



Lawrence B. Somers
Deputy General Counsel

Mailing Address:
NCRH 20 / P.O. Box 1551
Raleigh, NC 27602

o: 919.546.6722
f: 919.546.2694

bo.somers@duke-energy.com

July 5, 2018

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Joint Notice of Transfer, Request for Approval of Certificates of Public Convenience and Necessity, Request for Accounting Order and Request for Declaratory Ruling
Docket Nos. E-7, Sub 1181, SP-12478, Sub 0 and SP-12479, Sub 0**

Dear Ms. Jarvis:

Pursuant to N.C. Gen. Stat. §§ 62-110(a), 62-111(a), 62-60 and 1-253, I enclose Duke Energy Carolinas, LLC and Northbrook Carolina Hydro II, LLC and Northbrook Tuxedo, LLC's Joint Notice of Transfer, Request for Approval of Certificates of Public Convenience and Necessity, Request for Accounting Order and Request for Declaratory Ruling, for filing in connection with the referenced matter.

Thank you for your attention to this matter. If you have any questions, please let me know.

Sincerely,

Lawrence B. Somers

Enclosure

cc: Katherine Ross
David T. Drooz

OFFICIAL COPY

JUL 05 2018

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC, Northbrook Carolina Hydro II, LLC and Northbrook Tuxedo, LLC's J Joint Notice of Transfer, Request for Approval of Certificates of Public Convenience and Necessity, Request for Accounting Order and Request for Declaratory Ruling, in Docket Nos. E-7, Sub 1181, SP-12478, Sub 0, and SP-12479, Sub 0, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties of record:

David T. Drooz
Chief Counsel - Public Staff
North Carolina Utilities Commission
4326 Mail Service Center
Raleigh, NC 27699-4326
david.drooz@psncuc.nc.gov

Katherine Ross
Parker Poe
P.O. Box 389
Raleigh, North Carolina 27602
katherineross@parkerpoe.com

This is the 5th day of July, 2018.

By: 

Lawrence B. Somers
Deputy General Counsel
Duke Energy Corporation
P.O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
Tel 919.546.6722
bo.somers@duke-energy.com

BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION

Docket No. E-7, Sub 1181
Docket No. SP-12478, Sub 0
Docket No. SP-12479, Sub 0

In the Matter of Transfer of Certificates of)	
Public Convenience and Necessity)	JOINT NOTICE OF TRANSFER,
and Ownership Interests in Generating)	REQUEST FOR APPROVAL OF
Facilities from Duke Energy Carolinas, LLC)	CERTIFICATES OF PUBLIC
to Northbrook Carolina Hydro II, LLC and)	CONVENIENCE AND NECESSITY,
Northbrook Tuxedo, LLC)	REQUEST FOR ACCOUNTING
)	ORDER, AND REQUEST FOR
)	DECLARATORY RULING
)	

NOW COME Duke Energy Carolinas, LLC (“Duke Energy Carolinas” or “DEC”), Northbrook Carolina Hydro II, LLC and Northbrook Tuxedo, LLC (collectively “Northbrook”) (together with DEC, collectively, “Applicants”), pursuant to N.C. Gen. Stat. §§62-110(a), 62-111(a), 62-60, and 1-253 and Commission Rule R8-27 and respectfully request approval of the sale of five hydroelectric generation facilities (each a “Facility” and collectively the “Facilities”) currently owned and operated by Duke Energy Carolinas to Northbrook, and transfer of the respective Certificates of Public Convenience and Necessity (“CPCN”) issued or deemed to have been issued by the North Carolina Utilities Commission. The Facilities have a combined 18.7-megawatt generation capacity and consist of the Bryson Hydroelectric Generation Facility in Swain County, North Carolina, the Franklin Hydroelectric Generation Facility in Macon County, North Carolina, the Mission Hydroelectric Generation Facility in Clay County, North Carolina, the Tuxedo Hydroelectric Generation Facility in Henderson County,

North Carolina, and the Gaston Shoals Hydroelectric Generation Facility in Cherokee County, South Carolina.¹ A map of the locations of the Facilities is shown in Exhibit A.

