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DominionEnergy.com



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VIA ELECTRONIC FILING

October 31, 2019

Ms. Kimberley A. Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: Docket No. E-22, Sub 562

Dear Ms. Campbell,

Enclosed on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”) is an Affidavit of Publication for the Public Notice of Temporary Rates Effective November 1, 2019, approved by the North Carolina Utilities Commission’s *Order Approving Public Notice of Temporary Rates* issued October 18, 2019, in the above-captioned docket (“Order Approving Notice”). The Public Notice was published in newspapers having general circulation in the Company’s service area on one occasion beginning October 26, 2019 up and through/ending October 30, 2019. DENC worked to achieve publication as soon as was practicable following issuance of the Order Approving Notice, but due to the weekly nature of many of the newspapers in the Company’s service area, October 26, 2019 was the earliest date on which DENC was able publish the Notice. Copies of tear sheets from each of the newspapers in which the Public Notice ran are also enclosed.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Lauren W. Biskie".

Lauren W. Biskie
Senior Counsel

Enclosures

Ms. M. Lynn Jarvis, Chief Clerk
October 31, 2019

cc: Lucy Edmondson, Esq.
David Drooz, Esq.
Diana Downey, Esq.
Damon Xenopoulos, Esq.
Joseph W. Eason, Esq.
Christopher J. Blake, Esq.
Warren Hicks, Esq.
Margaret A. Force, Esq.



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Oct 31 2019

AFFIDAVIT OF PUBLICATION
(Order #19105DD0)

COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF Henrico, to-wit:

I, Julia Wigginton, Tearsheet Coordinator, hereby certify that a Legal Notice for Dominion Energy Services was published in the following North Carolina newspapers on the dates listed in the year 2019.

Coastland Times 10-30-19
Hertford Perquimans Weekly 10-30-19
Plymouth Roanoke Beacon 10-30-19
Roanoke-Chowan News Herald 10-26-19
Roxboro Courier-Times 10-26-19

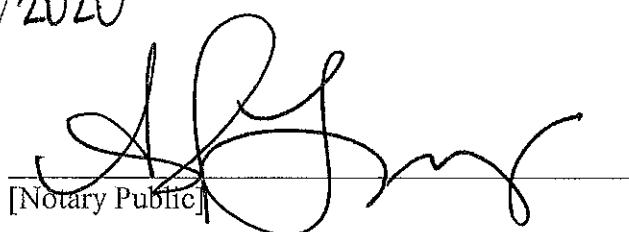
Elizabeth City Daily Advance 10-26-19
Martin County Enterprise 10-29-19
Roanoke Rapids Daily Herald 10-26-19
Rocky Mount Telegram 10-26-19
The Chowan Herald 10-30-19



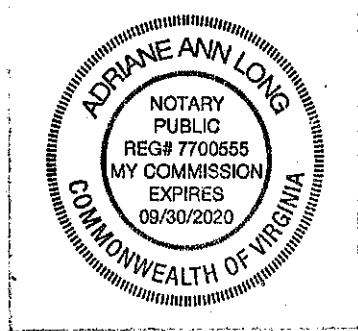
Signature

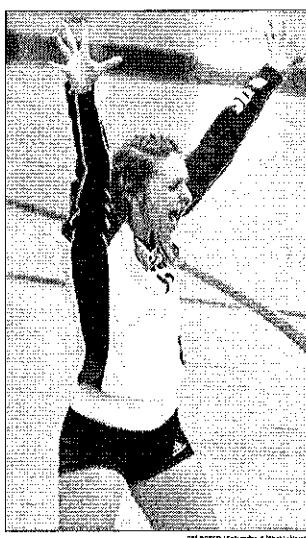
Subscribed to and sworn before me this 30th day of October 2019.

My commission expires: 09/30/2020

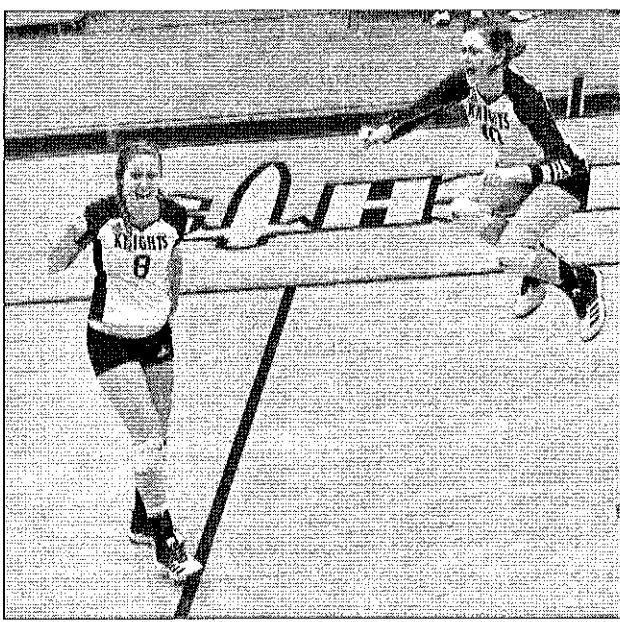


[Notary Public]





Peacock High School's volleyball team didn't have many voluntary moments against Lakewood in the first round of the state 1A playoffs Saturday, but two of them were Kaitlyn Gannon (above) and JaGney Thomas (No. 6) and Kelsey Hardison (No. 10) after the Knights won the second set.



Speakers

from B1

points gave the Leopards a 20-14 advantage. A kill by Gracie Godbold on Thomas' serve put Lakewood up a set.

"We would cut the lead to one or two points and they would run it back to four or five," Lilley said.

Lakewood jumped out to a 5-0 lead in the second set behind four points from Hawks and later stretched it to 10-4 with Ammons on the service line.

Kelsey Hardison ended Ammons' run with a kill, but a block by Godbold made it 11-5.

Riverside trailed 15-9 when it began its comeback.

A kill by Lakelyn Cooke and a missed kill by the Leopards left them with a 19-18 edge.

Abbie Cargle served three straight points (Beach added a block) and a kill by Cooke on Lakewood's serve put the Knights ahead 22-20.

Thomas finished off the set with a serve that hit the top of the net and fell into open space.

"That was fun to watch," Lilley said of his team's comeback in the set. "With this young group, I have seen us

claw back from big deficits as well as give away leads, so to see us stayed poised in this set and make plays down the stretch was exciting to see."

Two points from Ross gave Riverside 7-5 lead in the third set, but the Knights were not able to sustain it. Godbold had a kill and then served three points to give the Leopards an 11-8 advantage.

The teams traded points on the other's serve until a tap at the net by Hardison put the deficit to 19-16. Junior varsity captain Zaria Young's two points made it 19-18 but Riverside would never take the lead again and faced a two sets to one deficit.

The fourth set was much like the others. The Knights fell behind early, Lakewood extended its lead and Riverside would come back.

