DUKE ENERGY. Lawrence B. Somers Deputy General Counsel

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October 14, 2019

## **VIA ELECTRONIC FILING**

Ms. Kimberley Campbell Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

## RE: Duke Energy Carolinas, LLC's Accounting Entries Related to Northbrook Transaction Docket Nos. E-7, Sub 1181, SP-12478, Sub 0, and SP-12479, Sub 0

Dear Ms. Campbell:

Pursuant to Ordering Paragraph No. 4 of the Commission's June 5, 2019 Order Allowing Deferral Accounting, Denying Public Staff's Motion for Reconsideration, Granting Transfer of CPCNs, and Qualifying the Transferred Facilities as New Renewable Energy Facilities, I enclose Duke Energy Carolinas, LLC's accounting entries related to the sale of ownership interests in several DEC hydroelectric generating plants to Northbrook Carolina Hydro, II, LLC and Northbrook Tuxedo, LLC for filing in connection with the referenced matter.

Thank you for your attention to this matter. If you have any questions, please let me know.

Sinderely,

Lawrence B. Somers

Enclosure

cc: Parties of Record

Duke Energy Carolina's sale of the Hydro Stations will be accounted for in accordance with the requirements of Electric Plant Instruction No. 5, as depicted below.

<u>ntry</u>	<u>Account</u>	<u>Account Title</u>	Debit	Credit	
1	131	Cash	4,818		
-	232	Legal and transaction fees	· · ·	1,331	
	154	Plant Materials and Operating Supplies		225	
	102	Electric Plant Purchased or Sold		3,262	(a)
			4,818	4,818	-
		d the sale to account 102, Electric Plant Purchased or Sold, per Plas s based on actuals as of closing date.	ant Instruction Pt. 10 <sup>7</sup>	-5.	
2	102	Electric Plant Purchased or Sold	3,262		
-	108	Accumulated Provision for Depreciation of Electric Utility Plant	20,278		
	421.2	Loss on Disposition of Property	33,985		(b)
		6 Construction Work in Progress/RWIP	,	309	()
	101	Electric Plant in Service		57,216	
			57,525	57,525	-
		account 102, Electric Plant Purchased or Sold and to clear Duke E cost and accumulated depreciation as of closing date.	nergy Carolinas's		
3	107/108.	6 Construction Work in Progress/RWIP	1,825		
	131	Cash		1,825	
		d the Transmission work costs required per Asset Purchase Agree s based on actuals as of closing date.	ement		
4	143	Account Receivable	55		
	107	Construction Work in Progress		55	
		d the receivable from the Northbrook for portion of Transmission v r Gaston Shoals and \$25K for Tuxedo)	works		
5	182.3	Other Regulatory Assets-NC	24,111		Sum of (c
	182.3	Other Regulatory Assets-SC	8,342		Sum of (d
	421.2	Loss on Disposition of Property		33,985	
	107/108.	6 Construction Work in Progress/RWIP		1,770	
	426.5	PpandE Impairments	3,302	25 755	Sum of (e
	To recor	d the Regulatory Assets to be recovered and to record the Impairm	35,755	35,755 e portion.	=
6	407.3	Regulatory debits	4,636		
0	182.3	Other Regulatory Assets-NC	4,000	3,444	
	182.3	Other Regulatory Assets-SC		1,192	
		d the amortization of the Regulatory Assets s above reflect the annual amortization, based on amortization per	iod of 7 years)		
Footnotes:					
	.,	liation to the Sale Price	4.040		
	Sale Pric		4,818		
	Less: Le	gal and transaction fees	1,331		

Less: Plant Materials and Operating Supplies Net Amount in Account 102	225 3,262	(a)
(2) Reconciliation to the Loss on Disposition of Property Amount		
Net Amount in Account 102	3,262	
Less: Account 101 - Electric Plant in Service	57,216	
Less: Account 107/108.6 - CWIP/RWIP	309	
Less: Account 108 - Accum. Provision for Depreciation	20,278	
Total Loss on Disposition of Property	(33,985)	(b)
	-	
(3) Allocation of Loss on Disposition of Property Amount		
NC Portion-67.4345%	22,918	(c )
SC Portion-23.3309%	7,929	(d )
Greenwood Portion-0.066%	22	(e )
Wholesale Portion-9.1686%	3,116	(e )
Total Loss on Disposition of Property	33,985	
(4) Allocation of Transmission work costs		
NC Portion-67.4345%	1,193	(c)
SC Portion (excluding Greenwood)-23.3309%	413	(d)
Greenwood Portion-0.066%	1	(e)
Wholesale Portion-9.1686%	163	(e )
Total Transmission work costs	1,770	

Oct 14 2019

## **CERTIFICATE OF SERVICE**

I certify that a copy of Duke Energy Carolinas, LLC's Accounting Entries Related to Northbrook Transaction, in Docket Nos. E-7, Sub 1181, SP-12478, Sub 0, and SP-12479, Sub 0, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties of record:

David T. Drooz, Chief Counsel Tim Dodge, Staff Counsel Public Staff North Carolina Utilities Commission 4326 Mail Service Center Raleigh, NC 27699-4300 <u>david.drooz@psncuc.nc.gov</u> tim.dodge@psncuc.nc.gov

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This the 14<sup>th</sup> day of October, 2019.

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