Duke Energy Carolinas also petitions the Commission for an accounting order for regulatory and financial accounting purposes authorizing DEC to establish a regulatory asset for the estimated loss on the disposition of the Facilities (calculated as the difference between the sale proceeds and net book value of the Facilities, plant material and operating supplies, transaction-related costs and transmission-related work required by the sale).

Finally, and as discussed more fully below, Applicants request a declaratory ruling from the Commission that, once the Facilities have been transferred to Northbrook, each Facility shall qualify as a New Renewable Energy Facilities pursuant to the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”), N.C. Gen. Stat. 62-133.8, and that DEC may use any Renewable Energy Certificates (“RECs”) purchased from the Facilities for REPS compliance.

In support of this Joint Notice of Transfer, Request for Approval, Request for Accounting Order, and Request for Declaratory Ruling, Duke Energy Carolinas and Northbrook respectfully represent the following to the Commission:

1. The name and address of Duke Energy Carolinas’ representative is:

Lawrence B. Somers
Deputy General Counsel
Duke Energy Corporation
P. O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
(919) 546-6722
bo.somers@duke-energy.com

¹ Applicants will seek appropriate approval from the Public Service Commission of South Carolina (“PSCSC”) regarding the Gaston Shoals CPCN.

2. The name and address of Northbrook's representative is:

Katherine Ross
Parker Poe
P.O. Box 389
Raleigh, North Carolina 27602
(919) 835-4671
katherineross@parkerpoe.com

3. Duke Energy Carolinas is a limited liability company duly organized and existing under the laws of North Carolina and is a public utility engaged in the generation, transmission, distribution, and sale of electric energy at retail in the central and western portions of North Carolina and the western portion of South Carolina. Accordingly, its operations in North Carolina are subject to the jurisdiction of the North Carolina Utilities Commission pursuant to the provisions of the Public Utilities Act. DEC also sells electricity at wholesale to municipal, cooperative and investor-owned electric utilities and its wholesale sales are subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC").

4. Northbrook is owned by a partnership between the Alliance Fund II, LP and Northbrook Energy, LLC ("Northbrook Energy"). Northbrook Energy is a privately held independent power producer and was selected through a competitive bidding process. Northbrook Energy has been in the hydroelectric power business for over 30 years, and operates hydroelectric facilities in 12 states, including in North and South Carolina.

Background

5. On May 15, 2018, DEC entered into an agreement with Northbrook whereby DEC will sell and transfer the Facilities for \$4,750,000 to Northbrook (the "Transaction"). The Facilities have a current net book value of \$42 million.

6. The Facilities are some of the oldest in DEC's portfolio, having entered service more than ninety years ago: Gaston Shoals began commercial operation in 1908, Tuxedo began commercial operation in 1920, Mission began commercial operation in 1924, and Bryson and Franklin began commercial operation in 1925. Combined, the Facilities contribute approximately 18.7-megawatt generation capacity, which is less than one percent of DEC's hydroelectric generation. Accordingly, the Transaction will not affect DEC's ability to provide reliable service to its customers at just and reasonable rates.

7. Due to the significant maintenance costs required by the Facilities, and the relatively small output of the Facilities compared to the remainder of DEC's portfolio, divesting of the Facilities by DEC is more economical than continued ownership and will result in net savings for customers over time. In addition, the Transaction will permit DEC to optimize its capital investments by focusing on higher priority generation facilities, and will eliminate the risk for continued significant investment in the Facilities, and thereby enhance DEC's ability to provide continued affordable and reliable service to its customers. Accordingly, the Transaction is in the public convenience and necessity.

8. Further, as part of the Transaction, DEC has agreed to purchase all of the energy and RECs generated by the Facilities for five years following the Transaction through renewable power purchase agreements ("RPPAs") with Northbrook. As such, through the Transaction, the Facilities will continue to serve customers with clean renewable energy, but at a lower cost. In accordance with the Commission's June 23, 1995 *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* in Docket No. E-100, Sub 74, Applicants also attach for information as Exhibit B, form

RPPAs for the Facilities agreed to by DEC and Northbrook, which will be entered into by the parties at closing of the Transaction.

9. Consummation of the Transaction is contingent upon the necessary regulatory approvals of this Commission, the PSCSC and the FERC, and, pending such approvals, is expected to close in the first quarter of 2019.

