582	16,503	6,860	4,947	5,269	1,869	132	3	FACTOR1
67 CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
68 CN:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	0	0	
69 CO:[456 ATRR TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
70 CP:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
71 CQ:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
72 CR:[TOTAL 456 OTHER ELECTRIC REVENUE]	1,869,693	864,428	353,749	251,357	279,140	97,511	23,305	203	
73 CS:[TOTAL OTHER OPERATING REVENUES]	3,659,579	1,998,303	659,320	369,323	369,076	145,567	116,728	1,261	
74 CT:[]									
76 CV:[TOTAL OPERATING REVENUES]	362,170,201	183,695,548	73,146,536	40,689,352	42,302,108	16,303,533	5,976,698	56,426	
77 CX:[]									
78 CY:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	1,297,043	601,552	250,052	180,323	192,051	68,145	4,806	115	FACTOR1
11	L:[501 FUEL]									
12	M:[501 ENERGY]	16,140,130	6,280,609	2,963,086	2,459,514	3,324,092	1,012,051	99,133	1,646	NC Class Schedule 25 - Fuel Report,
13	N:[501 SECTION 56-255.2 CONTRACTS]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Report,
14	O:[501 SCHEDULE NS]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Report,
15	P:[502 STEAM EXPENSES]	1,633,710	757,694	314,956	227,128	241,900	85,834	6,053	145	FACTOR1
16	Q:[505 ELECTRIC EXPENSES]	341,960	158,597	65,925	47,541	50,633	17,966	1,267	30	FACTOR1
17	R:[506 MISC STEAM POWER EXPENSE]	4,190,160	1,943,342	807,804	582,541	620,429	220,147	15,525	373	FACTOR1
18	S:[506 MISC STEAM POWER EXP - NC DEFERRAL]	(488,406)	(226,516)	(94,158)	(67,901)	(72,317)	(25,660)	(1,810)	(43)	FACTOR1D
19	T:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
20	U:[507 RENTS]	108,770	50,446	20,969	15,122	16,105	5,715	403	10	FACTOR1
21	V:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	
22	W:[TOTAL OPERATION EXPENSE]	23,223,368	9,565,722	4,328,635	3,444,268	4,372,893	1,384,197	125,376	2,277	
23	X:[]									
24	Y:[MAINTENANCE]									
25	Z:[510 SUPERVISION & ENGINEER]	284,386	131,895	54,826	39,537	42,108	14,941	1,054	25	FACTOR1
26	AA:[511 STRUCTURES]	413,637	191,839	79,743	57,506	61,246	21,732	1,533	37	FACTOR1
27	AB:[512 BOILER PLANT]	9,985,165	3,885,527	1,833,127	1,521,589	2,056,465	626,110	61,329	1,018	FACTOR3
28	AC:[512 BOILER PLANT - BEAR GARDEN - NC]	0	0	0	0	0	0	0	0	
29	AD:[513 ELECTRIC PLANT]	514,800	238,758	99,246	71,571	76,225	27,047	1,907	46	FACTOR1
30	AE:[514 MISC STEAM PLANT]	1,366,259	633,653	263,396	189,946	202,299	71,782	5,062	122	FACTOR1
31	AF:[TOTAL MAINTENANCE EXPENSE]	12,564,248	5,081,672	2,330,338	1,880,149	2,438,344	761,612	70,884	1,248	
32	AG:[]									
33	AH:[TOTAL STEAM GENERATION EXPENSE]	35,787,616	14,647,395	6,658,972	5,324,417	6,811,237	2,145,809	196,260	3,525	
34	AI:[]									
35	AJ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36	AK:[NUCLEAR POWER GENERATION - N. ANNA]									
37	AL:[]									
38	AM:[OPERATION]									
39	AN:[517 SUPERVISION & ENGINEERING]	2,371,664	1,099,947	457,224	329,723	351,167	124,605	8,787	211	FACTOR61
40	AO:[518 FUEL - ENERGY]	4,873,642	1,896,480	894,728	742,670	1,003,736	305,597	29,934	497	NC Class Schedule 25 - Fuel Report,
41	AP:[519 COOLANTS & WATER]	68,175	31,619	13,143	9,478	10,095	3,582	253	6	FACTOR61
42	AQ:[520 STEAM EXPENSES]	460,844	213,733	88,844	64,069	68,236	24,212	1,707	41	FACTOR61
43	AR:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
44	AS:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
45	AT:[523 ELECTRIC EXPENSES]	110,077	51,052	21,221	15,304	16,299	5,783	408	10	FACTOR61
46	AU:[524 MISC NUCLEAR POWER EXPENSES]	2,064,975	957,709	398,098	287,085	305,757	108,492	7,651	184	FACTOR61
47	AV:[524 MISC. NUCLEAR POWER EXP NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
48	AX:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
49	AY:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
50	AZ:[525 RENTS]	149,058	69,131	28,736	20,723	22,071	7,831	552	13	FACTOR61
51	BA:[TOTAL OPERATION EXPENSE]	10,098,435	4,319,671	1,901,995	1,469,052	1,777,361	580,102	49,292	962	
52	BB:[]									
53	BC:[MAINTENANCE]									
54	BD:[528 SUPERVISION & ENGINEERING]	500,403	232,080	96,471	69,569	74,094	26,291	1,854	45	FACTOR61
55	BE:[529 STRUCTURES]	49,597	23,003	9,562	6,895	7,344	2,606	184	4	FACTOR61
56	BF:[530 REACTOR PLANT]	478,406	186,162	87,828	72,902	98,529	29,998	2,938	49	FACTOR63
57	BG:[531 ELECTRIC PLANT]	585,722	271,650	112,919	81,431	86,727	30,773	2,170	52	FACTOR61
58	BH:[532 MISC NUCLEAR PLANT]	397,439	184,327	76,621	55,254	58,848	20,881	1,473	35	FACTOR61
59	BI:[TOTAL MAINTENANCE EXPENSE]	2,011,566	897,222	383,400	286,051	325,541	110,549	8,619	185	
60	BJ:[]									
61	BK:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	12,110,001	5,216,893	2,285,395	1,755,103	2,102,902	690,651	57,910	1,147	
62	BL:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
63	BM:[]									
64	BN:[NUCLEAR POWER GENERATION - OTHER]									
65	BO:[]									
66	BP:[OPERATION]									
67	BQ:[517 SUPERVISION & ENGINEERING]	2,442,651	1,132,870	470,909	339,592	361,678	128,334	9,050	217	FACTOR1
68	BR:[518 FUEL - ENERGY]	4,729,076	1,840,225	868,187	720,640	973,963	296,532	29,046	482	NC Class Schedule 25 - Fuel Report,
69	BS:[519 COOLANTS & WATER]	80,507	37,338	15,521	11,193	11,921	4,230	298	7	FACTOR1
70	BT:[520 STEAM EXPENSES]	621,612	288,296	119,838	86,420	92,041	32,659	2,303	55	FACTOR1
71	BU:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
72	BV:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
73	BW:[523 ELECTRIC EXPENSES]	118,913	55,150	22,925	16,532	17,607	6,248	441	11	FACTOR1
74	BX:[524 MISC. NUCLEAR POWER EXPENSES]	2,247,006	1,042,132	433,191	312,392	332,710	118,055	8,325	200	FACTOR1
75	BZ:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
76	CA:[525 RENTS]	119,534	55,438	23,044	16,618	17,699	6,280	443	11	FACTOR1
77	CB:[TOTAL OPERATION EXPENSE]	10,359,299	4,451,450	1,953,616	1,503,388	1,807,619	592,338	49,906	983	
78	CC:[]									
79	CD:[MAINTENANCE]									
80	CE:[528 SUPERVISION & ENGINEERING]	583,182	270,472	112,429	81,077	86,351	30,640	2,161	52	FACTOR1
81	CF:[529 STRUCTURES]	82,312	38,175	15,869	11,443	12,188	4,325	305	7	FACTOR1
82	CG:[530 REACTOR PLANT]	562,672	218,953	103,298	85,743	115,883	35,282	3,456	57	FACTOR3
83	CH:[531 ELECTRIC PLANT]	493,761	229,000	95,190	68,646	73,110	25,942	1,829	44	FACTOR1
84	CI:[532 MISC NUCLEAR PLANT]	371,267	172,189	71,575	51,616	54,973	19,506	1,376	33	FACTOR1
85	CJ:[TOTAL MAINTENANCE EXPENSE]	2,093,194	928,789	398,361	298,525	342,505	115,694	9,127	194	
86	CK:[]									
87	CL:[TOTAL NUCLEAR GEN. EXP. - OTHER]	12,452,493	5,380,238	2,351,977	1,801,913	2,150,123	708,032	59,032	1,177	
88	CM:[]									
89	CN:[TOTAL NUCLEAR GENERATION EXPENSE]	24,562,494	10,597,132	4,637,371	3,557,016	4,253,025	1,398,683	116,943	2,324	
90	CO:[]									
91	CP:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
92	CQ:[HYDRAULIC POWER GENERATION]									
93	CR:[]									
94	CS:[OPERATION]									
95	CT:[535 SUPERVISION & ENGINEERING]									
96	CU:[535 DEMAND]	95,811	44,436	18,471	13,320	14,187	5,034	355	9	FACTOR1
97	CV:[535 ENERGY]	25,097	9,766	4,607	3,824	5,169	1,574	154	3	FACTOR63
98	CW:[536 WATER FOR POWER]									
99	CX:[536 DEMAND]	37,840	17,550	7,295	5,261	5,603	1,988	140	3	FACTOR1
100	CY:[536 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
101	CZ:[537 HYDRAULIC EXPENSES]									
102	DA:[537 DEMAND]	43,330	20,096	8,353	6,024	6,416	2,277	161	4	FACTOR1
103	DB:[537 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
104	DC:[538 ELECTRIC EXPENSES]									
105	DD:[538 DEMAND]	19,829	9,196	3,823	2,757	2,936	1,042	73	2	FACTOR1
106	DE:[538 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
107	DF:[539 MISC. HYDRAULIC POWER GEN. EXP.]									
108	DG:[539 DEMAND]	240,963	111,756	46,454	33,500	35,679	12,660	893	21	FACTOR1
109	DH:[539 ENERGY]	58	23	11	9	12	4	0	0	FACTOR3
110	DI:[540 RENTS]									
111	DJ:[540 DEMAND]	7,223	3,350	1,393	1,004	1,070	379	27	1	FACTOR1
112	DK:[540 ENERGY]	0	0	0	0	0	0	0	0	
113	DL:[TOTAL OPERATION EXPENSE]	470,151	216,172	90,407	65,699	71,070	24,957	1,803	42	
114	DM:[]									
115	DN:[MAINTENANCE]									
116	DO:[541 SUPERVISION & ENGINEERING]									
117	DP:[541 DEMAND]	22,654	10,507	4,367	3,150	3,354	1,190	84	2	FACTOR1
118	DQ:[541 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
119	DR:[542 STRUCTURES]									
120	DS:[542 DEMAND]	24,707	11,459	4,763	3,435	3,658	1,298	92	2	FACTOR1
121	DT:[542 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
122	DU:[543 RESERVOIRS, DAMS, & WATERWAYS]									
123	DV:[543 DEMAND]	23,437	10,870	4,518	3,258	3,470	1,231	87	2	FACTOR1
124	DW:[543 ENERGY]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
125	DX:[544 ELECTRIC PLANT]									
126	DY:[544 DEMAND]	160,579	74,475	30,957	22,325	23,777	8,437	595	14	FACTOR1
127	DZ:[544 ENERGY]	19	8	4	3	4	1	0	0	FACTOR3
128	EA:[545 MISC. HYDRAULIC PLANT]									
129	EB:[545 DEMAND]	46,599	21,612	8,984	6,479	6,900	2,448	173	4	FACTOR1
130	EC:[545 ENERGY]	8	3	2	1	2	1	0	0	FACTOR3
131	ED:[TOTAL MAINTENANCE EXPENSE]	278,004	128,932	53,595	38,650	41,165	14,606	1,030	25	
132	EE:[]									
133	EF:[TOTAL HYDRAULIC GENERATION EXPENSE]	748,155	345,105	144,002	104,349	112,236	39,563	2,833	67	

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EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
134	EL:[OTHER POWER GENERATION]									
135	EJ:[]									
136	EK:[OPERATION]									
137	EL:[546 SUPERVISION & ENGINEERING]	968,288	449,079	186,672	134,617	143,373	50,873	3,588	86	FACTOR1
138	EM:[547 FUEL]	41,912,045	16,309,234	7,694,423	6,386,767	8,631,869	2,628,053	257,424	4,275	FACTOR3
139	EN:[548 GENERATION EXPENSES]	1,088,789	504,966	209,903	151,370	161,215	57,204	4,034	97	FACTOR1
140	EO:[548 NAVY SOLAR]	0	0	0	0	0	0	0	0	
141	EP:[549 MISC OTH POWER GEN EXP]	1,043,975	484,182	201,264	145,140	154,579	54,849	3,868	93	FACTOR1
142	EQ:[549 BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	0	0	
143	ER:[549 OSW WRITE OFF]	0	0	0	0	0	0	0	0	
144	ES:[550 RENTS]	347,626	161,224	67,017	48,329	51,472	18,264	1,288	31	FACTOR1
145	ET:[TOTAL OPERATION EXPENSE]	45,360,724	17,908,686	8,359,280	6,866,223	9,142,508	2,809,243	270,201	4,582	
146	EU:[]									
147	EV:[MAINTENANCE]									
148	EW:[551 SUPERVISION & ENGINEERING]	193,786	89,875	37,359	26,941	28,694	10,181	718	17	FACTOR1
149	EX:[552 STRUCTURES]	196,298	91,040	37,843	27,290	29,065	10,313	727	17	FACTOR1
150	EY:[553 GENERATING & ELECTRIC PLANT]	2,752,303	1,276,482	530,605	382,642	407,528	144,603	10,197	245	FACTOR1
151	EZ:[554 MISC. OTHER POWER GEN. PLANT]	325,819	151,110	62,813	45,297	48,243	17,118	1,207	29	FACTOR1
152	FA:[TOTAL MAINTENANCE EXPENSE]	3,468,205	1,608,508	668,621	482,171	513,530	182,216	12,850	309	
153	FB:[]									
154	FC:[TOTAL OTHER POWER GENERATION EXP.]	48,828,929	19,517,195	9,027,901	7,348,394	9,656,039	2,991,459	283,051	4,891	
155	FD:[]									
156	FE:[]									
157	FF:[OTHER POWER SUPPLY EXPENSES]									
158	FG:[555 PURCHASED POWER]									
159	FH:[555 DEMAND CHARGES]	464,369	215,368	89,524	64,559	68,758	24,397	1,720	41	NC Class Schedule 25 - Fuel Report,
160	FI:[555 ENERGY CHARGES]	9,764,224	3,799,553	1,792,565	1,487,921	2,010,962	612,256	59,972	996	NC Class Schedule 25 - Fuel Report,
161	FJ:[555 ILR]	0	0	0	0	0	0	0	0	
162	FK:[TOTAL PURCHASED POWER]	10,228,593	4,014,921	1,882,089	1,552,481	2,079,720	636,653	61,692	1,037	
163	FL:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
164	FM:[TOTAL OTHER POWER SUPPLY EXPENSES]	10,228,593	4,014,921	1,882,089	1,552,481	2,079,720	636,653	61,692	1,037	
165	FN:[]									
166	FO:[557 DEFERRED FUEL EXPENSE]	14,168,713	5,513,471	2,601,163	2,159,099	2,918,075	888,435	87,024	1,445	FACTOR3D
167	FP:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
168	FQ:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	286,896	133,059	55,310	39,886	42,480	15,073	1,063	26	FACTOR1
169	FR:[TOTAL 557]	14,455,610	5,646,530	2,656,473	2,198,985	2,960,555	903,508	88,087	1,471	
170	FS:[TOTAL POWER PRODUCTION EXPENSES]	134,611,396	54,768,277	25,006,809	20,085,642	25,872,811	8,115,676	748,867	13,315	
171	FU:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
172	FV:[TRANSMISSION EXPENSES]									
173	FW:[]									
174	FX:[OPERATION]									
175	FY:[560 SUPERVISION & ENGINEERING]	414,779	191,985	79,916	57,734	61,714	21,845	1,549	37	FACTORT
176	FZ:[561 TRANS. RELATED PJM ADMIN. COST]									
177	GA:[561 TRANSMISSION]	623,685	288,617	120,158	86,823	92,844	32,855	2,331	56	FACTOR2
178	GB:[561 PRODUCTION]	14,374	6,666	2,771	1,998	2,128	755	53	1	FACTOR1
179	GC:[561 OTHER]	129,183	59,781	24,888	17,984	19,231	6,805	483	11	FACTOR2
180	GD:[561 TOTAL]	767,241	355,064	147,818	106,805	114,203	40,415	2,867	68	
181	GE:[562 STATION EXPENSES]	159,550	73,857	30,742	22,207	23,733	8,402	596	14	PLANT_ACCT_353
182	GF:[563 OVERHEAD LINE EXPENSES]	132,088	61,128	25,448	18,388	19,661	6,958	494	12	PLANT_ACCT_354_356
183	GG:[565 TRANSM OF ELECTRICITY BY OTHERS]									
184	GH:[565 TRANSMISSION]	(1,076,973)	(498,381)	(207,489)	(149,925)	(160,323)	(56,734)	(4,026)	(96)	FACTOR2, FACTOR2D
185	GI:[565 PRODUCTION]	4,144	1,922	799	576	614	218	15	0	FACTOR1
186	GJ:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(1,072,829)	(496,459)	(206,690)	(149,349)	(159,709)	(56,516)	(4,010)	(95)	
187	GK:[566 MISCELLANEOUS TRANSM EXPENSES]									
188	GL:[566 TRANSMISSION]	598,101	276,778	115,230	83,262	89,036	31,507	2,236	53	FACTOR2
189	GM:[566 PRODUCTION]	1,237	574	239	172	183	65	5	0	FACTOR1
190	GN:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
191	GO:[566 TRANSMISSION - AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
192	GP:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
193	GQ:[566 TOTAL]	599,338	277,352	115,468	83,434	89,219	31,572	2,240	53	
194	GR:[INC.SALES & USE TAX - VA ONLY]									
195	GS:[566 Tax PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
196	GT:[566 Tax DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GU:[566 Tax TOTAL]	0	0	0	0	0	0	0	0	
198	GV:[566 PJM ADMIN. FEES]	316,519	146,797	61,020	44,004	46,866	16,630	1,173	28	FACTOR1
199	GW:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	915,857	424,149	176,489	127,438	136,085	48,202	3,413	82	
200	GX:[567 RENTS]	0	0	0	0	0	0	0	0	
201	GY:[TOTAL OPERATION EXPENSE]	1,316,687	609,723	253,723	183,222	195,688	69,306	4,909	117	
202	GZ:[]									
203	HA:[MAINTENANCE]									
204	HB:[568 SUPERVISION & ENGINEERING]	261,611	121,089	50,405	36,414	38,925	13,778	977	23	FACTORT
205	HC:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
206	HD:[570 STATION EQUIPMENT]	1,325,214	613,448	255,338	184,449	197,128	69,785	4,947	118	PLANT_ACCT_353
207	HE:[571 OVERHEAD LINES]	1,258,130	582,236	242,393	175,140	187,273	66,274	4,702	112	PLANT_ACCT_354_356
208	HF:[572 UNDERGROUND LINES]	57,637	26,672	11,104	8,024	8,580	3,036	215	5	PLANT_ACCT_357_358
209	HG:[573 MISC. TRANSMISSION PLANT]	16,542	7,656	3,187	2,302	2,461	871	62	1	FACTORT
210	HH:[575 OTHER PJM ADMIN. - MARKET RELATED]									
211	HI:[575 TRANSMISSION]	11,905	5,509	2,294	1,657	1,772	627	44	1	FACTOR2
212	HJ:[575 PRODUCTION]	440,627	204,357	84,947	61,259	65,243	23,150	1,633	39	FACTOR1
213	HK:[575 OTHER]	0	0	0	0	0	0	0	0	
214	HL:[575 TOTAL]	452,531	209,866	87,240	62,916	67,015	23,777	1,677	40	
215	HM:[TOTAL MAINTENANCE EXPENSE]	3,371,665	1,560,968	649,667	469,245	501,382	177,521	12,581	300	
216	HO:[TOTAL TRANSMISSION EXPENSES]	4,688,352	2,170,691	903,390	652,467	697,070	246,827	17,490	417	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
217	HR:[DISTRIBUTION EXPENSES]									
218	HS:[]									
219	HT:[OPERATION]									
221	HV:[580 SUPERVISION & ENGINEERING]	74,279	47,402	13,965	4,858	17	2,263	5,748	26	FACTORD_XPM
222	HW:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
223	HX:[582 STATION EXPENSES]	250,155	144,406	55,595	30,400	0	17,724	2,016	15	PLANT_ACCT_362_XPM
224	HY:[583 OVERHEAD LINE EXPENSES]	727,309	488,054	130,015	43,724	0	23,309	41,894	313	PLANT_ACCT_364_365_XPM
225	HZ:[584 UNDERGROUND LINE EXPENSES]	251,428	171,572	52,691	22,524	0	0	4,642	0	PLANT_ACCT_366_367_XPM
226	IA:[585 STREET LIGHT & SIGNAL SYSTEMS]	69,086	0	0	0	0	0	69,086	0	PLANT_ACCT_373_XPM
227	IB:[586 METER EXPENSES]	408,488	215,203	165,816	20,934	2,519	3,651	0	365	PLANT_ACCT_370_XPM
228	IC:[587 CUSTOMER INSTALLATIONS EXPENSES]	230,162	181,132	34,054	2,932	0	0	12,001	43	PLANT_ACCT_369_XPM
229	ID:[588 MISC. DISTRIBUTION EXPENSES]	1,506,251	961,219	283,177	98,519	352	45,889	116,559	537	FACTORD_XPM
230	IE:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
231	IG:[589 RENTS]	10,637	6,788	2,000	696	2	324	823	4	FACTORD
232	IH:[TOTAL OPERATION]	3,527,795	2,215,775	737,311	224,587	2,890	93,160	252,768	1,303	
233	II:[]									
234	IJ:[MAINTENANCE]									
236	IL:[590 SUPERVISION & ENGINEERING]	(439,849)	(280,691)	(82,692)	(28,769)	(103)	(13,400)	(34,037)	(157)	FACTORD_XPM
237	IM:[591 STRUCTURES]	3,825	2,208	850	465	0	271	31	0	PLANT_ACCT_361_XPM
238	IN:[592 STATION EQUIPMENT]	1,013,324	584,956	225,202	123,145	0	71,795	8,164	62	PLANT_ACCT_362_XPM
239	IO:[593 OVERHEAD LINES]	8,780,910	5,892,348	1,569,688	527,888	0	281,415	505,788	3,784	PLANT_ACCT_364_365_XPM
240	IP:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
241	IQ:[594 UNDERGROUND LINES]	855,825	584,006	179,352	76,667	0	0	15,800	0	PLANT_ACCT_366_367_XPM
242	IR:[595 LINE TRANSFORMERS]	64,295	46,662	13,155	3,336	0	0	1,134	8	PLANT_ACCT_368_XPM
243	IS:[596 STREET LIGHT & SIGNAL SYSTEMS]	352,775	0	0	0	0	0	352,775	0	PLANT_ACCT_373_XPM
244	IT:[597 METERS]	87,280	45,982	35,429	4,473	538	780	0	78	PLANT_ACCT_370_XPM
245	IU:[598 MISC. DISTRIBUTION PLANT]	(9,669)	(6,170)	(1,818)	(632)	(2)	(295)	(748)	(3)	FACTORD
246	IV:[TOTAL MAINTENANCE EXPENSE]	10,708,718	6,869,300	1,939,167	706,573	433	340,566	848,907	3,771	
247	IW:[]									
248	IX:[TOTAL DISTRIBUTION EXPENSES]	14,236,513	9,085,076	2,676,478	931,160	3,323	433,727	1,101,675	5,075	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
249	IZ:[]									
250	JA:[CUSTOMER ACCOUNTS EXPENSES]									
251	JB:[901 SUPERVISION]	99,736	58,676	31,868	245	9	18	8,494	426	FACTORC
252	JC:[902 METER READING EXPENSES]									
253	JD:[PRIVATE MILITARY ASSIGNMENT - 902]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
254	JE:[METER READING - OTHER]	663,889	146,846	509,971	1,550	29	84	0	5,409	FACTOR23
255	JF:[902 TOTAL METER READING EXPENSES]	663,889	146,846	509,971	1,550	29	84	0	5,409	
256	JG:[903 CUST RECORDS & COLLECTIONS]	2,097,277	1,477,582	372,281	5,239	231	413	235,149	6,382	FACTOR24
257	JH:[904 UNCOLLECTIBLE ACCOUNTS]	7,962,727	4,045,075	1,611,490	892,275	924,197	357,454	131,006	1,230	REVENUE_RETAIL
258	JI:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	31	18	10	0	0	0	3	0	FACTORC
259	JJ:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	10,823,659	5,728,197	2,525,620	899,308	924,465	357,970	374,651	13,447	
260	JK:[]									
261	JL:[CUSTOMER SERVICE & INFO EXPENSES]									
262	JM:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
263	JN:[908 CUSTOMER ASSISTANCE EXPENSES]									
264	JO:[908 DSM - DEMAND RESPONSE]									
265	JP:[908 C1 - Base Rate Portion - DR]	139,573	139,573	0	0	0	0	0	0	Direct
266	JQ:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
267	JR:[908 DSM - ENERGY EFFICIENCY]									
268	JS:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
269	JT:[908 C2 A - Rider Portion - EE]	410,633	0	320,365	90,268	0	0	0	0	FACTOR3DSM
270	JU:[908 C3 A - Rider Only - EE]	381,010	0	297,254	83,756	0	0	0	0	FACTOR3DSM
271	JV:[908 OTHER DSM]	714,316	608,454	104,409	319	6	17	0	1,111	FACTOR26
272	JW:[908 TOTAL DSM]	1,645,531	748,027	722,027	174,342	6	17	0	1,111	
273	JX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
274	JY:[910 MISC CUST SERV & INFO EXPENSES]	(27,399)	(23,338)	(4,005)	(12)	(0)	(1)	0	(43)	FACTOR26
275	JZ:[TOTAL CUST SERVICE & INFO EXPENSES]	1,618,132	724,689	718,023	174,330	5	16	0	1,069	
276	KA:[]									
277	KB:[SALES EXPENSES]									
278	KC:[912 DEMONSTRATING & SELLING]	8,708	7,417	1,273	4	0	0	0	14	FACTOR26
279	KD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
280	KE:[TOTAL SALES EXPENSES]	8,708	7,417	1,273	4	0	0	0	14	
281	KF:[]									
282	KG:[TOTAL OPER & MAINT EXP EXCL A&G]	165,986,761	72,484,347	31,831,592	22,742,911	27,497,675	9,154,216	2,242,683	33,336	
283	KI:[]									

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SCHEDULE 3

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
284	KJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
285	KK:[]									
286	KL:[OPERATION]									
287	KM:[920 ADMIN & GEN SALARIES]	5,503,101	2,805,199	1,093,126	643,218	604,098	239,082	116,605	1,773	TOTAL_SAL_WAGES
288	KN:[920 ADMIN & GEN SALARIES - NORTH ANNA]	0	0	0	0	0	0	0	0	
289	KO:[921 OFFICE SUPPLIES & EXPENSES]	1,324,907	675,370	263,177	154,859	145,441	57,561	28,073	427	TOTAL_SAL_WAGES
290	KP:[921 OFFICE SUPPLIES & EXPENSES - N. ANNA]	0	0	0	0	0	0	0	0	
291	KQ:[921 OFFICE SUPPLIES & EXPENSES - NUGS - NC]	0	0	0	0	0	0	0	0	
292	KR:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(3,365,691)	(1,715,657)	(668,555)	(393,391)	(369,466)	(146,223)	(71,315)	(1,084)	TOTAL_SAL_WAGES
293	KS:[922 ADMIN. EXP. TRANSFERRED-CREDIT - N. ANNA]	0	0	0	0	0	0	0	0	
295	KU:[923 OUTSIDE SERVICES EMPLOYED]	2,354,729	1,200,320	467,739	275,227	258,488	102,301	49,894	759	TOTAL_SAL_WAG_XPM
296	KV:[923 OUTSIDE SERVICES EMPLOYED - N. ANNA]	0	0	0	0	0	0	0	0	
297	KW:[924 PROPERTY INSURANCE]									
298	KX:[924 NORTH ANNA]	0	0	0	0	0	0	0	0	
299	KY:[924 OTHER]	13,055	6,055	2,517	1,815	1,933	686	48	1	FACTOR1
300	KZ:[924 TOTAL PROPERTY INSURANCE]	13,055	6,055	2,517	1,815	1,933	686	48	1	
301	LA:[925 INJURIES & DAMAGES]									
302	LB:[925 NORTH ANNA]	0	0	0	0	0	0	0	0	
303	LC:[925 OTHER]	691,589	352,537	137,376	80,835	75,919	30,046	14,654	223	TOTAL_SAL_WAGES
304	LD:[925 TOTAL INJURIES & DAMAGES]	691,589	352,537	137,376	80,835	75,919	30,046	14,654	223	
305	LE:[926 EMPLOYEE PENSIONS & BENEFITS]									
307	LG:[926 NORTH ANNA]	1,306,134	605,768	251,804	181,587	193,397	68,623	4,839	116	FACTOR61
308	LH:[926 DSM - DEMAND RESPONSE]									
309	LI:[926 C1 - Base Rate Portion - DR]	1,230	1,230	0	0	0	0	0	0	Direct
310	LJ:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
311	LK:[926 DSM - ENERGY EFFICIENCY]									
312	LL:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
313	LM:[926 C2 A - Rider Portion - EE]	3,097	0	2,416	681	0	0	0	0	FACTOR3DSM
314	LN:[926 C3 A - Rider Only - EE]	2,989	0	2,332	657	0	0	0	0	FACTOR3DSM
315	LO:[926 OTHER]	3,487,209	1,812,523	697,139	390,770	353,709	144,592	87,175	1,301	SAL_WAGES_XNA_XPM
316	LP:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	4,800,658	2,419,520	953,691	573,695	547,106	213,215	92,014	1,417	
317	LQ:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
318	LR:[927 FRANCHISE REQUIREMENTS - N. ANNA]	0	0	0	0	0	0	0	0	
319	LS:[928 REGULATORY COMMISSION EXPENSES]	2,549,519	1,182,434	491,512	354,449	377,502	133,949	9,446	227	NC Class Schedule 17 - Regulatory
320	LT:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 3

SCHEDULE 3 - O&M

Line #	NC Jur Total	Residential	SGS, CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
321 LU:[930 MISCELLANEOUS GENERAL EXPENSES]									
322 LV:[930.2 DSM - DEMAND RESPONSE]									
323 LW:[930.2 C1 - Base Rate Portion - DR]	414	414	0	0	0	0	0	0	Direct
324 LX:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
325 LY:[930.2 DSM - ENERGY EFFICIENCY]									
326 LZ:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
327 MA:[930.2 C2 A - Rider Portion - EE]	1,208	0	942	266	0	0	0	0	FACTOR3DSM
328 MB:[930.2 C3 A - Rider Only - EE]	1,039	0	811	228	0	0	0	0	FACTOR3DSM
329 MC:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	
330 MD:[930 OTHER]	1,020,878	538,403	195,180	116,603	101,113	43,147	26,298	134	PLANT_XNA
331 ME:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
332 MF:[930 INSURANCE - NEIL / NORTH ANNA]	1,987	773	365	303	409	125	12	0	FACTOR63
333 MG:[930 TOTAL MISC. GENERAL EXPENSES]	1,025,526	539,590	197,298	117,400	101,522	43,272	26,310	135	
334 MH:[931 RENTS]									
335 MI:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
336 MJ:[931 DSM - DEMAND RESPONSE]									
337 MK:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
338 ML:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
339 MM:[931 DSM - ENERGY EFFICIENCY]									
340 MN:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
341 MO:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
342 MP:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
343 MQ:[931 RENTS - OTHER]	1,209,386	723,657	230,159	105,216	53,333	37,220	59,578	223	TOTAL_GEN_PLANT
344 MR:[TOTAL 931 RENTS]	1,209,386	723,657	230,159	105,216	53,333	37,220	59,578	223	
345 MS:[TOTAL OPERATION EXPENSE]	16,106,780	8,189,024	3,168,040	1,913,322	1,795,876	711,109	325,308	4,100	
346 MT:[]									
347 MU:[MAINTENANCE]									
348 MV:[932 MAINTENANCE OF GENERAL PLANT]	(46)	(83)	(13)	(6)	(2)	(2)	(3)	(0)	TOTAL_GEN_PLANT
349 MW:[935 MAINTENANCE OF GENERAL PLANT]	1,836,460	1,098,877	349,498	159,771	80,987	56,518	90,470	339	TOTAL_GEN_PLANT
350 MX:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	0	0	0	
351 MY:[]									
352 MZ:[TOTAL ADMIN & GENERAL EXPENSES]	17,943,174	9,287,862	3,517,525	2,073,088	1,876,860	767,625	415,774	4,439	
353 NC:[TOTAL OPERATION & MAINT. EXPENSES]	183,929,934	81,772,209	35,349,117	24,815,999	29,374,535	9,921,842	2,658,458	37,775	

