

Dominion Resources Services, Inc.
Law Department
P.O. Box 26532, Richmond, VA 23261



Dominion®

Horace P. Payne, Jr.
Senior Counsel
Direct (804) 819-2682
Fax: (804) 819-2183
horace.p.payne@dom.com

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JUL 15 2010

Clerk's Office
N.C. Utilities Commission

VIA OVERNIGHT DELIVERY

OFFICIAL COPY

July 14, 2010

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

Re: Docket No. E-100, Sub 127 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2010

Dear Ms. Vance:

Enclosed for filing are an original and thirty (30) copies of Dominion North Carolina Power's comparisons of avoided cost payments, provided pursuant to ordering paragraph 4 of the North Carolina Utility Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* entered on December 19, 2007 in Docket No. E-100, Sub 106.

Should you have any questions, please do not hesitate to call.

Sincerely,

Horace P. Payne, Jr. by vuc

Horace P. Payne, Jr.
Senior Counsel

Enclosure

Full Dist. NY

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



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JUL 15 2010

Clerk's Office
N.C. Utilities Commission

July 8, 2010

National Park Service
Attn: Mr. Steve Thompson
1401 National Park Drive
Manteo, NC 27954

Dear Mr. Thompson:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009

Coquina Beach

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/4/09-01/06/10)	504	0.07139	35.98	1.08	37.06
February (1/06/10-02/05/10)	442	0.07169	31.69	0.95	32.64
March (02/05/10-03/05/10)	424	0.07169	30.40	0.91	31.31
April (03/05/10-04/07/10)	314	0.07169	22.51	0.68	23.19
May (04/07/10-05/05/10)	69	0.07169	4.95	0.15	5.10
June (05/05/10-06/04/10)	31	0.07169	2.22	0.07	2.29
Total	1784				131.59

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/4/09-01/06/10)	504	0.05525	27.85	0.84	28.69
February (1/06/10-02/05/10)	442	0.06208	27.44	0.82	28.26
March (02/05/10-03/05/10)	424	0.05220	22.13	0.66	22.79
April (03/05/10-04/07/10)	314	0.03677	11.55	0.35	11.90
May (04/07/10-05/05/10)	69	0.04120	2.84	0.09	2.93
June (05/05/10-06/04/10)	31	0.04374	1.36	0.04	1.40
Total	1784				95.97

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

Ms. Khlaire Parré
437 Roncesvalles Ave. Unit #425
Toronto, ON M6R 3B9
CANADA

Dear Ms. Parré:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009

4113 Lindberg Ave

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/11/09-01/12/10)	181	0.07146	12.93	0.39	13.32
February (01/12/10-02/10/10)	160	0.07169	11.47	0.34	11.81
March (02/10/10-03/12/10)	226	0.07169	16.20	0.49	16.69
April (03/12/10-04/13/10)	268	0.07169	19.21	0.58	19.79
May (04/13/10-05/11/10)	261	0.07169	18.71	0.56	19.27
June (05/11/10-06/11/10)	289	0.07169	20.72	0.62	21.34
Total	1385				102.22

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/11/09-01/12/10)	181	0.06639	12.02	0.36	12.38
February (01/12/10-02/10/10)	160	0.05410	8.66	0.26	8.92
March (02/10/10-03/12/10)	226	0.04661	10.53	0.32	10.85
April (03/12/10-04/13/10)	268	0.03688	9.88	0.30	10.18
May (04/13/10-05/11/10)	261	0.04202	10.97	0.33	11.30
June (05/11/10-06/11/10)	289	0.04496	12.99	0.39	13.38
Total	1385				67.01

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

Mr. Bridge McDowell
P.O. Box 229
Point Harbor, NC 27964

Dear Mr. McDowell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009

3620 Virginia Dare Trail N

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/11/09-01/11/10)	0	0.07169	0.00	0.00	0.00
February (01/11/10-02/10/10)	160	0.07169	11.47	0.34	11.81
March (02/10/10-03/12/10)	7	0.07169	0.50	0.02	0.52
April (03/12/10-04/13/10)	1	0.07169	0.07	0.00	0.07
May (04/13/10-05/11/10)	224	0.07169	16.06	0.48	16.54
June (05/11/10-06/11/10)	550	0.07169	39.43	1.18	40.61
Total	942				69.55

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/11/09-01/11/10)	0	0.06567	0.00	0.00	0.00
February (01/11/10-02/10/10)	160	0.05525	8.84	0.27	9.11
March (02/10/10-03/12/10)	7	0.04661	0.33	0.01	0.34
April (03/12/10-04/13/10)	1	0.03688	0.04	0.00	0.04
May (04/13/10-05/11/10)	224	0.04202	9.41	0.28	9.69
June (05/11/10-06/11/10)	550	0.04496	24.73	0.74	25.47
Total	942				44.65

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

Mr. Todd Ottenstein
Corolla Companies 1
P.O. Box 303
Corolla, NC 27927

Dear Mr. Ottenstein:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009

1210 Ocean Trail

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/30/2009-02/02/2010)	184	0.07168	13.19	0.40	13.59
February (02/02/2010-02/26/10)	166	0.07169	11.90	0.36	12.26
March (02/26/2010-03/29/2010)	152	0.07169	10.90	0.33	11.23
April (03/29/2010-04/28/2010)	112	0.07169	8.03	0.24	8.27
May (04/28/2010-05/28/2010)	80	0.07169	5.74	0.17	5.91
June (05/28/2010-06/29/2010)	65	0.07169	4.66	0.14	4.80
Total	759				56.06

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/30/2009-02/02/2010)	184	0.06731	12.39	0.37	12.76
February (02/02/2010-02/26/10)	166	0.05371	8.92	0.27	9.19
March (02/26/2010-03/29/2010)	152	0.03864	5.87	0.18	6.05
April (03/29/2010-04/28/2010)	112	0.03813	4.27	0.13	4.40
May (04/28/2010-05/28/2010)	80	0.04357	3.49	0.10	3.59
June (05/28/2010-06/29/2010)	65	0.05854	3.81	0.11	3.92
Total	759				39.91

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

Mr. James A. Bailey, Jr.
231 Breezy Hill Drive
Colonial Heights, VA 23834

Dear Mr. Bailey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert J. Trexler".