Three points from Thomas cut the deficit to 13-10, but three points was as close as the home team would get.

A shaky pass, combined with three points from Hawks (Godbold had the final kill) had the Leopards moving

Lilley put the season in perspective.

"Whenever you make the playoffs, it's always difficult when you lose your last match, and we definitely didn't want it to end (Saturday)," he said. "However, I could not have asked for anything else out of this group. They worked hard each and every day. They love to be on, who described with their teammates,

they made it enjoyable to show up every day for practice and matches, and to see how much each of them improved is truly remarkable."

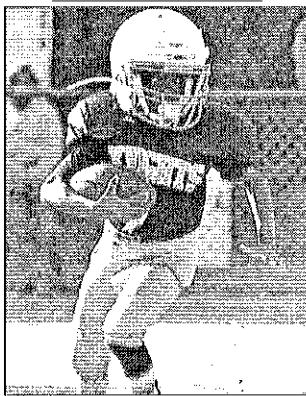
Lilley praised his two seniors - Daniels, who brought leadership and immediate playing time to the squad in her first and only year and led by example for the underclassmen, and Thomas, who described her as "she might be the hardest-working player I have ever coached."

"She always wanted to come in early and stay late to not only work on her skills, but to develop the softer/skill relationship with the players around her and make everyone else better as well," Lilley said.

School and South Creek High School's volleyball teams also suffered first-round exits in the postseason Saturday. Pender eliminated Bear Grass Charter 25-17, 25-20, 25-9, while Vance Charter School ousted South Creek also in three sets - 25-2, 25-9, 25-8.

Bear Grass finished its season 13-9 overall, while South Creek ended Bear Grass Charter 14-8.

RECREATION FOOTBALL



Kenneth Brown, a member of the Rio Grande 8-U recreation football league team, runs during Saturday's regular-season finale against the Washington Vikings.

**STATE OF NORTH CAROLINA
WATER UTILITIES COMMISSION**
DOCKET NO. D-22, RUS 102

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. D-22, RUS 102

Application of Virginia Electric and
Power Company for Adjustment of Sales and
Service Conditions for Adjustment of Sales and
Service in North Carolina

DOCKET NO. D-22, RUS 564

Petition of Virginia Electric and Power
Company for Adjustment of Sales and
Service in North Carolina

Capital and Atlantic Electric Associated with
Assurance and Reliability Corporation

Petition for Temporary Rate Change
November 1, 2019, SUBJECT TO
NOTIFICATION OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that Virginia Electric and Power Company (the "Company"), in accordance with section 57C.2, § 57C.15 of the Water Utility Commission Law, has filed a petition for a temporary rate change to be effective November 1, 2019, for the purpose of increasing rates of approximately \$0.5 million, and a decrease in base fuel revenues of about \$1.2 million. The petition also includes a cost adjustment for a separate department (Rate A) to relieve DERC's projected overcapacity. DERC is a rate-of-return utility that is owned by the Public Utilities Commission. The filing date is October 24, 2019. The rate change will be effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On March 29, 2019, DERC filed an application with the Commission requesting authority to adjust and increase its power sales and charge approximately \$1.2 million more in base fuel revenues and approximately \$0.5 million in a decrease in base fuel revenues of about \$1.2 million. The petition also includes a cost adjustment for a separate department (Rate A) to relieve DERC's projected overcapacity. DERC is a rate-of-return utility that is owned by the Public Utilities Commission. The filing date is October 24, 2019. The rate change will be effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On April 18, 2019, DERC filed an application with the Commission requesting authority to adjust and increase its power sales and charge approximately \$1.2 million more in base fuel revenues and approximately \$0.5 million in a decrease in base fuel revenues of about \$1.2 million. The filing date is October 24, 2019. The rate change will be effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On June 20, 2019, DERC filed an application with the Commission requesting authority to adjust and increase its power sales and charge approximately \$1.2 million more in base fuel revenues and approximately \$0.5 million in a decrease in base fuel revenues of about \$1.2 million. The filing date is October 24, 2019. The rate change will be effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On August 12, 2019, DERC filed additional supplemental testimony on April 18, 2019, and November 12, 2019, which will be included in the hearing record on August 12, 2019, and also re-opened Rate A. DERC filed additional supplemental testimony on November 12, 2019, to reflect certain updates in the Company's financials and reduced customer income losses (federal PPP) specifically affected by the Company's participation in the PPP program. This supplemental testimony will be effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On September 13, 2019, DERC filed additional testimony to reflect the Public Staff and other intervenors.

On September 17, 2019, DERC filed the "Supplementary Testimony" filed on August 12, 2019, and November 12, 2019, which will be included in the hearing record on August 12, 2019, and also re-opened Rate A. The Company's revised rate changes are effective November 1, 2019, through October 31, 2020. Rates in Rate DERC will not be subject to review in rate cases.

On November 1, 2019, the Company is not doing rates, and cannot mitigate to the Company's first implementation of this rate and revenue changes to be charged by DERC on a per customer basis. On October 16, 2019, the Commission issued an order approving DERC's financial and operational results for the period from July 1, 2019, to October 15, 2019, and the Company's rate changes as filed on September 13, 2019. On October 18, 2019, the Commission held another public hearing and began its evidentiary hearing on the Company's application for Rate A.

EFFECT OF TEMPORARY RATE CHANGES

The following table shows proposed temporary rate changes by customer classes that will result from temporary rates implemented and reflected in November 1, 2019, rate changes:

Customer Class	Proposed Percentage Change in Total Revenue
Residential	0.18%
Commercial Service and Public Authority	-4.72%
Large Commercial Service	-4.72%
Small Commercial Service	-4.72%
Commercial Net	-4.72%
Commercial Light-Duty	-2.05%
Commercial Other	-2.31%

For customers on Residential Schedule 1, the November 1 temporary rate changes, if approved by the Commission, will increase the typical residential customer's average monthly bill as follows:

Milestones	Monthly Bill Based on \$100 kWh per Month Billed
Under Existing Rates (\$month)	\$ 115.13
Under Proposed Rates (\$month)	\$ 115.13
Change (\$month)	\$ 0.00
Percent Change (%)	0.00%

PROPOSED RATE DESIGN: RATE SCHEDULING CHANGES

The November 1 temporary rate changes, if and when adopted by the Commission, will include rate schedules that will implement the following changes until final approval is received from the Commission. (1) The proposed rate design will implement rate scheduling changes to the current rate structure (i.e., Residential, Commercial, and Other) by eliminating the peak, intermediate and off-peak rate structures and rate schedules. These changes are proposed to reduce ineffective rates associated with specific rate structures.

ADDITIONAL INFORMATION

A list of proposed rates, together with details of the November 1 temporary rate changes, can be obtained at the business offices of DERC or at the website of the DERC at www.derc.org. The proposed rate schedule changes will affect all DERC retail customers. While no specific application is available for service, these materials, as well as readings, the proposed temporary and existing rates of all particular rate schedules will be available on the Commission's new site of www.derc.org. Click on "Search" and type in the desired customer ID, and rate number.