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VIRGINIA ELECTRIC AND POWER COMPANY
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EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[DEPRECIATION & AMORTIZATION EXPENSES]									
4 E:[]									
5 F:[INTANGIBLE PLANT]									
6 G:[AMORT. INTANG. PROD - N. ANNA]	80,427	37,301	15,505	11,181	11,909	4,226	298	7	FACTOR61
7 H:[AMORT. INTANG. PROD - OTHER]	328,691	152,443	63,367	45,697	48,669	17,269	1,218	29	FACTOR1
8 I:[AMORT. INTANG. - CIP]	7,798	5,494	1,384	19	1	2	874	24	FACTOR24
9 J:[AMORT. INTANG. - PLANT RELATED]	842,594	487,164	160,309	79,996	50,474	28,758	35,756	138	TOTAL_TRANS_DIST_PLANT
10 K:[DSM - DEMAND RESPONSE]									
11 L:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
12 M:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
13 N:[DSM ENERGY EFFICIENCY]									
14 O:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
15 P:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
16 Q:[TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,259,510	682,402	240,565	136,893	111,052	50,254	38,146	198	
17 R:[TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,259,510	682,402	240,565	136,893	111,052	50,254	38,146	198	
18 S:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
19 T:[PRODUCTION PLANT]									
20 U:[STEAM PRODUCTION PLT]	43,714,513	20,274,223	8,427,546	6,077,454	6,472,720	2,296,717	161,962	3,891	FACTOR1
21 V:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	0	0	
22 W:[NUCLEAR - OTHER]	2,240,527	1,039,127	431,942	311,491	331,750	117,715	8,301	199	FACTOR1
23 X:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(3,267)	(1,313)	(630)	(454)	(444)	(177)	(12)	(0)	FACTOR1
24 Y:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	28,220	13,088	5,441	3,923	4,179	1,483	105	3	FACTOR82
25 Z:[NUCLEAR - NORTH ANNA]	1,936,587	898,164	373,347	269,236	286,747	101,746	7,175	172	FACTOR61
26 AA:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	0	0	0	0	0	0	0	0	
27 AB:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	
28 AC:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out]	(4,044)	(1,874)	(780)	(562)	(599)	(212)	(13)	(0)	FACTOR61
29 AD:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back NC/FERC]	62,796	29,124	12,106	8,730	9,298	3,299	233	6	FACTOR1D
30 AE:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31 AF:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32 AG:[HYDRO]	120,616	55,940	23,253	16,769	17,859	6,337	447	11	FACTOR1
33 AH:[OTHER]	8,705,703	4,037,592	1,678,338	1,210,319	1,289,036	457,389	32,255	775	FACTOR1
34 AI:[OTHER DRS SURCHARGE Back Out]	(3,861)	(1,391)	(744)	(537)	(572)	(203)	(14)	(0)	FACTOR1
35 AJ:[OTHER DRS SURCHARGE Assignment]	33,351	15,468	6,430	4,637	4,938	1,752	124	3	FACTOR82
36 AK:[BATH CO.]	1,266,220	587,256	244,109	176,037	187,487	66,526	4,691	113	FACTOR1
37 AL:[ARO]	953,003	441,991	183,726	132,492	141,109	50,070	3,531	85	FACTOR1, FACTOR1D
38 AM:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
39 AN:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	(35,095,600)	(16,278,758)	(6,766,712)	(4,879,757)	(5,197,128)	(1,844,088)	(130,044)	(3,124)	FACTOR1D
40 AO:[TOTAL PROD PLANT DEPREC EXCL AFC]	23,950,762	11,108,052	4,617,372	3,329,779	3,546,341	1,258,349	88,738	2,132	
41 AP:[]									
42 AQ:[PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
43 AR:[PROD NET AFC - NC, CM, FERC]	437,767	203,031	84,395	60,861	64,819	23,000	1,622	39	FACTOR82
44 AS:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	(419,787)	(194,692)	(80,929)	(58,361)	(62,157)	(22,055)	(1,555)	(37)	FACTOR101P
45 AT:[PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
46 AU:[PROD NET AFC NA - NC, CM, FERC]	96,905	44,943	18,682	13,472	14,348	5,091	359	9	FACTOR83
47 AV:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	58,594	27,175	11,296	8,146	8,676	3,078	217	5	FACTOR161
48 AW:[AMORTIZATION - REG. ASSET- AFUDC-VCHC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
49 AX:[TOTAL PROD PLANT DEPRE & AMORT]	24,124,241	11,188,509	4,650,816	3,353,897	3,572,028	1,267,463	89,380	2,147	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
50	AZ:[]									
51	BA:[TRANSMISSION PLANT]									
52	BB:[350 LAND RIGHTS]	187,247	86,651	36,075	26,066	27,873	9,864	700	17	PLANT_ACCT_350
53	BC:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	3	1	0	0	0	0	0	0	FACTOR61
54	BD:[352 STRUCTURES & IMPROVEMENTS]	442,920	204,967	85,333	61,659	65,934	23,332	1,656	39	PLANT_ACCT_352
55	BE:[353 STATION EQUIPMENT - N. ANNA]	34,637	16,064	6,678	4,815	5,129	1,820	128	3	FACTOR61
56	BF:[353 STATION EQUIPMENT]	5,708,166	2,642,308	1,099,827	794,492	849,126	300,592	21,312	508	PLANT_ACCT_353_XNA
57	BG:[354 TOWERS & FIXTURES]	982,296	454,579	189,250	136,743	146,220	51,745	3,671	87	PLANT_ACCT_354
58	BH:[355 POLES & FIXTURES]	1,951,878	903,301	376,053	271,712	290,528	102,817	7,295	174	PLANT_ACCT_355
59	BI:[356 OVERHEAD CONDUCT & DEVICES]	1,031,083	477,159	198,649	143,535	153,480	54,315	3,854	92	PLANT_ACCT_356
60	BJ:[357 UNDERGROUND CONDUIT]	31,295	14,482	6,029	4,357	4,659	1,649	117	3	PLANT_ACCT_357
61	BK:[358 UNDERGRND CONDUCT & DEVICES]	309,840	143,382	59,693	43,133	46,124	16,322	1,158	28	PLANT_ACCT_358
62	BL:[359 ROADS & TRAILS]	1,230	569	237	171	183	65	5	0	PLANT_ACCT_359
63	BM:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
64	BN:[ARO - NON - DECOMMISSIONING]	(280)	(120)	(120)	(86)	(30)	(14)	(1)	(0)	FACTOR2
65	BO:[VA SALES & USE TAX CONTRA ASSET - TRANS]									
66	BP:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
67	BQ:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
68	BR:[]									
69	BS:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	(657,157)	(304,152)	(126,813)	(91,475)	(97,793)	(34,612)	(2,455)	(38)	TOTAL_TRAN_PLANT
70	BT:[TOTAL TRANS DEPREC EXCL AFC]	10,023,178	4,639,193	1,931,162	1,395,173	1,491,425	527,894	37,439	892	
71	BU:[]									
72	BV:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
73	BW:[TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	26,765	12,386	5,156	3,726	3,984	1,410	100	2	FACTOR84
74	BX:[TRANS AFC - POST 6/30/06]	356,556	165,024	68,697	49,632	53,060	18,780	1,332	32	TOTAL_TRAN_PLANT
75	BY:[TOTAL TRANSMISSION PLANT DEPREC.]	10,406,498	4,816,603	2,005,015	1,448,531	1,548,469	548,084	38,871	926	
76	BZ:[]									
77	CA:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS, CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
78	CB:[DISTRIBUTION PLANT]									
79	CC:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
80	CD:[360 LAND RIGHTS]	14,828	10,448	2,402	643	0	373	956	6	PLANT_ACCT_360
81	CE:[361 STRUCTURES & IMPROVEMENTS]	133,218	76,902	29,607	16,189	0	9,439	1,073	8	PLANT_ACCT_361
82	CF:[362 STATION EQUIPMENT]	2,082,361	1,202,072	462,786	253,061	0	147,537	16,778	127	PLANT_ACCT_362_XPM
83	CG:[364 POLES, TOWERS & FXTURES]	3,037,214	2,092,470	521,185	148,319	0	72,375	201,322	1,542	PLANT_ACCT_364_XPM
84	CH:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
85	CI:[365 OVERHEAD CONDUCT & DEVICES]	4,074,800	2,680,987	749,766	278,605	0	155,092	208,824	1,526	PLANT_ACCT_365_XPM
86	CJ:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
87	CK:[366 UNDERGROUND CONDUIT]	114,875	78,390	24,074	10,291	0	0	2,121	0	PLANT_ACCT_366_XPM
88	CL:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
89	CM:[367 UNDERGROUND COND & DEVICES]	4,510,443	3,077,879	945,234	404,059	0	0	83,270	0	PLANT_ACCT_367_XPM
90	CN:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
91	CO:[368 LINE TRANSFORMERS]	2,237,418	1,623,813	457,792	116,092	0	0	39,450	272	PLANT_ACCT_368_XPM
92	CP:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
93	CQ:[369 SERVICES]	2,641,237	2,078,598	390,788	33,642	0	0	137,715	494	PLANT_ACCT_369_XPM
94	CR:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
95	CS:[370 METERS]	1,128,183	594,359	457,960	57,817	6,956	10,084	0	1,007	PLANT_ACCT_370_EXC_AMR
96	CT:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
97	CU:[370 METERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
98	CV:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
99	CW:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH	16,045	7,441	3,093	2,231	2,376	843	59	1	FACTOR1
100	CX:[371 DSM DEMAND RESPONSE]									
101	CY:[371 C1 - Base Rate Portion - DR]	63,579	63,579	0	0	0	0	0	0	Direct
102	CZ:[371 C1 A - Rider Portion - DR]									
103	DA:[371 DSM - ENERGY EFFICIENCY]									
104	DB:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
105	DC:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
106	DD:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	79,623	71,020	3,093	2,231	2,376	843	59	1	
107	DE:[373 STREET LIGHTING]	795,865	0	0	0	0	0	795,865	0	PLANT_ACCT_373_XPM
108	DF:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
109	DG:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
110	DH:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
111	DI:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
112	DJ:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	(110)	(1179)	(879)	(48)	0	(77)	(2)	(0)	FACTORBD
113	DK:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	35,438	23,229	6,685	2,313	11	769	2,423	8	TOTAL_DIST_XAFC&ARO
114	DL:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	20,885,193	13,609,988	4,051,302	1,323,224	9,342	396,490	1,489,854	4,992	
115	DM:[]									
116	DN:[DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
117	DO:[DIST NET AFC - NC, CM, FERC]	65,083	42,662	12,277	4,248	19	1,412	4,450	14	FACTORB7
118	DP:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	34,470	22,595	6,502	2,250	10	748	2,357	7	TOTAL_DIST_XAFC
119	DQ:[TOTAL DISTRIBUTION PLANT]	20,984,746	13,675,245	4,070,082	1,329,722	9,372	398,651	1,496,661	5,013	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
120	DS:[]									
121	DT:[GENERAL PLANT]									
122	DU:[389 LAND EASEMENTS]	54	34	10	4	1	1	3	0	PLANT_ACCT_389_XNA
123	DV:[390 STRUCTURES & IMPROVEMENTS]	376,283	228,486	71,608	31,425	13,991	11,028	19,670	73	PLANT_ACCT_390_XNA
124	DW:[390 AMORTIZED CAPITALIZED LEASES]	325,892	197,888	62,019	27,217	12,118	9,551	17,036	63	PLANT_ACCT_390_XNA
125	DX:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
126	DY:[391 OFFICE FURNITURE & EQUIPMENT]	989,054	570,719	188,940	94,029	59,741	33,767	41,685	174	PLANT_ACCT_391_XNA
127	DZ:[392 TRANSPORTATION EQUIPMENT]	99,641	61,381	18,880	8,013	3,061	2,794	5,493	19	PLANT_ACCT_392_XNA
128	EA:[393 STORES EQUIPMENT]	23,866	14,524	4,526	1,988	871	698	1,256	4	PLANT_ACCT_393_XNA
129	EB:[394 TOOLS & SHOP EQUIPMENT]	82,448	52,756	15,580	5,876	1,018	1,996	5,205	17	PLANT_ACCT_394_XNA
130	EC:[395 LABORATORY EQUIPMENT]	88,830	54,446	16,837	7,250	2,942	2,536	4,803	16	PLANT_ACCT_395_XNA
131	ED:[396 POWER OPERATED EQUIPMENT]	53,436	28,705	10,213	5,915	4,889	2,176	1,530	7	PLANT_ACCT_396_XNA
132	EE:[397 COMMUNICATION EQUIPMENT]	299,297	175,207	57,056	27,522	16,184	9,831	13,444	53	PLANT_ACCT_397_XNA
133	EF:[398 MISCELLANEOUS EQUIPMENT]	31,241	17,878	5,971	3,027	2,002	1,090	1,267	5	PLANT_ACCT_398_XNA
134	EG:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
135	EH:[TOTAL GENERAL PLANT DEPREC.- N. ANNA]	19,204	8,907	3,702	2,670	2,844	1,009	71	2	FACTOR61
136	EI:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
137	EJ:[ARO - NON - DECOMMISSIONING]	(7,094)	(4,245)	(1,350)	(617)	(313)	(218)	(349)	(1)	TOTAL_GEN_PLANT
138	EN:[]									
139	EO:[VA SALES & USE TAX CONTRA ASSET - GENERAL]									
140	EP:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	0	0	
141	EQ:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	0	0	
142	ER:[TOTAL]	0	0	0	0	0	0	0	0	
143	ES:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	(140,425)	(84,025)	(26,724)	(12,217)	(6,193)	(4,322)	(6,918)	(26)	TOTAL_GEN_PLANT
144	ET:[TOTAL GENERAL PLANT DEPREC EXCL AFC]	2,241,727	1,322,661	427,269	202,101	113,155	71,939	104,196	407	
145	EU:[]									
146	EV:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
147	EW:[GENERAL NET AFC - NC, CM, FERC]	644,825	337,780	123,426	74,680	65,636	27,642	15,579	83	FACTOR89
148	EX:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	128,149	76,680	24,388	11,149	5,651	3,944	6,313	24	TOTAL_GEN_PLT_XAFC
149	EY:[TOTAL GENERAL PLANT DEPREC NA]	3,014,702	1,737,121	575,082	287,930	184,442	103,525	126,088	513	
150	EZ:[]									
151	FA:[TOTAL DEPREC & AMORT EXPENSES]	59,789,697	32,099,881	11,541,560	6,556,972	5,425,363	2,367,976	1,789,147	8,797	
152	FB:[]									
153	FC:[ACQ. ADJUSTMENTS]									
154	FD:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	8,056	3,728	1,552	1,121	1,199	424	30	1	FACTOR2
155	FE:[AMORT. OF PEP CO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
156	FF:[AMORT. OF WINDFALL ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FG:[AMORT. OF NI RIVER ACQ. ADJ.]	521	241	100	73	78	27	2	0	FACTOR2
158	FH:[TOTAL ACQ. ADJUSTMENTS]	8,577	3,969	1,652	1,194	1,277	452	32	1	
159	FI:[]									
160	FJ:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	59,798,273	32,103,849	11,543,212	6,558,166	5,426,640	2,368,428	1,789,179	8,798	
161	FK:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[TAXES OTHER THAN INCOME TAXES]									
4 E:[]									
5 F:[RECEIPTS AND SALES TAXES]									
6 G:[NORTH CAROLINA FRANCHISE TAX]	633,320	321,727	128,171	70,968	73,506	28,430	10,420	98	RATE_REV_N_CAROLINA
7 H:[TOTAL RECEIPTS AND SALES TAXES]	633,320	321,727	128,171	70,968	73,506	28,430	10,420	98	
8 I:[]									
9 J:[STATE AND LOCAL PROPERTY TAXES]									
10 K:[PROPERTY TAX - PRODUCTION]	4,471,462	2,073,806	862,035	621,649	662,080	234,926	16,567	398	FACTOR1
11 L:[PROPERTY TAX - TRANSMISSION]	2,442,774	1,130,421	470,622	340,059	363,641	128,683	9,131	217	FACTOR2
12 M:[PROPERTY TAX - GSU & INTERCONNECTS]	136,092	63,118	26,237	18,920	20,151	7,150	504	12	FACTOR1
13 N:[PROPERTY TAX - DISTRIBUTION]	4,675,012	3,064,470	881,894	305,131	1,393	101,450	319,677	996	TOTAL_DIST_XRIDERU
14 O:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
15 P:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
16 Q:[PROPERTY TAX - GENERAL]	33,749	17,561	6,450	3,935	3,526	1,463	809	4	TOTAL_PLANT
17 R:[STATE & LOCAL PROPERTY TAX - TOTAL]	11,759,089	6,349,376	2,247,238	1,289,695	1,050,792	473,672	346,689	1,627	
18 S:[]									
19 T:[WVA BUSINESS AND OCCUPATION TAX]	1,071,527	496,960	206,575	148,970	158,659	56,297	3,970	95	FACTOR1
20 U:[]									
21 V:[PAYROLL TAXES]									
22 W:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
23 X:[OTHER]	1,377,059	715,744	275,292	154,311	139,676	57,098	34,424	514	SAL_WAGES_XNA_XPM
24 Y:[NORTH ANNA]	401,669	186,289	77,436	55,842	59,474	21,103	1,488	36	FACTOR61
25 Z:[DSM - DEMAND RESPONSE]									
26 AA:[C1 - Base Rate Portion - DR]	432	432	0	0	0	0	0	0	Direct
27 AB:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
28 AC:[DSM - ENERGY EFFICIENCY]									
29 AD:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
30 AE:[C2 A - Rider Portion - EE]	1,095	0	854	241	0	0	0	0	FACTOR3DSM
31 AF:[C3 A - Rider Only - EE]	928	0	724	204	0	0	0	0	FACTOR3DSM
32 AG:[TOTAL PAYROLL TAXES]	1,781,183	902,466	354,306	210,598	199,150	78,201	35,913	549	
33 AH:[]									
34 AI:[OTHER TAXES]									
35 AJ:[SALES AND USE TAX]	200,574	100,240	40,267	23,566	22,798	9,070	4,572	62	FACTORM_NC
36 AK:[CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
37 AL:[POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
38 AM:[TOTAL OTHER TAXES]	200,574	100,240	40,267	23,566	22,798	9,070	4,572	62	
39 AN:[]									
40 AO:[TOTAL TAXES OTHER THAN INCOME TAXES]	15,445,692	8,170,768	2,976,558	1,743,796	1,504,905	645,670	401,563	2,432	
41 AP:[]									

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Jun 25 2021

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 BF:[NET CURRENT INCOME TAXES]									
4 BG:[]									
5 BH:[OPERATING INCOME]									
6 BI:[OPERATING REVENUES]	362,170,201	183,695,548	73,146,536	40,689,352	42,302,108	16,303,533	5,976,698	56,426	NC Class Schedule 2 - Revenue/Lin
7 BJ:[]									
8 BK:[OPERATION & MAINTENANCE EXPENSES]	183,929,934	81,772,209	35,349,117	24,815,999	29,374,535	9,921,842	2,658,458	37,775	NC Class Schedule 3 - O&M Expen:
9 BL:[DEPRECIATION EXPENSES]	59,789,697	32,099,881	11,541,560	6,556,972	5,425,363	2,367,976	1,789,147	8,797	NC Class Schedule 4 - Depreciation
10 BM:[AMORTIZATION OF ACQUISITION ADJ.]	8,577	3,969	1,652	1,194	1,277	452	32	1	NC Class Schedule 4 - Depreciation
11 BN:[TAXES OTHER THAN INCOME TAXES]	15,445,692	8,170,768	2,976,558	1,743,796	1,504,905	645,670	401,563	2,432	NC Class Schedule 5 - Other Taxes/
12 BO:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	102,305	47,514	19,721	14,197	15,097	5,364	403	9	NC Class Schedule 22 - Other Alloc:
13 BP:[REGULATORY DEBITS AND CREDITS]	(1,701,303)	(978,118)	(351,290)	(202,692)	(105,312)	(63,641)	(131)	(118)	NC Class Schedule 22 - Other Alloc:
14 BQ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	56,876	23,642	17,049	18,158	6,443	454	11	NC Class Schedule 22 - Other Alloc:
15 BR:[LOSS ON DISPOSITION OF PROPERTY]	(115,452)	(60,075)	(22,063)	(13,461)	(12,062)	(5,006)	(2,769)	(15)	NC Class Schedule 22 - Other Alloc:
16 BS:[ACCRETION EXPENSE - ARO]	5,383,200	2,496,658	1,037,806	748,405	797,080	282,828	19,945	479	NC Class Schedule 22 - Other Alloc:
17 BT:[INTEREST ON LONG-TERM DEBT]	25,952,104	13,297,951	4,978,391	3,109,667	2,834,500	1,170,588	557,700	3,307	TOTAL_NET_PLANT
18 BU:[INTEREST ON CUSTOMER DEPOSITS]	95,654	48,593	19,358	10,719	11,102	4,294	1,574	15	NC Class Schedule 8 - Other Adjust
19 BV:[OTHER INTEREST EXPENSE]	461,947	236,703	88,615	55,352	50,454	20,836	9,927	59	
20 BX:[STATE INCOME TAXES]	4,789,875	3,055,233	1,149,546	256,786	163,026	129,492	35,547	245	NC Class Schedule 6 - Net Current
21 BZ:[]									
22 CB:[OPERATING INCOME BEFORE FIT]	67,905,339	43,447,389	16,333,922	3,575,370	2,223,986	1,816,395	504,849	3,429	
23 CC:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
24	CD:[ADJUSTMENTS TO OPERATING INCOME]									
25	CE:[]									
26	CF:[PERMANENT ITEMS]									
27	CG:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CH:[AFUDC EQUITY]	717,285	332,119	137,885	99,351	106,643	37,704	3,518	66	AFC_INCOME
29	CI:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	65,679	33,480	13,046	7,677	7,210	2,853	1,392	21	TOTAL_SAL_WAGES
30	CJ:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CK:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CL:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CM:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
34	CN:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
35	CO:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
36	CP:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
37	CQ:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
38	CR:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
39	CT:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
40	CU:[TEMPORARY ITEMS]								
41	CV:[DEFERRED CURRENT]								
42	CW:[BAD DEBTS]	6,040,939	3,068,805	1,222,560	676,926	701,144	271,183	99,388	REVENUE_RETAIL
43	CX:[CAPITAL LEASE OBLIGATION]	(108,818)	(58,074)	(19,859)	(12,116)	(18,857)	(4,506)	(2,493)	TOTAL_PLANT
44	CY:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
45	CZ:[CONTINGENT CLAIMS - CURRENT]	(973,758)	(450,617)	(187,603)	(135,557)	(144,858)	(51,297)	(3,640)	FACTOR2
46	DA:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
47	DB:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
48	DC:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
49	DD:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
50	DE:[DEFERRED REVENUE - CURRENT]	833,716	574,384	143,066	40,714	0	19,867	55,263	PLANT_ACCT_364
51	DF:[DEF FUEL ASSET - CURRENT]	1,300,983	506,252	238,841	198,250	267,940	81,577	7,991	FACTOR3D
52	DG:[DOE SETTLEMENT]	162,300	63,156	29,796	24,732	33,426	10,177	997	FACTOR3
53	DH:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	
54	DI:[HEADWATER BENEFITS]	37,840	17,550	7,295	5,261	5,603	1,988	140	FACTOR1
55	DJ:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
56	DK:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	
57	DL:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	
58	DM:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	
59	DN:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
60	DO:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
61	DP:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
62	DQ:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
63	DR:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
64	DS:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
65	DT:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
66	DU:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(1,318,130)	(1,538,114)	(633,689)	(461,306)	(411,309)	(178,381)	(14,294)	FACTOR1D
67	DV:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	122,633	56,876	23,642	17,049	18,158	6,443	454	FACTOR1D
68	DW:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
69	DX:[REG ASSET - CCR NCUC ORDER - CURRENT]	2,331,326	907,189	427,996	355,259	480,141	146,183	14,319	FACTOR3D
70	DY:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
71	DZ:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	
72	EA:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	
73	EB:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	798,782	370,465	153,994	111,051	118,274	41,967	2,959	FACTOR1NUC
74	EC:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	
75	ED:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
76	EE:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
77	EF:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
78	EG:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
79	EH:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
80	EI:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EJ:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
82	EK:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EL:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
84	EM:[REG LIAB - DSM AS - CURRENT]	35,944	18,440	12,725	4,779	0	0	0	0	FACTOR_AS_TAX
85	EN:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
86	EO:[REG LIAB - OTHER NCUC - CURRENT]	(139,116)	(14,547)	(26,829)	(19,347)	(20,606)	(7,317)	(316)	(12)	FACTOR1D
87	EP:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
88	EQ:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
89	ER:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
90	ES:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
91	ET:[RETENTION BONUS]	(2,027)	(1,033)	(403)	(237)	(217)	(88)	(43)	(1)	TOTAL_SAL_WAGES
92	EU:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
93	EV:[SEPARATION/ERT]	(1,989,753)	(1,324,028)	(393,881)	(349,432)	(1878,199)	(1,29,830)	(63,850)	(963)	TOTAL_SAL_WAGES
94	EW:[SUCCESS SHARE PLAN]	59,845	30,506	11,887	6,995	6,569	2,600	1,268	19	TOTAL_SAL_WAGES
95	EX:[VACATION ACCRUAL]	67,032	34,170	13,315	7,835	7,358	2,912	1,420	22	TOTAL_SAL_WAGES
96	EY:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	TOTAL_PLANT
97	EZ:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
98	FA:[DEFERRED NONCURRENT]								
99	FB:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(4,130,805)	(585,415)	(215,112)	(131,044)	(115,146)	(19,029)	(27,123)	(145)
100	FC:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	TOTAL_PLANT
101	FD:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	
102	FE:[CONTINGENT CLAIMS - NONCURRENT]	311,102	143,966	59,937	43,308	46,312	16,389	1,163	28
103	FF:[DECOM POUR OVER]	(71,666)	(13,238)	(13,815)	(9,963)	(11,612)	(8,763)	(266)	(6)
104	FG:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	
105	FH:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
106	FI:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	
107	FJ:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(234,527)	(128,530)	(45,184)	(32,649)	(34,913)	(12,353)	(877)	(21)
108	FK:[DEF FUEL ASSET - NONCURRENT]	12,847,063	4,999,178	2,358,528	1,957,700	2,645,878	805,562	78,907	1,310
109	FL:[DOE SETTLEMENT - NONCURRENT]	0	0	0	0	0	0	0	
110	FM:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
111	FN:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	
112	FO:[LONG TERM DISABILITY]	50,427	25,705	10,017	5,894	5,536	2,191	1,068	16
113	FP:[NOL]	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
114	FQ:[OPEB]	(1,217,978)	(1,540,360)	(689,213)	(376,124)	(253,251)	(149,805)	(68,136)	(1,037)
115	FR:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
116	FS:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
117	FT:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
118	FU:[PAYROLL TAX DEFERRAL]	1,397,569	712,409	277,611	163,352	153,417	60,717	29,613	450
119	FV:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(16,334)	(8,500)	(3,122)	(1,904)	(1,707)	(708)	(392)	(2)
120	FW:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
121	FX:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
122	FY:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
123	FZ:[REACQUIRED DEBT GAIN(LOSS)]	818	425	156	95	85	35	20	0
124	GA:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
125	GB:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
126	GC:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
127	GD:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
128	GE:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
129	GF:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
130	GG:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(36,175,582)	(16,777,765)	(6,974,146)	(5,029,346)	(5,356,446)	(1,900,629)	(134,031)	(3,220)
131	GH:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,234,000	572,313	237,898	171,558	182,716	64,833	4,572	110
132	GI:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(80,176,147)	(31,198,944)	(14,719,138)	(12,217,642)	(16,512,438)	(5,027,365)	(492,442)	(6,178)
133	GJ:[REG ASSET - CCR NC NCUC ORDER]	372,192	144,831	68,329	56,716	76,654	23,338	2,286	38
134	GK:[REG ASSET - FAS112]	19,412	9,895	3,856	2,269	2,131	843	411	6
135	GL:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	
136	GM:[REG ASSET - GEN LEASE]	(8,603)	(3,148)	(1,637)	(748)	(379)	(265)	(424)	(7)
137	GN:[REG ASSET - GIG LEASES]	81	48	15	7	4	2	4	0
138	GO:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(19,698)	(10,250)	(3,764)	(2,297)	(2,058)	(854)	(472)	(3)
139	GP:[REG ASSET - IT LEASE]	116	70	22	10	5	4	6	0
140	GQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	
141	GR:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	
142	GS:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	
143	GT:[REG ASSET - NUG]	2,352,641	1,091,124	453,556	327,078	348,351	123,605	8,717	209
144	GU:[REG ASSET - PJM]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
145	GV:[REG ASSET - REAL ESTATE LEASE]	(53,683)	(22,122)	(10,216)	(4,670)	(2,367)	(1,652)	(2,645)	(10)
146	GW:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	578,847	268,462	111,594	80,475	85,709	30,412	2,145	52
147	GX:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(1,798,797)	(834,259)	(345,783)	(250,080)	(286,344)	(94,507)	(6,665)	(160)
148	GY:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	
149	GZ:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	
150	HA:[REG ASSET - VEHICLE LEASE]	88,099	52,715	16,766	7,665	3,885	2,711	4,340	16
151	HB:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
152	HC:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(29,589)	(15,180)	(10,475)	(3,934)	0	0	0	FACTOR_AS_TAX
153	HD:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
154	HE:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
155	HF:[REG LIAB - DECOMMISSIONING]	(971,228)	(430,443)	(187,239)	(135,026)	(143,808)	(51,087)	(3,598)	(86)	FACTOR1
156	HG:[REG LIAB - DEF NC REPS REC COST - NC]	530,660	246,113	102,304	73,776	78,574	27,880	1,966	47	FACTOR1D
157	HH:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	242,856	124,591	85,975	32,290	0	0	0	0	FACTOR_A5_TAX
158	HI:[REG LIAB - EDIT AMORT - FED TAX REFORM]	(1,378,741)	(1,816,239)	(653,611)	(375,034)	(824,765)	(137,903)	(69,626)	(584)	FACTOR_NCEDIT
159	HJ:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
160	HK:[REG LIAB - EDIT - FORMULA RATE]	(2,922)	(1,352)	(563)	(407)	(435)	(154)	(11)	(0)	FACTOR2
161	HL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
162	HM:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
163	HN:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	HO:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	HP:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT]	(234,527)	(108,530)	(45,184)	(32,649)	(34,913)	(12,355)	(877)	(21)	FACTOR2
166	HQ:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
167	HR:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
168	HS:[REGULATORY FAS133]	15,891,861	8,269,357	3,037,007	1,852,884	1,660,367	689,032	381,173	2,041	TOTAL_PLANT
169	HT:[REGULATORY HEDGING]	(15,891,861)	(8,269,357)	(3,037,007)	(1,852,884)	(1,660,367)	(689,032)	(381,173)	(2,041)	TOTAL_PLANT
170	HU:[RETIREMENT PLAN]	(14,189,736)	(5,723,954)	(2,222,709)	(1,307,888)	(1,228,944)	(486,138)	(237,099)	(3,605)	TOTAL_SAL_WAGES
171	HV:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
172	HW:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
173	HX:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
174	HY:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
175	HZ:[ROU ASSET]	1,296,236	674,499	247,717	151,132	135,430	56,202	31,091	167	TOTAL_PLANT
176	IA:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
177	IB:[STATE UTP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
178	IC:[SEPARATION/ERT - NONCURRENT]	(79,453)	(40,501)	(15,782)	(9,287)	(8,722)	(3,452)	(1,684)	(26)	TOTAL_SAL_WAGES
179	ID:[SUPPLEMENTAL RETIREMENT]	(26)	(16)	(65)	(38)	(36)	(18)	(7)	(0)	TOTAL_SAL_WAGES
180	IE:[WORKERS COMPENSATION - FAS 112]	(19,412)	(9,895)	(3,856)	(2,268)	(2,111)	(841)	(411)	(6)	TOTAL_SAL_WAGES
181	IG:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Munj	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
182	IH:[DEFERRED NONCURRENT PROPERTY]								
183	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
184	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
185	(2,952)	(1,186)	(492)	(955)	(841)	(135)	(13)	(0)	AFC_INCOME
186	(807,693)	(373,980)	(155,264)	(111,873)	(120,084)	(42,456)	(3,962)	(74)	AFC_INCOME
187	399,078	238,795	75,949	34,720	17,599	12,282	19,660	74	TOTAL_GEN_PLANT
188	2,171,809	1,025,253	418,271	294,888	307,673	111,188	14,331	206	TOTAL_CWIP_XAFC&FUEL
189	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
190	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
191	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
192	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
193	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
194	(2,580,980)	(1,343,018)	(493,237)	(300,925)	(269,658)	(111,895)	(61,906)	(332)	TOTAL_PLANT
195	(1,932,464)	(912,265)	(372,175)	(262,390)	(273,768)	(98,934)	(12,752)	(182)	TOTAL_CWIP_XAFC&FUEL
196	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
197	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
198	1,167,954	551,360	224,937	158,584	165,460	59,794	7,707	111	TOTAL_CWIP_XAFC&FUEL
199	2,178,217	1,427,821	410,899	142,169	649	47,268	148,947	464	TOTAL_DIST_PLANT
200	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
201	(2,178,217)	(1,427,821)	(410,899)	(142,169)	(649)	(47,268)	(148,947)	(464)	TOTAL_DIST_PLANT
202	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
203	0	0	0	0	0	0	0	0	
204	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
205	(215,728)	(100,564)	(41,379)	(26,325)	(24,609)	(0,803)	(4,021)	(25)	PLANT_ACCT_303
206	(1,629,687)	(774,057)	(313,662)	(219,255)	(227,226)	(52,647)	(12,686)	(159)	NC Class Schedule 18 - Cost of Rerr
207	0	0	0	0	0	0	0	0	
208	(1,832,580)	(1,276,397)	(549,586)	(413,541)	(448,474)	(155,469)	11,489	(203)	NC Class Schedule 20 - Deprecatio
209	0	0	0	0	0	0	0	0	
210	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
211	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
212	0	0	0	0	0	0	0	0	
213	78,948,216	36,615,156	15,220,111	10,975,855	11,689,704	4,147,860	292,503	7,026	FACTOR1
214	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
215	570,179	264,442	109,923	79,270	84,425	29,957	2,113	51	FACTOR61
216	590,073	273,668	113,758	82,035	87,371	31,002	2,186	53	FACTOR1
217	31,168	16,219	5,956	3,634	3,256	1,351	748	4	TOTAL_PLANT
218	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
219	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
220	2,195,306	1,119,054	436,072	256,594	240,988	95,375	46,516	707	TOTAL_SAL_WAGES
221	42,654,247	19,782,485	8,223,142	5,930,049	6,315,729	2,241,011	158,034	3,796	FACTOR1
222	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
223	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
224	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
225	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
227	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
228	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
229	KC:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	6,286,244	7,158,706	1,791,782	207,352	(2,332,803)	(221,987)	(313,801)	(3,006)	
230	KD:[]									
231	KE:[FIT TAXABLE INCOME]	74,191,582	50,606,095	18,125,704	3,782,722	(108,817)	1,594,408	191,048	423	
232	KF:[]									
233	KL:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
234	KM:[]									
235	KN:[TOTAL FEDERAL INCOME TAXES]	15,580,232	10,627,280	3,806,398	794,372	(22,852)	334,826	40,120	89	
236	KO:[]									
237	KP:[ADJUSTMENTS TO FEDERAL INCOME TAXES]									
238	KQ:[LESS:]									
239	KR:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
240	KS:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	1,629,092	755,552	314,066	226,486	241,216	85,591	6,036	145	FACTOR1
241	KT:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
242	KU:[TOTAL OTHER ADJUSTMENTS TO FIT]	1,629,092	755,552	314,066	226,486	241,216	85,591	6,036	145	
243	KV:[LESS:]									
244	KW:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	1,152,765	533,818	222,136	160,411	171,323	60,677	4,298	103	TOTAL_PROD_PLANT
245	KX:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	371,391	171,890	71,555	51,697	55,267	19,561	1,387	33	TOTAL_TRAN_PLANT
246	KY:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(875,205)	(573,697)	(165,099)	(57,123)	(261)	(18,992)	(59,847)	(186)	TOTAL_DIST_PLANT
247	KZ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	(426,533)	(217,424)	(84,726)	(49,854)	(46,822)	(18,531)	(9,038)	(137)	TOTAL_SAL_WAGES
248	LA:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	222,418	(85,413)	43,866	105,130	179,507	42,715	(63,199)	(188)	
249	LB:[]									
250	LC:[FEDERAL INCOME TAX - NET CURRENT]	13,728,722	9,957,141	3,448,465	462,755	(443,575)	206,520	97,283	132	
251	LD:[]									
252	LE:[STATE INCOME TAXES]									
253	LF:[NORTH CAROLINA]	117,987	75,258	28,316	6,325	4,016	3,190	876	6	NET_BOOK_INCOME_Exc_SIT
254	LG:[OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
255	LH:[VIRGINIA]	4,492,918	2,865,818	1,078,278	240,866	152,919	121,464	33,343	230	NET_BOOK_INCOME_Exc_SIT
256	LI:[WEST VIRGINIA]	178,970	114,156	42,952	9,595	6,091	4,838	1,328	9	NET_BOOK_INCOME_Exc_SIT
257	LJ:[TOTAL STATE INCOME TAXES]	4,789,875	3,055,233	1,149,546	256,786	163,026	129,492	35,547	245	
258	LK:[]									
259	LL:[]									
260	LM:[]									
261	LN:[]									
262	LO:[TAX RATES]									
263	LP:[]									
264	LQ:[STATE TAX RATE]	5.83%	5.83%	5.83%	5.83%	5.83%	5.83%	5.83%	5.83%	OUTPUT Template-Sched M - To AI
265	LR:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
266	LS:[1 - EFFECTIVE TAX RATE]	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	0.7440	
267	LT:[EFFECTIVE TAX RATE]	0.2560	0.2560	0.2560	0.2560	0.2560	0.2560	0.2560	0.2560	
268	LU:[EFFECTIVE FEDERAL RATE]	1.3844	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	0.1978	
269	LV:[TAXABLE INCOME FACTOR]	9.4089	1.3441	1.3441	1.3441	1.3441	1.3441	1.3441	1.3441	
270	LW:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	E:[INVESTMENT TAX CREDITS & INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]									
4	F:[]									
5	G:[INVESTMENT TAX CREDIT - AMORTIZATION]									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(37,597)	(17,437)	(7,248)	(5,227)	(5,567)	(1,975)	(139)	(3)	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(28,702)	(13,312)	(5,533)	(3,990)	(4,250)	(1,508)	(106)	(3)	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(13,652)	(6,332)	(2,632)	(1,898)	(2,021)	(717)	(51)	(1)	FACTOR61
11	M:[SOLAR]	1,966,033	911,821	379,024	273,330	291,107	103,293	7,284	175	FACTOR1
12	N:[TRANSMISSION]	(157,691)	(72,973)	(30,381)	(21,952)	(23,474)	(8,307)	(589)	(14)	FACTOR2
13	O:[TOTAL INVESTMENT TAX CREDIT AMORT.]	1,728,392	801,767	333,230	240,262	255,794	90,786	6,398	154	
14	P:[]									