Requested Relief

10. Duke Energy Carolinas and Northbrook seek to have the CPCNs which were issued or deemed to have been issued for the Bryson, Franklin, and Mission facilities transferred from DEC, contingent upon the closing of the Transaction, to Northbrook Carolina Hydro II, LLC, and for the Tuxedo facility to Northbrook Tuxedo, LLC.

11. DEC also respectfully requests Commission approval to establish a regulatory asset to defer North Carolina Retail's allocated portion of \$27 million of the total estimated loss on the disposition of the Facilities of \$40 million. The estimated loss on the disposition of the Facilities includes the difference between the sale proceeds of \$4.75 million and net book value of the Facilities of \$42.0 million, \$0.2 million plant material and operating supplies, \$1.0 million of legal and transaction-related costs and \$1.6 million of transmission-related work required by the sale. DEC will propose to amortize the regulatory asset over a period of time at the approved return in the next rate case. At the time the regulatory asset is approved by the Commission, the Facilities will be measured at the lower of carrying amount or fair value less cost to sale and classified

as assets held for sale, depreciation of the asset will cease, and the estimated loss will be recorded in the regulatory asset approved by the Commission.

12. An accounting order granting the relief that DEC seeks will not preclude the Commission or parties from addressing the reasonableness of the costs deferred arising from the Transaction in the next general rate proceedings filed by DEC. Absent the accounting treatment requested, DEC would be forced to write off the North Carolina retail allocation of approximately \$27 million for the loss associated with the sale of the facilities if DEC were to nonetheless proceed with the Transaction. Approval of the requested accounting treatment is a condition to closing the Transaction, so DEC would have no obligation to consummate the sale if the accounting order is not approved.

13. Commission approval of the Transaction will enable DEC to divest of facilities with significant, ongoing maintenance costs while providing relatively small output when compared to the remainder of DEC's generation portfolio. DEC has determined that the divestiture of the Facilities is more economical than continued ownership and maintenance because it will make it easier for DEC to optimize and prioritize its ongoing investments in higher priority generation facilities, thereby resulting in net savings to customers over time. For all the foregoing reasons, the Transaction is in the public convenience and necessity.

14. Finally, Applicants also respectfully request a declaratory ruling from the Commission that, once the Facilities have been transferred to Northbrook, the Facilities shall qualify as New Renewable Energy Facilities pursuant to REPS and that DEC may use any RECs purchased from the Facilities for REPS compliance. In its June 17, 2009 *Order on Public Staff's Motion for Clarification* in Docket No. E-100, Sub 113 at p. 10,

the Commission ruled that “existing (placed into service prior to January 1, 2007) utility-owned hydroelectric generation cannot be used for REPS compliance.” As such, the Facilities under DEC ownership cannot be used for REPS compliance. However, if the Transaction is approved, once the Facilities are under Northbrook ownership, the Facilities should qualify as New Renewable Energy Facilities pursuant to N.C. Gen. Stat. §62-133.8(a)(5). Northbrook has filed contemporaneously herewith registration statements for the Facilities pursuant to Commission Rule R8-66. Northbrook’s registration statements are also attached hereto as Exhibit C. Pursuant to the RPPAs, if the Commission approves and certifies the Facilities as New Renewable Energy Facilities once owned by Northbrook, and finds that DEC is eligible to use RECs generated by the Facilities for REPS compliance, then the RPPAs govern the terms of REC sales and purchases from Northbrook to DEC.² Accordingly, Applicants request a declaratory ruling that after approval and closing of the Transaction, the Facilities shall qualify as New Renewable Energy Facilities pursuant to REPS and that DEC may use any RECs purchased from the Facilities for REPS compliance.

WHEREFORE, Duke Energy Carolinas and Northbrook respectfully request that the North Carolina Utilities Commission:

1. Approve the planned sale and transfer of the CPCNs issued or deemed to be issued and Duke Energy Carolinas’ ownership of the Bryson, Franklin, Mission and Tuxedo hydroelectric facilities to Northbrook;

² Conversely, if the Commission denies Northbrook’s New Renewable Energy Facility registration requests, or determines that DEC cannot use RECs purchased from the Facilities for REPS compliance, then the terms and conditions related to REC sales and purchases are null and void, and the RPPA will continue in effect as a power purchase agreement (“PPA”).