Persons desiring to read systems statements to inform the Commission of their opposition to the rate changes and/or their statements to the Public Staff and the Commission may file a brief with the Commission. Persons desiring to file a protest to the rate changes must file a protest with the Commission on or before October 16, 2019.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes will be considered by the Public Staff in its investigation of the statute. Oral statements should be addressed to:

Mr. Christopher J. Ayres
Public Staff Attorney
North Carolina Utilities Commission
P.O. Box 14760
Raleigh, North Carolina 27699-9001

The Attorney General is also authorized by statute to represent consumers in proceeding before the Commission. Statements to the Attorney General should be addressed to:

The Honorable Justice Stein
Attorney General of North Carolina
P.O. Box 14760
Raleigh, North Carolina 27699-9001

ISSUED BY ORDER OF THE COMMISSION
This the 18th day of October, 2019.

THE NORTH CAROLINA UTILITIES COMMISSION

Lieutenant A. Campbell, Clerk

Oct 31 2019

Officially on file at the Commission: It is my opinion that the Company, as set out in the attached application to the November 1, 2019, rate changes, is not proposing to increase rates for consumers during the temporary rate changes as proposed by the Commission.

Police transfer seized money to local schools

By DALE HEDRICK
Staff Writer

Plymouth's Police Department transferred more than \$16,000 in seized or forfeited money to the Washington County schools last week.

The cash, collected in isolated evidence bags since 2002, consisted of zip locks holding as little as a single nickel and as much as \$2,300 in currency.

Def. Frank Mitchell says most of the cash was seized in drug busts, but other money may have been from suspects arrested in other crimes or "found" money.

"We have to document anything and everything we take," said Det. Melissa Spence, pointing to the small nickels nestled in the corner of a plastic baggy. The cash is funneled to



Detectives Melissa Spence and Frank Mitchell sort through bags of confiscated funds before transferring them to the schools. [Staff photo by Arthur Howell]

Plymouth, county calculate costs of Hurricane Dorian

By DALE HEDRICK
Staff Writer

Local government officials are still calculating the cost of response to Hurricane Dorian — but both the Town of Plymouth and the county will seek as-yet-to-be-determined funds to help with the cost of debris collection in the wake of the storm.

It's unclear how much the county and town will ask for in separate applications for FEMA response and recovery money.

County emergency manager Ann Keyes and Plymouth's Interim Town Manager Matt Livingston say they are collecting data and preparing applications for the assistance.

Debris collection costs are a major factor in both the town and county applications. Keyes says she may also ask for help with overtime costs linked to staffing the Emergency Operation Center in September; and also for hazard mitigation funding for Hurricane Dorian response and recovery expenses.

Livingston says town crews have collected about 80 percent of Dorian debris, running up costs with the use of equipment and deployment of manpower on several weekends.

"We were fortunate in that we did not have much damage to property," Livingston says. "That said, we have had to use our equipment and labor for many additional weekends and that put us behind for normal pickup, which we are now back on schedule with. Price equipment and labor costs will be the vast majority of the reimbursement request."

Livingston says he expects the town's FEMA assistance request to be complete within the next 30 days or less.

Keyes says the debris collection mission in the county turned out to be somewhat less than anticipated.

"We rode around the county (after the hurricane)

and didn't see as much as we expected," Keyes said recently. "Repubic (the county's trash collection contractor) picked up a lot of it along the way and hauled it to the landfill.

County staff worked with Repubic to assemble in that."

But there are other factors for FEMA reimbursement.

In addition to overtime staffing costs, Keyes says a drainage correction at the county courthouse is a factor for FEMA funding. She says water often collects in the courthouse elevator shaft during heavy rainfall. To address that, she's seeking federal dollars to assist in relocation of storm drainage away from a drain between the courthouse and the county manager's office on Adams Street.

Gov. Roy Cooper announced last week that FEMA approved the addition of 12 more counties to those eligible to receive reimbursements for Hurricane Dorian response and recovery expenses.

FEMA Public Assistance

funding is now available to local governments, state agencies and certain private nonprofits in Beaufort, Cemden, Columbus, Greene, Hoke, Lenoir, Onslow, Pasquotank, Perquimans, Pitt, Robeson and Wayne counties. The 12 additional counties bring the total to 26 North Carolina disaster declarations as part of Hurricane Dorian major disaster declaration. Brunswick, Carteret, Craven, Currituck, Dare, Duplin, Hyde, Jones, New Hanover, Pamlico, Peeler, Sampson, Tyrrell, and Washington counties were included in President Trump's initial major disaster declaration on October 4.

Public Assistance is a cost-sharing program to reimburse eligible disaster-related debris removal, emergency protective measures and the repair or restoration of public facilities.

Town of Plymouth EXCO Community Housing Survey

The Town of Plymouth wants your input! If you are a resident of Plymouth or a housing-related business, please take the time to complete our Community Housing Survey. This survey intends to measure the public's understanding of The Fair Housing Act. The Town is requesting that residents and housing-related businesses of Plymouth participate in this survey. Survey forms in English and Spanish are available to all Town Hall of 124 East Water Street, Plymouth, NC 27862.

Surveys are also available online at the Town of Plymouth webpage www.visitplymouthnc.com or by using the following links:

English Survey:
<https://forms.gle/VPEiRoDU5WJG5A>

Spanish Survey:
<https://forms.gle/Z2RpUeYz2RGA7x9>

The surveys will be available through the December 2019.

This information is available in Spanish or any other language upon request. Esta información está disponible en español o cualquier otra idioma bajo petición. Por favor, póngase en contacto con Assistant Town Manager Joanne Floyd al 252-793-9101 o en la Oficina del Administrador del Condado de Plymouth para esta solicitud.