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Jun 25 2021

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SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
15	Q:[INCOME TAX DEFERRED]										
16	R:[AG RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
17	S:[AG RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0		
19	U:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
20	V:[AFC DEF TAX - FUEL IN SERVICE]	(788)	(298)	(141)	(117)	(158)	(48)	(5)	(0)	FACTOR85	
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(1,212)	(471)	(222)	(185)	(250)	(78)	(7)	(0)	FACTOR86	
22	X:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(6,479)	(4,243)	(1,221)	(422)	(2)	(140)	(468)	(1)	FACTOR87	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(980)	(518)	(188)	(113)	(100)	(42)	(24)	(0)	FACTOR89	
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	7,498	3,477	1,445	1,042	1,110	394	28	1	FACTOR82	
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(373,668)	(173,302)	(72,038)	(51,550)	(55,328)	(19,632)	(1,384)	(38)	FACTOR82	
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	3,846	1,784	742	535	570	202	14	0	FACTOR83	
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	210,573	97,445	40,569	29,314	31,347	11,093	787	19	FACTOR84	
29	AE:[AFUDC DEBT - FUEL - CWIP INCURRED]	(73,941)	(34,236)	(14,214)	(10,241)	(10,998)	(3,887)	(363)	(7)	AFC_INCOME	
30	AF:[AFUDC DEBT - PLANT - CWIP INCURRED]	204,853	94,852	39,379	28,374	30,457	10,768	1,005	19	AFC_INCOME	
31	AG:[BAD DEBTS]	(1,423,407)	(723,093)	(288,068)	(159,502)	(165,208)	(63,888)	(23,419)	(220)	REVENUE_RETAIL	
32	AH:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(922,229)	(435,860)	(177,613)	(125,220)	(130,649)	(47,214)	(6,086)	(87)	TOTAL_CWIP_XAFC&FUEL	
33	AI:[BOOK OP - GAIN (LOSS) SALE PROP]	5,862,010	2,993,624	1,126,047	707,155	655,144	263,130	116,140	770	TOTAL_DIST_PLANT, TOTAL_PROD	
34	AJ:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
35	AK:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0		
36	AL:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0		
37	AM:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0		
38	AN:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
39	AO:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
40	AP:[CAPITAL LEASES]	(68,676)	(38,700)	(12,308)	(5,627)	(2,852)	(1,990)	(3,186)	(12)	TOTAL_GEN_PLANT	
41	AQ:[CAPITAL LEASE OBLIGATION - CURRENT]	21,823	11,356	4,170	2,544	2,280	946	523	3	TOTAL_PLANT	
42	AR:[CAPITAL LEASE OBLIGATION - NONCURRENT]	8,855	4,608	1,692	1,032	925	384	212	1	TOTAL_PLANT	
43	AS:[CAPITALIZED COSTS]	720,533	374,930	137,697	84,009	75,281	31,241	17,282	93	TOTAL_PLANT	
44	AT:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	881,603	416,181	169,789	119,704	124,894	45,134	5,818	84	TOTAL_CWIP_XAFC&FUEL	
45	AU:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
46	AV:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
47	AW:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
48	AX:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(93,229)	(13,126)	(10,251)	(7,227)	(7,540)	(2,725)	(351)	(5)	TOTAL_CWIP_XAFC&FUEL	
49	AY:[CAPITALIZED O&M EXP - DISTRIBUTION]	(536,291)	(251,539)	(101,166)	(33,003)	(160)	(11,638)	(36,672)	(114)	TOTAL_DIST_PLANT	
50	AZ:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0		
51	BA:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0		
52	BB:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
53	BC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0		
54	BD:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0		
55	BE:[CASUALTY LOSS]	536,291	351,539	101,166	35,003	160	11,638	36,672	114	TOTAL_DIST_PLANT	
56	BF:[CASUALTY LOSS AMORTIZATION]	(536,291)	(351,539)	(101,166)	(35,003)	(160)	(11,638)	(36,672)	(114)	TOTAL_DIST_PLANT	
57	BG:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0		
58	BH:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0		
59	BI:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(184,849)	(93,883)	(35,456)	(22,557)	(21,086)	(8,400)	(3,445)	(22)	PLANT_ACCT_303	
60	BJ:[COMPUTER SOFTWARE - CWIP INCURRED]	120,979	61,444	23,205	14,763	13,800	5,497	2,255	14	PLANT_ACCT_303	
61	BK:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0		
62	BL:[CONTINGENT CLAIMS - NONCURRENT]	276,240	127,833	53,220	38,455	41,122	14,552	1,033	25	FACTOR2	
63	BM:[COST OF REMOVAL - DISTRIBUTION]	353,534	231,741	66,691	23,075	105	7,672	24,175	75	TOTAL_DIST_PLANT	
64	BN:[COST OF REMOVAL - GENERAL]	382	228	73	33	17	12	19	0	TOTAL_GEN_PLANT	
65	BO:[COST OF REMOVAL - PRODUCTION]	29,844	13,841	5,754	4,149	4,419	1,568	111	3	FACTOR1	
66	BP:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	237	110	46	33	35	12	1	0	FACTOR61	
67	BQ:[COST OF REMOVAL - TRANSMISSION]	20,577	9,524	3,965	2,864	3,062	1,084	77	2	TOTAL_TRAN_PLANT	
68	BR:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E	
69	BS:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li	
70	BT:[DECOM POUR OVER]	15,050	6,980	2,901	2,092	2,228	791	56	1	FACTOR1	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
71	BU:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
72	BV:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
73	BW:[DEDESIGNATED DEBT NOT ISSUED]	(2,493)	(1,297)	(476)	(291)	(260)	(108)	(60)	(0)	TOTAL_PLANT
74	BX:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
75	BY:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
76	BZ:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
77	CA:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
78	CB:[DEFERRED REVENUE - CURRENT]	(175,080)	(120,621)	(30,044)	(8,550)	0	(4,272)	(11,605)	(80)	PLANT_ACCT_364
79	CC:[DEFERRED REVENUE - VERTICAL BRIDGE]	49,251	22,791	9,489	6,856	7,332	2,594	184	4	FACTOR2
80	CD:[DEF FUEL ASSET - CURRENT]	(273,207)	(106,313)	(50,157)	(41,633)	(56,267)	(17,131)	(1,678)	(28)	FACTOR3D
81	CE:[DEF FUEL ASSET - NONCURRENT]	(1,697,883)	(1,049,827)	(495,181)	(411,117)	(555,634)	(169,168)	(16,570)	(275)	FACTOR3D
82	CF:[DFIT FED EFFECT]	95,445	60,880	22,906	5,117	3,249	2,580	708	5	DEF_ST_INC_TAX
83	CG:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
84	CH:[DOE SETTLEMENT - CURRENT]	(34,082)	(13,263)	(6,157)	(5,194)	(7,019)	(2,117)	(209)	(5)	FACTOR3
85	CI:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
86	CJ:[DOE SETTLEMENT - NONCURRENT]	(34,090)	(13,266)	(6,258)	(5,195)	(7,021)	(2,118)	(209)	(5)	FACTOR3
87	CK:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
88	CL:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	839	550	158	55	0	18	57	0	TOTAL_DIST_PLANT
89	CM:[FAS 143 - ASSET OBLIGATION - GENERAL]	467	280	89	41	21	14	23	0	TOTAL_GEN_PLANT
90	CN:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
91	CO:[FAS 143 ASSET OBLIGATION - OTHER]	(116,185,642)	(7,506,690)	(3,120,365)	(2,250,225)	(2,396,576)	(850,377)	(59,968)	(1,441)	FACTOR1
92	CP:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	1,747	809	337	243	260	92	7	0	TOTAL_TRAN_PLANT
93	CQ:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(119,738)	(59,593)	(23,084)	(16,647)	(17,729)	(6,291)	(444)	(11)	FACTOR61
94	CR:[FAS 143 - DECOMMISSIONING - SURRY]	(123,915)	(57,470)	(23,889)	(17,227)	(16,348)	(6,510)	(459)	(11)	FACTOR1
95	CS:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
96	CT:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
97	CU:[FIXED ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
98	CV:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
99	CW:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
100	CX:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	530	276	101	62	55	23	13	0	TOTAL_PLANT
101	CY:[GENERAL BUSINESS CREDIT]	(1,039,792)	(946,029)	(393,243)	(283,584)	(302,028)	(107,469)	(7,557)	(182)	FACTOR1
102	CZ:[HEADWATER BENEFITS]	(366)	(170)	(71)	(51)	(54)	(19)	(1)	(0)	FACTOR1
103	DA:[LIBERALIZED DEPRECIATION / AMORT.]	(8,241,301)	(4,458,451)	(1,575,335)	(900,794)	(729,705)	(381,365)	(245,298)	(1,151)	NC Class Schedule 19 - Liberalized
104	DB:[LONG TERM DISABILITY]	(10,590)	(5,398)	(2,104)	(1,238)	(1,162)	(460)	(224)	(3)	TOTAL_SAL_WAGES
105	DC:[METERS]	0	0	0	0	0	0	0	0	
106	DD:[NOI]	32	17	6	4	3	1	1	0	TOTAL_PLANT
107	DE:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
108	DF:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
109	DG:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
110	DH:[OPEB]	675,775	344,476	134,235	78,987	74,183	29,359	14,319	218	TOTAL_SAL_WAGES
111	DI:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
112	DJ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
113	DK:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
114	DL:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
115	DM:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
116	DN:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
117	DO:[PAYROLL TAX DEFERRAL]	(293,490)	(144,606)	(58,288)	(34,304)	(32,218)	(12,751)	(6,219)	(95)	TOTAL_SAL_WAGES
118	DP:[PENSION - IN SERVICE CWIP REVERSAL]	(962,884)	(490,829)	(191,266)	(112,545)	(105,700)	(41,883)	(20,403)	(310)	TOTAL_SAL_WAGES
119	DQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	3,430	1,785	656	400	358	149	82	0	TOTAL_PLANT
120	DR:[PRODUCTION TAX CREDIT]	801,342	371,652	154,487	111,407	118,653	42,102	2,969	71	FACTOR1
121	DS:[REACQUIRED DEBT GAIN(LOSS)]	(172)	(89)	(33)	(20)	(18)	(7)	(4)	(0)	TOTAL_PLANT
122	DT:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
123	DU:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
124	DV:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
125	DW:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	696,807	323,170	134,335	96,874	103,175	36,610	2,582	62	FACTOR1D
126	DX:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	7,596,872	3,523,331	1,464,571	1,056,163	1,124,854	399,132	28,146	676	FACTOR1D
127	DY:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(25,753)	(11,944)	(4,985)	(3,580)	(3,813)	(1,351)	(95)	(7)	FACTOR1D

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
128	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	(120,186)	(49,999)	(36,027)	(38,370)	(18,615)	(960)	(23)	FACTOR1D
129	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
130	EB:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	16,836,991	6,551,778	3,091,019	2,565,705	3,467,612	1,055,747	103,413	1,717	FACTOR3D
131	EC:[REG ASSET - CCR NC NCUC ORDER]	(78,160)	(50,415)	(14,349)	(11,910)	(16,097)	(4,901)	(480)	(8)	FACTOR3D
132	ED:[REG ASSET - CCR NCUC ORDER - CURRENT]	(488,578)	(190,510)	(89,879)	(74,604)	(100,830)	(30,689)	(3,007)	(50)	FACTOR3D
133	EE:[REG ASSET - DEF AS COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
135	EG:[REG ASSET - FAS 112]	(4,076)	(2,078)	(610)	(476)	(447)	(177)	(86)	(1)	TOTAL_SAL_WAGES
136	EH:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
137	EI:[REG ASSET - GEN LEASE]	1,807	1,081	344	157	80	56	89	0	TOTAL_GEN_PLANT
138	EJ:[REG ASSET - GIG LEASES]	(17)	(10)	(3)	(1)	(1)	(1)	(1)	(0)	TOTAL_GEN_PLANT
139	EK:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	4,137	2,152	791	482	432	179	99	1	TOTAL_PLANT
140	EL:[REG ASSET - IT LEASE]	(24)	(15)	(5)	(2)	(1)	(1)	(1)	(0)	TOTAL_GEN_PLANT
141	EM:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
143	EO:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
145	EQ:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
146	ER:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(167,744)	(77,798)	(32,339)	(23,321)	(24,838)	(8,411)	(621)	(15)	FACTOR1NUC
147	ES:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT]	0	0	0	0	0	0	0	0	
148	ET:[REG ASSET - NUG]	(494,055)	(229,136)	(95,247)	(68,686)	(73,154)	(25,957)	(1,830)	(44)	FACTOR1D
149	EU:[REG ASSET - PLANT ABANDONMENT]	(9,957,392)	(4,154,322)	(1,726,800)	(1,245,310)	(1,216,303)	(471,612)	(33,187)	(797)	FACTOR1
150	EV:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
152	EX:[REG ASSET - REAL ESTATE LEASE]	11,273	6,746	2,145	981	497	347	555	2	TOTAL_GEN_PLANT
153	EY:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
154	EZ:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(121,558)	(56,377)	(23,435)	(16,900)	(17,999)	(6,387)	(450)	(11)	FACTOR1D
155	FA:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
156	FB:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
157	FC:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
158	FD:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(413,582)	(191,314)	(79,733)	(57,499)	(61,238)	(21,729)	(1,532)	(37)	FACTOR1D
159	FE:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
160	FF:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
161	FG:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
162	FH:[REG ASSET - VEHICLE LEASE]	(18,501)	(11,070)	(3,521)	(1,610)	(816)	(469)	(911)	(3)	TOTAL_GEN_PLANT
163	FI:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	6,214	3,188	2,200	826	0	0	0	0	FACTOR_A5_TAX
164	FJ:[REG LIAB - A5 DSM - CURRENT]	(7,548)	(3,872)	(2,672)	(1,004)	0	0	0	0	FACTOR_A5_TAX
165	FK:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
166	FL:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
167	FM:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
168	FN:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
169	FO:[REG LIAB - DECOMMISSIONING]	203,958	94,593	39,320	28,355	30,200	10,716	756	18	FACTOR1
170	FP:[REG LIAB - DEF NC REPS REC COST - NC]	(111,439)	(51,684)	(21,484)	(15,493)	(16,509)	(5,855)	(413)	(10)	FACTOR1D
171	FQ:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	(51,000)	(26,164)	(18,055)	(6,781)	0	0	0	0	FACTOR_A5_TAX
172	FR:[REG LIAB - EDIT - FORMULA RATE]	614	284	118	85	91	32	2	0	FACTOR2
173	FS:[REG LIAB - FEDERAL EDIT - ALL]	2,964,330	1,511,063	588,829	346,479	325,407	128,785	62,811	955	TOTAL_SAL_WAGES
174	FT:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
175	FU:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
176	FV:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
177	FW:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	709,535	381,410	137,258	78,967	68,201	28,960	14,621	118	FACTOR_NCEDIT
178	FX:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
179	FY:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
180	FZ:[REG LIAB - OTHER NCUC - CURRENT]	29,224	13,554	5,634	4,063	4,327	1,535	108	3	FACTOR1D
181	GA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
182	GB:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
183	GC:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
184	GD:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li

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Jun 25 2021

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
185	GE:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
186	GF:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN	49,251	22,791	9,489	6,856	7,332	2,594	184	4	FACTOR2
187	GG:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
188	GH:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
189	GI:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
190	GJ:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
191	GK:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
192	GL:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
193	GM:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
194	GN:[REGULATORY - FAS133]	876,287	455,978	167,462	102,169	91,554	37,994	21,018	113	TOTAL_PLANT
195	GO:[REGULATORY - HEDGING]	(876,287)	(455,978)	(167,462)	(102,169)	(91,554)	(37,994)	(21,018)	(113)	TOTAL_PLANT
196	GP:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
197	GQ:[RENEWABLE ENERGY RESOURCE CREDIT]	(156)	(61)	(29)	(24)	(32)	(10)	(1)	(0)	FACTOR3
198	GR:[RETENTION BONUS]	426	217	85	50	47	18	9	0	TOTAL_SAL_WAGES
199	GS:[RETIREMENT - FASB 87]	2,350,955	1,198,397	466,989	274,786	258,074	102,137	49,814	757	TOTAL_SAL_WAGES
200	GT:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
201	GU:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
202	GV:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
203	GW:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
204	GX:[ROU ASSET]	(43,595)	(22,685)	(8,331)	(5,083)	(4,555)	(1,490)	(1,046)	(6)	TOTAL_PLANT
205	GY:[SEPARATION/ERT]	627,850	320,046	124,715	73,385	68,922	27,277	13,303	202	TOTAL_SAL_WAGES
206	GZ:[SEPARATION/ERT NONCURRENT]	16,685	8,505	3,314	1,950	1,832	725	354	5	TOTAL_SAL_WAGES
207	HA:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
208	HB:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
209	HC:[SUCCESS SHARE]	(12,567)	(6,406)	(2,496)	(1,469)	(1,388)	(545)	(266)	(4)	TOTAL_SAL_WAGES
210	HD:[SUPPLEMENTAL RETIREMENT]	68	35	14	8	8	3	1	0	TOTAL_SAL_WAGES
211	HE:[VACATION ACCRUAL]	(14,077)	(7,176)	(2,796)	(1,645)	(1,345)	(612)	(298)	(5)	TOTAL_SAL_WAGES
212	HF:[WEST VIRGINIA PROPERTY TAX]	51,311	26,700	9,806	5,983	5,361	2,225	1,231	7	TOTAL_PLANT
213	HG:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
214	HH:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
215	HI:[WORKERS COMPENSATION - FAS 112]	4,076	2,078	810	476	447	177	86	1	TOTAL_SAL_WAGES
216	HJ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(536,728)	(2,898,748)	(738,390)	(119,225)	345,821	(18,325)	(25,418)	818	
217	HK:[									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
218	HL:[STATE INCOME TAX - DEFERRED]									
219	HM:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
220	HN:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
221	HO:[DSIT OPERATING - NORTH CAROLINA]	78,905	50,330	18,937	4,230	2,686	2,133	586	4	NET_BOOK_INCOME_Exc_SIT
222	HP:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
223	HQ:[DSIT OPERATING - VIRGINIA]	(401,833)	(256,310)	(96,438)	(21,542)	(13,677)	(10,863)	(2,982)	(21)	NET_BOOK_INCOME_Exc_SIT
224	HR:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
225	HS:[DSIT OPERATING - WEST VIRGINIA]	(131,563)	(83,918)	(31,575)	(7,053)	(4,478)	(3,357)	(976)	(7)	NET_BOOK_INCOME_Exc_SIT
226	HT:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
227	HU:[TOTAL STATE INCOME TAX DEFERRED]	(454,491)	(289,898)	(109,076)	(24,365)	(15,469)	(12,287)	(3,373)	(23)	
228	HV:[]									
229	HW:[TOTAL INCOME TAX DEFERRED]	(4,031,216)	(3,194,644)	(893,485)	(297,590)	330,352	(47,372)	(28,791)	794	
230	HX:[]									
231	HY:[TOTAL ALL ITEMS ON SCHEDULE 7]	(1,309,814)	(2,292,877)	(560,236)	(57,328)	586,146	42,914	(22,392)	948	
232	HZ:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 8

SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[OTHER ADJUSTMENTS]									
4 E:[]									
5 F:[ADD:]									
6 G:[ALLOWANCE FOR FUNDS]									
7 H:[AFC INCOME - INTANGIBLE]	420,905	195,210	81,145	58,517	62,323	22,114	1,559	37	FACTOR101P
8 I:[AFC INCOME - PRODUCTION - OTHER]	2,622,922	1,216,477	505,663	364,654	388,371	137,806	9,718	233	FACTOR101P
9 J:[AFC INCOME - PRODUCTION - NORTH ANNA]	385,380	178,734	74,296	53,578	57,062	20,247	1,428	34	FACTOR161
10 K:[AFC INCOME - TRANSMISSION]	1,687,963	781,123	325,201	234,981	251,277	88,920	6,310	150	FACTOR2
11 L:[AFC INCOME - DISTRIBUTION]	85,873	56,290	16,199	5,605	26	1,863	5,872	18	FACTOR87
12 M:[AFC INCOME - GENERAL]	15,904	8,331	3,044	1,842	1,619	682	384	2	FACTOR89
13 N:[AFC INCOME - NUC FUEL - SURRY]	49,481	19,254	9,084	7,540	10,191	3,103	304	5	FACTOR103
14 O:[AFC INCOME - NUC FUEL - NORTH ANNA]	216,783	84,357	39,798	33,034	44,647	13,593	1,331	22	FACTOR163
15 P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
16 Q:[TOTAL ALLOWANCE FOR FUNDS]	5,485,210	2,539,777	1,054,429	759,751	815,515	288,328	26,906	503	
17 R:[]									
18 S:[DEDUCT:]									
19 T:[DONATIONS]	608,652	270,596	116,976	82,120	97,205	32,833	8,797	125	TOT_OM_EXP
20 U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21 V:[INT. EXP. CUSTOMER DEPOSITS]									
22 W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	95,654	48,593	19,358	10,719	11,102	4,294	1,574	15	RATE_REVENUE
23 X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24 Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	95,654	48,593	19,358	10,719	11,102	4,294	1,574	15	
25 Z:[]									
26 AA:[INTEREST ON TAX DEFICIENCIES]	1,598	819	307	191	175	72	34	0	TOTAL_NET_PLANT
27 AB:[INTEREST EXPENSE - CAPITAL LEASES]	56,000	28,694	10,742	6,710	6,116	2,526	1,203	7	TOTAL_NET_PLANT
28 AC:[INTEREST EXPENSE - DES BILLINGS]	56,500	28,951	10,838	6,770	6,171	2,548	1,214	7	TOTAL_NET_PLANT
29 AD:[TOTAL OTHER INTEREST]	114,097	58,464	21,887	13,672	12,462	5,146	2,452	15	
30 AE:[]									
31 AF:[TOTAL DEDUCTIONS]	818,403	377,653	158,221	106,510	120,769	42,273	12,823	154	
32 AG:[]									
33 AH:[]									
34 AS:[TOTAL ELECTRIC OPERATING EXPENSE]	275,499,159	132,810,638	53,927,963	33,797,960	36,632,870	13,321,667	4,957,726	50,335	
35 AT:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	C:[SUMMARY OF PLANT]									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[TOTAL PRODUCTION PLANT]	982,266,958	454,864,421	189,281,266	136,685,585	145,983,660	51,702,391	3,662,091	87,543	NC Class Schedule 10 - Plant in Ser
7	G:[TOTAL TRANSMISSION PLANT]	440,768,222	203,999,903	84,921,624	61,354,043	65,591,587	23,215,196	1,646,641	39,228	NC Class Schedule 10 - Plant in Ser
8	H:[TOTAL DISTRIBUTION PLANT]	657,462,932	430,966,913	124,023,827	42,911,670	195,940	14,267,233	44,957,336	140,012	NC Class Schedule 10 - Plant in Ser
9	I:[TOTAL GENERAL PLANT]	49,716,658	29,748,815	9,461,607	4,325,323	2,192,470	1,530,057	2,449,200	9,186	NC Class Schedule 10 - Plant in Ser
10	J:[TOTAL INTANGIBLE PLANT]	20,303,581	10,132,384	3,897,902	2,544,440	2,456,657	950,768	319,002	2,428	NC Class Schedule 10 - Plant in Ser
11	K:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
12	L:[NUCLEAR FUEL]	81,439,158	31,690,419	14,951,008	12,410,106	16,772,557	5,106,561	500,199	8,307	NC Class Schedule 10 - Plant in Ser
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	2,231,957,509	1,161,402,856	426,537,234	260,231,168	233,192,872	96,772,206	53,534,468	286,705	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	234,969,443	109,106,318	45,054,870	32,218,442	34,761,154	12,261,406	1,540,102	27,151	NC Class Schedule 12 - Constructio
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	421,109	195,054	81,153	58,590	62,547	22,159	1,568	37	NC Class Schedule 13 - Plant Held f
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	2,467,348,060	1,270,704,228	471,673,257	292,508,199	268,016,573	109,055,771	55,076,138	313,893	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	346,383	160,293	66,734	48,220	51,564	18,247	1,295	31	NC Class Schedule 10 - Plant in Ser
23	W:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
24	X:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
25	Y:[NI RIVER ACQ. ADJUSTMENT PLANT]	20,835	9,642	4,014	2,900	3,102	1,098	78	2	NC Class Schedule 10 - Plant in Ser
26	Z:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
27	AA:[TOTAL ACQ ADJUSTMENTS]	367,219	169,934	70,748	51,120	54,666	19,345	1,373	33	
28	AB:[]									
29	AC:[TOTAL PLANT INVESTMENT]	2,467,715,279	1,270,874,163	471,744,005	292,559,320	268,071,239	109,075,116	55,077,511	313,925	
30	AD:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	E:[]									
4	F:[]									
5	G:[INTANGIBLE PLANT]									
6	H:[301 ORGANIZATION]	3,781	1,981	724	438	385	162	91	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	522,170	342,282	98,502	34,081	156	11,331	35,706	111	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	1,430,122	663,272	275,708	198,824	211,755	75,137	5,299	127	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	7,414,689	3,438,836	1,429,448	1,030,835	1,097,878	389,560	27,471	660	FACTOR1
11	M:[303 CIP]	58,555	41,254	10,394	146	6	12	6,565	178	FACTOR24
12	N:[303 OTHER PLANT RELATED]	5,550,621	3,209,215	1,056,041	526,974	332,500	189,442	235,543	906	TOTAL_TRANS_DIST_PLANT
13	O:[TOTAL MISC. INTANGIBLE PLANT]	14,453,988	7,352,577	2,771,591	1,756,779	1,642,140	654,151	274,879	1,871	
14	P:[]									
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	14,979,938	7,696,840	2,870,817	1,791,298	1,642,680	665,644	310,676	1,983	
16	R:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(629,334)	(323,389)	(120,620)	(75,263)	(69,019)	(27,968)	(13,053)	(83)	TOTAL_INT_PLT_EXC_AFC
17	S:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	5,572,427	2,584,419	1,074,286	774,712	825,098	292,770	20,646	496	FACTOR82
18	T:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(47,674)	(24,470)	(9,127)	(5,695)	(5,322)	(2,116)	(988)	(6)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	421,643	195,552	81,287	58,619	62,432	22,153	1,562	38	FACTOR82
20	V:[INTANGIBLE PROD. AFC ADJUSTMENTS]	4,030	2,098	770	470	420	175	97	1	TOTAL_PLT_EX_INT
21	W:[INTANGIBLE - AFC ADJUSTMENT]	2,561	1,333	489	298	267	111	62	0	TOTAL_PLT_EX_INT
22	X:[TOTAL INTANGIBLE PLANT]	20,303,581	10,132,384	3,897,902	2,544,440	2,456,657	950,768	319,002	2,428	
23	Y:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS, CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
24	Z:[PRODUCTION PLANT]									
25	AA:[STEAM PLANT]									
26	AB:[310 LAND & LAND RIGHTS]	1,042,645	483,565	201,007	144,955	154,382	54,780	3,863	93	FACTOR1
27	AC:[311 STRUCTURES & IMPROVEMENTS]	38,257,433	17,743,300	7,375,497	5,318,778	5,664,702	2,010,007	141,744	3,405	FACTOR1
28	AD:[312 BOILER PLANT EQUIPMENT]	209,840,873	97,321,469	40,454,383	29,173,337	31,070,718	11,024,830	777,460	18,676	FACTOR1
29	AE:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
30	AF:[314 TURBOGENERATOR UNITS]	39,681,800	18,403,903	7,650,096	5,516,802	5,875,605	2,084,842	147,021	3,532	FACTOR1
31	AG:[315 ACCESSORY ELECTRIC EQUIPMENT]	20,408,227	9,465,070	3,934,420	2,837,274	3,021,805	1,072,228	75,612	1,816	FACTOR1
32	AH:[316 MISC. POWER PLANT EQUIPMENT]	3,460,094	1,604,747	667,058	481,043	512,329	181,790	12,820	308	FACTOR1
33	AI:[TOTAL STEAM PLANT]	312,691,073	145,022,055	60,282,461	43,472,189	46,299,542	16,428,476	1,158,520	27,830	
34	AJ:[]									
35	AK:[NUCLEAR PLANT - SURRY]									
36	AL:[320 LAND & LAND RIGHTS]	21,014	9,746	4,051	2,922	3,112	1,104	78	2	FACTOR1
37	AM:[321 STRUCTURES & IMPROVEMENTS]	18,368,026	8,518,852	3,541,098	2,553,633	2,719,717	965,038	68,054	1,635	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT]	62,472,328	28,973,853	12,043,790	8,685,278	9,250,153	3,282,234	231,460	5,560	FACTOR1
39	AO:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	853,374	395,784	164,519	118,641	126,357	44,835	3,162	76	FACTOR82
40	AP:[323 TURBO GENERATOR UNITS]	22,842,276	10,593,951	4,403,671	3,175,670	3,382,210	1,200,110	84,631	2,033	FACTOR1
41	AQ:[324 ACCESSORY ELECTRIC EQUIPMENT]	15,432,108	7,157,211	2,975,094	2,145,464	2,285,001	810,788	57,176	1,373	FACTOR1
42	AR:[325 MISC POWER PLANT EQUIPMENT]	4,778,975	2,216,427	921,320	664,402	707,613	251,083	17,706	425	FACTOR1
43	AS:[TOTAL NUCLEAR PLANT - SURRY]	124,768,101	57,865,823	24,053,543	17,346,010	18,474,163	6,555,191	462,266	11,104	
44	AT:[]									
45	AU:[NUCLEAR PLANT - NORTH ANNA]									
46	AV:[320 LAND & LAND RIGHTS]	1,569,974	728,133	302,669	218,267	232,463	82,485	5,817	140	FACTOR61
47	AW:[321 STRUCTURES & IMPROVEMENTS]	18,026,590	8,360,498	3,475,274	2,506,165	2,669,161	947,099	66,789	1,604	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - Add Back]	2,103,727	975,681	405,569	292,473	311,495	110,528	7,794	187	FACTOR61
49	AY:[321 NORTH ANNA 3 Write Off - Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
50	AZ:[321 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(185,375)	(85,000)	(35,333)	(25,800)	(27,137)	(9,628)	(679)	(16)	FACTOR61
51	BA:[321 NORTH ANNA 3 Write Off - NC/FERC Assignment]	2,351,740	1,090,706	453,383	326,953	348,217	123,558	8,713	209	FACTOR1D
52	BB:[322 REACTOR PLANT EQUIPMENT]	59,718,632	27,696,725	11,512,916	8,302,443	8,842,418	3,137,557	221,258	5,315	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	17,766,608	8,239,922	3,425,153	2,470,021	2,630,666	933,440	65,825	1,581	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	22,732,820	10,543,186	4,382,569	3,160,453	3,366,003	1,194,360	84,225	2,023	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - Add Back]	314,350	145,791	60,602	43,703	46,545	16,516	1,165	28	FACTOR61
56	BF:[324 NORTH ANNA 3 Write Off - Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[324 NORTH ANNA 3 Write Off - NC/FERC Back Out]	(27,386)	(12,701)	(5,780)	(3,807)	(4,055)	(1,488)	(101)	(2)	FACTOR61
58	BH:[324 NORTH ANNA 3 Write Off - NC/FERC Assignment]	351,409	162,979	67,747	48,855	52,032	18,463	1,302	31	FACTOR1D
59	BI:[325 MISC POWER PLANT EQUIPMENT]	5,014,837	2,325,816	966,790	697,193	742,537	263,475	18,580	446	FACTOR61
60	BJ:[TOTAL NUCLEAR PLANT - NORTH ANNA]	129,740,026	60,171,738	25,012,061	18,037,237	19,210,346	6,816,411	480,687	11,547	
61	BK:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
62	BL:[HYDRO PLANT]									
63	BM:[330 LAND & LAND RIGHTS]	782,247	362,796	150,806	108,753	115,826	41,098	2,898	70	FACTOR1
64	BN:[331 STRUCTURES & IMPROVEMENTS]	7,853,433	3,642,320	1,514,032	1,091,831	1,162,842	412,612	29,097	699	FACTOR1
65	BO:[332 RESERVOIRS, DAMS, & WATERWAYS]	31,097,066	14,422,415	5,995,079	4,323,301	4,604,480	1,633,809	115,215	2,768	FACTOR1
66	BP:[333 WATER WHEELS, TURBINES, & GENERATORS]	11,390,221	5,282,636	2,195,875	1,583,537	1,686,527	598,431	42,201	1,014	FACTOR1
67	BQ:[334 ACCESSORY ELECTRIC EQUIPMENT]	2,857,179	1,325,122	550,824	397,222	423,057	150,113	10,586	254	FACTOR1
68	BR:[335 MISC POWER PLANT EQUIPMENT]	568,563	263,692	109,611	79,045	84,186	29,872	2,107	51	FACTOR1
69	BS:[336 ROADS, RAILWAYS, & BRIDGES]	1,918,608	889,825	369,881	266,736	284,084	100,802	7,108	171	FACTOR1
70	BT:[TOTAL HYDRO PLANT]	56,467,317	26,188,808	10,886,108	7,850,425	8,361,003	2,966,736	209,211	5,026	
71	BU:[]									
72	BV:[TOTAL OTHER PRODUCTION PLANT]									
73	BW:[340 LAND & LAND RIGHTS]	1,242,408	576,213	239,519	172,727	183,961	65,275	4,603	111	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS]	18,927,706	8,778,424	3,648,997	2,631,443	2,802,588	994,443	70,127	1,685	FACTOR1
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	6,464,447	2,998,126	1,246,255	898,726	957,178	339,636	23,951	575	FACTOR1
76	BZ:[343 PRIME MOVERS]	188,227,422	87,297,431	36,287,612	26,168,506	27,870,458	9,889,281	697,383	16,752	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	1,142,651	529,947	220,287	158,858	169,190	60,034	4,234	102	FACTORB2
78	CB:[344 GENERATORS]	38,154,072	17,695,363	7,355,571	5,304,408	5,649,397	2,004,577	141,361	3,396	FACTOR1
79	CC:[345 ACCESSORY ELECT EQUIP]	42,655,822	19,783,216	8,223,445	5,930,268	6,315,962	2,241,094	158,040	3,796	FACTOR1
80	CD:[346 MISC POWER PLANT EQUIP]	1,647,123	763,914	317,542	228,993	243,886	86,538	6,103	147	FACTOR1
81	CE:[TOTAL OTHER PRODUCTION PLANT]	298,461,652	138,422,634	57,539,228	41,493,930	44,192,620	15,680,877	1,105,800	26,563	
82	CF:[]									
83	CG:[346 ARO DECOMMISSIONING]	(14,901,998)	(6,911,353)	(2,371,897)	(2,071,765)	(2,406,509)	(782,936)	(55,213)	(1,326)	FACTOR1
84	CH:[ARO - OTHER PRODUCTION]	74,962,436	34,766,603	14,451,708	10,421,728	11,099,538	3,938,451	277,736	6,672	FACTOR1
85	CI:[SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
86	CJ:[TOTAL PRODUCTION PLANT Exc AFC]	982,188,608	455,526,308	189,352,213	136,549,753	145,430,703	51,603,207	3,639,009	87,415	
87	CK:[]									
88	CL:[AFC ADJUSTMENTS - PRODUCTION]									
89	CM:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(1,160,830)	(1,928,739)	(802,150)	(578,464)	(616,086)	(218,606)	(15,416)	(370)	FACTOR1
90	CN:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
91	CO:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	32,773,030	15,199,705	6,318,181	4,556,303	4,852,637	1,721,862	121,424	2,917	FACTORB2
92	CP:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(459,110)	(178,654)	(84,286)	(69,862)	(94,555)	(28,788)	(2,820)	(47)	FACTOR63
93	CQ:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	8,956,397	3,485,203	1,644,260	1,364,821	1,844,588	561,602	55,010	914	FACTOR163
94	CR:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	2,079,631	964,506	400,924	289,123	307,927	109,262	7,705	185	FACTOR1
95	CS:[PRODUCTION - OTHER AFC - POST 1/1/2011]	(41,314,593)	(19,624,958)	(8,157,661)	(5,882,628)	(6,265,417)	(2,213,106)	(156,776)	(786)	FACTOR101P
96	CT:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(41,971)	(19,466)	(8,091)	(5,835)	(6,315)	(2,205)	(156)	(4)	FACTOR61
97	CU:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	855,145	332,762	156,992	130,311	176,119	53,621	5,252	87	FACTOR163
98	CV:[PRODUCTION - NET AFC ADJUSTMENT]	2,390,651	1,108,753	460,884	332,363	353,979	125,602	8,857	213	TOTAL_PROD_XAFC
99	CW:[TOTAL AFC ADJUSTMENTS]	78,350	(661,887)	(70,847)	135,832	552,957	99,184	23,082	129	
100	CX:[]									
101	CY:[TOTAL PRODUCTION PLANT]	982,266,958	454,864,421	189,281,266	136,685,585	145,983,660	51,702,391	3,662,091	87,543	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
102	CZ:[]									
103	DA:[TRANSMISSION PLANT]									
104	DB:[350 LAND & LAND RIGHTS]									
105	DC:[350 POWER SUPPLY TRANSMISSION]	19,588,958	9,065,006	3,773,989	2,726,979	2,916,091	1,031,927	73,224	1,743	FACTOR2
106	DD:[350 GEN. INTERCONNECTION FAC.]	106,568	49,425	20,545	14,816	15,779	5,599	395	9	FACTOR1
107	DE:[TOTAL ACCOUNT 350]	19,695,525	9,114,430	3,794,534	2,741,794	2,931,870	1,037,526	73,618	1,753	
108	DF:[]									
109	DG:[352 STRUCTURES & IMPROVEMENTS]									
110	DH:[352 POWER SUPPLY TRANSMISSION]	30,243,813	13,995,657	5,826,743	4,210,241	4,502,215	1,593,214	113,051	2,692	FACTOR2
111	DI:[352 GEN. INTERCONNECTION FAC.]	63,626	29,509	12,266	8,846	9,421	3,343	236	6	FACTOR1
112	DJ:[TOTAL ACCOUNT 352]	30,307,439	14,025,166	5,839,009	4,219,087	4,511,636	1,596,557	113,287	2,697	
113	DK:[]									
114	DL:[353 STATION EQUIPMENT]									
115	DM:[353 POWER SUPPLY TRANSMISSION]	154,364,643	71,433,937	29,739,738	21,489,102	22,979,338	8,131,775	577,015	13,738	FACTOR2
116	DN:[353 POWER SUPPLY STEP-UP - TRANS]	14,163,515	6,568,854	2,730,527	1,969,097	2,097,163	744,137	52,476	1,261	FACTOR1
117	DO:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	1,141,384	529,359	220,043	158,682	169,002	59,967	4,229	102	FACTOR61
118	DP:[353 GEN. INTERCONNECTION FAC.]	9,957,038	4,617,945	1,919,578	1,384,287	1,474,319	523,133	36,891	886	FACTOR1
119	DQ:[TOTAL ACCOUNT 353]	179,626,580	83,150,094	34,609,885	25,001,168	26,719,823	9,459,012	670,611	15,987	
120	DR:[]									
121	DS:[354 TOWERS AND FIXTURES]									
122	DT:[354 POWER SUPPLY TRANSMISSION]	51,031,746	23,615,502	9,831,725	7,104,129	7,596,790	2,688,301	190,757	4,542	FACTOR2
123	DU:[354 GEN. INTERCONNECTION FAC.]	568,259	263,551	109,552	79,003	84,141	29,856	2,105	51	FACTOR1
124	DV:[TOTAL ACCOUNT 354]	51,600,005	23,879,053	9,941,278	7,183,132	7,680,931	2,718,157	192,862	4,592	
125	DW:[]									
126	DX:[355 POLES AND FIXTURES]									
127	DY:[355 POWER SUPPLY TRANSMISSION]	86,591,195	40,071,028	16,682,573	12,054,360	12,890,312	4,561,538	323,678	7,707	FACTOR2
128	DZ:[355 GEN. INTERCONNECTION FAC.]	2,101,463	974,631	405,133	292,158	311,159	110,409	7,786	187	FACTOR1
129	EA:[TOTAL ACCOUNT 355]	88,692,658	41,045,659	17,087,706	12,346,518	13,201,471	4,671,946	331,464	7,894	
130	EB:[]									
131	EC:[356 OVERHEAD CONDUCTORS & DEVICES]									
132	ED:[356 POWER SUPPLY TRANSMISSION]	50,752,005	23,486,049	9,777,831	7,065,187	7,555,146	2,673,565	189,711	4,517	FACTOR2
133	EE:[356 GEN. INTERCONNECTION FAC.]	678,415	314,640	130,789	94,317	100,452	35,643	2,514	60	FACTOR1
134	EF:[TOTAL ACCOUNT 356]	51,430,420	23,800,688	9,908,619	7,159,504	7,655,598	2,709,208	192,225	4,577	