2. Reissue, pursuant to N.C. Gen. Stat. §§62-110(a) and 62-111(a), the Certificates of Public Convenience and Necessity issued or deemed to be issued to Duke Energy Carolinas for the Bryson, Franklin, Mission and Tuxedo hydroelectric facilities to the appropriate Northbrook entity, contingent upon the closing of the sale of the Facilities to Northbrook;

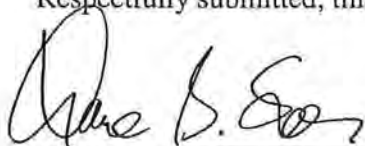
3. Allow Duke Energy Carolinas to establish a regulatory asset for the estimated loss on the sale of the Facilities in the amount of \$27 million on a North Carolina retail basis until Duke Energy Carolinas' next rate case;

4. Issue a declaratory ruling that once the Facilities have been transferred to Northbrook, the Facilities shall qualify as New Renewable Energy Facilities pursuant to REPS and that DEC may use any renewable energy certificates purchased from the Facilities for REPS compliance;

5. Cause an order accepting the registration statement of each Facility to be entered in the appropriate Docket for the respective Facility; and

6. Grant such other relief as the Commission deems just and proper.

Respectfully submitted, this the 5th day of July, 2018.



Lawrence B. Somers
Deputy General Counsel
Duke Energy Corporation
P. O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
919-546-6722
Attorney for
Duke Energy Carolinas, LLC



Katherine E. Ross
Parker Poe
P.O. Box 389
Raleigh, North Carolina 27602
919-835-4671
Attorney for
Northbrook Carolina Hydro II, LLC
and Northbrook Tuxedo, LLC

