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### VIA ELECTRONIC FILING

January 11, 2019

Ms. A. Shonta Dunston, Acting Deputy Clerk North Carolina Utilities Commission 430 North Salisbury Street Raleigh, North Carolina 27603-5918

Re: In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69

Docket No. E-22, Sub 556

Dear Ms. Dunston:

Pursuant to Ordering Paragraph Five of the *Order Approving DSM/EE Rider and Requiring Filing of Customer Notice* that was issued by the North Carolina Utilities Commission on January 10, 2019, enclosed for filing are the following Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina ("DENC" or the "Company"), revised riders in blackline and clean versions:

- Rider CE DSM/EE Experience Modification Factor (DSM/EE EMF) effective for usage on and after January 1, 2019 through and including January 31, 2019;
- Rider C Demand Side Management/Energy Efficiency Rider effective for usage on and after February 1, 2019; and
- Rider CE DSM/EE Experience Modification Factor (DSM/EE EMF) effective for usage on and after February 1, 2019.

The revised Exhibit of Applicable Riders and the Table of Contents – both effective on February 1, 2019 - will be filed at a later date.

Ms. A. Shonta Dunston, Acting Deputy Clerk January 11, 2019 Page 2

Please contact Mrs. Bonnie Horton at 804-771-4787 with any questions.

Very truly yours,

Volume M. Chafre
Horace P. Payne, Jr.

Assistant General Counsel

Enclosures

#### **RIDER CE**

### <u>DSM/EE EXPERIENCE MODIFICATION FACTOR</u> (<u>DSM/EE EMF)</u>

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	0.007 <u>0.000</u> ¢/kWh
Schedule 1DF	0.007 <u>0.000</u> ¢/kWh
Schedule 1P	<del>0.007</del> <u>0.000</u> ¢/kWh
Schedule 1T	0.007 <u>0.000</u> ¢/kWh
Schedule 1W	0.007 <u>0.000</u> ¢/kWh
Schedule 5	0.008 <u>0.000</u> ¢/kWh
Schedule 5C	0.008 <u>0.000</u> ¢/kWh
Schedule 5P	0.008 <u>0.000</u> ¢/kWh
Schedule 6C	0.006 <u>0.000</u> ¢/kWh
Schedule 6L	0.006 <u>0.000</u> ¢/kWh
Schedule 6P	0.006 <u>0.000</u> ¢/kWh
Schedule 6VP	0.000 <u>0.000</u> ¢/kWh
Schedule 7	0.008 <u>0.000</u> ¢/kWh
Schedule LGS – RTP With Customer Baseline Load	0.006 <u>0.000</u> ¢/kWh
Schedule LGS – RTP Economic Development	0.006 <u>0.000</u> ¢/kWh
Schedule NS	0.000 <u>0.000</u> ¢/kWh
Schedule 10	0.006 <u>0.000</u> ¢/kWh
Schedule 26	0.000 <u>0.000</u> ¢/kWh
Schedule 30	0.008 <u>0.000</u> ¢/kWh
Schedule 30T	0.000 <u>0.000</u> ¢/kWh
Schedule 42	0.008 <u>0.000</u> ¢/kWh

Filed 12-21-1701-11-19 Electric-North Carolina

Superseding Filing Effective For Usage On and After 01-01-1701-01-18. This Filing Effective For Usage On and After 01-01-1801-01-19 Through and Including 01-31-19.

# RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	0.000 ¢/kWh
Schedule 1DF	0.000 ¢/kWh
	,
Schedule 1P	0.000 ¢/kWh
Schedule 1T	0.000 ¢/kWh
Schedule 1W	0.000 ¢/kWh
Schedule 5	0.000 ¢/kWh
Schedule 5C	0.000 ¢/kWh
Schedule 5P	0.000 ¢/kWh
Schedule 6C	0.000 ¢/kWh
Schedule 6L	0.000 ¢/kWh
Schedule 6P	0.000 ¢/kWh
Schedule 6VP	0.000 ¢/kWh
Schedule 7	0.000 ¢/kWh
Schedule LGS RTP With Customer	0.000 ¢/kWh
Baseline Load Schedule LGS – RTP Economic	0.000 4/1-11/1-
Development Development	0.000 ¢/kWh
Schedule NS	0.000 ¢/kWh
Schedule 10	0.000 ¢/kWh
Schedule 26	0.000 ¢/kWh
Schedule 30	0.000 ¢/kWh
Schedule 30T	0.000 ¢/kWh
Schedule 42	0.000 ¢/kWh

Filed 01-11-19 Electric-North Carolina Superseding Filing Effective For Usage On and After 01-01-18. This Filing Effective For Usage On and After 01-01-19 Through and Including 01-31-19.