Brian Roll, Mayor

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH																																					
DOCKET NO. E-22, SUB 562 DOCKET NO. E-22, SUB 566																																					
<p>BEFORE THE NORTH CAROLINA UTILITIES COMMISSION</p> <p>PUBLIC NOTICE OF TEMPORARY RATES EFFECTIVE ON NOVEMBER 1, 2019, SUBJECT TO REFUND</p> <p>NOTICE IS HEREBY GIVEN that Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENCo or Company), is subject to refund pursuant to N.C. Gen. Stat. § 62-133. On November 1, 2019 rates changes are to be made, subject to refund, under the authority of Rider A1, that determines the just and reasonable rates to be charged by DENCo on a permanent basis.</p> <p>The temporary increase will reflect the net of an increase in non-fuel base revenues of approximately \$8.5 million and a decrease in base fuel revenues of \$2.15 million, equalling to an overall increase of approximately \$6,428,000 over the base fuel and base non-fuel rates and charges currently in effect. The decreases in base rates is not indicative of a temporary reduction Rider A1 to reduce DENCo's earnings over-recovery of fuel costs. The Company filed Rider A1, dated October 1, 2018. The Commission has also received a filing of Rider EDIT to be filed on November 1, 2019, which is designed to recover all uncollected federal income taxes (federal EDIT) partially offset by the refund of federal EDIT uncollected attributable to the E-22 contract period from January 1, 2018 through October 31, 2019. Rider A1 and Rider EDIT will be subject to refund.</p> <p>On March 29, 2019, DENCo filed an application with the Commission requesting authority to adjust and increase its posted rates and charges for electric service by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENCo or Company), is subject to refund pursuant to N.C. Gen. Stat. § 62-133. On November 1, 2019 rates changes are to be made, subject to refund, under the authority of Rider A1, that determines the just and reasonable rates to be charged by DENCo on a permanent basis.</p> <p>The temporary increase will reflect the net of an increase in non-fuel base revenues of approximately \$8.5 million and a decrease in base fuel revenues of \$2.15 million, equalling to an overall increase of approximately \$6,428,000 over the base fuel and base non-fuel rates and charges currently in effect. The decreases in base rates is not indicative of a temporary reduction Rider A1 to reduce DENCo's earnings over-recovery of fuel costs. The Company filed Rider A1, dated October 1, 2018. The Commission has also received a filing of Rider EDIT to be filed on November 1, 2019, which is designed to recover all uncollected federal income taxes (federal EDIT) partially offset by the refund of federal EDIT uncollected attributable to the E-22 contract period from January 1, 2018 through October 31, 2019. Rider A1 and Rider EDIT will be subject to refund.</p> <p>On August 5, 2019, DENCo filed supplemental testimony supporting updates to its actual revenues, expenses, rate base, and cost of capital for the period ending July 30, 2019. DENCo filed additional supplemental testimony on August 20, 2019, to support Rider Base Rate increases for the corresponding territory of Rider A to zero, and Rider A1 to November 1, 2019. Rider EDIT will increase \$1.3 million for the corresponding territory of Rider A to zero, and Rider A1 to November 1, 2019. Rider EDIT will increase \$1.3 million for the corresponding territory of Rider A to zero, and Rider A1 to November 1, 2019. The net result of DENCo's supplemental testimony update was to reduce the Company's proposed changes to base fuel and base non-fuel revenue. The net result of DENCo's supplemental testimony update was to reduce the Company's proposed overall base non-fuel revenue increase to \$7.4 million and to decrease base fuel revenues to \$2.2 million.</p> <p>On September 12, 2019, DENCo also filed related testimony in response to testimony filed by the Public Staff and other intervenors.</p> <p>On September 17, 2019, DENCo and the Public Staff ("Stipulating Parties") filed an Agreement and Stipulation of Settlement ("Stipulation"). Reflecting the Company's position regarding the unfiled issues, the Stipulating Parties recommended the Commission authorize an order to implement the proposed changes to the base rates and fuel rates effective November 1, 2019. The Company has implemented the decrease in the base fuel rate for the corresponding territory of Rider A to zero, and Rider A1 to November 1, 2019. Rider EDIT will increase \$1.3 million for the corresponding territory of Rider A to zero, and Rider A1 to November 1, 2019. The Company has filed a public hearing on the Company's application in Raleigh.</p> <p>EFFECT OF TEMPORARY RATE CHANGES</p> <p>The following table shows proposed percentage changes in North Carolina retail revenues by customer classes that will result from temporary rate supplements on November 1 Temporary Rate Changes:</p> <table border="1"> <thead> <tr> <th>Customer Class</th> <th>Proposed Percentage Change in Total Revenues</th> </tr> </thead> <tbody> <tr> <td>Residential</td> <td>0.18%</td> </tr> <tr> <td>Small General Service and Public Authority</td> <td>3.33%</td> </tr> <tr> <td>Large General Services</td> <td>-0.71%</td> </tr> <tr> <td>Schedule G/F</td> <td>-5.55%</td> </tr> <tr> <td>Schedule NS</td> <td>-6.67%</td> </tr> <tr> <td>Traffic Control</td> <td>-1.39%</td> </tr> <tr> <td>Outdoor Lighting</td> <td>-2.00%</td> </tr> <tr> <td>Other</td> <td>-2.71%</td> </tr> </tbody> </table> <p>For customers on Residential Schedule I, the November 1 Temporary Rate Changes, if approved by the Commission, will increase the typical residential customer's average monthly bill as follows:</p> <table border="1"> <thead> <tr> <th colspan="4">Residential Schedules I</th> </tr> <tr> <th colspan="4">Monthly Bill Based on 1,000 kWh per Month Billed</th> </tr> <tr> <th>Average</th> <th>Under Existing Rates (\$/month)</th> <th>Under Proposed Rates (\$/month)</th> <th>Change (\$/month)</th> </tr> </thead> <tbody> <tr> <td></td> <td>\$113.13</td> <td>\$113.29</td> <td>\$0.16</td> </tr> </tbody> </table> <p>PROPOSED RATE DESIGN / RATE SCHEDULE CHANGES</p> <p>The November 1 Temporary Rate Changes will include certain modifications to the Company's tariff, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: (i) modifications to Rider D - Tax Effect Recovery, and (ii) modifications to Terms and Conditions of Service to revise language and update the Non-Billable Charges and other rate design service charges. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.</p> <p>ADDITIONAL INFORMATION</p> <p>All of present issue, together with details of the November 1 Temporary Rate Changes can be obtained at the business office of DENCo or at the Office of the Clerk-Clark of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325, where a copy of the application is available for review. These materials, as well as proceedings, the pre-filing testimony and exhibits of all parties, the transcript of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.org.</p> <p>Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the Public Staff or the Clerk-Clark of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325.</p> <p>The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which is likely to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to:</p> <p>Mr. Christopher J. Ayers Executive Director Public Staff - NC Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300</p> <p>The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to:</p> <p>The Honorable Justice Staats Attorney General of North Carolina 4325 Mail Service Center Raleigh, North Carolina 27699-4300</p> <p>ISSUED BY ORDER OF THE COMMISSION</p> <p>This the 18TH day of October, 2019.</p> <p>NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk</p> <p>*Should the Commission ultimately determine that Rider EDIT is not appropriate, the Company commits to submit an application to the Commission addressing the EDIT, among other issues, during its review from customers during the temporary rate period, which could then be modified in the alternative mechanism approved by the Commission.</p>				Customer Class	Proposed Percentage Change in Total Revenues	Residential	0.18%	Small General Service and Public Authority	3.33%	Large General Services	-0.71%	Schedule G/F	-5.55%	Schedule NS	-6.67%	Traffic Control	-1.39%	Outdoor Lighting	-2.00%	Other	-2.71%	Residential Schedules I				Monthly Bill Based on 1,000 kWh per Month Billed				Average	Under Existing Rates (\$/month)	Under Proposed Rates (\$/month)	Change (\$/month)		\$113.13	\$113.29	\$0.16
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	\$113.13	\$113.29	\$0.16																																		

MONEY MATTERS

Financial Focus: Don't change 401(k) mix during market drops

As you're well aware, we've seen some sudden and sizable drops in the financial markets in 2019. While market volatility is nothing new, the recent plunges happened during a period of general political and economic unease. Still, it can be harmful to overreact to such events — especially if it means making radical changes to your 401(k).