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135	EG:[]									
136	EH:[357 UNDERGROUND CONDUIT]									
137	EI:[357 POWER SUPPLY TRANSMISSION]	1,544,727	714,840	297,606	215,042	229,954	81,375	5,774	137	FACTOR2
138	EJ:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
139	EK:[TOTAL ACCOUNT 357]	1,544,727	714,840	297,606	215,042	229,954	81,375	5,774	137	
140	EL:[]									
141	EM:[358 UNDERGROUND CONDUCTORS & DEVICES]									
142	EN:[358 POWER SUPPLY TRANSMISSION]	15,838,222	7,329,312	3,051,376	2,204,839	2,357,741	834,342	59,203	1,410	FACTOR2
143	EO:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
144	EP:[TOTAL ACCOUNT 358]	15,838,222	7,329,312	3,051,376	2,204,839	2,357,741	834,342	59,203	1,410	
145	EQ:[]									
146	ER:[359 ROADS AND TRAILS]									
147	ES:[359 POWER SUPPLY TRANSMISSION]	121,082	56,032	23,328	16,856	18,025	6,379	453	11	FACTOR2
148	ET:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
149	EU:[TOTAL ACCOUNT 359]	121,082	56,032	23,328	16,856	18,025	6,379	453	11	
150	EV:[]									
151	EW:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
152	EX:[359.1 ARO - OTHER TRANSMISSION]	(1,020)	(472)	(143)	(143)	(152)	(58)	(4)	(0)	FACTOR2
153	EY:[359.1 SALES & USE TAX CONTRA ASSET]									
154	EZ:[359.1 PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
155	FA:[359.1 DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
156	FB:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
157	FC:[TOTAL TRANSMISSION PLANT Exc AFC]	438,855,639	203,114,803	84,553,144	61,087,798	65,306,897	23,114,447	1,639,493	39,058	
158	FD:[]									
159	FE:[AFC ADJUSTMENTS - TRANSMISSION]									
160	FF:[TRANSMISSION AFC ADJUSTMENT]	461,608	213,645	88,937	64,255	68,693	24,313	1,724	41	TOTAL_TRAN_PLT_X_AFC
161	FG:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(705,128)	(326,104)	(103,848)	(98,161)	(104,368)	(77,146)	(2,636)	(63)	FACTOR2
162	FH:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	2,156,103	997,760	415,393	300,151	320,966	113,581	8,060	192	FACTOR84
163	FI:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
164	FJ:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
165	FK:[TOTAL AFC ADJUSTMENTS]	1,912,583	885,100	368,480	266,245	284,691	100,749	7,148	170	
166	FL:[]									
167	FM:[TOTAL TRANSMISSION PLANT]	440,768,222	203,999,903	84,921,624	61,354,043	65,591,587	23,215,196	1,646,641	39,228	

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SCHEDULE 10

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
168	FN:[]									
169	FO:[DISTRIBUTION PLANT]									
170	FP:[360 LAND & LAND RIGHTS]									
171	FQ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
172	FR:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
173	FS:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
174	FT:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
175	FU:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
176	FV:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
177	FW:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
178	FX:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
179	FY:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
180	FZ:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
181	GA:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 SUBSTATION - DEMAND (NC)]	1,039,485	600,057	231,016	126,324	0	73,649	8,375	63	FACTOR8D
185	GE:[360 O.H. PRI - CUSTOMER (NC)]	934,370	714,007	122,515	374	0	21	96,816	638	FACTOR17D
186	GF:[360 O.H. SEC - CUSTOMER (NC)]	301,221	207,736	43,634	57	0	0	49,346	448	FACTOR18D
187	GG:[360 U.G. PRI - CUSTOMER (NC)]	558,904	463,089	66,246	249	0	0	29,321	0	FACTOR19D
188	GH:[360 U.G. SEC - CUSTOMER (NC)]	97,522	80,818	11,547	41	0	0	5,117	0	FACTOR20D
189	GI:[TOTAL ACCOUNT 360]	2,931,503	2,065,708	474,957	127,045	0	73,669	188,974	1,149	
190	GJ:[]									
191	GK:[361 STRUCTURES & IMPROVEMENTS]									
192	GL:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
193	GM:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
194	GN:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
195	GO:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
199	GS:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
200	GT:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
201	GU:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
202	GV:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 SUBSTATION - DEMAND (NC)]	7,346,304	4,240,757	1,632,650	892,767	0	520,493	59,189	448	FACTOR8D
206	GZ:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
207	HA:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
208	HB:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
209	HC:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
210	HD:[TOTAL ACCOUNT 361]	7,346,304	4,240,757	1,632,650	892,767	0	520,493	59,189	448	

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SCHEDULE 10

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
211	HE:[]								
212	HF:[362 STATION EQUIPMENT]								
213	HG:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
214	HH:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
215	HI:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
216	HJ:[362 SUBSTATION - DEMAND (NC)]	92,250,542	53,252,917	20,501,853	11,210,839	6,536,043	743,263	5,627	FACTOR8D
217	HK:[TOTAL ACCOUNT 362]	92,250,542	53,252,917	20,501,853	11,210,839	6,536,043	743,263	5,627	
218	HL:[]								
219	HM:[363 STORAGE BATTERY EQUIPMENT]								
220	HN:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
221	HO:[363 ALLOCATED]	0	0	0	0	0	0	0	
222	HP:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
223	HQ:[]								
224	HR:[364 POLES, TOWERS, & FIXTURES]								
225	HS:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
226	HT:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
227	HU:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
228	HV:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
229	HW:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
230	HX:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
231	HY:[364 PRIMARY - CUSTOMER (NC)]	30,697,903	23,458,079	4,025,109	12,279	675	3,180,794	20,967	FACTOR17D
232	HZ:[364 PRIMARY - DEMAND (NC)]	30,392,657	17,544,009	6,754,403	3,693,680	2,153,836	244,843	1,884	Factor 9D 100% NC Juris
233	IA:[364 SECONDARY - CUSTOMER (NC)]	14,734,972	10,161,929	2,134,464	2,800	0	2,413,883	21,896	FACTOR18D
234	IB:[364 SECONDARY - DEMAND (NC)]	14,588,453	11,126,147	2,601,048	706,504	0	153,587	1,167	FACTOR10D
235	IC:[TOTAL ACCOUNT 364]	90,413,986	62,290,164	15,515,025	4,415,263	2,154,512	5,993,108	45,914	
236	ID:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[]								
238	IG:[365 OVERHEAD CONDUCT & DEV]								
239	IH:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
240	II:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
241	IJ:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
242	IK:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
245	IN:[365 PRIMARY - CUSTOMER (NC)]	40,104,096	30,645,906	5,258,449	16,042	882	4,155,426	27,391	FACTOR17D
246	IO:[365 PRIMARY - DEMAND (NC)]	66,364,600	38,308,634	14,748,736	8,065,423	4,703,060	534,633	4,115	Factor 9D 100% NC Juris
247	IP:[365 SECONDARY - CUSTOMER (NC)]	9,546,021	6,583,385	1,382,808	1,814	0	1,563,829	14,185	FACTOR18D
248	IQ:[365 SECONDARY - DEMAND (NC)]	7,573,693	5,776,213	1,350,352	366,786	0	79,736	606	FACTOR10D
249	IR:[TOTAL ACCOUNT 365]	123,588,410	81,314,138	22,740,345	8,450,064	4,703,942	6,333,624	46,297	
250	IS:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
252	IU:[366 UNDERGROUND CONDUIT]								
253	IV:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
254	IW:[366 ASSIGNED]	0	0	0	0	0	0	0	
255	IX:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
256	IY:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
259	JB:[366 NON-DES UG - PRIMARY CUST (NC)]	2,183,393	1,809,085	258,793	972	0	114,543	0	FACTOR19D
260	JC:[366 NON-DES UG - PRIMARY DEMAND (NC)]	3,503,103	1,948,629	957,258	597,216	0	0	0	FACTOR11D
261	JD:[366 NON-DES UG - SECONDARY CUST (NC)]	380,978	315,721	45,108	159	0	19,990	0	FACTOR20D
262	JE:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,219,682	899,245	265,979	54,459	0	0	0	FACTOR12D
263	JF:[TOTAL ACCOUNT 366]	7,287,157	4,972,680	1,527,138	652,806	0	134,533	0	
264	JG:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[]								
266	JI:[367 UNDERGROUND CONDUCTORS]								
267	JJ:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
268	JK:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
273	JP:[367 NON-DES UG - PRIMARY CUST (NC)]	36,126,576	29,933,253	4,282,011	16,076	0	1,895,236	0	FACTOR19D
274	JQ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	57,962,605	32,242,163	15,838,861	9,881,581	0	0	0	FACTOR11D
275	JR:[367 NON-DES UG - SECONDARY CUST (NC)]	6,303,689	5,223,937	746,363	2,635	0	330,755	0	FACTOR20D
276	JS:[367 NON-DES UG - SECONDARY DEMAND (NC)]	20,180,954	14,878,973	4,400,901	901,080	0	0	0	FACTOR12D
277	JT:[TOTAL ACCOUNT 367]	120,573,824	82,278,325	25,268,136	10,801,372	0	2,225,991	0	
278	JU:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[]								
280	JW:[368 LINE TRANSFORMERS]								
281	JX:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
282	JY:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
285	KB:[368 ALLOCATED - CUSTOMER (NC)]	9,498,717	7,264,021	1,240,257	2,973	0	984,970	6,497	FACTOR21D
286	KC:[368 ALLOCATED - DEMAND (NC)]	67,967,213	48,957,123	14,609,824	4,016,454	0	380,888	2,923	FACTOR13D
287	KD:[TOTAL ACCOUNT 368]	77,465,930	56,221,144	15,850,081	4,019,428	0	1,365,858	9,420	
288	KE:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
289	KF:[]								

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
290	KG:[369 SERVICES]									
291	KH:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
292	KI:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
293	KJ:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
297	KN:[369 O.H. SEC - CUSTOMER (NC)]	11,388,224	7,853,854	1,649,664	2,164	0	0	1,865,619	16,923	FACTOR18D
298	KO:[369 O.H. SEC - DEMAND (NC)]	2,952,460	2,251,747	526,409	142,985	0	0	31,083	236	FACTOR14D
299	KP:[369 DES UG - CUSTOMER (NC)]	54,938,621	45,528,240	6,504,788	22,964	0	0	2,882,629	0	FACTOR20D
300	KQ:[369 DES UG - DEMAND (NC)]	22,383,742	16,503,040	4,881,267	999,434	0	0	0	0	FACTOR16D
301	KR:[TOTAL ACCOUNT 369]	91,663,047	72,136,881	13,562,128	1,167,547	0	0	4,779,332	17,159	
302	KS:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[]									
304	KU:[370 METERS]									
305	KV:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
306	KW:[370 ASSIGNED]	88,637	0	0	0	88,637	0	0	0	Direct
307	KX:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
309	KZ:[370 ALLOCATED - CUSTOMER (NC)]	14,286,916	7,573,452	5,835,420	736,719	0	128,497	0	12,830	FACTOR99D
310	LA:[TOTAL ACCOUNT 370]	14,375,554	7,573,452	5,835,420	736,719	88,637	128,497	0	12,830	
311	LB:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
312	LC:[]									
313	LD:[371 INSTALLATION ON CUSTOMER PREMISE]									
314	LE:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[FERC Acct 371.]Va - C1 VA]									OUTPUT Template-Plant in Service
317	LH:[FERC Acct 371.]Va - C2 VA]									
318	LI:[371 ASSIGNED (NC)]	714,247	331,258	137,697	99,299	105,757	37,526	2,646	64	FACTOR1
319	LJ:[FERC Acct 371.0 NC - C1 NC]	889,683	889,683							Direct
320	LK:[FERC Acct 371.0 NC - C2 NC]									
321	LL:[TOTAL ACCOUNT 371]	1,603,930	1,220,941	137,697	99,299	105,757	37,526	2,646	64	

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Line #		NC Jur Total	Residential	SGS, CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
322	LM:[]									
323	LN:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
324	LO:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
325	LP:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
326	LQ:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
327	LR:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	22,776,159	0	0	0	0	0	22,776,159	0	FACTOR100NC
328	LS:[TOTAL ACCOUNT 373]	22,776,159	0	0	0	0	0	22,776,159	0	
329	LT:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
330	LU:[]									
331	LW:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
332	LX:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
333	LY:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
334	LZ:[1030 EXPERIMENTAL PLANT]									
335	MA:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
336	MB:[]									
337	MC:[TOTAL DISTRIBUTION PLANT Exc AFC]	652,276,345	427,567,106	123,045,429	42,573,149	194,395	14,154,682	44,602,677	138,908	
338	MD:[]									
339	ME:[AFC ADJUSTMENTS - DISTRIBUTION]									
340	MF:[DISTRIBUTION AFC ADJUSTMENT]	190,194	124,672	35,878	12,414	57	4,127	13,005	41	TOTAL_DIST_XAFC
341	MG:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(260,957)	(171,057)	(49,227)	(17,032)	(78)	(5,463)	(17,884)	(56)	TOTAL_DIST_XAFC
342	MH:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	5,015,690	3,287,785	946,160	327,367	1,495	108,843	342,973	1,068	TOTAL_DIST_XAFC
343	MI:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(37,033)	(24,275)	(6,986)	(2,417)	(11)	(904)	(3,532)	(8)	TOTAL_DIST_XAFC
344	MJ:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	278,693	182,683	52,573	18,190	83	6,048	19,057	59	FACTOR87
345	MK:[TOTAL AFC ADJUSTMENTS]	5,186,587	3,399,807	978,398	338,521	1,546	112,551	354,659	1,105	
346	ML:[]									
347	MM:[TOTAL DISTRIBUTION PLANT]	657,462,932	430,966,913	124,023,827	42,911,670	195,940	14,267,233	44,957,336	140,012	
348	MN:[]									
349	MO:[TOTAL PROD, TRANS, & DIST PLANT]	2,080,498,111	1,089,831,237	398,226,717	240,951,298	211,771,188	89,184,820	50,266,068	266,784	
350	MP:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
351	MQ:[GENERAL PLANT]									
352	MR:[389 LAND & LAND RIGHTS]									
353	MS:[389 PRODUCTION]	25,513	11,815	4,916	3,550	3,792	1,343	95	2	TOTAL_PROD_PLANT
354	MT:[389 TRANSMISSION]	178	82	34	25	26	9	1	0	TOTAL_TRAN_PLANT
355	MU:[389 DISTRIBUTION]	1,233,435	808,516	232,675	80,505	368	26,766	84,342	263	TOTAL_DIST_PLANT
356	MV:[389 CUSTOMER ACCOUNTING]	648	381	207	2	0	0	55	3	FACTORC
357	MW:[389 CUST SERVICE AND INFORMATION EXP]	264	118	117	28	0	0	0	0	CUST_SERV_INFO_EXP
358	MX:[389 ADMINISTRATIVE AND GENERAL]	116,032	60,781	22,210	13,438	11,811	4,974	2,803	15	TOTAL_PTD_PLANT
359	MY:[TOTAL ACCOUNT 389]	1,376,070	881,694	260,160	97,548	15,997	33,092	87,297	283	
360	MZ:[]									
361	NA:[390 STRUCTURES & IMPROVEMENTS]									
362	NB:[390 PRODUCTION]	387,542	179,461	74,679	53,928	57,596	20,399	1,445	35	TOTAL_PROD_PLANT
363	NC:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
364	ND:[390 TRANSMISSION]	3,006	1,391	579	418	447	158	11	0	TOTAL_TRAN_PLANT
365	NE:[390 DISTRIBUTION]	10,870,327	7,125,499	2,050,579	709,491	3,240	235,891	743,313	2,315	TOTAL_DIST_PLANT
366	NF:[390 CUSTOMER ACCOUNTING]	46,869	27,573	14,976	115	4	8	3,991	200	FACTORC
367	NG:[390 CUST SERVICE AND INFORMATION EXP]	19,526	8,745	8,664	2,104	0	0	0	13	CUST_SERV_INFO_EXP
368	NH:[390 ADMINISTRATIVE AND GENERAL]	5,570,703	2,918,112	1,066,284	645,167	567,035	238,800	134,591	714	TOTAL_PTD_PLANT
369	NI:[TOTAL ACCOUNT 390]	16,897,973	10,260,782	3,215,761	1,411,222	628,322	495,256	883,352	3,277	
370	NJ:[]									
371	NK:[391 OFFICE FURNITURE & EQUIPMENT]									
372	NL:[391 PRODUCTION]	1,100,118	509,438	211,991	153,085	163,499	57,906	4,101	98	TOTAL_PROD_PLANT
373	NM:[391 PRODUCTION - NORTH ANNA]	291,292	135,097	56,157	40,497	43,131	15,304	1,079	26	FACTOR61
374	NN:[391 TRANSMISSION]	1,443	668	278	201	215	76	5	0	TOTAL_TRAN_PLANT
375	NO:[391 DISTRIBUTION]	2,862,798	1,876,564	540,038	186,851	853	62,124	195,758	610	TOTAL_DIST_PLANT
376	NP:[391 CUSTOMER ACCOUNTING]	17,995	10,587	5,750	44	2	3	1,532	77	FACTORC
377	NQ:[391 CUST SERVICE AND INFORMATION EXP]	7,906	3,541	3,508	852	0	0	0	5	CUST_SERV_INFO_EXP
378	NR:[391 ADMINISTRATIVE AND GENERAL]	1,847,235	967,640	353,578	213,936	188,028	79,186	44,630	237	TOTAL_PTD_PLANT
379	NS:[TOTAL ACCOUNT 391]	6,128,787	3,503,536	1,171,300	595,466	395,727	214,599	247,107	1,053	
380	NT:[]									
381	NU:[392 TRANSPORTATION EQUIPMENT]									
382	NV:[392 PRODUCTION]	586,136	271,426	112,947	81,563	87,111	30,852	2,185	52	TOTAL_PROD_PLANT
383	NW:[392 PRODUCTION - NORTH ANNA]	178,018	82,562	34,319	24,749	26,359	9,353	660	16	FACTOR61
384	NX:[392 TRANSMISSION]	239,356	110,781	46,116	33,318	35,619	12,607	894	21	TOTAL_TRAN_PLANT
385	NY:[392 DISTRIBUTION]	3,203,071	2,099,613	604,227	209,060	955	69,508	219,026	682	TOTAL_DIST_PLANT
386	NZ:[392 CUSTOMER ACCOUNTING]	153	90	49	0	0	0	13	1	FACTORC
387	OA:[392 CUST SERVICE AND INFORMATION EXP]	30	13	13	3	0	0	0	0	CUST_SERV_INFO_EXP
388	OB:[392 ADMINISTRATIVE AND GENERAL]	1,161	608	222	135	118	50	28	0	TOTAL_PTD_PLANT
389	OC:[TOTAL ACCOUNT 392]	4,207,925	2,565,093	797,895	348,828	150,162	122,369	222,806	772	
390	OD:[]									
391	OE:[393 STORES EQUIPMENT]									
392	OF:[393 PRODUCTION]	91,054	42,165	17,546	12,670	13,532	4,793	339	8	TOTAL_PROD_PLANT
393	OG:[393 PRODUCTION - NORTH ANNA]	16,199	7,513	3,123	2,252	2,399	851	60	1	FACTOR61
394	OH:[393 TRANSMISSION]	9,016	4,173	1,737	1,255	1,342	475	34	1	TOTAL_TRAN_PLANT
395	OI:[393 DISTRIBUTION]	310,117	203,282	58,500	20,241	92	6,730	21,206	66	TOTAL_DIST_PLANT
396	OJ:[TOTAL ACCOUNT 393]	426,387	257,133	80,907	36,419	17,365	12,848	21,639	76	
397	OK:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
398	OL:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
399	OM:[394 PRODUCTION]	169,620	78,547	32,686	23,603	25,209	8,928	632	15	TOTAL_PROD_PLANT
400	ON:[394 PRODUCTION - NORTH ANNA]	33,232	15,413	6,407	4,620	4,921	1,746	123	3	FACTOR61
401	OO:[394 TRANSMISSION]	1,827	846	352	254	272	96	7	0	TOTAL_TRAN_PLANT
402	OP:[394 DISTRIBUTION]	1,939,856	1,271,576	365,935	126,612	578	42,096	132,647	413	TOTAL_DIST_PLANT
403	OQ:[TOTAL ACCOUNT 394]	2,144,535	1,366,381	405,379	155,089	30,979	52,866	133,410	431	
404	OS:[]									
405	OT:[395 LAB EQUIPMENT]									
406	OU:[395 PRODUCTION]	452,438	209,513	87,184	62,958	67,241	23,814	1,687	40	TOTAL_PROD_PLANT
407	OV:[395 PRODUCTION - NORTH ANNA]	97,664	45,295	18,828	13,578	14,461	5,131	362	9	FACTOR61
408	OW:[395 TRANSMISSION]	1,562	723	301	217	232	82	6	0	TOTAL_TRAN_PLANT
409	OX:[395 DISTRIBUTION]	1,597,623	1,047,242	301,376	104,275	476	34,669	109,246	340	TOTAL_DIST_PLANT
410	OY:[TOTAL ACCOUNT 395]	2,149,288	1,302,774	407,689	181,028	82,411	63,697	111,300	389	
411	OZ:[]									
412	PA:[396 POWER OPERATED EQUIPMENT]									
413	PB:[396 PRODUCTION]	542,424	251,183	104,524	75,480	80,615	28,551	2,022	48	TOTAL_PROD_PLANT
414	PC:[396 PRODUCTION - NORTH ANNA]	27,608	12,804	5,322	3,838	4,088	1,451	102	2	FACTOR61
415	PD:[396 TRANSMISSION]	28,796	13,328	5,548	4,008	4,285	1,517	108	3	TOTAL_TRAN_PLANT
416	PE:[396 DISTRIBUTION]	357,923	234,619	67,519	23,361	107	7,767	24,475	76	TOTAL_DIST_PLANT
417	PF:[TOTAL ACCOUNT 396]	956,752	511,934	182,913	106,688	89,094	39,285	26,707	130	
418	PG:[]									
419	PH:[397 COMMUNICATION EQUIPMENT]									
420	PI:[397 PRODUCTION]	1,046,000	484,378	201,563	145,554	155,456	55,057	3,900	93	TOTAL_PROD_PLANT
421	PJ:[397 PRODUCTION - NORTH ANNA]	183,927	85,303	35,458	25,571	27,234	9,663	681	16	FACTOR61
422	PK:[397 TRANSMISSION]	1,243	575	239	173	185	65	5	0	TOTAL_TRAN_PLANT
423	PL:[397 DISTRIBUTION]	4,030,547	2,642,023	760,322	263,068	1,201	87,465	275,609	858	TOTAL_DIST_PLANT
424	PM:[397 CUSTOMER ACCOUNTING]	16,560	9,743	5,291	41	2	3	1,410	71	FACTORC
425	PN:[397 CUST SERVICE AND INFORMATION EXP]	7,147	3,201	3,171	770	0	0	0	5	CUST_SERV_INFO_EXP
426	PO:[397 ADMINISTRATIVE AND GENERAL]	2,494,012	1,306,443	477,377	288,842	253,862	106,911	60,257	320	TOTAL_PTD_PLANT
427	PP:[TOTAL ACCOUNT 397]	7,779,435	4,531,665	1,483,423	724,019	437,939	259,164	341,862	1,363	
428	PQ:[]									
429	PR:[398 MISCELLANEOUS EQUIPMENT]									
430	PS:[398 PRODUCTION]	94,903	43,947	18,288	13,206	14,104	4,995	354	8	TOTAL_PROD_PLANT
431	PT:[398 PRODUCTION - NORTH ANNA]	9,557	4,433	1,843	1,329	1,415	502	35	1	FACTOR61
432	PU:[398 TRANSMISSION]	46	21	9	6	7	2	0	0	TOTAL_TRAN_PLANT
433	PV:[398 DISTRIBUTION]	169,142	110,872	31,907	11,040	50	3,670	11,566	36	TOTAL_DIST_PLANT
434	PW:[398 CUSTOMER ACCOUNTING]	1,113	655	356	3	0	0	95	5	FACTORC
435	PX:[398 CUST SERVICE AND INFORMATION EXP]	446	200	198	48	0	0	0	0	CUST_SERV_INFO_EXP
436	PY:[398 ADMINISTRATIVE AND GENERAL]	75,921	39,770	14,532	8,793	7,728	3,255	1,834	10	TOTAL_PTD_PLANT
437	PZ:[TOTAL ACCOUNT 398]	351,127	199,897	67,131	34,424	23,305	12,425	13,884	60	