Exhibit A

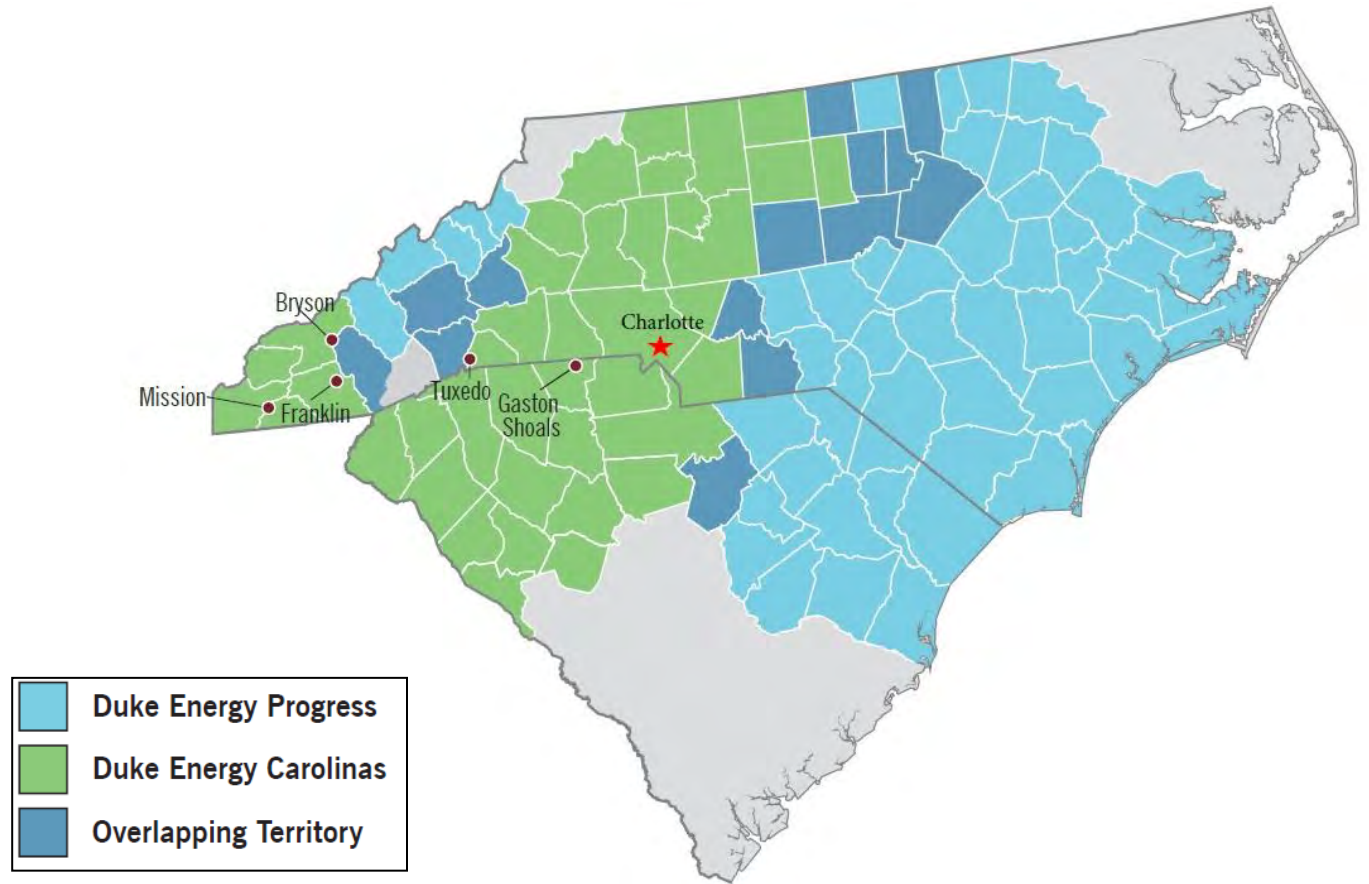


EXHIBIT B-1
FORM OF BRYSON POWER PURCHASE AGREEMENT

[See Attached]

RENEWABLE POWER PURCHASE AGREEMENT



RENEWABLE POWER PURCHASE AGREEMENT

Buyer: Duke Energy Carolinas, LLC

Overnight Mail: 400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Regular Mail: PO Box 1010
Mail Code: ST 13A
Charlotte, NC 28201-1010
Attn.: Wholesale Renewable Manager
DERContracts@duke-energy.com

*With Additional Notices of Events of Default
Or Potential Event of Default to:*
Overnight Mail: 550 S. Tryon St.
Charlotte, North Carolina 28202
Regular Mail: P.O. Box 1321, DEC45
Charlotte, North Carolina 28201-1321
Attn.: VP Commercial Legal Support

Seller: _____

This Renewable Power Purchase Agreement, including Exhibits 1-3 hereto, which are incorporated into and made part hereof (collectively, the "Agreement"), is made and entered into by and between Bryson (the "Seller") and Duke Energy Carolinas, LLC (the "Buyer") under the terms specified herein. Buyer and Seller may be referred to individually as a "Party" and collectively as the "Parties." Notwithstanding anything set forth herein, neither this Agreement nor any transaction contemplated hereunder will be effective **unless and until both Parties have executed** and delivered this Agreement, and the later of such date shall be the "Effective Date" of this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE PROMISES AND MUTUAL COVENANTS SET FORTH HEREIN, FOR GOOD AND VALUABLE CONSIDERATION, THE SUFFICIENCY OF WHICH IS ACKNOWLEDGED, AND INTENDING TO BE BOUND HEREBY, THE PARTIES AGREE AS FOLLOWS:

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

1. **Definitions**

Unless defined in the body of the Agreement, any capitalized term herein shall have the meaning set forth below:

- 1.1. "AAA" is defined in Section 23.2.1.
- 1.2. "Abandon(s)" means the relinquishment of control or possession of the Facility and/or cessation of operations of or at the Facility by Seller. "Abandon" excludes cessation of generation to comply with Prudent Utility Practices or due to maintenance or repair of the Facility (including Maintenance Outages and Planned Outage), provided that such maintenance or repair activities are being performed in a Commercially Reasonable Manner and with Prudent Utility Practice.
- 1.3. "Account" means a Party's electronic account with the Tracking System.
- 1.4. "Act" means the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, N.C. Gen. Stat. 62-133.8, including all rules promulgated by the Commission associated therewith, as each may be amended or modified from time-to-time, and any successor renewable energy standards, statutes, regulations, or rules.
- 1.5. "Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, or otherwise have control of an entity, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to Buyer the term Affiliate does not include any subsidiaries or affiliates whose activities are subject to the oversight or regulation of any state commission(s) and/or federal energy regulatory commission.
- 1.6. "Agreement" is defined in the introductory paragraph hereof.
- 1.7. "Assignment" is defined in Section 24.1.
- 1.8. "Back-Up Tapes" is defined in Section 16.3.
- 1.9. "Bankrupt" means, with respect to a Party or its credit support provider, that such Party or its credit support provider: (a) makes an assignment or any general arrangement for the benefit of creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors; (c) has such a petition filed against it as debtor and such petition is not stayed, withdrawn, or dismissed within thirty (30) Business Days of such filing; (d) seeks or has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; (e) has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (f) is unable to pay its debts as they fall due or admits in writing of its inability to pay its debts generally as they become due; and/or (g) otherwise becomes bankrupt or insolvent (however evidenced).
- 1.10. "Billing Meter" is defined in Section 10.
- 1.11. "Billing Period" is defined in Section 11.
- 1.12. "Business Day" means any day on which the Federal Reserve member banks in New York City are open for business. A Business Day shall run from 8:00 a.m. to 5:00 p.m. Eastern Prevailing Time.
- 1.13. "Buyer" shall have the meaning specified in the first paragraph of this Agreement

RENEWABLE POWER PURCHASE AGREEMENT

- 1.14. "Capacity" means and includes the electric generation capability and ability of the Facility and all associated characteristics and attributes, inclusive of the ability to contribute to peak system demands, as well as reserve requirements.
- 1.15. "Certificate" means the electronic instrument created and issued by the Tracking System.
- 1.16. "Change of Control" means a transaction or series of related transactions (by way of merger, consolidation, sale of stock or assets, or otherwise) with any person, entity or "group" (within the meaning of Section 13(d)(3) of the U.S. Securities Exchange Act of 1934) of persons pursuant to which such person, entity, or group would acquire (i) 50% or more of the voting interests in Seller or (ii) substantially all of the assets of Seller.
- 1.17. "Commencement Date" is defined in Section 3.1.
- 1.18. "Commercially Reasonable Manner" or "Commercially Reasonable" means, with respect to a given goal or requirement, the manner, efforts and resources a reasonable person in the position of the promisor would use, in the exercise of its reasonable business discretion and industry practice, so as to achieve that goal or requirement, which in no event shall be less than the level of efforts and resources standard in the industry for comparable companies with respect to comparable products. Factors used to determine whether a goal or requirement has been performed in a "Commercially Reasonable Manner" may include, but shall not be limited to, any specific factors or considerations identified in the Agreement as relevant to such goal or requirement.
- 1.19. "Commission" means the North Carolina Utilities Commission or any successor thereto.
- 1.20. "Contract Price" is defined in Section 4.4.
- 1.21. "Contract Quantity" is defined in Section 4.3.
- 1.22. "Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions, and other similar third party transaction costs and expenses, and other costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace the terminated transaction(s), and all reasonable attorneys' fees and other legal expenses incurred by the Non-Defaulting Party in connection with the termination.
- 1.23. "Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as a corporate or issuer rating.
- 1.24. "Defaulting Party" is defined in Section 19.
- 1.25. "Delivery Period" is defined in Section 4.1.
- 1.26. "Delivery Point" means the point of interconnection between the Facility and the System on the high side (Buyer or Transmission Provider side) of the System.
- 1.27. "Dispatch Down" means any reduction or cessation of Energy generation by the Facility in response to an order or instruction by or direct action taken by the System Operator.
- 1.28. "Disputes" is defined in Section 23.1.
- 1.29. "Early Termination Date" is defined in Section 20.1.
- 1.30. "Effective Date" is defined in the introductory paragraph hereto.
- 1.31. "Emergency Condition" means, no matter the cause: (a) any urgent, abnormal, operationally unstable, dangerous, or public safety condition that is existing on the System or any portion

RENEWABLE POWER PURCHASE AGREEMENT

thereof; (b) any urgent, abnormal, operationally unstable, dangerous, and/or public safety condition that is likely to result in any of the following: (i) loss or damage to the Facility or the System, (ii) disruption of generation by the Facility, (iii) disruption of service or stability on, to or of the System, or (iv) condition that may result in endangerment of human life or public safety; or (c) any circumstance that requires action by the System Operator to comply with standing NERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to the Facility, loss or damage to the System, disruption of generation by the Facility, disruption of service on the System, an abnormal condition on the System, and/or endangerment to human life or safety. An Emergency Condition will be an excuse to Seller's performance only if such condition is not due to Seller's negligence, willful misconduct, and/or Seller's failure to perform as required under this Agreement.