And yet, many people do just that. During market downturns, investors often move money from their 401(k)s stock accounts into perceived safer accounts, such as those primarily containing bonds or other fixed-income securities. This move may result in reduced volatility on your 401(k) statements, and if that's all you want, you might be satisfied. But if you do need to realize the cost involved — specifically, fixed-income investments will not provide the same rate of return that equities (stocks) can.

So, if you liquidate some of your equity holdings, you may slow the growth potential of your 401(k), which, in turn, could slow your progress toward your long-term financial goals. Furthermore, if you get rid of substantial amounts of your equities when their price is down, you won't be able to benefit from owning them when their value goes up again — in other words, you'll be on the sidelines during the next market rally.

Here's the key issue: A 401(k) or similar em-



SARA CROWDER

ployer-sponsored retirement plan is a long-term investment account, whereas moves made in reaction to market drops are designed to produce short-term results. In other words, these types of actions are essentially incompatible with the ultimate objective of your 401(k).

Of course, when the market is volatile, you may want to do something with your 401(k), but, in most cases, you're better off by sticking with the investment mix that's appropriate for your goals, risk tolerance and time horizon. However, this doesn't mean you should never adjust your 401(k)'s portfolio. In fact, you may well want to make some changes under these circumstances.

You're nearing retirement — if you are nearing retirement, you may need to propane your 401(k) for future downturns — after all, you don't want to have to start taking withdrawals when your portfolio is down. So, if you are within, say,

five years of retirement, traveling — you might be some, but certainly not off the gas' a little and all, of your assets from invest somewhat more growth-oriented vehicles conservatively in your to income-producing 401(k), though you will always need a reasonable

Your goals have percentage of growth-oriented investments.

By responding to factors such as these, rather than short-term market declines, you can get the look like. Perhaps you plan to travel for several months of the year or purchase a vacation home in a different climate. These are expensive goals and may require you to invest somewhat aggressively in your 401(k). But you could change your mind if you were to scale back at 252-394-0261 or sur-

Sara Crowder is a Financial Advisor with Edward Jones located at 595 East Main Street, Murchison. Contact her more volunteering, less cam-

CLARENCE E. HARRIS

General Agent
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Farmland Preservation grants now available

RALEIGH — County governments and nonprofit groups may now apply for funding assistance from the N.C. Agricultural Development and Farmland Preservation Trust Fund for farmland preservation projects.

This year's request for proposals includes statewide funding for conservation easements, agricultural development projects and agricultural

the six proposals per funding cycle or as part of the maximum limit. Each organization or agency may submit up to four separate consent proposals per funding cycle.

The trust fund's purpose is to support projects that encourage the preservation of quality agricultural, horticultural and forest lands to foster the growth, development and sustainability of family farms.

The grant application and guidelines are available at www.nroadf.org/CycleXIII.html. Call 919-707-0711 with questions. Applications are due by 5 p.m. on Friday, Dec. 13.

The following table shows proposed percentage changes in North Carolina retail revenues by customer classes that will result from temporary rates implemented on November 1 Temporary Rate Changes:

Customer Class	Proposed Percentage Changes in Total Revenues
Residential	0.18%
Small General Service and Public Authority	-2.37%
Large General Service	-5.45%
Schedule R	-6.67%
Trans. Crops	-1.35%
Onsite Lighting	2.03%
Overall	-2.37%

For customers on Residential Schedule L, the November 1 Temporary Rate Changes, if approved by the Commission, will increase the typical residential customer's average monthly bill as follows:

Residential Schedule L		Monthly Bill Based on 1,000 kWh per Month Billed	
Under Existing Rates (\$/month)	Under Proposed Rates (\$/month)	Change (\$/month)	Percent Change (%)
\$ 113.13	\$ 113.39	\$ 0.15	0.14%

PROPOSED RATE DESIGN / RATE SCHEDULE CHANGES

The November 1 Temporary Rate Changes will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until approval is received from the Commission: (i) modifications to Rider D – “Rate Recovery,” (ii) modifications to Tariff and Conditions of Service to revise language and update the definition of “Rate Changes,” and (iii) modifications to Service Classifications and Customer Service Charges. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

ADDITIONAL INFORMATION

A list of present rates, together with details of the November 1 Temporary Rate Changes, can be obtained at the business offices of DENC or at the office of the Chief Clerk of the North Carolina Utilities Commission, 4225 Mail Service Center, Raleigh, North Carolina 27699-3125. To prevent delay in processing the application, the public should file a written statement in response to the Company's proposed changes no later than October 15, 2019. The written statement should be addressed to:

Ms. Christopher J. Ayers
Executive Director
Public Staff – NC Utilities Commission
4225 Mail Service Center
Raleigh, North Carolina 27699-3125

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to:

The Honorable Jimmie B. Johnson
Attala County, North Carolina
55 Utilities Division
900 Mail Service Center
Raleigh, North Carolina 27699-9401

ISSUED BY ORDER OF THE COMMISSION

That the 18th day of October 2019.

NORTH CAROLINA UTILITIES COMMISSION
Kimberly A. Campbell, Chief Clerk

*Should the Commission ultimately determine that Rider D is not approved, the Company would implement its own temporary rate period, which could then be addressed in the alternative mechanism approved by the Commission.

LOCAL & STATE

High school homecoming contestant also plays linebacker

BY RODD BAXLEY
The Fayetteville Observer

FAYETTEVILLE — Kristian Highsmith knew she could do it. That's why she wasn't going to accept "couldn't" as an answer.

Highsmith had played football throughout her childhood, first in her Fayetteville neighborhood with her siblings before taking the field as an eighth grader at Douglas Byrd Middle School.

She faced her first obstacle when she arrived at Douglas Byrd High School, but was unscathed. "Couldn't" wasn't a part of the equation.

She was determined to play high school football.

"The reason I started playing football, in the seventh grade I got bullied a lot so I got to go a lot of aggression," Highsmith said. "Football helped me let out a lot of aggression that I didn't need to keep in. When I got to the high school level, they wouldn't let me (play)."

She turned to E.E. Smith coach Devon Donald, who said "yes" with a few stipulations.

"He told me as long as I could fit as hard as the boys and as long as I feel like I'm comfortable with where I'm at, he had no problem with me playing," Highsmith said. "I've been playing for him ever since and it's always been a family environment. They don't treat me any differently. As long as I feel comfortable and I'm giving 100 percent, he doesn't mind at all. A lot of times, they forget I'm there."