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
438	QA:[]									
439	QB:[399 OTHER TANGIBLE PROPERTY]									
440	QC:[399 PRODUCTION]	2,810	1,301	542	391	418	148	10	0	TOTAL_PROD_PLANT
441	QD:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
442	QE:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
443	QF:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
444	QG:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
445	QH:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
446	QI:[TOTAL ACCOUNT 399]	2,810	1,301	542	391	418	148	10	0	
447	QJ:[]									
448	QK:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
449	QL:[399.3 ARO GENERAL OTHER]	(14,788)	(8,797)	(2,807)	(1,800)	(681)	(461)	(714)	(5)	TOTAL_GEN_x3993AFC
450	QM:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
451	QN:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(480,310)	(271,375)	(87,520)	(40,540)	(11,247)	(14,398)	(25,267)	(82)	TOTAL_GEN_x3993AFC
452	QO:[]									
453	QP:[TOTAL GENERAL PLANT exc AFC]	41,946,015	25,099,117	7,982,771	3,649,281	1,849,790	1,290,911	2,066,393	7,750	
454	QQ:[]									
455	QR:[AFC ADJUSTMENTS - GENERAL]									
456	QS:[GENERAL AFC ADJUSTMENT]	341,319	204,234	64,957	29,695	15,052	10,504	16,814	63	TOTAL_GEN_PLT_XAFC
457	QT:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(970,230)	(781,370)	(89,490)	(40,910)	(20,737)	(14,472)	(23,265)	(87)	TOTAL_GEN_PLT_XAFC
458	QU:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/20]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
459	QV:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	7,609,026	4,552,991	1,448,078	661,981	335,553	234,172	374,845	1,406	TOTAL_GEN_PLT_XAFC
460	QW:[GENERAL AFC REVERSAL - POST 1/1/2011]	(17,348)	(10,381)	(3,302)	(1,509)	(765)	(534)	(855)	(3)	TOTAL_GEN_PLT_XAFC
461	QX:[GENERAL AFC ALLOCATED - POST 1/1/2011]	307,877	184,223	58,592	26,785	13,577	9,475	15,167	57	TOTAL_GEN_PLT_XAFC
462	QY:[TOTAL AFC ADJUSTMENTS]	7,770,643	4,649,697	1,478,836	676,042	342,680	239,146	382,806	1,436	
463	QZ:[]									
464	RA:[TOTAL GENERAL PLANT]	49,716,658	29,748,815	9,461,607	4,325,323	2,192,470	1,530,057	2,449,200	9,186	

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS, CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
465	RB:[]									
466	RC:[ELECTRIC PLANT IN SERVICE]	2,150,518,351	1,129,712,436	411,586,226	247,821,061	216,420,315	91,665,645	53,034,269	278,398	
467	RD:[]									
468	RE:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
469	RF:[]									
470	RG:[NUCLEAR FUEL]									
471	RH:[NUCLEAR FUEL - SURRY]	34,425,626	13,396,044	6,320,029	5,245,949	7,090,027	2,158,624	211,442	3,511	FACTOR3
472	RI:[NUCLEAR FUEL - NORTH ANNA]	42,379,766	16,491,238	7,780,289	6,458,041	8,728,198	2,657,381	260,297	4,323	FACTOR63
473	RJ:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(191,028)	(74,835)	(35,070)	(29,110)	(39,343)	(11,978)	(1,173)	(19)	FACTOR3
474	RK:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
475	RL:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	1,084,594	422,048	199,115	165,276	223,374	68,008	6,662	111	FACTOR85
476	RM:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(235,334)	(91,376)	(43,204)	(35,861)	(48,468)	(14,756)	(1,445)	(24)	FACTOR63
477	RN:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	1,323,075	514,848	242,897	201,617	272,490	82,962	8,126	135	FACTOR86
478	RO:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(37,372)	(14,543)	(6,861)	(5,685)	(7,697)	(2,343)	(230)	(4)	FACTOR3
479	RP:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	729,062	283,700	133,845	111,098	150,152	45,715	4,478	74	FACTOR103
480	RQ:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(75,422)	(29,349)	(13,846)	(11,493)	(15,533)	(4,729)	(463)	(8)	FACTOR63
481	RR:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	1,471,342	572,543	270,116	224,210	303,026	92,259	9,037	150	FACTOR163
482	RS:[TOTAL NUCLEAR FUEL EXCL AFC]	80,874,310	31,470,620	14,847,310	12,324,032	16,656,226	5,071,143	496,730	8,249	
483	RT:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	564,367	219,612	103,609	86,001	116,233	35,388	3,466	58	FACTOR63
484	RU:[NUCLEAR FUEL AFC ADJ - SURRY]	481	187	88	73	99	30	3	0	FACTOR3
485	RV:[TOTAL NUCLEAR FUEL]	81,439,158	31,690,419	14,951,008	12,410,106	16,772,557	5,106,561	500,199	8,307	
486	RW:[]									
487	RX:[TOTAL ELECTRIC PLANT IN SERVICE]	2,231,957,509	1,161,402,856	426,537,234	260,231,168	233,192,872	96,772,206	53,534,468	286,705	
488	RY:[]									
489	RZ:[ACQUISITION ADJUSTMENTS]									
490	SA:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	346,383	160,293	66,734	48,220	51,564	18,247	1,295	31	FACTOR2
491	SB:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
492	SC:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
493	SD:[NI RIVER ACQ. ADJUSTMENT PLANT]	20,835	9,642	4,014	2,900	3,102	1,098	78	2	FACTOR2
494	SE:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
495	SF:[TOTAL ACQ. ADJUSTMENTS]	367,219	169,934	70,748	51,120	54,666	19,345	1,373	33	
496	SG:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]									
4	E:[									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[PRODUCTION - NORTH ANNA]	443,526	205,701	85,506	61,662	65,672	23,302	1,643	39	FACTOR61
7	H:[PRODUCTION - ALL OTHER]	2,623,726	1,216,850	505,818	364,766	388,490	137,848	9,721	234	FACTOR1
8	I:[CIP]	7,798	5,494	1,384	19	1	2	874	24	FACTOR24
9	J:[OTHER PLANT RELATED]	3,454,854	1,997,501	657,308	328,003	206,957	117,914	146,608	564	TOTAL_TRANS_DIST_PLANT
10	K:[TOTAL INTANGIBLE EXCL AFC]	6,529,904	3,425,546	1,250,015	754,450	661,119	279,065	158,847	861	
11	L:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
12	M:[INTANGIBLE NET AFC - NC, CM, FERC]	10,151,782	4,708,265	1,957,121	1,411,362	1,503,154	533,364	37,612	904	FACTOR82, FACTOR83
13	N:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt, P	599,138	277,873	115,505	83,296	88,713	31,478	2,220	53	FACTOR101P
14	O:[TOTAL INTANGIBLE]	17,280,825	8,411,684	3,322,642	2,249,107	2,252,987	843,908	198,679	1,817	
15	P:[									

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EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
16	Q:[PRODUCTION]									
17	R:[STEAM]	171,369,537	79,478,964	33,037,648	23,824,821	25,374,345	9,003,584	634,924	15,252	FACTOR1
18	S:[NUCLEAR]	69,245,644	32,115,229	13,349,591	9,626,945	10,253,064	3,638,097	256,555	6,163	FACTOR1
19	T:[NUCLEAR DRS SURCHARGE Back Out]	(20,182)	(9,360)	(3,891)	(2,806)	(2,988)	(1,060)	(75)	(2)	FACTOR1
20	U:[NUCLEAR DRS SURCHARGE Add Back]	174,325	80,849	33,607	24,236	25,812	9,159	646	16	FACTORB2
21	V:[NUCLEAR - NORTH ANNA]	64,840,403	30,072,136	12,500,322	9,014,502	9,600,789	3,406,650	240,234	5,771	FACTOR61
22	W:[NUCLEAR - NORTH ANNA 3 WRITE OFF Add Back]	28,274	13,113	5,451	3,931	4,187	1,486	105	3	FACTOR61
23	X:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
24	Y:[NUCLEAR - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(33,361)	(15,473)	(6,432)	(4,618)	(4,940)	(1,751)	(124)	(3)	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 WRITE OFF Assignment NC/FERC]	451,983	209,624	87,136	62,837	66,924	23,747	1,675	40	FACTOR1D
26	AA:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
27	AB:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
28	AC:[HYDRO]	3,495,361	1,621,103	673,857	485,946	517,551	183,643	12,950	311	FACTOR1
29	AD:[BATH CO.]	32,325,574	14,992,181	6,231,918	4,494,095	4,786,383	1,698,353	119,766	2,877	FACTOR1
30	AE:[OTHER]	58,328,713	27,052,099	11,244,959	8,109,208	8,636,616	3,064,532	216,108	5,191	FACTOR1
31	AF:[OTHER DRS SURCHARGE Back Out]	(26,509)	(12,295)	(5,111)	(3,685)	(3,925)	(1,393)	(98)	(2)	FACTOR1
32	AG:[OTHER DRS SURCHARGE Add Back]	228,982	106,199	44,144	31,834	33,905	12,030	848	20	FACTORB2
33	AH:[ARO - DECOMMISSIONING]	1,596,217	740,305	307,728	221,916	236,349	83,864	5,914	142	FACTOR1
34	AI:[ARO - NON-DECOMMISSIONING]	67,660,000	31,379,829	13,043,901	9,406,499	10,018,281	3,554,789	250,680	6,022	FACTOR1
35	AJ:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
36	AK:[TOTAL PRODUCTION EXCL - AFC]	469,664,959	217,824,503	90,544,829	65,295,641	69,542,351	24,675,727	1,740,109	41,800	OUTPUT Template-Accum Depr - T
37	AL:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	FACTOR101P
38	AM:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	2,946,730	1,366,655	568,088	409,672	436,316	154,818	10,918	262	OUTPUT Template-Reg & Comp - T
39	AN:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	FACTORB2
40	AO:[PRODUCTION NET AFC - NC, CM, FERC]	18,077,340	8,384,035	3,485,058	2,513,220	2,676,676	949,765	66,977	1,609	OUTPUT Template-Accum Depr - T
41	AP:[PRODUCTION NET AFC - N A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	FACTOR161
42	AQ:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	331,992	153,974	64,003	46,156	49,157	17,443	1,230	30	TOTAL_PROD_XAFC
43	AR:[PRODUCTION NET AFC - ADJUSTMENT]	251,794	116,779	48,542	35,006	37,283	13,229	933	22	FACTORB3
44	AS:[PRODUCTION NET AFC - NC, CM, FERC]	2,438,425	1,130,910	470,094	339,004	361,053	128,112	9,034	217	
45	AT:[TOTAL PRODUCTION]	493,711,241	228,976,855	95,180,615	68,638,699	73,102,836	25,939,095	1,829,200	43,940	
46	AU:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
47	AV:[									
48	AW:[TRANSMISSION]									
49	AX:[LAND RIGHTS]	3,652,482	1,690,247	703,686	508,458	543,707	192,406	13,652	325	PLANT_ACCT_350
50	AY:[STRUCTURES & IMPROVEMENTS]	2,633,629	1,218,746	507,393	366,626	392,048	138,736	9,844	234	PLANT_ACCT_352
51	AZ:[STRUCTURES & IMPROVEMENTS - N. ANNA]	130	60	25	18	19	7	0	0	FACTOR61
52	BA:[STATION EQUIPMENT]	35,707,452	16,528,967	6,879,975	4,969,947	5,311,713	1,880,357	133,315	3,178	PLANT_ACCT_353_XNA
53	BB:[STATION EQUIPMENT - N. ANNA]	309,865	143,711	59,738	43,079	45,881	16,280	1,148	28	FACTOR61
54	BC:[TOWERS & FIXTURES]	7,984,323	3,694,924	1,538,263	1,111,481	1,188,508	420,594	29,842	711	PLANT_ACCT_354
55	BD:[POLES & FIXTURES]	15,387,888	7,121,289	2,964,661	2,142,081	2,290,412	810,568	57,508	1,370	PLANT_ACCT_355
56	BE:[OVERHEAD COND. & DEVICES]	8,804,178	4,074,349	1,696,219	1,225,608	1,310,533	463,779	32,906	784	PLANT_ACCT_356
57	BF:[UNDERGROUND CONDUIT]	429,258	198,644	82,700	59,757	63,901	22,613	1,605	38	PLANT_ACCT_357
58	BG:[UNDERGROUND COND. & DEVICES]	3,716,786	1,719,984	716,072	517,414	553,296	195,797	13,893	331	PLANT_ACCT_358
59	BH:[ROADS & TRAILS]	64,942	30,053	12,512	9,041	9,668	3,421	243	6	PLANT_ACCT_359
60	BI:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
61	BJ:[ARO - NON-DECOMMISSIONING]	(1,020)	(472)	(117)	(142)	(147)	(64)	(8)	(0)	FACTOR2
62	BK:[VA SALES & USE TAX CONTRA ASSET - TRANS]									
63	BL:[PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
64	BM:[DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[TOTAL]	0	0	0	0	0	0	0	0	
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	78,689,913	36,420,501	15,161,048	10,953,369	11,709,535	4,144,504	293,954	7,003	
68	BQ:[TRANS NET AFC - POST 6/30/06]	2,137,238	989,174	411,776	297,499	318,047	112,568	7,984	190	TOTAL_TRAN_PLANT
69	BR:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
70	BS:[TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	812,474	375,981	156,531	113,105	120,948	42,800	3,037	72	FACTOR84
71	BT:[TRANSMISSION NET AFC - ADJUSTMENT]	72,000	33,324	13,872	10,022	10,714	3,792	269	6	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION]	81,711,625	37,818,980	15,743,226	11,373,994	12,159,244	4,303,664	305,244	7,272	
73	BV:[									
74	BW:[									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
77	BZ:[LAND RIGHTS]	637,795	449,428	103,335	27,641	0	16,028	41,114	250	PLANT_ACCT_360
78	CA:[STRUCTURES & IMPROVEMENTS]	1,851,329	1,068,706	411,441	224,985	0	131,169	14,916	113	PLANT_ACCT_361
79	CB:[STATION EQUIPMENT]	25,745,364	14,861,872	5,721,676	3,128,731	0	1,824,085	207,430	1,570	PLANT_ACCT_362_XPM
80	CC:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
81	CD:[POLES, TOWERS & FIXTURES]	39,614,656	27,292,276	6,797,868	1,934,536	0	943,994	2,625,865	20,117	PLANT_ACCT_364_XPM
82	CE:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
83	CF:[OVERHEAD COND. & DEVICES]	42,713,267	28,102,898	7,859,268	2,920,418	0	1,625,725	2,188,958	16,001	PLANT_ACCT_365_XPM
84	CG:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
85	CH:[UNDERGROUND CONDUIT]	2,393,965	1,633,617	501,693	214,459	0	0	44,197	0	PLANT_ACCT_366_XPM
86	CI:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
87	CJ:[UNDERGROUND COND. & DEVICES]	57,477,594	39,222,113	12,045,331	5,149,019	0	0	1,061,131	0	PLANT_ACCT_367_XPM
88	CK:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
89	CL:[LINE TRANSFORMERS]	30,276,208	21,973,054	6,194,728	1,570,923	0	0	533,822	3,682	PLANT_ACCT_368_XPM
90	CM:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
91	CN:[SERVICES]	49,615,741	39,046,540	7,340,963	631,974	0	0	2,586,976	9,288	PLANT_ACCT_369
92	CO:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
93	CP:[METERS]	5,958,211	3,138,955	2,418,596	305,347	36,737	53,258	0	5,317	PLANT_ACCT_370_EXC_AMR
94	CQ:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
95	CR:[METERS - RIDER U]	0	0	0	0	0	0	0	0	
96	CS:[INSTALLATIONS ON CUSTOMER PREMISES Other]	148,110	68,691	28,554	20,591	21,930	7,782	549	13	FACTOR1
97	CT:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	469,322	469,322	0	0	0	0	0	0	Direct
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
101	CX:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
102	CY:[STREET LIGHTING]	9,283,077	0	0	0	0	0	9,283,077	0	PLANT_ACCT_373
103	CZ:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
104	DA:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
105	DB:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
106	DC:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
107	DD:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
108	DE:[TOTAL DISTRIBUTION EXCL AFC]	266,184,639	177,327,471	49,423,452	16,128,624	58,668	4,602,039	18,588,034	56,351	
109	DF:[]									
110	DG:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
111	DH:[DISTRIBUTION NET AFC - NC, CM, FERC]	1,271,890	833,724	239,929	83,014	379	27,601	86,972	271	FACTOR87
112	DI:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	256,429	168,089	48,373	16,737	76	5,565	17,535	55	TOTAL_DIST_XAFC
113	DJ:[DISTRIBUTION NET AFC - ADJUSTMENT]	18,480	12,114	3,486	1,206	6	401	1,264	4	TOTAL_DIST_XAFC
114	DK:[TOTAL DISTRIBUTION]	267,731,438	178,341,398	49,715,240	16,229,581	59,129	4,635,605	18,693,804	56,681	

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
115	DL:[]									
116	DM:[]									
117	DN:[GENERAL]									
118	DO:[LAND EASEMENTS]	166	106	31	12	2	4	11	0	PLANT_ACCT_389_XNA
119	DP:[STRUCTURES & IMPROVEMENTS]	6,542,227	3,972,569	1,245,016	546,370	243,262	191,744	341,999	1,269	PLANT_ACCT_390_XNA
120	DQ:[OFFICE FURNITURE & EQUIPMENT]	3,469,557	2,002,055	662,793	329,850	209,568	118,452	146,228	610	PLANT_ACCT_391_XNA
121	DR:[TRANSPORTATION EQUIPMENT]	740,752	456,323	140,356	59,570	22,757	20,774	40,834	139	PLANT_ACCT_392_XNA
122	DS:[STORES EQUIPMENT]	140,912	85,752	26,721	11,737	5,141	4,121	7,413	26	PLANT_ACCT_393_XNA
123	DT:[TOOLS & SHOP EQUIPMENT]	705,127	451,192	133,247	50,253	8,703	17,073	44,515	143	PLANT_ACCT_394_XNA
124	DU:[LAB EQUIPMENT]	930,683	570,433	176,400	75,961	30,824	26,567	50,325	173	PLANT_ACCT_395_XNA
125	DV:[POWER OPERATED EQUIPMENT]	267,598	143,752	51,147	29,621	24,482	10,897	7,662	37	PLANT_ACCT_396_XNA
126	DW:[COMMUNICATIONS EQUIPMENT]	4,348,208	2,545,413	828,917	399,841	235,117	142,832	195,316	771	PLANT_ACCT_397_XNA
127	DX:[MISCELLANEOUS EQUIPMENT]	95,485	54,642	18,251	9,252	6,119	3,333	3,871	17	PLANT_ACCT_398_XNA
128	DY:[OTHER TANGIBLE PROPERTY]	1,947	902	375	271	289	102	7	0	PLANT_ACCT_399_XNA
129	DZ:[GENERAL - NORTH ANNA]	70,404	32,652	13,573	9,788	10,425	3,699	261	6	FACTOR61
130	EA:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
131	EB:[ARO - NON-DECOMMISSIONING]	(12,163)	(7,243)	(2,308)	(1,079)	(534)	(372)	(556)	(2)	TOTAL_GEN_PLANT
132	EC:[TOTAL GENERAL EXCL AFC]	17,300,965	10,308,551	3,294,525	1,521,473	796,155	539,226	837,846	3,188	
133	ED:[]									
134	EE:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
135	EF:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
136	EG:[GENERAL NET AFC - NC, CM, FERC]	2,834,111	1,484,598	542,475	328,230	288,480	121,490	68,474	363	FACTOR89
137	EH:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	150,365	89,973	28,616	13,082	6,631	4,628	7,407	28	TOTAL_GEN_PLT_XAFC
138	EI:[GENERAL NET AFC - ADJUSTMENT]	41,048	24,562	7,812	3,571	1,810	1,263	2,022	8	TOTAL_GEN_PLT_XAFC
139	EJ:[TOTAL GENERAL]	20,326,489	11,907,684	3,873,428	1,866,356	1,093,077	666,607	915,749	3,587	
140	EK:[]									
141	EL:[TOTAL PROVISION FOR DEPRECIATION]	880,761,617	465,456,600	167,835,152	100,357,738	88,667,272	36,388,879	21,942,677	113,298	
142	EM:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
143	EN:[NUCLEAR FUEL - AMORTIZATION]									
144	EO:[REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - T
145	EP:[REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - T
146	EQ:[SPENT FUEL WRITEOFF - NORTH ANNA]	222,585	86,615	40,863	33,919	45,842	13,957	1,367	23	FACTOR3D
147	ER:[SPENT FUEL WRITEOFF - SURRY]	173,621	67,561	31,874	26,457	35,758	10,887	1,066	18	FACTOR3D
148	ES:[INTERIM STORAGE (SYSTEM)]	0	0	0	0	0	0	0	0	
149	ET:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
150	EU:[FRONT END COSTS - NORTH ANNA]	33,408,676	13,000,318	6,133,332	5,090,981	6,880,584	2,094,858	205,196	3,408	FACTOR63
151	EV:[FRONT END COSTS - SURRY]	29,991,660	11,670,655	5,506,019	4,570,279	6,176,842	1,880,597	184,209	3,059	FACTOR3
152	EW:[NET AFC - NORTH ANNA]	(511,704)	(199,119)	(93,941)	(77,976)	(105,386)	(32,086)	(3,143)	(52)	FACTOR3D
153	EX:[NET AFC - SURRY]	(662,955)	(257,976)	(121,709)	(101,024)	(136,537)	(41,570)	(4,072)	(68)	FACTOR3D
154	EY:[NET AFC ADJUSTMENT - NORTH ANNA]	39,404	15,333	7,234	6,005	8,115	2,471	242	4	FACTOR3D
155	EZ:[NET AFC ADJUSTMENT - SURRY]	8,154	3,173	1,497	1,243	1,679	511	50	1	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	62,669,441	24,386,560	11,505,169	9,549,883	12,906,897	3,929,625	384,916	6,392	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	943,431,058	489,843,160	179,340,322	109,907,621	101,574,169	40,318,504	22,327,592	119,690	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	27,513	12,732	5,301	3,830	4,096	1,449	103	2	FACTOR2
162	FG:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
163	FH:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
164	FI:[NI RIVER ACQ. ADJUSTMENT PLANT]	9,463	4,379	1,823	1,317	1,409	498	35	1	FACTOR2
165	FJ:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
166	FK:[TOTAL ACQ. ADJUSTMENTS]	36,976	17,111	7,124	5,147	5,504	1,948	138	3	
167	FL:[]									
168	FM:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[CONSTRUCTION WORK IN PROGRESS]									
4	E:[]									
5	F:[ELECTRIC]									
6	G:[INTANGIBLE - OTHER PRODUCTION]	5,981,540	2,774,161	1,153,157	831,590	885,675	314,264	22,162	532	FACTOR1
7	H:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	1,292,881	599,621	249,249	179,744	191,434	67,927	4,790	115	FACTOR61
8	I:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
9	J:[INTANGIBLE - CIP]	1,731,045	1,219,563	307,273	4,324	190	341	194,087	5,268	FACTOR24
10	K:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
11	L:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
12	M:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	5	2	1	1	1	0	0	0	FACTOR82
13	N:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(50,314)	(25,852)	(9,642)	(6,016)	(5,517)	(2,236)	(1,043)	(7)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	1,049,322	486,662	202,295	145,883	155,371	55,130	3,888	93	FACTOR101P
15	P:[PRODUCTION]	46,680,783	21,649,940	8,999,401	6,489,843	6,911,930	2,452,562	172,952	4,155	FACTOR1, FACTOR1D
17	R:[]									
18	S:[]									
20	U:[PROD - NORTH ANNA]	23,126,945	10,725,976	4,458,551	3,215,247	3,424,361	1,215,067	85,685	2,058	FACTOR61
21	V:[PROD - NORTH ANNA 3 WRITE OFF Add Back]	12,201,100	5,658,711	2,352,201	1,696,270	1,806,592	641,034	45,205	1,086	FACTOR1
22	W:[PROD - NORTH ANNA 3 WRITE OFF Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
23	X:[PROD - NORTH ANNA 3 WRITE OFF Back Out NC/FERC]	(1,062,955)	(492,985)	(204,923)	(147,778)	(157,390)	(55,847)	(3,938)	(95)	FACTOR1
24	Y:[PROD - NORTH ANNA 3 WRITE OFF Assign NC/FERC]	13,639,516	6,325,830	2,629,508	1,896,247	2,019,576	716,607	50,534	1,214	FACTOR1D
25	Z:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(545)	(253)	(105)	(76)	(81)	(29)	(2)	(0)	FACTOR1
26	AA:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
27	AB:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(1,416,088)	(656,763)	(273,002)	(196,873)	(209,677)	(74,400)	(5,247)	(126)	FACTOR82
28	AC:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(3,953,550)	(1,833,605)	(762,189)	(549,646)	(585,394)	(207,716)	(14,648)	(352)	FACTOR1
29	AD:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	80,443,532	37,308,665	15,508,387	11,183,743	11,911,113	4,226,423	298,043	7,159	FACTOR101P
30	AE:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
31	AF:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(21,908)	(10,160)	(4,223)	(3,046)	(3,244)	(1,151)	(81)	(2)	FACTOR61
32	AG:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	189,232	87,764	36,481	26,308	28,019	9,942	701	17	FACTOR83
33	AH:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(502,758)	(233,172)	(96,925)	(69,896)	(74,442)	(26,414)	(1,863)	(45)	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	10,243,519	3,986,060	1,880,556	1,560,959	2,109,673	642,310	62,916	1,045	FACTOR103

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
35	AI:[TRANSMISSION]	27,299,929	12,635,173	5,259,804	3,800,095	4,062,556	1,437,883	101,988	2,430	TOTAL_TRAN_PLANT
36	AK:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
37	AL:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
38	AM:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
39	AN:[AMI - RIDER AS RELATED]	0	0	0	0	0	0	0	0	
40	AO:[DISTRIBUTION - PRIVATE MILITARY REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[DISTRIBUTION - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[DISTRIBUTION - NORTH CAROLINA]	2,667,085	1,747,019	503,806	174,315	796	57,956	182,624	569	NC_DIST_PLANT
43	AR:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
44	AS:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
45	AT:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(73,340)	(48,074)	(13,835)	(4,787)	(22)	(1,392)	(5,015)	(16)	TOTAL_DIST_XAFC
46	AU:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	1,409,615	924,002	265,910	92,004	420	30,589	96,390	300	TOTAL_DIST_XAFC
47	AV:[GENERAL]	3,192,346	1,910,195	607,537	277,732	140,780	98,246	157,265	590	TOTAL_GEN_PLANT
48	AW:[GENERAL - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
49	AX:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	(1,245)	(745)	(237)	(108)	(55)	(18)	(61)	(0)	TOTAL_GEN_PLT_XAFC
50	AY:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	8,942	4,684	1,712	1,036	910	383	216	1	FACTOR89
51	AZ:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(35,505)	(21,785)	(6,797)	(3,080)	(1,566)	(1,063)	(4,799)	(7)	TOTAL_GEN_PLT_XAFC
52	BA:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	630,054	377,003	119,906	54,814	27,785	19,390	31,038	116	TOTAL_GEN_PLT_XAFC
53	BB:[SUBTOTAL - ELECTRIC CWIP]	224,669,185	105,098,179	43,163,897	30,648,837	32,639,795	11,615,539	1,476,837	26,100	
54	BC:[]									
55	BD:[NUCLEAR FUEL]									
56	BE:[NUCLEAR FUEL - SURRY]	4,289,592	1,669,209	787,505	653,670	883,450	268,975	26,347	438	FACTOR3
57	BF:[NUCLEAR FUEL - NORTH ANNA]	5,959,026	2,318,836	1,093,988	908,066	1,227,273	373,655	36,600	608	FACTOR63
58	BG:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
59	BH:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
60	BI:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	8,366	3,256	1,536	1,275	1,723	525	51	1	FACTOR103
61	BJ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	43,273	16,839	7,944	6,594	8,912	2,713	266	4	FACTOR163
62	BK:[LOCA MODEL ANALYSIS - UNDESIGNATE]	0	0	0	0	0	0	0	0	
63	BL:[SUBTOTAL - NUCLEAR FUEL CWIP]	10,300,257	4,008,139	1,890,973	1,569,605	2,121,359	645,867	63,264	1,051	
64	BM:[]									
65	BN:[TOTAL CONSTRUCTION WORK IN PROGRESS]	234,969,443	109,106,318	45,054,870	32,218,442	34,761,154	12,261,406	1,540,102	27,151	
66	BO:[]									