### RIDER C

#### DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	<del>0.113</del> <u>0.062</u> ¢/kWh
Schedule 1DF	<del>0.113</del> <u>0.062</u> ¢/kWh
Schedule 1P	<del>0.113</del> <u>0.062</u> ¢/kWh
Schedule 1T	<del>0.113</del> <u>0.062</u> ¢/kWh
Schedule 1W	<del>0.113</del> <u>0.062</u> ¢/kWh
Schedule 5	<del>0.146</del> <u>0.140</u> ¢/kWh
Schedule 5C	<del>0.146</del> <u>0.140</u> ¢/kWh
Schedule 5P	<del>0.146</del> <u>0.140</u> ¢/kWh
Schedule 6C	<del>0.112</del> <u>0.147</u> ¢/kWh
Schedule 6L	<del>0.112</del> <u>0.147</u> ¢/kWh
Schedule 6P	<del>0.112</del> <u>0.147</u> ¢/kWh
Schedule 6VP	0.000 ¢/kWh
Schedule 7	<del>0.146</del> <u>0.140</u> ¢/kWh
Schedule LGS – RTP With Customer Baseline Load	<del>0.112</del> <u>0.147</u> ¢/kWh
Schedule LGS – RTP Economic Development	<del>0.112</del> 0.147 ¢/kWh
Schedule NS	0.000¢/kWh
Schedule 10	<del>0.112</del> <u>0.147</u> ¢/kWh
Schedule 26	0.000 ¢/kWh
Schedule 30	0.146 <u>0.140</u> ¢/kWh
Schedule 30T	0.000 ¢/kWh
Schedule 42	0.146 <u>0.140</u> ¢/kWh

Filed 12-21-1701-11-19 Electric-North Carolina

Superseding Filing Effective For Usage On and After 01-01-1701-01-18. This Filing Effective For Usage On and After 01-01-1802-01-19.

#### RIDER C

#### DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	0.062 ¢/kWh
Schedule 1DF	0.062 ¢/kWh
Schedule 1P	0.062 ¢/kWh
Schedule 1T	0.062 ¢/kWh
Schedule 1W	0.062 ¢/kWh
Schedule 5	0.140 ¢/kWh
Schedule 5C	0.140 ¢/kWh
Schedule 5P	0.140 ¢/kWh
Schedule 6C	0.147 ¢/kWh
Schedule 6L	0.147 ¢/kWh
Schedule 6P	0.147 ¢/kWh
Schedule 6VP	0.000 ¢/kWh
Schedule 7	0.140 ¢/kWh
Schedule LGS RTP With Customer Baseline Load	0.147 ¢/kWh
Schedule LGS – RTP Economic Development	0.147 ¢/kWh
Schedule NS	0.000 ¢/kWh
Schedule 10	0.147 ¢/kWh
Schedule 26	0.000 ¢/kWh
Schedule 30	0.140 ¢/kWh
Schedule 30T	0.000 ¢/kWh
Schedule 42	0.140 ¢/kWh

# RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	<del>0.000</del> 0.059 ¢/kWh
Schedule 1DF	<del>0.000</del> 0.059 ¢/kWh
Schedule 1P	<del>0.000</del> <u>0.059</u> ¢/kWh
Schedule 1T	<del>0.000</del> <u>0.059</u> ¢/kWh
Schedule 1W	<del>0.000</del> <u>0.059</u> ¢/kWh
Schedule 5	<del>0.000</del> <u>0.082</u> ¢/kWh
Schedule 5C	<del>0.000</del> <u>0.082</u> ¢/kWh
Schedule 5P	<del>0.000</del> <u>0.082</u> ¢/kWh
Schedule 6C	0.000 <u>0.086</u> ¢/kWh
Schedule 6L	<del>0.000</del> <u>0.086</u> ¢/kWh
Schedule 6P	<del>0.000</del> <u>0.086</u> ¢/kWh
Schedule 6VP	0.000 ¢/kWh
Schedule 7	0.000 <u>0.082</u> ¢/kWh
Schedule LGS RTP With Customer	<del>0.000</del> <u>0.086</u> ¢/kWh
Baseline Load  Schedule LGS – RTP Economic  Development	<del>0.000</del> <u>0.086</u> ¢/kWh
Schedule NS	0.000 ¢/kWh
Schedule 10	<del>0.000</del> <u>0.086</u> ¢/kWh
Schedule 26	0.000 ¢/kWh
Schedule 30	<del>0.000</del> <u>0.082</u> ¢/kWh
Schedule 30T	0.000 ¢/kWh
Schedule 42	<del>0.000</del> <u>0.082</u> ¢/kWh

Filed 01-11-19 Electric-North Carolina Superseding Filing Effective For Usage On and After 01-01-1801-01-19 Through and Including 01-31-19. This Filing Effective For Usage On and After 01-01-19 Through and Including 01-31-1902-01-19.

# RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
0.1.1.1.1	0.050 /4.33
Schedule 1	0.059 ¢/kWh
Schedule 1DF	0.059 ¢/kWh
Schedule 1P	0.059 ¢/kWh
Schedule 1T	0.059 ¢/kWh
Schedule 1W	0.059 ¢/kWh
Schedule 5	0.082 ¢/kWh
Schedule 5C	0.082 ¢/kWh
Schedule 5P	0.082 ¢/kWh
Schedule 6C	0.086 ¢/kWh
Schedule 6L	0.086 ¢/kWh
Schedule 6P	0.086 ¢/kWh
Schedule 6VP	0.000 ¢/kWh
Schedule 7	0.082 ¢/kWh
Schedule LGS RTP With Customer	0.086 ¢/kWh
Baseline Load Schedule LGS – RTP Economic	0.006 4/1-11/1-
Development	0.086 ¢/kWh
Schedule NS	0.000 ¢/kWh
Schedule 10	0.086 ¢/kWh
Schedule 26	0.000 ¢/kWh
Schedule 30	0.082 ¢/kWh
Schedule 30T	0.000 ¢/kWh
Schedule 42	0.082 ¢/kWh