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009

409 W. Villa Dunes Drive

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/04/09-01/07/10)	253	0.07140	18.06	0.54	18.60
February (01/07/10-02/08/10)	283	0.07169	20.29	0.61	20.90
March (02/08/10-03/08/10)	390	0.07169	27.96	0.84	28.80
April (03/08/10-04/08/10)	412	0.07169	29.54	0.89	30.43
May (04/08/10-05/05/10)	431	0.07169	30.90	0.93	31.83
June (05/05/10-06/04/10)	454	0.07169	32.55	0.98	33.53
Total	2223				164.09

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/04/09-01/07/10)	253	0.05640	14.27	0.43	14.70
February (01/07/10-02/08/10)	283	0.06150	17.40	0.52	17.92
March (02/08/10-03/08/10)	390	0.04926	19.21	0.58	19.79
April (03/08/10-04/08/10)	412	0.03683	15.17	0.46	15.63
May (04/08/10-05/05/10)	431	0.04102	17.68	0.53	18.21
June (05/05/10-06/04/10)	454	0.04374	19.86	0.60	20.46
Total	2223				106.71

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

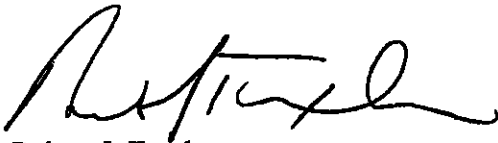
Ms. Mary A. Lacey
148 Turner Road
Eure, NC 27935

Dear Ms. Lacey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,



Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective May 22, 2009

148 Turner Road

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/04/09-01/05/10)	182	0.07138	12.99	0.39	13.38
February (01/05/10-02/03/10)	195	0.07169	13.98	0.42	14.40
March (02/03/10-03/04/10)	233	0.07169	16.70	0.50	17.20
April (03/04/10-04/05/10)	329	0.07169	23.59	0.71	24.30
May (04/05/10-05/06/10)	360	0.07169	25.81	0.77	26.58
June (05/06/10-06/03/10)	311	0.07169	22.30	0.67	22.97
Total	1610				118.83

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/04/09-01/05/10)	182	0.05324	9.69	0.29	9.98
February (01/05/10-02/03/10)	195	0.06504	12.68	0.38	13.06
March (02/03/10-03/04/10)	233	0.05216	12.15	0.36	12.51
April (03/04/10-04/05/10)	329	0.03647	12.00	0.36	12.36
May (04/05/10-05/06/10)	360	0.04176	15.03	0.45	15.48
June (05/06/10-06/03/10)	311	0.04300	13.37	0.40	13.77
Total	1610				77.16



July 8, 2010

Mr. Dean Carrico
DRC Development, Inc.
P.O. Box 3442
Kill Devil Hills, NC 27948

Dear Mr. Carrico:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009

142 Owens Road

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/17/09-01/20/10)	98	0.07154	7.01	0.21	7.22
February (01/20/10-02/18/10)	143	0.07169	10.25	0.31	10.56
March (02/18/10-03/19/10)	81	0.07169	5.81	0.17	5.98
April (03/19/10-04/16/10)	106	0.07169	7.60	0.23	7.83
May (04/16/10-05/19/10)	65	0.07169	4.66	0.14	4.80
June (05/19/10-06/18/10)	39	0.07169	2.80	0.08	2.88
Total	532				39.27

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/17/09-01/20/10)	98	0.06583	6.45	0.19	6.64
February (01/20/10-02/18/10)	143	0.05552	7.94	0.24	8.18
March (02/18/10-03/19/10)	81	0.04202	3.40	0.10	3.50
April (03/19/10-04/16/10)	106	0.03748	3.97	0.12	4.09
May (04/16/10-05/19/10)	65	0.04172	2.71	0.08	2.79
June (05/19/10-06/18/10)	39	0.04913	1.92	0.06	1.98
Total	532				27.18

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



July 8, 2010

Mr. Jack Forsythe
1022 Allen Avenue
West River, MD 20778

Dear Mr. Forsythe:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

Please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective May 22, 2009

119 Goose Castle Ter

	KWHRs	Sch 19 DRR	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/28/09-01/26/10)	257	0.07165	18.41	0.55	18.96
February (01/26/10-02/23/10)	333	0.07169	23.87	0.72	24.59
March (02/23/10-03/26/10)	374	0.07169	26.81	0.80	27.61
April (03/26/10-04/26/10)	450	0.07169	32.26	0.97	33.23
May (04/26/10-05/25/10)	388	0.07169	27.82	0.83	28.65
June (05/25/10-06/25/10)	430	0.07169	30.83	0.92	31.75
Total	2232				164.79

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/28/09-01/26/10)	257	0.06701	17.22	0.52	17.74
February (01/26/10-02/23/10)	333	0.05695	18.96	0.57	19.53
March (02/23/10-03/26/10)	374	0.03983	14.90	0.45	15.35
April (03/26/10-04/26/10)	450	0.03782	17.02	0.51	17.53
May (04/26/10-05/25/10)	388	0.04246	16.47	0.49	16.96
June (05/25/10-06/25/10)	430	0.05612	24.13	0.72	24.85
Total	2232				111.96