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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[PLANT HELD FOR FUTURE USE]									
4	E:[]									
5	F:[PRODUCTION]									
6	G:[SECTION 56-585.1 A6]	159,949	74,182	30,836	22,237	23,683	8,404	593	14	FACTOR1
7	H:[PRODUCTION TRUST NET AFC - N. ANNA]	0	0	0	0	0	0	0	0	
8	I:[TOTAL PRODUCTION]	159,949	74,182	30,836	22,237	23,683	8,404	593	14	
9	J:[]									
10	K:[TRANSMISSION]	261,160	120,872	50,317	36,353	38,864	13,755	976	23	TOTAL_TRAN_PLANT
11	L:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[GENERAL]	0	0	0	0	0	0	0	0	
13	N:[]									
14	O:[TOTAL PLANT HELD FOR FUTURE USE]	421,109	195,054	81,153	58,590	62,547	22,159	1,568	37	
15	P:[]									
16	Q:[For Rate Base:]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	E:[WORKING CAPITAL]									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[FUEL]	14,292,792	5,561,754	2,623,942	2,178,007	2,943,629	896,215	87,786	1,458	FACTOR3
7	I:[PRODUCTION]	16,856,317	7,817,741	3,249,662	2,343,466	2,495,881	885,614	62,453	1,500	FACTOR1
8	J:[PRODUCTION - NORTH ANNA]	5,859,060	2,717,356	1,129,545	814,562	867,539	307,829	21,708	521	FACTOR61
9	K:[TRANSMISSION]	937,421	433,865	180,610	130,487	139,500	49,374	3,502	83	TOTAL_TRAN_PLANT
10	L:[DISTRIBUTION]	4,585,665	3,005,903	865,040	299,300	1,367	99,511	313,568	977	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	18,781	9,838	3,595	2,175	1,912	805	454	2	TOTAL_PTD_PLANT
12	N:[STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ALLOWANCES INVENTORY]	459,631	178,856	84,381	70,041	94,662	28,821	2,823	47	FACTOR3
14	P:[INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	43,009,667	19,725,313	8,136,776	5,838,038	6,544,489	2,268,169	492,294	4,589	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	13,896,479	7,064,826	2,809,206	1,555,610	1,610,742	623,100	230,822	2,173	NC Class Schedule 24 - Cash Worki
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocat
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocat
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	244,909,325	102,407,695	45,699,611	35,833,512	44,930,773	14,361,714	1,651,161	24,859	NC Class Schedule 24 - Cash Worki
33	AL:[TOTAL DEDUCTIONS]	(232,338,582)	(108,939,341)	(44,797,775)	(31,760,264)	(33,489,929)	(11,992,887)	(1,333,339)	(25,045)	NC Class Schedule 24 - Cash Worki
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	69,476,890	20,258,493	11,847,817	11,466,896	19,596,075	5,260,096	1,040,937	6,577	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[CUSTOMER DEPOSITS]	4,586,714	2,330,057	928,255	513,971	532,359	205,902	75,463	708	RATE_REV_N_CAROLINA
39	AS:[CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	4,586,714	2,330,057	928,255	513,971	532,359	205,902	75,463	708	
41	AU:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	DN:[Allocation Factor Table]								
2	DO:[]								
3	DP:[Externally Developed Allocation Factors]								
4	DQ:[]								
5	DR:[Demand Related]								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
10	DW:[Factor 1C 100% FERC]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%
14	EA:[Factor 2 Power Supply Transmission level]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
16	EC:[Factor 2A 100% VA Juris]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
17	ED:[Factor 2B 100% VA Non-Juris]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
18	EE:[Factor 2C 100% FERC]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
19	EF:[Factor 2D 100% NC Juris]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
20	EG:[Factor 2E w/o VA]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%
21	EH:[Factor A4]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%
22	El:[Factor 2VNF - without NC Juris]								
23	EJ:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	57.7264%	22.2241%	12.1526%	0 0000%	7 0851%	0 8057%	0 0061%
24	EK:[Factor 8A VA Juris, then 8]	100.0000%	57.7264%	22.2241%	12.1526%		7 0851%	0 8057%	0 0061%
25	EL:[Factor 8B VA Non-Juris, then 8]	100.0000%	57.7264%	22.2241%	12.1526%		7 0851%	0 8057%	0 0061%
26	EM:[Factor 8C FERC then 8]	100.0000%	57.7264%	22.2241%	12.1526%		7 0851%	0 8057%	0 0061%
27	EN:[Factor 8D NC then 8]	100.0000%	57.7264%	22.2241%	12.1526%		7 0851%	0 8057%	0 0061%
28	EO:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	57.7245%	22.2238%	12.1532%	0 0000%	7 0867%	0 8056%	0 0062%
29	EP:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur On	100.0000%	57.7245%	22.2238%	12.1532%	0 0000%	7 0867%	0 8056%	0 0062%
30	EQ:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-J	100.0000%	57.7245%	22.2238%	12.1532%	0 0000%	7 0867%	0 8056%	0 0062%
31	ER:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Onl	100.0000%	57.7245%	22.2238%	12.1532%	0 0000%	7 0867%	0 8056%	0 0062%
32	ES:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur On	100.0000%	57.7245%	22.2238%	12.1532%	0 0000%	7 0867%	0 8056%	0 0062%
33	ET:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	76.2668%	17.8295%	4.8429%	0 0000%	1 0528%	0 0080%	
34	EU:[Factor 10A]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
35	EV:[Factor 10B]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
36	EW:[Factor 10C]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
37	EX:[Factor 10D]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
38	EY:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	55.6258%	27.3260%	17.0482%	0 0000%	0 0000%	0 0000%	0.0000%
39	EZ:[Factor 11A]	100.0000%	55.6258%	27.3260%	17.0482%				
40	FA:[Factor 11B]	100.0000%	55.6258%	27.3260%	17.0482%				
41	FB:[Factor 11C]	100.0000%	55.6258%	27.3260%	17.0482%				
42	FC:[Factor 11D]	100.0000%	55.6258%	27.3260%	17.0482%				
43	FD:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	73.7278%	21.8072%	4.4650%	0 0000%	0 0000%	0 0000%	0.0000%
44	FE:[Factor 12A]	100.0000%	73.7278%	21.8072%	4.4650%				
45	FF:[Factor 12B]	100.0000%	73.7278%	21.8072%	4.4650%				
46	FG:[Factor 12C]	100.0000%	73.7278%	21.8072%	4.4650%				
47	FH:[Factor 12D]	100.0000%	73.7278%	21.8072%	4.4650%				
48	FI:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	72.0305%	21.4954%	5.9094%	0 0000%	0 5604%	0 0043%	
49	FJ:[Factor 13A]	100.0000%	72.0305%	21.4954%	5.9094%		0 5604%	0 0043%	
50	FK:[Factor 13B]	100.0000%	72.0305%	21.4954%	5.9094%		0 5604%	0 0043%	
51	FL:[Factor 13C]	100.0000%	72.0305%	21.4954%	5.9094%		0 5604%	0 0043%	
52	FM:[Factor 13D]	100.0000%	72.0305%	21.4954%	5.9094%		0 5604%	0 0043%	
53	FN:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	76.2668%	17.8295%	4.8429%	0 0000%	1 0528%	0 0080%	
54	FO:[Factor 14A]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
55	FP:[Factor 14B]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
56	FQ:[Factor 14C]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
57	FR:[Factor 14D]	100.0000%	76.2668%	17.8295%	4.8429%		1 0528%	0 0080%	
58	FS:[Factor 16 D-11 NCD KW for Underground]	100.0000%	73.7278%	21.8072%	4.4650%	0 0000%	0 0000%	0 0000%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
59 FT:[Factor 16A]	100.0000%	73.7278%	21.8072%	4.4650%					
60 FU:[Factor 16B]	100.0000%	73.7278%	21.8072%	4.4650%					
61 FV:[Factor 16C]	100.0000%	73.7278%	21.8072%	4.4650%					
62 FW:[Factor 16D]	100.0000%	73.7278%	21.8072%	4.4650%					
63 FX:[Factor 29 PEPSCO Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
64 FY:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
65 FZ:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
66 GA:[Factor 51 Factor 61 (excl. NC Jur/Co & Muni-VA)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
67 GB:[Factor 61 Production Level North Anna related]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
68 GC:[Factor 54 FERC Factor 2]									
69 GD:[Factor 56 FERC Factor 1]									
70 GE:[Factor 57 FERC Factor 3]									
71 GF:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%	
72 GG:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
73 GH:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
74 GI:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
75 GJ:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
76 GK:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
77 GL:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%	
78 GM:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
79 GN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
80 GO:[Factor 88 D Factors w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
81 GP:[Factor 92 Factor 2 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
82 GQ:[Factor 94 Factor 61 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
83 GR:[Factor 95 Factor 371 (Regulatory Assets)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
84 GS:[Factor 1EXMT Factor 1 (No C2 Exempt or Opt Out Customers	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
85 GT:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINDS	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
86 GU:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
87 GV:[Factor U (VA Rider U Related)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
88 GW:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	46.3787%	19.2786%	13.9026%	14 8068%	5 2539%	0 3705%	0 0089%	
89 GX:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/NJ	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
90 GY:[Factor WRNC (Prior Year Factor 1 derivative for Write Off for	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
91 GZ:[FACTOR AS Tax]	100.0000%	51.3026%	35.4015%	13.2959%	0 0000%	0 0000%	0 0000%	0.0000%	
92 HA:[Factor 1 DSM (Excluding Customers Exempt from Rider C3A)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
93 HB:[									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
94	HC:[Energy Related]									
95	HD:[]									
96	HE:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
97	HF:[Factor 3A100% VA Juris]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
98	HG:[Factor 3B 100% VA Non-Juris]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
99	HH:[Factor 3C 100% FERC]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
100	HI:[Factor 3D 100% NC Juris]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
101	HJ:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	78.0174%	21.9826%	0 0000%	0 0000%	0 0000%	0.0000%	
102	HK:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	78.0174%	21.9826%	0 0000%	0 0000%	0 0000%	0.0000%	
103	HL:[Factor 3VA FTR 3 No FERC or NC Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
104	HM:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
105	HN:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
106	HO:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
107	HP:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
108	HQ:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
109	HR:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
110	HS:[Factor 3T Factor 3 w/o Virginia]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
111	HT:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
112	HU:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
113	HV:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
114	HW:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
115	HX:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WINDSOR)]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
116	HY:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
117	HZ:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
118	IA:[Customer Related]									
119	IB:[]									
120	IC:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	76.4159%	13.1120%	0.0400%	0 0000%	0 0022%	10 3616%	0 0683%	
121	ID:[Factor 17A]	100.0000%	76.4159%	13.1120%	0.0400%		0 0022%	10 3616%	0 0683%	
122	IE:[Factor 17B]	100.0000%	76.4159%	13.1120%	0.0400%		0 0022%	10 3616%	0 0683%	
123	IG:[Factor 17C]	100.0000%	76.4159%	13.1120%	0.0400%		0 0022%	10 3616%	0 0683%	
124	IH:[Factor 17D]	100.0000%	76.4159%	13.1120%	0.0400%		0 0022%	10 3616%	0 0683%	
125	II:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G. cu:	100.0000%	68.9647%	14.4857%	0.0190%	0 0000%	0 0000%	16 3820%	0.1486%	
126	IJ:[Factor 18A]	100.0000%	68.9647%	14.4857%	0.0190%			16 3820%	0.1486%	
127	IK:[Factor 18B]	100.0000%	68.9647%	14.4857%	0.0190%			16 3820%	0.1486%	
128	IL:[Factor 18C]	100.0000%	68.9647%	14.4857%	0.0190%			16 3820%	0.1486%	
129	IM:[Factor 18D]	100.0000%	68.9647%	14.4857%	0.0190%			16 3820%	0.1486%	
130	IN:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	82.8566%	11.8528%	0.0445%	0 0000%	0 0000%	5 2461%	0.0000%	
131	IO:[Factor 19A]	100.0000%	82.8566%	11.8528%	0.0445%			5 2461%		
132	IP:[Factor 19B]	100.0000%	82.8566%	11.8528%	0.0445%			5 2461%		
133	IQ:[Factor 19C]	100.0000%	82.8566%	11.8528%	0.0445%			5 2461%		
134	IR:[Factor 19D]	100.0000%	82.8566%	11.8528%	0.0445%			5 2461%		
135	IS:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	82.8711%	11.8401%	0.0418%	0 0000%	0 0000%	5 2470%	0.0000%	
136	IT:[Factor 20A]	100.0000%	82.8711%	11.8401%	0.0418%			5 2470%		
137	IU:[Factor 20B]	100.0000%	82.8711%	11.8401%	0.0418%			5 2470%		
138	IV:[Factor 20C]	100.0000%	82.8711%	11.8401%	0.0418%			5 2470%		
139	IW:[Factor 20D]	100.0000%	82.8711%	11.8401%	0.0418%			5 2470%		
140	IX:[Factor 21 C-5 Customers at Secondary]	100.0000%	76.4737%	13.0571%	0.0313%	0 0000%	0 0000%	10 3695%	0 0684%	
141	IY:[Factor 21A]	100.0000%	76.4737%	13.0571%	0.0313%			10 3695%	0 0684%	
142	Iz:[Factor 21B]	100.0000%	76.4737%	13.0571%	0.0313%			10 3695%	0 0684%	
143	JA:[Factor 21C]	100.0000%	76.4737%	13.0571%	0.0313%			10 3695%	0 0684%	
144	JB:[Factor 21D]	100.0000%	76.4737%	13.0571%	0.0313%			10 3695%	0 0684%	
145	JC:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cust:	100.0000%	68.8656%	14.5880%	0.0348%	0 0000%	0 0047%	16 3584%	0.1485%	
146	JD:[Factor 22A]	100.0000%	68.8656%	14.5880%	0.0348%		0 0047%	16 3584%	0.1485%	
147	JE:[Factor 22B]	100.0000%	68.8656%	14.5880%	0.0348%		0 0047%	16 3584%	0.1485%	
148	JF:[Factor 22C]	100.0000%	68.8656%	14.5880%	0.0348%		0 0047%	16 3584%	0.1485%	
149	JG:[Factor 22D]	100.0000%	68.8656%	14.5880%	0.0348%		0 0047%	16 3584%	0.1485%	
150	JH:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
151	JI:[Factor 44A]									
152	JJ:[Factor 44B]									
153	JK:[Factor 44C]									
154	JL:[Factor 44D]									
155	JM:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	22.1191%	76.8157%	0.2334%	0 0043%	0 0127%	0 0000%	0 8148%	
156	JN:[Factor 24 Weighted Customer-CRC]	100.0000%	70.4524%	17.7507%	0.2498%	0 0110%	0 0197%	11 2121%	0 3043%	
157	JO:[Factor 26 Retail Customer / Sales Expense]	100.0000%	85.1800%	14.6166%	0.0446%	0 0008%	0 0024%	0 0000%	0.1556%	
158	JP:[Factor 46 Retail Customers / Sales Expense]	100.0000%	77.3716%	13.1911%	0.0401%	0 0007%	0 0022%	9 2544%	0.1399%	
159	JO:[Factor 46A]	100.0000%	77.3716%	13.1911%	0.0401%	0 0007%	0 0022%	9 2544%	0.1399%	
160	JR:[Factor 46B]	100.0000%	77.3716%	13.1911%	0.0401%	0 0007%	0 0022%	9 2544%	0.1399%	
161	JS:[Factor 46C]	100.0000%	77.3716%	13.1911%	0.0401%	0 0007%	0 0022%	9 2544%	0.1399%	
162	JT:[Factor 46D]	100.0000%	77.3716%	13.1911%	0.0401%	0 0007%	0 0022%	9 2544%	0.1399%	
163	JU:[Factor 99 Meter Investment]	100.0000%	53.0097%	40.8445%	5.1566%	0 0000%	0 8994%	0 0000%	0 0898%	
164	JV:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	53.0097%	40.8445%	5.1566%	0 0000%	0 8994%	0 0000%	0 0898%	
165	JW:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	53.0097%	40.8445%	5.1566%	0 0000%	0 8994%	0 0000%	0 0898%	
166	JX:[Factor 99C Meter Investment 100% FERC]	100.0000%	53.0097%	40.8445%	5.1566%	0 0000%	0 8994%	0 0000%	0 0898%	
167	JY:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	53.0097%	40.8445%	5.1566%	0 0000%	0 8994%	0 0000%	0 0898%	
168	JZ:[Factor 100OL Street Lighting & Signal Systems - Outdoor Ligh	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
169	KA:[Factor 100PA Street Lighting & Signal Systems - Public Autho	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
170	KB:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	100 0000%	0.0000%	
171	KC:[Factor 100PM Street Lighting & Signal Systems - Private Milit	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
172	KD:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
173 KE:[Other]									
174 KF:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
175 KG:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
176 KH:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
177 KI:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
178 KJ:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
179 KK:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
180 KL:[2_STATE_RES]									
181 KM:[2_STATE_DEF_FUEL_ADJ]									
182 KN:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
183 KO:[FACTOR R A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
184 KP:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
185 KQ:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	100.0000%	53.7549%	19.3448%	11.1294%	9.6120%	4 0815%	2 0607%	0 0167%	
186 KR:[]									
187 KS:[Direct Assign to Specific Juris/Class/Function]									
188 KT:[100% Va Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
189 KU:[100% Va Non-Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
190 KV:[100% FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
191 KW:[100% N C Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
192 KX:[100% VA Residential]									
193 KY:[100% VA GS-1]									
194 KZ:[100% VA GS-2]									
195 LA:[100% VA GS-3]									
196 LB:[100% VA GS-3 SCR]									
197 LC:[100% VA MBR Secondary (GS-3)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
198 LD:[100% VA GS-4]									
199 LE:[100% VA GS-4 SCR]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
200 LF:[100% VA GS-4 MBR]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
201 LG:[100% VA MBR Pri/Tran (GS-4)]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
202 LH:[100% VA Section 56-235.2]									
203 LI:[100% VA Churches]									
204 LJ:[100% VA Outdoor Lighting]									
205 LK:[100% NC Residential]	100.0000%	100.0000%							
206 LL:[100% NC SGS,CO & Muni]	100.0000%		100.0000%						
207 LM:[100% NC LGS]	100.0000%			100.0000%					
208 LN:[100% NC Schedule NS]	100.0000%				100.0000%				
209 LO:[100% NC 6VP]	100.0000%					100 0000%			
210 LP:[100% NC St & Outdoor Lighting]	100.0000%						100 0000%		
211 LQ:[100% NC Traffic Lighting]	100.0000%							100 0000%	
212 LR:[100% Production Function]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
213 LS:[100% Transmission Function]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
214 LT:[100% Distribution Function]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
215 LU:[100% VA Non Juris Commonwealth]									
216 LV:[100% VA Non Juris Municipal & County]									
217 LW:[100% VA Non Juris Federal Customers]									
218 LX:[100% VA Non-Juris Federal - C1]									
219 LY:[100% VA Non-Juris Federal - C2]									
220 LZ:[100% VA Non Juris Navy Solar]									
221 MA:[100% VA Non Juris NASA]									
222 MB:[100% VA Non Juris Outdoor Lighting]									
223 MC:[100% VA Non Juris MICRON]									
224 MD:[100% VA Non Juris TRADOC]									
225 ME:[100% 2-State - Virginia]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
226 MF:[100% 2-State - North Carolina]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
227 MN:[100 % NC Func Comp Prod]									
228 MO:[100 % NC Func Comp Trans]									
229 MP:[100 % NC Func Comp Dist]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
230	MQ:[100 % NC Func Comp Energy]								
231	MR:[100 % NC Func Comp Metering]								
232	MS:[100 % NC Func Comp Cust Rec & Col]								
233	MT:[100 % NC Func Comp Cust All Other]								
234	MU:[100% Comm VA - 5VA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
235	MV:[100% Comm VA - 6VA]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
236	MW:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
237	MX:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
238	MY:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
239	MZ:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
240	NA:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
241	NB:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	
242	NC:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0.0000%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
243	PT:[Internally Developed Allocation Factors]									
244	PU:[Factor C]	100.0000%	58.8312%	31.9522%	0.2459%	0 0094%	0 0180%	8 5163%	0.4270%	
245	PV:[Factor D]	100.0000%	63.8153%	18.8001%	6.5406%	0 0233%	3 0466%	7.7384%	0 0356%	
246	PW:[Factor D_XPM]	100.0000%	63.8153%	18.8001%	6.5406%	0 0233%	3 0466%	7.7384%	0 0356%	
247	PX:[Factor T]	100.0000%	46.2859%	19.2671%	13.9192%	14 8788%	5 2666%	0 3735%	0 0089%	
248	PY:[Factor M]	100.0000%	44.5362%	19.3197%	13.4039%	15.7978%	5 3863%	1 5352%	0 0209%	
249	PZ:[Factor M_NC - Total O&M Less Fuel]	100.0000%	49.9765%	20.0761%	11.7491%	11 3663%	4 5218%	2 2793%	0 0309%	
250	QA:[PLANT_ACCT_354_356]	100.0000%	46.2779%	19.2661%	13.9207%	14 8850%	5 2677%	0 3737%	0 0089%	
251	QB:[PLANT_ACCT_357_358]	100.0000%	46.2761%	19.2659%	13.9210%	14 8864%	5 2679%	0 3738%	0 0089%	
252	QC:[PLANT_ACCT_364_365]	100.0000%	67.1041%	17.8761%	6.0118%	0 0000%	3 2048%	5.7601%	0 0431%	
253	QD:[PLANT_ACCT_364_365_XPM]	100.0000%	67.1041%	17.8761%	6.0118%	0 0000%	3 2048%	5.7601%	0 0431%	
254	QE:[PLANT_ACCT_366_367]	100.0000%	68.2390%	20.9566%	8.9583%	0 0000%	0 0000%	1 8462%	0.0000%	
255	QF:[PLANT_ACCT_366_367_XPM]	100.0000%	68.2390%	20.9566%	8.9583%	0 0000%	0 0000%	1 8462%	0.0000%	
256	QG:[VA_PLT_364_366_XRESL]	100.0000%	68.8455%	17.4432%	5.1873%	0 0000%	2 2052%	6 2718%	0 0470%	
257	QH:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
258	QI:[NC Dist Plant]	100.0000%	65.5029%	18.8898%	6.5358%	0 0298%	2.1730%	6 8473%	0 0213%	
259	QJ:[Salary & Wages before A&G incl North Anna (SAL_WAGES_	100.0000%	50.9749%	19.8638%	11.6883%	10 9774%	4 3445%	2.1189%	0 0322%	
260	QK:[Salary & Wages before A&G Excl North Anna (SAL_WAGES_	100.0000%	51.9763%	19.9913%	11.2058%	10.1430%	4.1464%	2.4998%	0 0373%	
261	QL:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_W	100.0000%	50.9749%	19.8638%	11.6883%	10 9774%	4 3445%	2.1189%	0 0322%	
262	QM:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	51.9763%	19.9913%	11.2058%	10.1430%	4.1464%	2.4998%	0 0373%	
263	QN:[TOTAL_SAL_WAG_XPM]	100.0000%	50.9749%	19.8638%	11.6883%	10 9774%	4 3445%	2.1189%	0 0322%	
264	QO:[Salaries & Wages Excluding Admin & General]	100.0000%	50.9749%	19.8638%	11.6883%	10 9774%	4 3445%	2.1189%	0 0322%	
265	QP:[Salaries & Wages Excluding North Anna and Admin&General	100.0000%	51.9763%	19.9913%	11.2058%	10.1430%	4.1464%	2.4998%	0 0373%	
266	QQ:[Salaries & Wages Excluding North Anna]	100.0000%	51.9763%	19.9913%	11.2058%	10.1430%	4.1464%	2.4998%	0 0373%	
267	QR:[Salaries & Wages Excluding North Anna & Excluding Private I	100.0000%	51.9763%	19.9913%	11.2058%	10.1430%	4.1464%	2.4998%	0 0373%	
268	QS:[GEN_PLANT_XNA]	100.0000%	60.0673%	19.0268%	8.6108%	4 2318%	3 0403%	5 0044%	0 0186%	
269	QT:[PLANT_XNA]	100.0000%	52.7392%	19.1188%	11.4218%	9 9045%	4 2265%	2 5760%	0 0132%	
270	QU:[Transmission Plant Excluding North Anna]	100.0000%	46.2826%	19.2667%	13.9198%	14 8814%	5 2670%	0 3736%	0 0089%	
271	QV:[Total Plant Excluding Intangible Plant]	100.0000%	52.0547%	19.1097%	11.6513%	10.4327%	4 3326%	2.4061%	0 0129%	
272	QW:[Total Intangible Plant Excluding AFC]	100.0000%	51.3810%	19.1644%	11.9580%	10 9659%	4.4436%	2 0739%	0 0132%	
273	QX:[DISTPLT_XAFC_RESALE]	100.0000%	65.5500%	18.8640%	6.5269%	0 0298%	2.1700%	6 8380%	0 0213%	
274	QY:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
275	QZ:[Rate Revenue NC Gross Receipts]	100.0000%	50.8436%	20.2264%	11.1874%	11 5876%	4.4818%	1.6577%	0 0156%	
276	RA:[Deferred Fuel Adjustment]	100.0000%	38.9130%	18.3585%	15.2385%	20 5952%	6 2704%	0.6142%	0 0102%	
277	RB:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
278	RC:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
279	RD:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0 0000%	0 0000%	0 0000%	0.0000%	
280	RE:[Capital]	100.0000%	51.0922%	19.1788%	12.0235%	11 0413%	4 5313%	2.1201%	0 0127%	
281	RF:[Total M&S Excluding Fuel and Other]	100.0000%	49.4888%	19.2109%	12.7054%	12.4096%	4.7535%	1.4209%	0 0109%	
282	RG:[Total O&M Expense]	100.0000%	44.4583%	19.2188%	13.4921%	15 9705%	5 3944%	1.4454%	0 0205%	
283	RH:[Cust. Serv & Info Expense]	100.0000%	44.7855%	44.3736%	10.7735%	0 0003%	0 0010%	0 0000%	0 0661%	
284	RI:[TRAN_DEPR_EXP_XNA]	100.0000%	46.2778%	19.2661%	13.9207%	14 8851%	5 2677%	0 3737%	0 0089%	

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SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
285	RJ:[TRAN_DEPR_EXP]	100.0000%	46.2846%	19.2669%	13.9195%	14.8798%	5.2667%	0.3735%	0.0089%	
286	RK:[TOTAL_DIST_DEPEXP]	100.0000%	65.1676%	19.3954%	6.3366%	0.0447%	1.8997%	7.1321%	0.0239%	
287	RL:[GEN_DEPR_EXP_XNA]	100.0000%	57.6988%	19.0745%	9.5210%	6.0585%	3.4215%	4.2086%	0.0171%	
288	RM:[GEN_DEPR_EXP]	100.0000%	57.5233%	19.0779%	9.5886%	6.1939%	3.4498%	4.1494%	0.0170%	
289	RN:[EXP_ACCT_501]	100.0000%	38.9130%	18.3585%	15.2385%	20.5952%	6.2704%	0.6142%	0.0102%	
290	RO:[EXP_ACCT_518]	100.0000%	38.9130%	18.3585%	15.2385%	20.5952%	6.2704%	0.6142%	0.0102%	
291	RP:[EXP_ACCT_547]	100.0000%	38.9130%	18.3585%	15.2385%	20.5952%	6.2704%	0.6142%	0.0102%	
292	RQ:[EXP_ACCT_555]	100.0000%	39.2519%	18.4003%	15.1779%	20.3324%	6.2243%	0.6031%	0.0101%	
293	RR:[EXP_ACCT_557]	100.0000%	38.9130%	18.3585%	15.2385%	20.5952%	6.2704%	0.6142%	0.0102%	
294	RS:[EXP_DEPREC_XDECOM]	100.0000%	50.9718%	19.2943%	12.0577%	11.2044%	4.4411%	2.0181%	0.0126%	
295	RT:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
296	RU:[TOTAL_FIT]	100.0000%	72.5278%	25.1186%	3.3707%	13.3310%	1.5043%	0.7086%	0.0010%	
297	RV:[TOTAL_DIT_XPROP]	100.0000%	36.2557%	18.5008%	16.0762%	22.5317%	6.6245%	0.0063%	0.0175%	
298	RW:[TOTAL_SIT]	100.0000%	63.7852%	23.9995%	5.3610%	3.4035%	2.7034%	0.7421%	0.0051%	
299	RX:[TOTAL_GRSV_TAX]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%	
300	RY:[TOTAL_PAYROLL_TAX]	100.0000%	50.6667%	19.8916%	11.8235%	11.1808%	4.3904%	2.0162%	0.0308%	
301	RZ:[TOTAL_OTHER_TAX]	100.0000%	49.9765%	20.0761%	11.7491%	11.3663%	4.5218%	2.2793%	0.0309%	
302	SA:[GAIN_LOSS_PROP_DISP]	100.0000%	44.5541%	21.9817%	49.9653%	84.8799%	20.0139%	12.2321%	0.0545%	
303	SB:[CUST_DEP_INT_EXP]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%	
304	SC:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
305	SD:[TOTAL_RATE_BASE]	100.0000%	50.0890%	19.1035%	12.2441%	11.7894%	4.6820%	2.0793%	0.0127%	
306	SE:[NA D&D - Sched 23]	100.0000%	46.3787%	19.2786%	13.9026%	14.8068%	5.2539%	0.3705%	0.0089%	
307	SF:[Surry D&D - Sched 23]	100.0000%	46.3787%	19.2786%	13.9026%	14.8068%	5.2539%	0.3705%	0.0089%	
308	SG:[NA D&D - Sched 7]	100.0000%	46.3787%	19.2786%	13.9026%	14.8068%	5.2539%	0.3705%	0.0089%	
309	SH:[Surry D&D - Sched 7]	100.0000%	46.3787%	19.2786%	13.9026%	14.8068%	5.2539%	0.3705%	0.0089%	
310	SI:[Total Production Plant Excluding AFC]	100.0000%	46.3787%	19.2786%	13.9026%	14.8068%	5.2539%	0.3705%	0.0089%	
311	SJ:[Total Production Plant]	100.0000%	46.3076%	19.2698%	13.9153%	14.8619%	5.2636%	0.3728%	0.0089%	
312	SK:[OPERATING INCOME BEFORE FIT]	100.0000%	63.9823%	24.0540%	5.2652%	3.2751%	2.6749%	0.7435%	0.0050%	
313	SL:[NET_BOOK_INCOME]	100.0000%	63.7852%	23.9995%	5.3610%	3.4035%	2.7034%	0.7421%	0.0051%	
314	SM:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	63.7852%	23.9995%	5.3610%	3.4035%	2.7034%	0.7421%	0.0051%	
315	SN:[NC ADIT FACTOR]	100.0000%	48.9101%	18.9848%	12.6478%	12.8684%	4.8167%	1.7608%	0.0114%	

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
316 SO:[]									
317 SP:[PLANT_ACCT_350]	100.0000%	46.2767%	19.2660%	13.9209%	14.8860%	5.2678%	0.3738%	0.0089%	
318 SQ:[PLANT_ACCT_352]	100.0000%	46.2763%	19.2659%	13.9210%	14.8862%	5.2679%	0.3738%	0.0089%	
319 SR:[PLANT_ACCT_353]	100.0000%	46.2905%	19.2677%	13.9184%	14.8752%	5.2659%	0.3733%	0.0089%	
320 SS:[PLANT_ACCT_353_XNA]	100.0000%	46.2900%	19.2676%	13.9185%	14.8756%	5.2660%	0.3734%	0.0089%	
321 ST:[PLANT_ACCT_354]	100.0000%	46.2772%	19.2660%	13.9208%	14.8855%	5.2677%	0.3738%	0.0089%	
322 SU:[PLANT_ACCT_355]	100.0000%	46.2785%	19.2662%	13.9206%	14.8845%	5.2676%	0.3737%	0.0089%	
323 SV:[PLANT_ACCT_356]	100.0000%	46.2775%	19.2661%	13.9208%	14.8854%	5.2677%	0.3738%	0.0089%	
324 SW:[PLANT_ACCT_357]	100.0000%	46.2761%	19.2659%	13.9210%	14.8864%	5.2679%	0.3738%	0.0089%	
325 SX:[PLANT_ACCT_358]	100.0000%	46.2761%	19.2659%	13.9210%	14.8864%	5.2679%	0.3738%	0.0089%	
326 SY:[PLANT_ACCT_359]	100.0000%	46.2761%	19.2659%	13.9210%	14.8864%	5.2679%	0.3738%	0.0089%	
327 SZ:[Total Transmission Plant]	100.0000%	46.2828%	19.2667%	13.9198%	14.8812%	5.2670%	0.3736%	0.0089%	
328 TA:[Total Transmission Plant - switch sign]	(100.0000%)	(46.2838%)	(19.2667%)	(13.9198%)	(14.8812%)	(5.2670%)	(0.3736%)	(0.0089%)	
329 TB:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	46.2828%	19.2667%	13.9198%	14.8812%	5.2670%	0.3736%	0.0089%	
330 TC:[DISTRIBUTION PLANT ACCOUNT RATIOS]									
331 TD:[PLANT_ACCT_360]	100.0000%	70.4658%	16.2018%	4.3338%	0.0000%	2.5130%	6.4463%	0.0392%	
332 TE:[PLANT_ACCT_361]	100.0000%	57.7264%	22.2241%	12.1526%	0.0000%	7.0851%	0.8057%	0.0061%	
333 TF:[PLANT_ACCT_362]	100.0000%	57.7264%	22.2241%	12.1526%	0.0000%	7.0851%	0.8057%	0.0061%	
334 TG:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
335 TH:[PLANT_ACCT_364]	100.0000%	68.8944%	17.1600%	4.8834%	0.0000%	2.3829%	6.6285%	0.0508%	
336 TI:[PLANT_ACCT_365]	100.0000%	65.7943%	18.4001%	6.8373%	0.0000%	3.8061%	5.1248%	0.0375%	
337 TJ:[PLANT_ACCT_366]	100.0000%	68.2390%	20.9566%	8.9583%	0.0000%	0.0000%	1.8462%	0.0000%	
338 TK:[PLANT_ACCT_367]	100.0000%	68.2390%	20.9566%	8.9583%	0.0000%	0.0000%	1.8462%	0.0000%	
339 TL:[PLANT_ACCT_368]	100.0000%	72.5753%	20.4607%	5.1886%	0.0000%	0.0000%	1.7632%	0.0122%	
340 TM:[PLANT_ACCT_369]	100.0000%	78.6979%	14.7956%	1.2737%	0.0000%	0.0000%	5.2140%	0.0187%	
341 TN:[PLANT_ACCT_370]	100.0000%	52.6829%	40.5927%	5.1248%	0.6166%	0.8939%	0.0000%	0.0892%	
342 TO:[PLANT_ACCT_370_EXC_AMR]	100.0000%	52.6829%	40.5927%	5.1248%	0.6166%	0.8939%	0.0000%	0.0892%	
343 TP:[PLANT_ACCT_371]	100.0000%	76.1219%	8.5850%	6.1910%	6.5936%	2.3396%	0.1650%	0.0040%	
344 TQ:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
345 TR:[Total Distribution Plant]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%	
346 TS:[Total Distribution Plant - switch sign]	(100.0000%)	(65.5500%)	(18.8640%)	(6.5269%)	(0.0298%)	(2.1700%)	(6.8380%)	(0.0213%)	
347 TT:[DISTRIBUTION PLANT RATIOS EXCL. PRIV. MIL.]									
348 TU:[PLANT_ACCT_360_XPM]	100.0000%	70.4658%	16.2018%	4.3338%	0.0000%	2.5130%	6.4463%	0.0392%	
349 TV:[PLANT_ACCT_361_XPM]	100.0000%	57.7264%	22.2241%	12.1526%	0.0000%	7.0851%	0.8057%	0.0061%	
350 TW:[PLANT_ACCT_362_XPM]	100.0000%	57.7264%	22.2241%	12.1526%	0.0000%	7.0851%	0.8057%	0.0061%	
351 TX:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
352 TY:[PLANT_ACCT_364_XPM]	100.0000%	68.8944%	17.1600%	4.8834%	0.0000%	2.3829%	6.6285%	0.0508%	
353 TZ:[PLANT_ACCT_365_XPM]	100.0000%	65.7943%	18.4001%	6.8373%	0.0000%	3.8061%	5.1248%	0.0375%	
354 UA:[PLANT_ACCT_366_XPM]	100.0000%	68.2390%	20.9566%	8.9583%	0.0000%	0.0000%	1.8462%	0.0000%	
355 UB:[PLANT_ACCT_367_XPM]	100.0000%	68.2390%	20.9566%	8.9583%	0.0000%	0.0000%	1.8462%	0.0000%	
356 UC:[PLANT_ACCT_368_XPM]	100.0000%	72.5753%	20.4607%	5.1886%	0.0000%	0.0000%	1.7632%	0.0122%	
357 UD:[PLANT_ACCT_369_XPM]	100.0000%	78.6979%	14.7956%	1.2737%	0.0000%	0.0000%	5.2140%	0.0187%	
358 UE:[PLANT_ACCT_370_XPM]	100.0000%	52.6829%	40.5927%	5.1248%	0.6166%	0.8939%	0.0000%	0.0892%	
359 UF:[PLANT_ACCT_371_XPM]	100.0000%	76.1219%	8.5850%	6.1910%	6.5936%	2.3396%	0.1650%	0.0040%	
360 UG:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
361 UH:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%	

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Line #	NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
362	UI:[GENERAL PLANT ACCOUNT RATIOS]								
363	UI:[PLANT_ACCT_389]	100.0000%	64.0733%	18.9060%	7.0889%	1.1625%	2.4049%	6.3439%	0.0205%
364	UK:[PLANT_ACCT_390]	100.0000%	60.7220%	19.0305%	8.3514%	3.7183%	2.9309%	5.2276%	0.0194%
365	UL:[PLANT_ACCT_391]	100.0000%	57.1652%	19.1115%	9.7159%	6.4569%	3.5015%	4.0319%	0.0172%
366	UM:[PLANT_ACCT_392]	100.0000%	60.9586%	18.9617%	8.2898%	3.5685%	2.9081%	5.2949%	0.0184%
367	UN:[PLANT_ACCT_393]	100.0000%	60.3050%	18.9749%	8.5412%	4.0726%	3.0133%	5.0750%	0.0179%
368	UO:[PLANT_ACCT_394]	100.0000%	63.7145%	18.9029%	7.2318%	1.4446%	2.4652%	6.2209%	0.0201%
369	UP:[PLANT_ACCT_395]	100.0000%	60.6142%	18.9686%	8.4227%	3.8343%	2.9636%	5.1785%	0.0181%
370	UQ:[PLANT_ACCT_396]	100.0000%	53.5075%	19.1182%	11.1510%	9.3122%	4.1061%	2.7914%	0.0135%
371	UR:[PLANT_ACCT_397]	100.0000%	58.2519%	19.0685%	9.3068%	5.6294%	3.3314%	4.3944%	0.0175%
372	US:[PLANT_ACCT_398]	100.0000%	56.9302%	19.1188%	9.8039%	6.6371%	3.5386%	3.9542%	0.0171%
373	UT:[PLANT_ACCT_399]	100.0000%	46.3076%	19.2698%	13.9153%	14.8619%	5.2636%	0.3728%	0.0089%
374	UU:[PLANT_ACCT_389_390_391_398]	100.0000%	59.8339%	19.0309%	8.7011%	4.4122%	3.0781%	4.9253%	0.0185%
375	UV:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	59.8367%	19.0311%	8.6999%	4.4099%	3.0776%	4.9263%	0.0185%
376	UW:[GENERAL PLANT ACCOUNT RATIOS EXCL. N ANNA]								
377	UX:[PLANT_ACCT_389_XNA]	100.0000%	64.0733%	18.9060%	7.0889%	1.1625%	2.4049%	6.3439%	0.0205%
378	UY:[PLANT_ACCT_390_XNA]	100.0000%	60.7220%	19.0305%	8.3514%	3.7183%	2.9309%	5.2276%	0.0194%
379	UZ:[PLANT_ACCT_391_XNA]	100.0000%	57.7035%	19.1031%	9.5070%	6.0402%	3.4140%	4.2146%	0.0176%
380	VA:[PLANT_ACCT_392_XNA]	100.0000%	61.6027%	18.9477%	8.0418%	3.0721%	2.8044%	5.5124%	0.0188%
381	VB:[PLANT_ACCT_393_XNA]	100.0000%	60.8550%	18.9629%	8.3295%	3.6487%	2.9248%	5.2608%	0.0183%
382	VC:[PLANT_ACCT_394_XNA]	100.0000%	63.9874%	18.8970%	7.1268%	1.2343%	2.4213%	6.3130%	0.0203%
383	VD:[PLANT_ACCT_395_XNA]	100.0000%	61.2919%	18.9538%	8.1618%	3.3120%	2.8546%	5.4073%	0.0186%
384	VE:[PLANT_ACCT_396_XNA]	100.0000%	53.7194%	19.1134%	11.0693%	9.1489%	4.0720%	2.8634%	0.0137%
385	VF:[PLANT_ACCT_397_XNA]	100.0000%	58.5394%	19.0634%	9.1955%	5.4072%	3.2849%	4.4919%	0.0177%
386	VG:[PLANT_ACCT_398_XNA]	100.0000%	57.2255%	19.1143%	9.6892%	6.4085%	3.4906%	4.0545%	0.0174%
387	VH:[PLANT_ACCT_399_XNA]	100.0000%	46.3076%	19.2698%	13.9153%	14.8619%	5.2636%	0.3728%	0.0089%
388	VI:[Total General Plant]	100.0000%	59.8367%	19.0311%	8.6999%	4.4099%	3.0776%	4.9263%	0.0185%
389	VJ:[Total General Plant - switch sign]	100.0000%	59.8367%	19.0311%	8.6999%	4.4099%	3.0776%	4.9263%	0.0185%
390	VK:[Total General Plant exc AFC]	100.0000%	59.8367%	19.0311%	8.6999%	4.4099%	3.0776%	4.9263%	0.0185%
391	VL:[]								
392	VM:[Total_Gen_x3993AFC]	100.0000%	59.5850%	19.0134%	8.8071%	4.6157%	3.1235%	4.8374%	0.0179%
393	VN:[]								
394	VO:[PLANT_ACCT_303]	100.0000%	50.7892%	19.1811%	12.2027%	11.4073%	4.5441%	1.8639%	0.0118%
395	VP:[Total CWIP]	100.0000%	46.4343%	19.1748%	13.7118%	14.7939%	5.2183%	0.6554%	0.0116%
396	VQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	46.7791%	19.2122%	13.6418%	14.5279%	5.1701%	0.6573%	0.0116%
397	VR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	47.2073%	19.2591%	13.5780%	14.1667%	5.1196%	0.6599%	0.0095%
398	VS:[Total Salaries & Wages]	100.0000%	50.9749%	19.8638%	11.6883%	10.9774%	4.3445%	2.1189%	0.0322%
399	VT:[]								