As a 6-foot-4, 155-pound junior linebacker, Highsmith is viewed as "just another player" for the Golden Bulls, who have won three games in a row after an 0-5 start to the season.

A multi-sport athlete at

E.B. Smith, Highsmith told Donald and the football team not to worry about her holding her own on the gridiron.

"You just need to give me a helmet and some pads, and I'll be fine," she said. "Nobody ever knows I'm a female until I take off my helmet and my pads."

Donald described Highsmith as a "tough and gritty" leader for the team.

"She works hard ... she works in the weight room, she works in the classroom, and her attitude is just — by far — one of the best attitudes I've ever seen," Donald said. "If all my guys had the same attitude and drive that she had, we probably wouldn't lose."

Randy Franklin, a Navy recruit and senior captain for the Golden Bulls, echoed his coach's thoughts.

"She may be a girl, but she fights like us," Franklin said. "She's always working hard and you never have to say anything to her. She always does the little things right."

Franklin said Highsmith entered the fold as "Mighty Mouse" and has found her voice as a leader in practice and on Friday nights.

"She's more commanding now," he said. "... That's what you expect from a leader."

The peak of her football

experience is to this point

in her career, came in E.E.

and its 27-0 win at Douglas

Byrd on Oct. 4. Everything

has gone full circle on that night.

"A lot of people (think), when it comes to football, girls shouldn't play football," Donald said. "They told her over there (at Douglas Byrd) that she would never play. After we won and she had an opportunity to get reps in that game, she just cried and just poured out all of emotions."

"... to our success."

something like that and continue to be persistent and stick with it, and come over here to E.E. Smith — where everybody is somebody — to do whatever it is you want to do," he said. "As long as you work hard and put in the work, and be committed, we'll give you an opportunity. She's done that."

In that moment at Byrd, Highsmith, as she described it, no longer was "that little girl that heard, you can't do this, you can't do this, you can't do this."

"I got really emotional," she recalled. "It brought me back to the time when they told me I couldn't. At the end of the game, it was 27-0. I could say I was a part of that. I was a part of that journey and I started cry-

ing ... I've changed since then because of the football team. I'm not that same person."

A week later, the Golden Bulls celebrated homecoming with a 47-28 come-

back win against Westover.

Highsmith was a part of the

homecoming parade at D.T.

Carter Stadium and she will

be competing in the Miss

E.E. Smith pageant on Nov.

1.

And her can-do attitude

continues to motivate Devi-

al and the Golden Bulls on

a daily basis.

"To see her go through

that plethora of emotions

that night (at Douglas Byrd)

because someone told her

what she couldn't do, and

she was able to prove them

wrong, says a lot about the

type of young lady that she

is," he said.



THE FAYETTEVILLE OBSERVER VIA THE ASSOCIATED PRESS

Kristian Highsmith poses for a portrait Oct. 10 at E.E. Smith High School in Fayetteville.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-22, SUB 562
DOCKET NO. E-22, SUB 566

REBATE: THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-22, SUB 562

In the Matter of
Application by Virginia Electric and
Power Company, Duke Mountain Energy
North Carolina for Adjustment of Rates and
Rebates Pursuant to the North Carolina Utility
Service in North Carolina

DOCKET NO. E-22, SUB 566

In the Matter of
Petition of Virginia Electric and Power
Company, Duke Mountain Energy North
Carolina, Duke Energy Carolinas, Duke Energy
Capital and Operating Costs Associated with
the Greenville County Combined Cycle
Addition

PUBLIC NOTICE OF TEMPORARY
RATES EFFECTIVE ON
NOVEMBER 1, 2019, SUBJECT TO
REFUND

NOTICE IS HEREBY GIVEN that Virginia Electric and Power Company, Duke Mountain Energy North Carolina (DENC or Company), is entitled to file a petition for adjustment of rates and rebates pursuant to the North Carolina General Statute § 92-135. The November 1, 2019 rate changes are not final rates, and remain subject to the North Carolina Utilities Commission's final determination of the just and reasonable rates and rebates.

The temporary increase will reflect the net of an increase in non-fuel base revenue of approximately \$2.6 million and a decrease in fuel and power revenues of approximately \$2.12 million over the base rate and base non-fuel rates and charges currently in effect. The decrease in fuel and power is not inclusive of a separate document Rider A1 to reduce DENC's estimated over-estimate of fuel and power costs by approximately \$1.2 million. The November 1, 2019 rate changes are subject to the November 1, 2019 filing date of Rider A1, which is designed to cover all uncollected federal excess deferral capacity income taxes (federal DDTT) partially offset by the refund of federal DDTT amounts attributable to the 22-month period from January 1, 2018 through October 31, 2019. Rider A1 and Rider B1 will be subject to review by the Commission.

On March 29, 2019, DENC filed an application with the Commission requesting authority to adjust and increase its general rates and charges for electric service to residential, commercial, and industrial customers effective May 1, 2019. The Company initially proposed an overall base rate and revenue increase of approximately \$2.2 million, which Rider A1 would be partially offset by an expected reduction in expenses and rates. DENC further explained that the Company intended to implement new base rates on a temporary basis, subject to refund, under the authority of N.C.G.S. § 92-135. The application also included proposed Rider B1.

On August 5, 2019, DENC filed supplemental testimony supporting updates to its initial responses, expense rate base, and cost of capital for the November 1, 2019 rate changes. The Company also filed a motion to withdraw Rider B1. The motion was granted by the Commission on August 13, 2019 and also proposed Rider A1. DENC filed additional supplemental testimony on November 12, 2019 to reflect certain updates to the Company's proposed changes to base rate and base non-fuel revenues. The net result of DENC's supplemental testimony update was to reduce the Company's requested overall base rate and fuel revenue increase to \$2.1 million and to decrease base rate revenues to \$2.2 million.

On September 12, 2019, DENC also filed rebuttal testimony in response to testimony filed by the Public Staff and other intervenors.

On September 12, 2019, DENC and the Public Staff ("Stipulating Parties") filed an Agreement and Stipulation of Partial Settlement ("Stipulation"). Referring to the Company's petition regarding the specified issues, the Stipulating Parties recommended the Commission authorizes the November 1, 2019 rate changes, subject to the terms and conditions set forth in the Stipulation. The Company also proposed that the Commission make a base rate adjustment reflecting the corresponding reduction of Rider A to zero, and decrease Rider A1 on November 1, 2019. Rider B1 will recover \$1.3 million of federal DDTT over a two-year period beginning November 1, 2019.

The November 1, Temporary Rate Changes are not final rates, and remain subject to the Commission's final determination of the just and reasonable rates and rebates in effect by the Commission on a permanent basis. On October 18, 2019, the Commission issued an Order approving DENC's financial methodology to determine the rate of return to be used in the calculation of the just and reasonable rates and rebates.