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
400	VU:[Ratios for Direct Assignments]								
401	VV:[Total Distribution Plant Excluding AFC]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%
402	VW:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%
403	VX:[Total Distribution Plant Excluding Rider U]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%
404	VY:[Total Prod, Trans, Dist Plant]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
405	VZ:[Total Trans, Dist Plant]	100.0000%	57.8172%	19.0256%	9.4940%	5.9903%	3.4130%	4.2435%	0.0163%
406	WA:[PTD_A_VA_JURIS]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
407	WB:[PTD_B_VA_NON_JURIS]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
408	WC:[PTD_C_FERC]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
409	WD:[PTD_D_NC]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
410	WE:[Total Plant]	100.0000%	52.0352%	19.1105%	11.6593%	10.4479%	4.3358%	2.3985%	0.0128%
411	WF:[Total Net Plant]	100.0000%	51.2404%	19.1830%	11.9823%	10.9220%	4.5106%	2.1490%	0.0127%
412	WG:[Total Plant Excluding Nuclear Fuel]	100.0000%	52.5321%	19.1389%	11.5238%	10.0636%	4.2625%	2.4661%	0.0129%
413	WH:[Rate Revenue]								
414	WI:[Rate Revenue Direct Assigned]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
415	WJ:[Rate Revenue X-FERC]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
416	WK:[Retail Revenue]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
417	WL:[Rate Revenue]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
418	WM:[North Carolina Rate Revenue]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
419	WN:[Virginia Rate Revenue]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
420	WO:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
421	WP:[DA_FORFEITED_DISC]	100.0000%	50.8001%	20.2379%	11.2056%	11.6065%	4.4891%	1.6452%	0.0154%
422	WQ:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
423	WR:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
424	WS:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
425	WT:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
426	WU:[]								

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Jun 25 2021

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
427	WV:[Investment Tax Credit]								
428	WW:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
429	WX:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
430	WY:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
431	WZ:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
432	XA:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
433	XB:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
434	XC:[FERC 908 Assingment Factors]								
435	XD:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
436	XE:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
437	XF:[AFC INCOME ALLOCATOR]								
438	XG:[AFC INCOME Ratio]	100.0000%	46.3023%	19.2231%	13.8509%	14.8675%	5.2565%	0.4905%	0.0092%
439	XH:[DSIT_OPERATING (Sched 23) Allocator]								
440	XI:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	48.9101%	18.9848%	12.6478%	12.8684%	4.8167%	1.7608%	0.0114%
441	XJ:[Deferred State Income Tax (Sched 7) Allocator]								
442	XK:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	63.7852%	23.9995%	5.3610%	3.4035%	2.7034%	0.7421%	0.0051%
443	XM:[]								
444	XN:[]								
445	XO:[Special logic for 87, 88, 89, 90 - either input or calculated]								
446	XP:[if]								
447	XQ:[This is VA 4-Jur]								
448	XR:[else if]								
449	XS:[This is VA Non-jur Class]								
450	XT:[else if]								
451	XU:[This is NC 4-Jur]								
452	XV:[end if]								
453	XW:[Use input]								
454	XX:[Use Calc]	7	1	1	1	1	1	1	
455	XY:[]								
456	XZ:[Factor 87 - Input or calculated]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%
457	YA:[Factor 88 - Input or calculated]	100.0000%	65.5500%	18.8640%	6.5269%	0.0298%	2.1700%	6.8380%	0.0213%
458	YB:[Factor 89 - Input or calculated]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
459	YC:[Factor 90 - Input or calculated]	100.0000%	52.3832%	19.1409%	11.5814%	10.1789%	4.2867%	2.4161%	0.0128%
460	YD:[]								
461	YE:[]								
462	YF:[]								
463	YG:[]								
464	YH:[]								

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	C:[NET PLANT]									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	2,467,348,060	1,270,704,228	471,673,257	292,508,199	268,016,573	109,055,771	55,076,138	313,893	NC Class Schedule 9 - Summary of
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	346,383	160,293	66,734	48,220	51,564	18,247	1,295	31	NC Class Schedule 9 - Summary of
7	G:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
8	H:[IRONGATE ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
9	I:[WINFALL ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
10	J:[NI RIVER ACQ. ADJUSTMENT - PLANT]	20,835	9,642	4,014	2,900	3,102	1,098	78	2	NC Class Schedule 9 - Summary of
11	K:[]									
12	L:[TOTAL PROVISION FOR DEPRECIATION]	943,431,058	489,843,160	179,340,322	109,907,621	101,574,169	40,318,504	22,327,592	119,690	NC Class Schedule 11 - Accum Dep
13	M:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	27,513	12,732	5,301	3,830	4,096	1,449	103	2	NC Class Schedule 11 - Accum Dep
14	N:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
15	O:[AMORTIZATION OF IRONGATE ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
16	P:[AMORTIZATION OF WINFALL ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
17	Q:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	9,463	4,379	1,823	1,317	1,409	498	35	1	NC Class Schedule 11 - Accum Dep
18	R:[TOTAL NET PLANT]	1,523,928,375	780,866,331	292,335,126	182,602,162	166,444,097	68,737,866	32,748,588	194,204	
19	S:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[REGULATORY COMMISSION EXPENSE]									
4 E:[]									
5 F:[928 REGULATORY COMMISSION EXPENSE]									
6 G:[RATE CASE EXPENSES]									
7 H:[VA A4 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
8 I:[VA A5 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
9 J:[VA A6 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
10 K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
11 L:[NORTH CAROLINA]	1,209,377	560,893	233,151	168,135	179,070	63,539	4,481	108	FACTOR1
12 M:[FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc:
13 N:[OTHER]	25,674	11,907	4,950	3,569	3,802	1,349	95	2	FACTOR1
14 O:[TOTAL RATE CASE EXPENSES]	1,235,052	572,801	238,101	171,704	182,872	64,888	4,576	110	
15 P:[OTHER REGULATORY EXPENSES]									
16 Q:[HYDRO PROJECT LICENSING FEES]	71,052	32,953	13,698	9,878	10,521	3,733	263	6	FACTOR1
17 R:[NUCLEAR REG. COMMISSION FEES - SURRY]	631,301	292,789	121,706	87,767	93,476	33,168	2,339	56	FACTOR1
18 S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	612,114	283,891	118,007	85,100	90,635	32,160	2,268	54	FACTOR61
19 T:[TOTAL OTHER REGULATORY EXPENSES]	1,314,468	609,633	253,411	182,745	194,631	69,061	4,870	117	
20 U:[TOTAL REGULATORY COMMISSION EXPENSE]	2,549,519	1,182,434	491,512	354,449	377,502	133,949	9,446	227	
21 V:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[COST OF REMOVAL]									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(142,135)	(63,911)	(27,398)	(19,758)	(71,043)	(7,467)	(527)	(14)	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(1,130)	(524)	(218)	(157)	(167)	(59)	(4)	(0)	FACTOR61
9	J:[DISTRIBUTION]	(1,568)	(1,026)	(295)	(102)	(0)	(14)	(107)	(0)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(142,791)	(85,441)	(27,175)	(12,423)	(6,297)	(4,394)	(7,034)	(26)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(1,342,086)	(621,155)	(258,576)	(186,816)	(199,718)	(70,687)	(5,014)	(110)	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(1,529,687)	(734,057)	(313,662)	(219,255)	(227,226)	(82,642)	(12,686)	(159)	
13	N:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[LIBERALIZED DEPRECIATION]									
4	E:[									
5	F:[DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	(5,908,241)	(2,740,166)	(1,139,026)	(821,399)	(874,821)	(310,413)	(21,890)	(526)	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	(73,863)	(38,257)	(14,240)	(10,269)	(11,937)	(3,481)	(274)	(7)	FACTOR61
8	I:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
9	J:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FEI]	0	0	0	0	0	0	0	0	
10	K:[PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
11	L:[TRANSMISSION]	1,278,360	591,661	246,298	177,945	190,235	67,331	4,776	114	TOTAL_TRAN_PLANT
12	M:[DISTRIBUTION]	(2,844,431)	(1,864,524)	(536,573)	(185,652)	(848)	(61,725)	(194,502)	(606)	TOTAL_DIST_PLANT
13	N:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
14	O:[GENERAL]	(576,076)	(404,512)	(128,655)	(58,814)	(29,812)	(20,805)	(33,303)	(125)	TOTAL_GEN_PLANT
15	P:[NUCLEAR FUEL]	52,304	20,353	9,602	7,970	10,772	3,280	321	5	FACTOR3
16	Q:[NUCLEAR FUEL - NORTH ANNA]	(69,404)	(27,007)	(12,741)	(10,576)	(14,294)	(4,352)	(426)	(7)	FACTOR63
17	R:[ODEC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
18	S:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
19	T:[FUEL CWIP]	0	0	0	0	0	0	0	0	
20	U:[TOTAL LIBERALIZED DEPRECIATION]	(8,241,301)	(4,458,451)	(1,575,335)	(900,794)	(729,705)	(330,565)	(245,298)	(1,151)	
21	V:[									
22	W:[LIBERALIZED AMORT. - PEP CO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
23	X:[									
24	Y:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	(8,241,301)	(4,458,451)	(1,575,335)	(900,794)	(729,705)	(330,565)	(245,298)	(1,151)	
25	Z:[									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]									
4 E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]									
5 F:[AMORT. OF COMPUTER SOFTWARE COST]	(310,920)	(158,070)	(59,612)	(17,400)	(14,572)	(13,341)	(6,188)	(37)	FACTOR82, PLANT_ACCT_303
6 G:[PRODUCTION]	631,882	293,058	121,818	87,848	93,561	33,198	2,341	56	FACTOR1, FACTOR82
7 H:[PRODUCTION - NORTH ANNA]	393,827	182,652	75,924	54,752	58,313	20,691	1,459	35	FACTOR61, FACTOR83
8 I:[TRANSMISSION]	2,782,575	1,287,891	536,116	387,322	414,052	146,553	10,394	248	FACTOR84, TRAN_DEPR_EXP
9 J:[DISTRIBUTION]	(161,918)	(103,626)	(51,252)	(10,315)	(68)	(3,154)	(11,464)	(38)	FACTOR87, TOTAL_DIST_DEPEXP
10 K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
11 L:[GENERAL]	(149,679)	(85,066)	(28,688)	(14,753)	(11,073)	(5,332)	(4,862)	(25)	FACTOR89, GEN_DEPR_EXP
12 M:[NUCLEAR FUEL]	(145,197)	(36,581)	(26,656)	(22,126)	(29,904)	(9,104)	(882)	(15)	FACTOR3, FACTOR85
13 N:[NUCLEAR FUEL - NORTH ANNA]	(207,991)	(80,835)	(38,184)	(33,685)	(42,836)	(13,641)	(1,277)	(21)	FACTOR63, FACTOR86
14 O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
15 P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	2,832,580	1,276,397	549,586	413,541	448,474	155,869	(11,489)	203	
16 Q:[]									
17 R:[BOOK DEPRECIATION EXPENSE]									
18 S:[INTANGIBLE]									
19 T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,259,510	682,402	240,565	136,893	111,052	50,254	38,146	198	NC Class Schedule 4 - Depreciation
20 U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,259,510	682,402	240,565	136,893	111,052	50,254	38,146	198	
21 V:[PRODUCTION - EXCLUDING NORTH ANNA]									
22 W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	21,973,404	10,190,979	4,236,165	3,054,874	3,253,558	1,154,461	81,411	1,956	NC Class Schedule 4 - Depreciation
23 X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To AI
24 Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Alloc
25 Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	8,133	3,772	1,568	1,131	1,204	427	30	1	NC Class Schedule 22 - Other Alloc
26 AA:[Less: ARO - PRODUCTION]	(953,003)	(441,991)	(183,726)	(132,882)	(141,109)	(50,070)	(3,531)	(85)	NC Class Schedule 4 - Depreciation
27 AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
28 AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
29 AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA]	21,028,533	9,752,760	4,054,007	2,923,513	3,113,653	1,104,818	77,911	1,872	
30 AE:[PRODUCTION - NORTH ANNA]									
31 AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	2,150,837	997,530	414,651	299,022	318,470	113,003	7,969	191	NC Class Schedule 4 - Depreciation
32 AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH ANNA]	46,236	21,444	8,914	6,428	6,846	2,429	171	4	NC Class Schedule 22 - Other Alloc
33 AH:[AMORTIZATION OF TECH SPEC UPDATES]	1,175	611	225	137	123	51	28	0	NC Class Schedule 22 - Other Alloc
34 AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	46,761	21,687	9,015	6,501	6,924	2,457	173	4	NC Class Schedule 22 - Other Alloc
35 AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
36 AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH ANNA]	2,245,009	1,041,273	432,804	312,088	332,363	117,940	8,342	200	
37 AL:[TRANSMISSION]									
38 AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	10,406,498	4,816,603	2,005,015	1,448,531	1,548,469	548,084	38,871	926	NC Class Schedule 4 - Depreciation
39 AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
40 AO:[Less: ARO - TRANSMISSION - NON-DECOM]	260	120	50	36	39	14	1	0	NC Class Schedule 4 - Depreciation
41 AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PRC]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
42 AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DIS]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
43 AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	10,406,758	4,816,723	2,005,065	1,448,567	1,548,508	548,097	38,872	926	

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44	AS:[DISTRIBUTION]									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	20,984,746	13,675,245	4,070,082	1,329,722	9,372	398,651	1,496,661	5,013	NC Class Schedule 4 - Depreciation
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	20,984,746	13,675,245	4,070,082	1,329,722	9,372	398,651	1,496,661	5,013	
50	AY:[GENERAL]									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	3,014,702	1,737,121	575,082	287,930	184,442	103,525	126,088	513	NC Class Schedule 4 - Depreciation
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
53	BB:[Less: ARO - GENERAL - NON-DECOM]	7,094	4,245	1,350	617	313	218	349	1	NC Class Schedule 4 - Depreciation
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
56	BE:[Less: CAPITALIZED LEASES]	(375,837)	(137,888)	(62,019)	(27,317)	(12,118)	(9,551)	(17,186)	(43)	NC Class Schedule 4 - Depreciation
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciation
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	2,695,904	1,543,478	514,414	261,331	172,637	94,192	109,402	451	
59	BH:[NUCLEAR FUEL]									
60	BI:[NUCLEAR FUEL - SURRY]	4,540,946	1,767,018	833,649	691,972	935,217	284,735	27,890	463	FACTOR63
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	4,540,946	1,767,018	833,649	691,972	935,217	284,735	27,890	463	
62	BK:[NUCLEAR FUEL - NORTH ANNA]									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	4,357,568	1,695,660	799,984	664,028	897,450	273,237	26,764	444	FACTOR3
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	4,357,568	1,695,660	799,984	664,028	897,450	273,237	26,764	444	
65	BN:[ACQUISITION ADJUSTMENTS]									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	8,577	3,969	1,652	1,194	1,277	452	32	1	NC Class Schedule 4 - Depreciation
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	8,577	3,969	1,652	1,194	1,277	452	32	1	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	67,527,550	34,978,529	12,952,223	7,769,307	7,121,528	2,872,375	1,824,020	9,568	
70	BS:[]									
71	BT:[TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	948,590	523,326	180,953	99,400	76,480	36,312	31,957	160	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	21,660,415	10,045,819	4,175,825	3,011,361	3,207,214	1,138,017	80,252	1,928	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	2,638,836	1,223,924	508,729	366,840	390,676	138,631	9,801	235	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	13,189,333	6,104,614	2,541,180	1,835,889	1,962,560	694,650	49,266	1,174	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	20,822,830	13,569,619	4,038,830	1,319,407	9,304	395,497	1,485,197	4,975	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	2,546,225	1,458,412	485,846	246,577	162,564	88,860	103,540	427	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	4,395,748	1,710,518	806,993	669,846	905,313	275,631	26,999	448	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	4,149,577	1,614,725	761,800	632,333	854,614	260,195	25,487	423	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	8,577	3,969	1,652	1,194	1,277	452	32	1	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	70,360,131	36,254,925	13,501,809	8,182,848	7,570,002	3,028,245	1,812,531	9,771	
82	CE:[]									
83	CF:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[SALARIES AND WAGES]									
4 E:[]									
5 F:[TOTAL OPERATION AND MAINTENANCE]									
6 G:[PRODUCTION]	11,775,420	5,461,287	2,270,136	1,637,090	1,743,563	618,669	43,628	1,048	FACTOR1
7 H:[PRODUCTION - NORTH ANNA]	4,406,045	2,043,467	849,424	612,555	652,394	231,489	16,324	392	FACTOR61
8 I:[TRANSMISSION]	2,055,674	951,423	396,061	286,146	305,909	108,272	7,680	183	TOTAL_TRAN_PLANT
9 J:[DISTRIBUTION]	5,129,437	3,362,346	967,617	334,791	1,529	111,311	350,751	1,092	TOTAL_DIST_PLANT_XPM
10 K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
11 L:[CUSTOMER ACCOUNTS]	1,214,811	714,688	388,158	2,987	114	219	103,457	5,188	FACTORC
12 M:[CUSTOMER SERVICE & INFORM. EXPENSES]	46,533	20,840	20,648	5,013	0	0	0	31	CUST_SERV_INFO_EXP
13 O:[ADMINISTRATIVE AND GENERAL]	4,024,722	2,051,597	799,463	470,421	441,810	174,854	85,280	1,297	SAL_WAGES_XAG
14 P:[TOTAL OPER. & MAINT. SALARIES & WAGES]	28,652,642	14,605,648	5,691,508	3,349,002	3,145,319	1,244,814	607,120	9,231	
15 Q:[]									
16 R:[SALARIES AND WAGES EXCL. NORTH ANNA]									
17 S:[PRODUCTION]	11,775,420	5,461,287	2,270,136	1,637,090	1,743,563	618,669	43,628	1,048	FACTOR1
18 T:[TRANSMISSION]	2,055,674	951,423	396,061	286,146	305,909	108,272	7,680	183	TOTAL_TRAN_PLANT
19 U:[DISTRIBUTION]	5,129,437	3,362,346	967,617	334,791	1,529	111,311	350,751	1,092	TOTAL_DIST_PLANT_XPM
20 V:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
21 W:[CUSTOMER ACCOUNTS]	1,214,811	714,688	388,158	2,987	114	219	103,457	5,188	FACTORC
22 X:[CUSTOMER SERVICE & INFORM. EXPENSES]	46,533	20,840	20,648	5,013	0	0	0	31	CUST_SERV_INFO_EXP
23 Z:[ADMINISTRATIVE AND GENERAL]	1,992,642	1,035,702	398,356	223,292	202,115	82,622	49,813	743	SAL_WAGES_XNA_XAG
24 AA:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	22,214,517	11,546,286	4,440,977	2,489,318	2,253,229	921,093	555,328	8,285	
25 AB:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[OTHER ALLOCATIONS]									
4 E:[]									
5 F:[ACCOUNT 407]									
6 G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]									
7 H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]									
8 I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
9 J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	21,444	8,914	6,428	6,846	2,429	171	4	FACTOR1
10 K:[AMORT. OF TECH. SPEC. UPDATES -NC]	1,175	611	225	137	123	51	28	0	TOTAL_PLANT
11 L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	47,411	22,055	9,138	6,565	6,969	2,480	199	4	
12 M:[]									
13 N:[DESIGN BASIS DOCUMENTATION]									
14 O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	46,761	21,687	9,015	6,501	6,924	2,457	173	4	FACTOR1
15 P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	8,133	3,772	1,568	1,131	1,204	427	30	1	FACTOR1
16 Q:[TOTAL DESIGN BASIS DOCUMENTATION]	54,894	25,459	10,583	7,632	8,128	2,884	203	5	
17 R:[]									
18 S:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG. :]	102,305	47,514	19,721	14,197	15,097	5,364	403	9	
19 T:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
20	U:[REGULATORY DEBITS & CREDITS]								
21	V:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]								
22	W:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
23	X:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
24	Y:[DEFERRED REGULATORY RIDER COST - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
25	Z:[DEFERRED REGULATORY RIDER COST - ENVIRONMENTAL	(11,596,854)	(5,559,347)	(2,310,898)	(1,666,484)	(1,774,870)	(919,777)	(44,411)	FACTOR1
26	AA:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ/	(11,596,854)	(5,559,347)	(2,310,898)	(1,666,484)	(1,774,870)	(919,777)	(44,411)	(1,067)
27	AB:[								
28	AC:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]								
29	AD:[NUCLEAR OUTAGE AMORTIZATION]	3,280,695	1,521,544	632,472	456,102	485,766	172,364	12,155	FACTOR1D
30	AE:[NUCLEAR OUTAGE DEFERRAL]	(1,923,465)	(892,079)	(370,817)	(267,812)	(284,804)	(101,897)	(7,116)	FACTOR1D
31	AF:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATI	1,357,230	629,466	261,655	188,690	200,962	71,307	5,029	121
32	AG:[								
33	AH:[NC ORDER DEFERRAL & AMORTIZATION]								
34	AI:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
35	AJ:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
36	AK:[CCR AMORTIZATION]	2,532,593	985,508	464,946	385,929	521,593	158,804	15,555	FACTOR3D
37	AL:[CHESAPEAKE AMORTIZATION]	725,933	336,678	139,950	100,924	107,487	38,140	2,690	FACTOR1D
38	AM:[NORTH BRANCH AMORTIZATION]	144,514	67,024	27,860	20,091	21,398	7,593	535	FACTOR1D
39	AN:[NUG BUYOUT COSTS]	2,352,641	1,091,124	453,556	327,078	348,351	123,605	8,717	FACTOR1
40	AO:[YORKTOWN UNIT 1 AMORTIZATION]	162,550	75,389	31,337	22,599	24,068	8,540	602	FACTOR1D
41	AP:[YORKTOWN UNIT 2 AMORTIZATION]	16,150	7,490	3,113	2,245	2,391	849	60	FACTOR1D
42	AQ:[2019 NCUC ORDER ITEMS]	5,759,049	2,670,972	1,110,264	800,657	852,731	302,575	21,337	FACTOR1D
43	AR:[NC REG ASSET AMORTIZATION RECLASS]	(2,765,109)	(1,282,421)	(533,074)	(384,422)	(409,424)	(145,276)	(10,245)	FACTOR1D
44	AS:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	8,928,321	3,951,764	1,697,953	1,275,102	1,468,595	494,829	39,251	828
45	AT:[								
46	AU:[TOTAL REGULATORY DEBITS AND CREDITS]	(1,701,303)	(878,113)	(351,290)	(202,622)	(105,312)	(63,847)	(131)	(116)
47	AV:[								
48	AX:[								
49	AY:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	122,633	56,876	23,642	17,049	18,158	6,443	454	FACTOR1D
50	AZ:[								
51	BA:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	(115,652)	(40,175)	(22,063)	(13,461)	(22,063)	(15,008)	(2,789)	(15)
52	BB:[								
53	BC:[ACCRETION EXPENSE - ARO]	5,383,200	2,496,658	1,037,806	748,405	797,080	282,828	19,945	479

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SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 D:[COST FREE CAPITAL]									
4 E:[]									
5 F:[DEFERRED TAXES]									
6 G:[PLANT RELATED DEFERRED TAXES]									
7 H:[LIBERALIZED DEPRECIATION]									
8 I:[DISTRIBUTION]	(36,775,031)	(24,106,031)	(6,937,243)	(2,400,254)	(10,960)	(798,034)	(2,514,678)	(7,832)	TOTAL_DIST_PLANT
9 J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 593
10 K:[GENERAL]	(1,582,945)	(947,182)	(301,251)	(137,715)	(69,807)	(48,716)	(77,981)	(292)	TOTAL_GEN_PLANT
11 L:[NUCLEAR FUEL]	206,787	80,467	37,963	31,511	42,588	12,966	1,270	21	FACTOR3
12 M:[NUCLEAR FUEL - NORTH ANNA]	229,273	89,217	42,091	34,938	47,219	14,376	1,408	23	FACTOR63
13 N:[ODEC PLANT]	0	0	0	0	0	0	0	0	Test 1/Line 423
14 O:[OTHER]	(3,888)	(1,803)	(750)	(541)	(576)	(204)	(14)	(0)	FACTOR1
15 P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 421, Test 1/Line 781
16 Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	Test 1/Line 425
17 R:[PRODUCTION]	(52,100,187)	(24,163,389)	(10,044,187)	(7,243,281)	(7,714,370)	(2,737,292)	(193,031)	(4,637)	FACTOR1, TOTAL_PROD_PLANT
18 S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	Test 1/Line 418
19 T:[PRODUCTION - NORTH ANNA]	(7,165,967)	(3,323,482)	(1,381,498)	(996,256)	(1,061,050)	(376,493)	(26,550)	(638)	FACTOR61
20 U:[PRODUCTION - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	Test 1/Line 632
21 V:[PRODUCTION - NA3 WRITE OFF NC/FERC]	0	0	0	0	0	0	0	0	
22 W:[TRANSMISSION]	(34,970,329)	(16,185,250)	(6,737,639)	(4,867,799)	(5,204,003)	(1,841,882)	(130,644)	(3,112)	TOTAL_TRAN_PLANT
23 X:[TOTAL LIBERALIZED DEPRECIATION]	(132,162,287)	(68,557,454)	(25,322,513)	(15,579,396)	(13,970,959)	(5,775,278)	(2,940,220)	(16,467)	
24 Y:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
25	Z:[COST OF REMOVAL]									
26	AA:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	Test 1/Line 235
27	AB:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	Test 1/Line 236
28	AC:[COST OF REMOVAL - ODEC]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - NA3 WRITE OFF - NC/FERC]	0	0	0	0	0	0	0	0	
30	AE:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 232
31	AF:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 233
32	AG:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	Test 1/Line 234
33	AH:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
34	AI:[]									
35	AJ:[AFC DEFERRED TAX]									
36	AK:[AFC DEF TAX - FUEL CWIP]	(410)	(199)	(83)	(60)	(64)	(24)	(2)	(0)	AFC_INCOME
37	AL:[AFC DEF TAX - FUEL IN SERVICE]	(1,152)	(448)	(212)	(176)	(237)	(72)	(7)	(0)	FACTOR85
38	AM:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(3,747)	(1,458)	(688)	(571)	(772)	(285)	(23)	(0)	FACTOR86
39	AN:[AFC DEF TAX - PLANT CWIP]	(442,981)	(203,110)	(85,155)	(61,357)	(65,860)	(23,285)	(2,173)	(41)	AFC_INCOME
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(77,506)	(50,805)	(14,621)	(5,059)	(23)	(1,682)	(5,300)	(17)	FACTOR87
41	AP:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(27,317)	(14,310)	(5,229)	(3,164)	(2,781)	(1,171)	(660)	(4)	FACTOR89
43	AR:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(11,674)	(5,414)	(2,251)	(1,623)	(1,729)	(613)	(43)	(1)	FACTOR82
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,592,342)	(784,386)	(326,260)	(235,280)	(250,582)	(88,914)	(6,270)	(151)	FACTOR82
45	AT:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(184,788)	(85,703)	(35,625)	(25,690)	(27,361)	(9,709)	(685)	(16)	FACTOR83
46	AU:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(684,322)	(310,678)	(131,841)	(95,264)	(101,871)	(30,048)	(2,558)	(61)	FACTOR2
47	AV:[TOTAL AFC DEF TAX]	(3,126,261)	(1,465,012)	(601,963)	(428,243)	(451,280)	(161,753)	(17,721)	(290)	
48	AW:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
49	AX:[OTHER PLANT-RELATED DEFERRED TAX]								
50	AY:[AFUDC DEBT - FUEL - CWIP INCURRED]	76,566	35,452	14,718	10,605	11,383	4,025	376	AFC_INCOME
51	AZ:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
52	BA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	0	0	0	0	0	0	0	
53	BB:[BOOK OP - GAIN (LOSS) SALE PROP]	86,564	44,356	16,606	10,372	9,455	3,905	1,860	TOTAL_NET_PLANT
54	BC:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - DISTRIBUTION]	(1,083,760)	(718,270)	(205,704)	(71,519)	(327)	(23,778)	(74,328)	TOTAL_DIST_PLANT
56	BE:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
59	BH:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
60	BI:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	Test 1/Line 599
61	BJ:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	Test 1/Line 654
62	BK:[CAPITAL LEASE OBLIGATION - CURRENT]	271,882	141,474	51,958	31,700	28,406	11,788	6,521	TOTAL_PLANT
63	BL:[CAPITAL LEASE OBLIGATION - NONCURRENT]	1,519,568	790,710	290,396	177,171	158,763	65,885	36,448	TOTAL_PLANT
64	BM:[CAPITAL LEASES]	66,983	40,081	12,748	5,828	2,954	2,061	3,300	TOTAL_GEN_PLANT
65	BN:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
66	BO:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(681,603)	(418,181)	(163,789)	(119,704)	(124,894)	(45,234)	(5,818)	TOTAL_CWIP_XAFC&FUEL
67	BP:[CAPITALIZED INTEREST]	1,439,040	679,333	277,146	195,393	203,864	73,673	9,496	TOTAL_CWIP_XAFC&FUEL
68	BQ:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	Test 1/Line 635
69	BR:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	Test 1/Line 655
70	BS:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
71	BT:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(29,175)	(13,773)	(5,619)	(3,961)	(4,133)	(1,484)	(19)	TOTAL_CWIP_XAFC&FUEL
72	BU:[CAPITALIZED O&M EXPENSE]	993,717	651,381	187,455	64,858	296	21,564	67,950	TOTAL_DIST_PLANT
73	BV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	Test 1/Line 608
74	BW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
75	BX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	
76	BY:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
77	BZ:[COMPUTER SOFTWARE COST - CAPITALIZED]	(917,595)	(688,089)	(176,004)	(111,971)	(188,673)	(41,896)	(17,106)	PLANT_ACCT_303
78	CA:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	0	0	
79	CB:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	FACTOR1
80	CC:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 627
81	CD:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - NC]	0	0	0	0	0	0	0	
82	CE:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 609
83	CF:[DECOMM POUR OVER]	(1,589,096)	(741,640)	(108,283)	(222,516)	(236,775)	(64,015)	(5,925)	FACTOR1
84	CG:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(6,920,651)	(3,859,010)	(1,801,105)	(1,156,787)	(1,232,022)	(417,159)	(30,828)	FACTOR61
85	CH:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
86	CI:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	Test 1/Line 636
87	CJ:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	28,902	18,945	5,452	1,886	9	627	1,976	TOTAL_DIST_PLANT
88	CK:[FAS 143 - ASSET OBLIGATION - GENERAL]	(203)	(121)	(39)	(18)	(9)	(6)	(10)	TOTAL_GEN_PLANT
89	CL:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	10,519	4,879	2,028	1,462	1,558	553	39	FACTOR61
90	CM:[FAS 143 - ASSET OBLIGATION - OTHER]	28,876,975	13,392,765	5,567,076	4,014,650	4,275,756	1,517,167	106,989	FACTOR1
91	CN:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	1,449	671	279	202	216	76	5	TOTAL_TRAN_PLANT
92	CO:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
93	CP:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	4,857,660	2,252,920	936,489	675,341	719,264	255,217	17,998	FACTOR61
94	CQ:[FAS 143 - DECOMMISSIONING - SURRY]	6,861,605	3,182,323	1,322,821	953,942	1,015,984	360,502	25,422	FACTOR1
95	CR:[FIXED ASSETS]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR1
96	CS:[GENERAL BUSINESS CREDIT CFWD]	5,456,465	2,530,637	1,051,930	758,590	807,928	286,677	20,216	FACTOR1
97	CT:[METERS]	0	0	0	0	0	0	0	
98	CU:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
99	CV:[NOL]	0	0	0	0	0	0	0	Test 1/Line 184
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
101	CX:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
102	CY:[OBSOLETE INVENTORY RESERVE]	9,255	4,292	1,784	1,287	1,370	486	34	FACTOR1
103	CZ:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	
104	DA:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	
105	DB:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 836

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
106	DC:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 759
107	DD:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 760
108	DE:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 761
109	DF:[PENSION - IN SERVICE CWIP REVERSAL]	962,884	490,829	191,266	112,545	105,700	41,833	20,403	310	TOTAL_SAL_WAGES
110	DG:[PRODUCTION TAX CREDIT]	2,194,771	1,017,906	423,121	305,130	324,975	115,311	8,132	195	FACTOR1
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 643
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 644
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 642
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 648
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(379,839)	(204,182)	(73,419)	(42,274)	(46,510)	(19,503)	(7,827)	(63)	FACTOR_NCEDIT
118	DO:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
119	DP:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DQ:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
121	DR:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 796, Test 1/Line 769
122	DS:[ROU ASSET]	(1,798,801)	(836,267)	(383,773)	(209,740)	(187,948)	(77,886)	(43,147)	(231)	TOTAL_PLANT
123	DT:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 520, Test 1/Line 885
124	DU:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 521, Test 1/Line 844
125	DV:[SOLAR ITC]	0	0	0	0	0	0	0	0	
126	DW:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
127	DX:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
128	DY:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	Test 1/Line 726
129	DZ:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	38,691,986	17,923,678	7,465,474	5,382,673	5,740,590	2,034,568	141,387	3,616	
130	EA:[]									
131	EB:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(96,595,563)	(52,098,788)	(18,459,082)	(10,624,984)	(8,681,648)	(3,902,461)	(2,816,564)	(13,141)	
132	EC:[]									
133	ED:[PLANT-RELATED DEFERRED STATE TAXES]									
134	EE:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	0	
135	EF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
136	EG:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
137	EH:[DSIT OPERATING - NORTH CAROLINA]	(897,979)	(439,202)	(170,480)	(113,575)	(115,556)	(43,253)	(15,811)	(102)	NC ADIT FACTOR
138	EI:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 577
139	EJ:[DSIT OPERATING - VIRGINIA]	(14,318,472)	(9,262,327)	(3,595,433)	(2,395,301)	(2,417,087)	(912,207)	(333,465)	(2,151)	NC ADIT FACTOR
140	EK:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 575
141	EL:[DSIT OPERATING - WEST VIRGINIA]	(1,135,784)	(579,968)	(225,119)	(149,976)	(152,592)	(57,116)	(20,879)	(135)	NC ADIT FACTOR
142	EM:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 581
143	EN:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(21,022,215)	(10,281,398)	(3,991,011)	(2,658,852)	(2,705,215)	(1,012,576)	(370,155)	(2,388)	
144	EO:[]									
145	EP:[DFIT OPERATING]	4,414,669	2,159,219	838,116	558,359	568,099	212,641	77,733	501	NC ADIT FACTOR
146	EQ:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 573
147	ER:[]									
148	ES:[TOTAL PLANT-RELATED DEFERRED TAXES]	(113,204,129)	(60,221,566)	(21,611,917)	(12,725,459)	(10,618,784)	(4,702,398)	(3,108,977)	(15,028)	
149	ET:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Mun)	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
150	EU:[DEFERRED FUEL-RELATED DEFERRED TAXES]									
151	EV:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	Test 1/Line 54, Test 1/Line 101, Te
152	EW:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	Test 1/Line 53, Test 1/Line 100, Te
153	EX:[DEF FUEL ASSET - CURRENT]	(9,631)	(3,744)	(1,788)	(1,468)	(1,004)	(604)	(59)	(1)	FACTOR3D
154	EY:[DEF FUEL ASSET - NONCURRENT]	2,635,348	1,025,493	483,810	401,588	542,755	165,247	16,186	269	FACTOR3D
155	EZ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERAL	2,625,717	1,021,745	482,042	400,120	540,772	164,643	16,127	268	
156	FA:[]									
157	FB:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]									
158	FC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
159	FD:[DSIT OPERATING - NORTH CAROLINA]	12,205	5,970	2,317	1,544	1,571	588	215	1	NC ADIT FACTOR
160	FE:[DSIT OPERATING - VIRGINIA]	559,476	273,640	106,215	70,761	71,996	26,948	9,851	64	NC ADIT FACTOR
161	FF:[DSIT OPERATING - WEST VIRGINIA]	12,976	6,347	2,463	1,641	1,670	625	228	1	NC ADIT FACTOR
162	FG:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	584,657	285,956	110,996	73,946	75,236	28,161	10,295	66	
163	FH:[]									
164	FI:[DSIT OPERATING]	(122,778)	(60,057)	(30,108)	(15,529)	(15,800)	(5,914)	(2,103)	(14)	NC ADIT FACTOR
165	FJ:[]									
166	FK:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]	3,087,596	1,247,651	569,729	458,538	600,208	186,890	24,260	320	
167	FL:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
168	FM:[OTHER DEFERRED TAXES]									
169	FN:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 645, Test 1/Line 646, T
170	FO:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651, Test 1/Line 652
171	FP:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
172	FQ:[BAD DEBTS]	1,660,702	843,639	336,091	186,092	192,750	74,550	27,323	256	REVENUE_RETAIL
173	FR:[CASUALTY LOSS]	(393,717)	(651,381)	(187,455)	(64,858)	(296)	(21,564)	(67,950)	(212)	TOTAL_DIST_PLANT
174	FS:[CASUALTY LOSS AMORTIZATION]	536,291	351,539	101,166	35,003	160	11,638	36,672	114	TOTAL_DIST_PLANT
175	FT:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
176	FU:[CONTINGENT CLAIMS - CURRENT]	51,800	23,971	9,980	7,211	7,711	2,729	194	5	FACTOR2
177	FV:[CONTINGENT CLAIMS - NONCURRENT]	776,205	359,197	149,543	108,055	115,549	40,890	2,901	69	FACTOR2
178	FW:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
179	FX:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 30, NC Side Calculation
180	FY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	TOTAL_PLANT
181	FZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	49,251	22,791	9,489	6,856	7,332	2,594	184	4	FACTOR2
182	GA:[DEFERRED REVENUE - CURRENT]	173,908	119,813	29,843	8,493	0	4,144	11,528	88	PLANT_ACCT_364
183	GB:[DEFERRED REVENUE - VERTICAL BRIDGE]	86,189	39,885	16,605	11,998	12,830	4,540	322	8	FACTOR2
184	GC:[DOE SETTLEMENT]	34,083	13,263	6,257	5,194	7,019	2,137	209	3	FACTOR3
185	GD:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	12,455	4,847	2,287	1,898	2,565	781	76	1	FACTOR3
186	GE:[DOE SETTLEMENT - NONCURRENT]	(128,115)	(49,853)	(23,520)	(19,523)	(26,385)	(8,033)	(787)	(13)	FACTOR3
187	GF:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	Test 1/Line 725
188	GG:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	Test 1/Line 37
189	GH:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(70,041)	(36,446)	(13,385)	(8,166)	(7,318)	(3,037)	(1,620)	(9)	TOTAL_PLANT
190	GI:[HEADWATER BENEFITS]	37,247	17,275	7,181	5,178	5,515	1,957	138	3	FACTOR1
191	GJ:[LONG TERM DISABILITY]	211,292	107,706	41,971	24,696	23,194	9,180	4,477	68	TOTAL_SAL_WAGES
192	GK:[OPEB]	(3,675,652)	(1,873,659)	(730,125)	(429,621)	(403,492)	(159,689)	(77,883)	(1,134)	TOTAL_SAL_WAGES
193	GL:[PAYROLL TAX DEFERRAL]	293,490	149,606	58,298	34,304	32,218	12,751	6,219	95	TOTAL_SAL_WAGES
194	GM:[PREMIUM, DEBT, DISCOUNT EXPENSE]	16,858	8,772	3,222	1,966	1,761	731	404	2	TOTAL_PLANT
195	GN:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	36,146	18,521	6,934	4,331	3,948	1,630	777	5	TOTAL_NET_PLANT
196	GO:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 191
197	GP:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 653
198	GQ:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 138
199	GR:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 192
200	GS:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0	
201	GT:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(1,045,677)	(484,871)	(201,591)	(145,376)	(154,811)	(54,839)	(3,874)	(93)	FACTOR1D
202	GU:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(8,572,160)	(3,973,656)	(1,652,582)	(1,191,753)	(1,269,263)	(450,373)	(31,760)	(763)	FACTOR1D
203	GV:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(250,140)	(120,186)	(49,959)	(36,027)	(38,370)	(13,615)	(960)	(23)	FACTOR1D
204	GW:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(1,878,765)	(871,347)	(362,200)	(261,197)	(278,185)	(98,708)	(6,961)	(167)	FACTOR1D
205	GX:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 505
206	GY:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 193
207	GZ:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPCC]	(29,883,847)	(11,628,702)	(5,486,226)	(4,553,850)	(6,154,638)	(1,873,837)	(183,547)	(3,048)	FACTOR3D
208	HA:[REG ASSET - CCR NC NCUC ORDER]	(3,592,825)	(1,398,076)	(659,585)	(547,493)	(739,949)	(225,284)	(22,067)	(366)	FACTOR3D
209	HB:[REG ASSET - CCR NCUC ORDER - CURRENT]	(613,262)	(239,639)	(112,586)	(93,452)	(126,303)	(38,454)	(3,767)	(69)	FACTOR3D
210	HC:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
211	HD:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 605
212	HE:[REG ASSET - FAS 112]	(29,518)	(15,047)	(5,863)	(3,450)	(3,240)	(1,282)	(625)	(10)	TOTAL_SAL_WAGES
213	HF:[REG ASSET - FUEL HEDGE]	(142,568)	(55,478)	(20,173)	(21,725)	(29,362)	(8,940)	(876)	(15)	FACTOR3
214	HG:[REG ASSET - GEN LEASE]	(5,736)	(3,432)	(1,092)	(699)	(253)	(177)	(283)	(1)	TOTAL_GEN_PLANT
215	HH:[REG ASSET - GIG LEASES]	14,607	8,740	2,780	1,271	644	450	720	3	TOTAL_GEN_PLANT
216	HI:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU	6,894	3,587	1,318	804	720	299	165	1	TOTAL_PLANT
217	HJ:[REG ASSET - IT LEASE]	119	71	23	10	5	4	6	0	TOTAL_GEN_PLANT
218	HK:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
219	HL:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
220	HM:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
221	HN:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
222	HO:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
223	HP:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(978,914)	(268,498)	(111,609)	(80,440)	(95,770)	(30,416)	(2,345)	(52)	FACTOR1NUC
224	HQ:[REG ASSET - NUG]	(580,795)	(289,385)	(111,969)	(80,746)	(85,997)	(30,514)	(2,152)	(52)	FACTOR1D

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SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2020

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
225	HR:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 524
226	HS:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
227	HT:[REG ASSET - PLANT ABANDONMENT]	8,957,392	4,154,322	1,726,860	1,245,310	1,326,303	470,612	33,187	797	FACTOR1
228	HU:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - REAL ESTATE LEASE]	(37,915)	(22,587)	(7,216)	(3,299)	(1,572)	(1,167)	(1,868)	(7)	TOTAL_GEN_PLANT
230	HW:[REG ASSET - RETIREMENT NCUC - CURRENT]	(121,558)	(50,377)	(23,435)	(16,900)	(17,998)	(6,387)	(450)	(11)	FACTOR1D
231	HX:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(96,240)	(44,635)	(18,554)	(13,380)	(14,250)	(5,056)	(357)	(9)	FACTOR1D
232	HY:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 506
233	HZ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 153
234	IA:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 194
235	IB:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(413,583)	(191,814)	(79,733)	(57,489)	(61,238)	(11,729)	(1,532)	(37)	FACTOR1D
236	IC:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(871,772)	(404,316)	(168,068)	(121,199)	(129,082)	(45,802)	(3,230)	(78)	FACTOR1D
237	ID:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 525
238	IE:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
239	IG:[REG ASSET - VEHICLE LEASE]	54,309	32,496	10,336	4,725	2,395	1,671	2,675	10	TOTAL_GEN_PLANT
240	IH:[REG LIAB - AS REC COSTS VA - NONCURRENT]	12,161	6,239	4,305	1,617	0	0	0	0	FACTOR_A5_TAX
241	II:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
242	IJ:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 515
243	IK:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	Test 1/Line 755
244	IL:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 754
245	IM:[REG LIAB - DECOMMISSIONING]	(10,011,825)	(4,643,354)	(1,930,140)	(1,391,904)	(1,482,441)	(516,911)	(87,894)	(891)	FACTOR1
246	IN:[REG LIAB - DEF NC REPS REC COST - NC]	735,135	340,946	141,724	102,203	108,850	38,623	2,724	65	FACTOR1D
247	IO:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	108,474	55,650	38,401	14,423	0	0	0	0	FACTOR_A5_TAX
248	IP:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
249	IQ:[REG LIAB - EDIT - FORMULA RATE]	(2,659)	(1,231)	(512)	(370)	(396)	(140)	(10)	(0)	FACTOR2
250	IR:[REG LIAB - EDIT AMORT - FED TAX REFORM]	591,280	317,842	114,382	65,806	56,834	24,133	12,184	99	FACTOR_NCEDIT
251	IS:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 717
252	IT:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 662
253	IU:[REG LIAB - OTHER NCUC - CURRENT]	(29,224)	(13,554)	(5,634)	(4,063)	(4,327)	(1,535)	(108)	(3)	FACTOR1D
254	IV:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 543
255	IW:[REG LIAB - PLANT CONTRA VASLTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
256	IX:[REG LIAB - PLANT CONTRA VASLTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
257	IY:[REG LIAB - RIDER A5 DSM - CURRENT]	13,666	7,011	4,838	1,817	0	0	0	0	FACTOR_A5_TAX
258	IZ:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 61
259	JA:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	49,251	22,791	9,489	6,856	7,332	2,594	184	4	FACTOR2
260	JB:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	86,189	39,885	16,605	11,998	12,830	4,540	322	8	FACTOR2
261	JC:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
262	JD:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34, Test 1/Line 35, NC
263	JE:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
264	JF:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 86
265	JG:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
266	JH:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	
267	JI:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
268	JJ:[REGULATORY FAS133]	3,337,291	1,736,565	637,771	389,106	348,677	144,697	80,046	429	TOTAL_PLANT
269	JK:[REGULATORY HEDGING]	(3,337,291)	(1,736,565)	(637,771)	(389,106)	(348,677)	(144,697)	(80,046)	(429)	TOTAL_PLANT
270	JL:[RENEWABLE ENERGY RESOURCE CREDIT]	312	121	57	47	64	20	2	0	FACTOR3
271	JM:[RESEARCH AND DEVELOPMENT]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
272	JN:[RETENTION BONUS]	11,507	5,866	2,286	1,345	1,263	500	244	4	TOTAL_SAL_WAGES
273	JO:[RETIREMENT - (FASB 87)]	5,071,893	2,585,391	1,007,472	592,817	556,763	220,348	107,468	1,634	TOTAL_SAL_WAGES
274	JP:[SEPARATION/ERT]	93,193	47,505	18,512	10,893	10,230	4,049	1,975	30	TOTAL_SAL_WAGES
275	JQ:[SUCCESS SHARE]	504,767	257,304	100,266	58,999	55,410	21,930	10,695	163	TOTAL_SAL_WAGES
276	JR:[SUPPLEMENTAL RETIREMENT]	1,195	609	237	140	131	52	25	0	TOTAL_SAL_WAGES
277	JS:[VACATION ACCRUAL]	80,410	40,989	15,972	9,399	8,827	3,493	1,704	26	TOTAL_SAL_WAGES
278	JT:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	TOTAL_PLANT
279	JU:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
280	JV:[WEST VIRGINIA STATE POLLUTION CONTRL - FEDERAL EFFECT]	0	0	0	0	0	0	0	0	
281	JW:[WORKERS COMPENSATION - FAS 112]	64,910	33,088	12,894	7,587	7,125	2,820	1,375	21	TOTAL_SAL_WAGES

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	GVP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
282	JX:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(18,201,940)	(17,277,425)	(7,961,603)	(6,567,493)	(8,546,717)	(2,660,299)	(184,885)	(3,538)	
283	JY:[]									
284	JZ:[OTHER DEFERRED STATE TAXES]									
285	KA:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
286	KB:[DSIT OPERATING - NORTH CAROLINA]	(15,692)	(7,673)	(2,979)	(1,985)	(2,019)	(756)	(276)	(2)	NC ADIT FACTOR
287	KC:[DSIT OPERATING - VIRGINIA]	(719,336)	(351,828)	(130,585)	(90,980)	(92,567)	(34,648)	(12,666)	(92)	NC ADIT FACTOR
288	KD:[DSIT OPERATING - WEST VIRGINIA]	(16,684)	(8,160)	(3,167)	(2,110)	(2,147)	(804)	(294)	(2)	NC ADIT FACTOR
289	KE:[TOTAL OTHER DEFERRED TAXES - STATE]	(751,712)	(387,663)	(142,711)	(95,075)	(98,734)	(36,208)	(13,236)	(86)	
290	KF:[]									
291	KG:[DFIT OPERATING]	157,859	77,209	29,969	19,966	20,314	7,604	2,780	18	NC ADIT FACTOR
292	KH:[]									
293	KI:[TOTAL OTHER DEFERRED TAXES]	(18,795,792)	(17,567,879)	(8,074,344)	(6,642,603)	(8,623,137)	(2,688,903)	(195,342)	(3,585)	
294	KJ:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
295	KK:[TOTAL DEFERRED TAXES - FEDERAL]	(137,172,786)	(68,354,468)	(25,938,563)	(16,792,339)	(16,687,594)	(6,398,119)	(2,985,312)	(16,391)	
296	KL:[TOTAL DEFERRED TAXES - STATE]	(21,189,290)	(10,363,704)	(4,022,746)	(2,679,980)	(2,726,733)	(1,020,622)	(373,097)	(2,407)	
297	KM:[DFIT OPERATING]	4,449,750	2,176,378	844,777	562,796	572,614	214,331	78,350	505	
298	KN:[]									
299	KO:[TOTAL DEFERRED TAXES]	(153,912,325)	(76,541,795)	(29,116,532)	(18,909,524)	(18,841,713)	(7,204,411)	(3,280,058)	(18,292)	
300	KP:[]									
301	KQ:[EDIT RELATED ITEMS]									
302	KR:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 858
303	KS:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 857
304	KT:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(1,692)	(785)	(326)	(235)	(251)	(69)	(6)	(0)	FACTOR82
305	KU:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(72,395)	(47,455)	(13,657)	(4,725)	(22)	(1,571)	(4,950)	(15)	FACTOR87
306	KV:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(20,499)	(10,738)	(3,924)	(2,374)	(2,087)	(479)	(495)	(3)	FACTOR89
307	KW:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(193,872)	(89,916)	(37,376)	(26,953)	(28,706)	(10,186)	(718)	(17)	FACTOR83
308	KX:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,329,197)	(618,464)	(256,251)	(184,793)	(196,812)	(69,335)	(4,925)	(118)	FACTOR82
309	KY:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(521,244)	(241,212)	(100,422)	(72,562)	(77,595)	(27,459)	(1,948)	(46)	FACTOR2
310	KZ:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	Test 1/Line 867
311	LA:[COMPUTER SOFTWARE COST - CAPITALIZED]	(321,652)	(163,364)	(61,695)	(39,250)	(36,692)	(14,516)	(5,995)	(38)	PLANT_ACCT_303
312	LB:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 871
313	LC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 872
314	LD:[DISTRIBUTION]	(45,144,536)	(29,281,241)	(8,138,786)	(2,815,982)	(12,858)	(936,255)	(2,950,225)	(9,188)	TOTAL_DIST_PLANT
315	LE:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	3,321,402	1,693,080	659,757	388,215	364,604	144,298	70,377	1,070	TOTAL_SAL_WAGES
316	LF:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
317	LG:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
318	LH:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
319	LI:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
320	LJ:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
321	LK:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
322	LL:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
323	LM:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	Test 1/Line 878
324	LN:[GENERAL]	(1,585,790)	(1,008,721)	(320,824)	(146,663)	(14,342)	(51,881)	(83,047)	(311)	TOTAL_GEN_PLANT
325	LO:[NUCLEAR FUEL]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR3
326	LP:[NUCLEAR FUEL NA]	35,945	13,987	6,599	5,478	7,403	2,254	221	4	FACTOR63
327	LQ:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 874
328	LR:[PRODUCTION]	(48,685,475)	(22,579,690)	(9,385,878)	(6,768,547)	(7,208,761)	(2,557,386)	(180,380)	(4,333)	FACTOR1
329	LS:[PRODUCTION - NORTH ANNA]	(6,589,801)	(3,056,264)	(1,270,421)	(916,154)	(975,739)	(346,222)	(24,415)	(586)	FACTOR61
330	LT:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
331	LU:[TRANSMISSION]	(30,732,058)	(14,223,659)	(5,921,063)	(4,277,840)	(4,573,298)	(1,618,653)	(114,810)	(2,735)	TOTAL_TRAN_PLANT
332	LV:[TOTAL FEDERAL EDIT ITEMS]	(129,940,865)	(68,612,441)	(24,844,289)	(14,862,387)	(12,515,154)	(5,488,979)	(3,301,318)	(16,318)	
333	LW:[]									
334	LX:[TOTAL COST FREE CAPITAL]	283,853,189	145,154,236	53,960,800	33,771,911	31,656,867	12,693,389	6,581,376	34,611	
335	MC:[]									
336	ML:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2020									
2									
3 C:[CASH WORKING CAPITAL]									
4 D:[]									
5 E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]									
6 F:[]									
7 G:[OPERATING REVENUE]	358,482,815	182,248,961	72,468,143	40,129,546	41,551,766	16,073,914	5,954,433	56,052	NC Class Schedule 2 - Revenue/(hi
8 H:[]									
9 J:[INVESTOR FUNDS PER LAG DAYS]	13,896,479	7,064,826	2,809,206	1,555,610	1,610,742	623,100	230,822	2,173	
10 K:[]									
11 L:[ADDITIONS TO RATE BASE]									
12 M:[]									
13 N:[ACCTS. RECEIVABLE MISCELLANEOUS]	3,423,192	1,781,264	654,188	399,121	357,652	148,421	82,107	440	TOTAL_PLANT
14 O:[PRELIMINARY SURVEY/INVESTIGATION]	2,143,788	994,261	413,292	298,042	317,426	112,632	7,943	191	FACTOR1
15 P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Back	69,911	32,424	13,478	9,719	10,352	3,673	259	6	FACTOR1
16 Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
17 R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	(6,002)	(2,784)	(1,157)	(834)	(889)	(315)	(22)	(1)	FACTOR1
18 S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OFF	77,012	35,717	14,847	10,707	11,403	4,046	285	7	FACTOR1D
19 T:[NET PREPAID INSURANCE]	781,794	398,518	155,294	91,378	85,821	33,965	16,565	252	TOTAL_SAL_WAGES
20 U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21 V:[PREPAID - MISCELLANEOUS]	601,947	306,842	119,570	70,357	66,078	26,152	12,755	194	TOTAL_SAL_WAGES
22 W:[NET TEMPORARY FACILITIES]	96,019	62,940	18,113	6,267	29	2,084	6,566	20	TOTAL_DIST_PLANT
23 X:[NET OTHER WORK IN PROGRESS]	3,843,109	2,519,158	724,964	250,834	1,145	83,397	262,792	818	TOTAL_DIST_PLANT
24 Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25 Z:[GAIN/LOSS ON REAQUIRED DEBT]	(131,007)	(67,129)	(25,131)	(15,698)	(14,309)	(5,909)	(2,815)	(17)	TOTAL_NET_PLANT
26 AA:[OTHER NONCURRENT RECEIVABLES]	868,154	337,825	159,380	132,294	178,798	54,437	5,332	89	FACTOR3
27 AB:[REG ASSET - NUG]	2,765,690	1,282,691	533,186	384,503	409,510	145,307	10,247	246	FACTOR1D
28 AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29 AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	180,081	83,519	34,717	25,036	26,664	9,461	667	16	FACTOR1D
30 AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31 AF:[ABANDONED PLANTS - CURRENT - NCUC Order]	45,799,223	21,241,084	8,829,449	6,367,283	6,781,399	2,406,245	169,686	4,076	FACTOR1D
32 AG:[RETIREMENTS - NCUC Order]	1,037,135	481,010	199,945	144,189	153,566	54,490	3,843	92	FACTOR1D
33 AH:[RIDER PLANTS - NCUC Order]	6,120,733	2,838,716	1,179,992	850,941	906,285	321,577	22,677	545	FACTOR1D
34 AI:[ASSET IMPAIRMENT - NCUC Order]	10,180,500	4,721,584	1,962,658	1,415,354	1,507,406	534,873	37,719	906	FACTOR1D
35 AJ:[CCR - NCUC Order]	162,333,021	63,168,649	29,801,908	24,737,117	33,432,810	10,178,930	997,049	16,558	FACTOR3D
36 AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,968,243	912,845	379,450	273,637	291,434	103,410	7,292	175	FACTOR1
37 AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	2,756,783	1,278,560	531,469	383,264	408,191	144,839	10,214	245	FACTOR1NUC
38 AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39 AN:[UNRECOVERED SALES & USE TAX]									
40 AO:[PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
41 AP:[DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42 AQ:[TOTAL UNRECOVERED SALES & USE TAX]	0	0	0	0	0	0	0	0	
43 AR:[TOTAL ADDITIONS TO RATE BASE]	244,909,325	102,407,695	45,699,611	35,833,512	44,930,773	14,361,714	1,651,161	24,859	

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Jun 25 2021

VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[CWIP - ACCOUNTS PAYABLE]	16,988,692	7,947,154	3,263,902	2,317,557	2,468,106	878,326	111,673	1,974	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	1,393,809	710,492	276,864	162,912	153,004	60,554	29,533	449	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL & AP - NUCLEAR FUEL]	311,787	121,326	57,239	47,512	64,213	19,550	1,915	32	FACTOR3
49 AX:[NET ACCRUED VACATION LIABILITY]	382,905	195,185	76,059	44,755	42,033	16,635	8,113	123	TOTAL_SAL_WAGES
50 AY:[APPROPRIATED CHECKS]	572,906	403,626	101,695	1,431	63	113	64,235	1,743	FACTOR24
51 AZ:[NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[BENEFITS IBNR RESERVES/SUPPLEMENTAL]	492,759	251,183	97,881	57,595	54,092	21,408	10,441	159	TOTAL_SAL_WAGES
53 BB:[CIAC TAX LIABILITY]	23,916	13,828	4,550	2,271	1,433	816	1,015	4	TOTAL_TRANS_DIST_PLANT
54 BC:[BENEFITS - NON - CURRENT]	5,144,001	2,622,148	1,021,795	601,245	564,678	223,481	108,996	1,657	TOTAL_SAL_WAGES
55 BD:[ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[DEFERRED COMPENSATION]	13,140	6,698	2,610	1,536	1,442	571	278	4	TOTAL_SAL_WAGES
57 BF:[MISC. CURRENT and ACCRUED LIABILITIES]	2,624,785	1,365,811	501,608	306,032	274,235	113,804	62,957	337	TOTAL_PLANT
58 BG:[CAPITAL LEASE LIABILITY]	2,176,181	1,302,094	414,146	189,353	96,018	66,984	107,184	402	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	3,279,290	1,680,320	629,066	392,935	358,165	147,915	70,471	418	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	12,410,115	5,755,650	2,392,496	1,725,329	1,837,541	652,015	45,979	1,105	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	1,289,900	596,915	248,511	179,567	192,020	67,951	4,822	115	FACTOR2
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	184,933,914	85,769,945	35,652,670	25,710,622	27,382,795	9,716,243	685,180	16,459	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	300,481	196,966	56,683	19,612	90	6,521	20,547	64	TOTAL_DIST_PLANT
66 BO:[TOTAL DEDUCTIONS FROM RATE BASE]	232,338,582	108,939,341	44,797,775	31,760,264	33,489,929	11,992,887	1,333,339	25,045	
67 BP:[]									

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JUN 25 2021

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 25 - FUEL REPORT

Line #		NC Jur Total	Residential	SGS,CO & Munl	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2020									
2										
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	15,308,688	5,957,070	2,810,445	2,332,814	3,152,855	959,916	94,026	1,561	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	4,270,255	1,661,684	783,955	650,723	879,468	267,762	26,228	436	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	4,349,984	1,692,709	798,592	662,872	895,888	272,761	26,718	444	FACTOR63
11	L:[ACCT. 547 - FUEL]	41,381,735	16,102,874	7,597,066	6,305,956	8,522,651	2,594,800	254,167	4,221	FACTOR3
12	M:[ACCT. 555 - ENERGY]	9,777,625	3,804,767	1,795,025	1,489,963	2,013,721	613,096	60,054	997	FACTOR3
13	N:[ACCT. 555 - DEMAND]	1,232,087	571,426	237,529	171,292	182,433	64,733	4,565	110	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	76,320,372	29,790,530	14,022,612	11,613,620	15,647,015	4,773,068	465,757	7,769	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	831,443	323,539	152,640	126,699	171,237	52,135	5,107	85	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	501,822	195,274	92,127	76,470	103,351	31,466	3,082	51	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	389,525	151,576	71,511	59,358	80,224	24,425	2,392	40	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	69,296	26,965	12,722	10,560	14,272	4,345	426	7	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	21,836	8,497	4,009	3,328	4,497	1,369	134	2	FACTOR63
22	W:[ACCT. 547 - FUEL]	530,310	206,360	97,357	80,811	109,218	33,253	3,257	54	FACTOR3
23	X:[ACCT. 555 - ENERGY]	(13,400)	(3,215)	(2,460)	(2,042)	(2,760)	(840)	(82)	(1)	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	(767,718)	(354,058)	(149,005)	(108,733)	(133,675)	(40,385)	(2,844)	(46)	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Function)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functc	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	1,563,113	550,939	279,900	248,451	366,365	105,817	11,472	169	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	16,140,130	6,280,609	2,963,086	2,459,514	3,324,092	1,012,051	99,133	1,646	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	501,822	195,274	92,127	76,470	103,351	31,466	3,082	51	
32	AG:[ACCT. 518 - ENERGY - SURRY]	389,525	151,576	71,511	59,358	80,224	24,425	2,392	40	
33	AH:[ACCT. 518 - ENERGY - SURRY]	4,339,551	1,688,649	796,676	661,282	893,739	272,107	26,654	443	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	4,371,820	1,701,206	802,601	666,200	900,385	274,131	26,852	446	
35	AJ:[ACCT. 547 - FUEL]	41,912,045	16,309,234	7,694,423	6,386,767	8,631,869	2,628,053	257,424	4,275	
36	AK:[ACCT. 555 - ENERGY]	9,764,224	3,799,553	1,792,565	1,487,921	2,010,962	612,256	59,972	996	
37	AL:[ACCT. 555 - DEMAND]	464,369	215,368	89,524	64,559	68,758	24,397	1,720	41	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Function)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functc	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	77,883,486	30,341,469	14,302,512	11,862,071	16,013,380	4,878,886	477,229	7,938	
41	AP:[]									

VIRGINIA ELECTRIC AND POWER COMPANY
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
42 AR:[FUEL CLAUSE REVENUE]									
43 AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	2,795,511	1,087,817	513,214	425,994	575,741	175,290	17,170	285	FACTOR3
44 AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45 AU:[SUBTOTAL FUEL CLAUSE REVENUE]	2,795,511	1,087,817	513,214	425,994	575,741	175,290	17,170	285	
46 AV:[]									
47 AW:[TOTAL FUEL CLAUSE REVENUE]	2,795,511	1,087,817	513,214	425,994	575,741	175,290	17,170	285	
48 AX:[]									
49 AY:[NON FUEL CLAUSE REVENUE]									
50 AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	734,962	285,996	134,928	111,997	151,367	46,085	4,514	75	FACTOR3
51 BA:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
52 BB:[ACCT. 447 - OTHER CAPACITY]	10,553	4,894	2,035	1,467	1,563	554	39	1	FACTOR1
53 BC:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
54 BD:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
55 BE:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
56 BF:[ACCT. 447 - *ODEC PORTION OF CREDIT - N A.]	0	0	0	0	0	0	0	0	
57 BG:[ACCT. 447 - *REMAINING ODEC CREDIT - N A.]	48,816	22,640	9,411	6,787	7,228	2,565	181	4	FACTOR61
58 BH:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
59 BI:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	97,545	45,240	18,805	13,561	14,443	5,125	361	9	FACTOR61
60 BJ:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
61 BK:[SUBTOTAL NON FUEL CLAUSE REVENUE]	891,876	358,771	165,179	133,812	174,601	54,329	5,096	89	
62 BL:[]									
63 BM:[TOTAL NON FUEL CLAUSE REVENUE]	891,876	358,771	165,179	133,812	174,601	54,329	5,096	89	
64 BN:[]									
65 BO:[TOTAL FUEL REVENUE]									
66 BP:[ACCT. 447 - ENERGY]	3,530,473	1,373,813	648,142	537,991	727,108	221,375	21,684	360	
67 BQ:[ACCT. 447 - ODEC RESERVE CAPACITY]	146,361	67,880	28,216	20,348	21,671	7,690	542	13	
68 BR:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
69 BS:[ACCT. 447 - NON NORTH ANNA CAPACITY]	10,553	4,894	2,035	1,467	1,563	554	39	1	
70 BT:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
71 BU:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
72 BV:[TOTAL FUEL REVENUES]	3,687,387	1,446,588	678,393	559,806	750,342	229,619	22,266	374	
73 BW:[]									
74 BX:[* ODEC CREDIT - NORTH ANNA]	1,000,599	389,363	183,695	152,476	206,075	62,742	6,146	102	FACTOR3D
75 BY:[ODEC RESERVE CAPACITY]									
76 BZ:[RETAINED CAPACITY PERCENTAGE]									
77 CA:[SYSTEM NORTH ANNA RESERVES]									
78 CB:[ODEC 12 MONTH AVG CP FACTOR 1]									
79 CC:[]									

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VIRGINIA ELECTRIC AND POWER COMPANY
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
80	CD:[* ODEC CREDIT - CLOVER]	1,999,401	778,027	367,060	304,679	411,781	125,370	12,280	204	FACTOR3D
81	CE:[RETAINED CAPACITY PERCENTAGE - CLOVER]									
82	CF:[SYSTEM NORTH ANNA RESERVES]									
83	CG:[ODEC 12 MONTH AVG CP FACTOR 1]									
84	CH:[]									
85	CI:[CALC. OF CLASS FUEL CLAUSE DEF.]									
86	CJ:[FUEL REVENUE IN COST OF SERVICE]									
87	CK:[FUEL REVENUE IN COS (LESS GRT)]									
88	CL:[FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
89	CM:[CALCULATED DEFERRAL]									
90	CN:[]									
91	DB:[501 Section 46-255.2 Contracts]									
92	DC:[501 Schedule NS]									
93	DD:[518 Fuel - Energy NA]	4,873,642	1,896,480	894,728	742,670	1,003,736	305,597	29,934	497	
94	DE:[518 Fuel - Energy Surry]	4,729,076	1,840,225	868,187	720,640	973,963	296,532	29,046	482	
95	DF:[]									

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