The Commission has held public hearings on the Company's application in Halifax on July 30, 2019, Williamsburg on July 31, 2019, and Manteo on August 7, 2019. On September 23, 2019, the Commission held another public hearing and began the evidentiary hearing on the Company's application in Raleigh.

EFFECT OF TEMPORARY RATE CHANGE

The following table shows proposed percentage changes by rate class for customers affected by the November 1, Temporary Rate Changes:

Customer Class	Proposed Percentage Change in Total Revenue
Residential	0.18%
Small General Service and Public Authority	-3.33%
Large General Service	-3.47%
Schedule G/F	-5.45%
Schedule NS	-6.67%
Traffic Control	-1.26%
Outdoor Lighting	-2.65%
Others	-2.37%

For customers on Residential Schedule J, the November 1, Temporary Rate Changes, if approved by the Commission, will increase the typical residential customer's average monthly bill as follows:

Residential Schedule J	
Monthly Bill Based on 1,000 kWh per Month Billed	\$113.13

PROPOSED RATE DESIGN / RATE SCHEDULE CHANGES

The November 1, Temporary Rate Changes will include certain modifications to the Company's rates, as initially proposed in the Company's application. The Company will defer implementation of its following changes until such approval is received from the Commission: (i) modifications to Rider D—base rate recovery; and (ii) modifications to Terms and Conditions of Service to revise language and update the Customer Charter, and other miscellaneous service changes. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

ADDITIONAL INFORMATION

All fee of present rate, together with details of the November 1, Temporary Rate Changes, can be obtained at the offices of DENC or at the Office of the Clerk of Court, North Carolina Utilities Commission, 4300 Mail Service Center, Raleigh, North Carolina 27699-4323 and reference Docket No. E-22, Sub 562, unless a copy of the application is available for review. These materials, as well as pleadings, the presiding testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.org. See "Filing Search" and type in the docket number E-22 and sub number 562.

Persons desiring to submit written statements to inform the Commission of their position in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4323 and reference Docket No. E-22, Sub 562.

The Public Staff is authorized to state in representations in proceedings before the Commission. Written statements to the Public Staff should include any information which the writer wishes to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to:

Mr. Christopher J. Ayers
Executive Director
Public Staff, NC Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

The Attorney General is also authorized to state in representations in proceedings before the Commission. Statements to the Attorney General should be addressed to:

The Honorable Joshua Stein
Attorney General of North Carolina
4325 Mail Service Center
Raleigh, North Carolina 27699-4001

ISSUED BY ORDER OF THE COMMISSION
This the 18TH day of October, 2019.

NORTH CAROLINA UTILITIES COMMISSION
Kimberley A. Campbell, Chief Clerk

*Should the Commission ultimately determine that Rider BDT is not appropriate, the Company consults with respect to accounting in the Committee addressing the BDT amount recovered from customers during the temporary rate period, which could then be addressed in the alternative accounting approved by the Commission.

Sheriff urges holiday safety

Soon Person County streets and roadways will be scattered with little ghosts, goblins, and witches trick-or-treating this Halloween.

Halloween should be filled with surprise and enjoyment, and following some common sense practices can keep events safer and more fun.

Trick-or-treating will take place in Roxboro from 6-8 p.m. on Oct. 31.

Person County Sheriff Dewey Jones offered the following safety tips:

Motorists:

- Watch for children darting out from between parked cars.
- Watch for children walking on roadways, medians and curbs.
- Enter and exit driveways and alleys carefully.
- At twilight and later in the evening, watch for children in dark clothing.
- Parents/Children:
- Only visit houses with porch lights on.
- Check any costumes with masks to make sure children

can see clearly.

- Costumes should not be long enough to cause your child to stumble.
- Use reflective tape on dark costumes so that motorists can see your child.
- Carry a flashlight or glow stick (this is helpful for children to see while walking and also makes them more visible to motorists).
- Be sure that children know that, under NO circumstances, should they enter a home.
- If your child has an identi-

fication card (school ID or other) make sure to bring it along.

- There should be an adult with all children.
- Remind children to stay out of the street, except to cross the street.

- When crossing a street, be on the lookout for cars. Sometimes it is hard for drivers to see you. Children should only cross a street with adult assistance/supervision.
- Check all candy and treats before eating any that you

receive.

- Homeowners
- Keep candles and Jack O'Lanterns away from landings and doorsteps where costumes could brush up against the flame.
- Remove obstacles from lawns, steps and porches when expecting trick-or-treaters.
- Keep candles and Jack O'Lanterns away from curtains, decorations and other combustibles that could catch fire.
- Check all candy and treats before eating any that you

unattended.

Satterfield dedication set Nov. 10

Green D. Satterfield lived in a frame house on Foushee Street, near the Satterfield family cemetery. This was in the area of the old Senior Center on Depot Street. At some point in the mid-1970s, the cemetery was moved over when the city of Roxboro expanded the parking lot there. Many of the tombstones were moved and lost of the years, but there is a partial listing of the graves in the cemetery survey done by the Works Progress Administration in the 1930s.

The Person County Historical Society has been working on a project to identify the location of the cemetery and to place a marker in the area with the names of those listed on the WPA survey. The marker will be located beside Satterfield Street and there will be a dedication ceremony to mark the occasion at 2 p.m., Sunday, Nov. 10. Descendants of the Satterfield family will be honored guests and the public is

also invited.

The Satterfield family had deep roots in Person County, stretching back to a time when Person County was still part of Orange County, and John L. Satterfield was given a land grant from the Earl of Granville. His son, James, was the father of Greenfield Daniel Satterfield, who became one of the leading merchants in Person County.

Green Satterfield married Mary Jordan in Halifax, Va., Dec. 30, 1835. Over the next 20 years, they had 10 children whose marriages connected the Satterfield family to several other Person County families, including the Winstons, the Morris and the Kitchens. Mr. Satterfield was a small businessman. By 1853, he owned and operated the largest mercantile business in Roxboro, along with a partner J.A. Lumsford and later, A.R. Foushee. For a time in 1853, he was Register of Deeds.

Perhaps the best

description of Green

Satterfield comes from Alexander Foushee's book *Reminiscences*. Mr. Foushee describes going to work at age 14

for Mr. Satterfield in his store. He says that Mr. Satterfield was "a strong man both in mind and in character. By force and

energy, he had built and wielded a large influence in the affairs of his fellows throughout his life. He accumulated

a large estate and was a man of vision, which in a large field would have made him a man of note."



CONTRIBUTED PHOTO

This image, taken by Clark Oakley from an image he discovered in the home of Mable Merritt, shows the Satterfield homestead as it appeared in 1953.

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 562
DOCKET NO. E-22, SUB 566

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-22, SUB 562

In the Matter of Application by Virginia Electric and Power Company, Duke Energy Progress, Carolina Cupola, Inc., and Other Services and Charges Applicable to Electric Utility Services in North Carolina

DOCKET NO. E-22, SUB 565

In the Matter of Application by Virginia Electric and Power Company, Duke Energy Progress, Carolina Cupola, Inc., and Other Services and Charges Applicable to Electric Utility Services in North Carolina

DOCKET NO. E-22, SUB 566

PUBLIC NOTICE OF TEMPORARY RATE INCREASE, NOVEMBER 1, 2019, SUBJECT TO REFUND

NOTICE IS HEREBY GIVEN that Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENIC or Company), is noticed to increase its North Carolina retail rates and charges effective November 1, 2019, on a temporary basis, subject to refund, pursuant to the terms of the Settlement Agreement and Order of the North Carolina Utilities Commission, dated October 1, 2019, which settled the Company's final rate of return of the just and reasonable rates to be charged by DENIC as a provider of electric service in North Carolina.

The temporary increase will reflect the cost of an increase of approximately \$3.6 million and a decrease in base fuel revenues of \$2.15 million, resulting in an overall increase of approximately \$14,670 above the base fuel and base non-fuel rates and charges currently in effect. The decrease in base fuel revenues is not reflective of a separate docketed Rider A1 to reduce DENIC's estimated over- recovery of fuel expenses for the period November 1, 2019, through January 31, 2020. The Company is also implementing Rider EDIT on November 1, 2019, which will reflect any recoveries of unanticipated federal taxes deferred corporate income taxes (federal EDIT) jointly offset by the related fuel-based EDIT. The total rate increase attributable to the permanent rate base will remain flat from January 1, 2019 through October 31, 2019. Rider A1 and Rider B1 will not be subject to refund.

On March 22, 2019, DENIC filed an application with the Commission regarding authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective May 1, 2019 ("Application"). The Company initially requested an overall base rate increase of approximately \$27 million, which DENIC stated would be partially offset by an expected reduction in projected fuel rates. DENIC further requested that the Company instead implement a temporary rate base rate increase of \$2.4 million and to decrease base fuel revenues to \$2.2 million. The Application also included proposed Rider EDIT.

On August 5, 2019, DENIC filed supplemental testimony updating its financials to its initial application filed on March 22, 2019, and filed a motion for leave to file the same. On August 12, 2019, the Commission issued an Order allowing the filing of the supplemental testimony. On August 13, 2019, and also proposed Rider A1, DENIC filed additional supplemental testimony in Docket No. E-22, Sub 566, which was filed on August 13, 2019 and also proposed Rider A1. DENIC filed additional supplemental testimony on September 12, 2019 to reflect certain updates to the Company's proposed changes to base fuel and base non-fuel revenues. The total result of DENIC's supplemental testimony updates was to reduce the Company's requested overall base rate and revenue increase to \$2.4 million and to decrease base fuel revenues to \$2.2 million.

On September 12, 2019, DENIC also filed rebuttal testimony in response to testimony filed by the Public Staff and other intervenors.

On September 17, 2019, DENIC and the Public Staff ("Rebutting Parties") filed an Agreement and Stipulation of Partial Settlement ("Stipulation"), reflecting the Company's position regarding the unfiled issue. The Stipulation provides that the Company should implement the rate increase in fuel and base non-fuel revenues of \$8.581 million. The Stipulation also provides that the Company should implement the decrease in the base fuel factor, thus corresponding to Rider A1 to zero, and decrement Rider A1 on November 1, 2019. Rider EDIT will recover \$4.3 million of federal EDIT over a two year period beginning November 1, 2019.

The November 1 Temporary Rate Changes are final rates, and remain subject to the Commission's final determination of the just and reasonable rates to be charged by DENIC on a permanent basis. On October 18, 2019, the Commission issued an Order approving DENIC's financial undertaking to make action to address customers of any amount of temporary rates determined by the Commission in its final Order to be excessive.

The Commission has held public hearings on the Company's application in Halifax on July 30, 2019, Williamson on July 31, 2019, and Mecklenburg on August 7, 2019. On September 23, 2019, the Commission held another public hearing and began the evidentiary hearing on the Company's application in Raleigh.

EFFECT OF TEMPORARY RATE CHANGE

The following table shows proposed percentage rate changes in North Carolina retail revenues by customer classes that will result from temporary rates implemented on November 1 Temporary Rate Changes.

Customer Class	Proposed Percentage Change in Total Revenues		
Residential	0.18%	-3.31%	-4.97%
Small Central Service and Public Authority	-3.31%	-3.31%	-3.31%
Large Central Service	-4.97%	-3.31%	-3.31%
Schools/EPW	-3.31%	-3.31%	-3.31%
Schools/EPW	-4.67%	-3.31%	-3.31%
Traffic Control	-1.58%	-2.03%	-2.03%
Outdoor Lighting	2.03%	-2.37%	-2.37%
Overall	-2.37%		

For customers on Residential Schedule 1, the November 1 Temporary Rate Changes, if approved by the Commission, will increase the typical residential customer's average monthly bill as follows:

Residential Schedule 1			
Monthly Bill Based on 1,000 kWh per Month Billed			
Under Existing Rates (\$/month)	Under Proposed Rates (\$/month)	Change (\$/month)	Percent Change (%)
\$ 113.13	\$ 113.29	\$ 0.16	0.14%

PROPOSED RATE DESIGN / RATE SCHEDULE CHANGES

The November 1 Temporary Rate Changes will not include certain modifications to the Company's tariff, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: (i) modifications to Rider D – The Price Recovery, and (ii) modifications to Terms and Conditions of Service to revise language and update the Facilities Changes, and other rate-related service charges. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

ADDITIONAL INFORMATION

A list of present rates, together with details of the November 1 Temporary Rate Change, can be obtained at the business offices of DENIC or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Duke Building, 430 North Salisbury Street, Raleigh, North Carolina, during a typical business day, without charge, by applying for a copy of the rates. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcript of all oral hearings and proceedings, and all other documents available on the Commission's web site at www.ncuc.org, and Click on "Docket Search" and type in the docket number E-22 and sort number 562.

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4323 Mail Service Center, Raleigh, North Carolina 27699-4323 and reference Docket No. E-22, Sub 562.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include my statement what the waters with to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to:

Mr. Christopher J. Ayers
Public Staff – NC Utilities Commission
4326 Mail Service Center
Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to:

The Honorable Joshua Stein
Attorney General of North Carolina
c/o Utilities Division
500 North McDowell Street
Raleigh, North Carolina 27609-6001

ISSUED BY ORDER OF THE COMMISSION
This the 10th day of October, 2019.

NORTH CAROLINA UTILITIES COMMISSION
Katherine A. Campbell, Chief Clerk

*Should the Commission ultimately determine that Rider EDIT is not appropriate, the Company commits to submit us according to the Commission's decision addressing the EDIT upon receipt from customers during the temporary rate period, which could then be addressed in the subsequent mechanism approved by the Commission.