- 1.32. "Energy" means three-phase, 60-cycle alternating current electric power and energy, expressed in either kWh or MWh, as the case may be.
- 1.33. "EPT" or "Eastern Prevailing Time" means the time in effect in the Eastern Time Zone of the United States of America, whether it be Eastern Standard Time or Eastern Daylight Savings Time.
- 1.34. "Event of Default" is defined in Section 19.
- 1.35. "Expected Annual Output" means the quantity of Energy identified in Exhibit 1.
- 1.36. "Facility" means Seller's hydro-electric generating facility located on the Oconaluftee River in Swain County, NC, near Bryson City, NC, as further identified in Exhibit 3.
- 1.37. "FERC" means the Federal Energy Regulatory Commission or any successor thereto.
- 1.38. "Force Majeure" is defined in Section 14.1.
- 1.39. "GAAP" is defined in Section 9.1.
- 1.40. "Gains" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.41. "Governmental Authority" means any federal, state or local government, legislative body, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body, including, without limitation, the Commission.
- 1.42. "Interconnection Agreement" means the separate interconnection and transmission service agreement (or agreements) to be negotiated and executed between Seller and the Transmission Provider concerning the interconnection of the Facility with the System, upgrade to the System to accommodate the Facility's interconnection with and operation in parallel with the System, and the requirements for transmission service.
- 1.43. "Interconnection Instruction" means any order, action, signal, requirement, demand, and/or direction, howsoever provided or implemented by the System Operator due to, in response

RENEWABLE POWER PURCHASE AGREEMENT

to, or to address any condition relating to any service and/or obligation occurring under the Interconnection Agreement.

- 1.44. "Interest Rate" means, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%); and, (b) the maximum rate permitted by applicable law.
- 1.45. "kW" means kilowatt.
- 1.46. "kWh" means kilowatt-hour.
- 1.47. "Letter(s) of Credit" means one or more irrevocable standby letters of credit issued by a U.S. commercial bank or a U.S. branch of a foreign bank, which is not an Affiliate of Seller, which has and maintains a Credit Rating of at least A- from S&P and A3 from Moody's, for the Security Period, permitting Buyer to draw the entire amount if either such amount is owed or such Letter of Credit is not renewed or replaced at least thirty (30) Business Days prior to its stated expiration date, and is otherwise acceptable in all respects to Buyer in its sole discretion.
- 1.48. "Lien" means any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, or encumbrance of any nature whatsoever.
- 1.49. "Losses" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic loss or loss of economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.50. "Maintenance Outage" means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Planned Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.
- 1.51. "Moody's" means Moody's Investors Service, Inc. or any successor-rating agency thereto.
- 1.52. "MW" means megawatt.
- 1.53. "MWh" means megawatt-hour.
- 1.54. "Nameplate Capacity Rating" means the installed nameplate capacity rating of the Facility set forth in Exhibit 3.
- 1.55. "NERC" means the North American Electric Reliability Corporation. For purposes of this Agreement, NERC includes any applicable regional entity with delegated authority from NERC, such as the SERC Reliability Corporation (SERC).
- 1.56. "Net Settlement Amount" is defined in Section 20.3.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.57. "New Renewable Energy Facility" is defined in the Act.
- 1.58. "Non-Defaulting Party" is defined in Section 20.1.
- 1.59. "Party" or "Parties" is defined in the introductory paragraph hereto.
- 1.60. "Performance Assurance" means collateral in the form of either cash, Letter(s) of Credit, or other security that is acceptable to Buyer in its sole discretion, in each case that meets the requirements set forth in this Agreement (including, without limitation, Section 5) provided by Seller to Buyer for the benefit of Buyer pursuant to this Agreement, as credit support, adequate assurances, and security to secure Seller's performance under this Agreement.
- 1.61. "Permit" means any permit, license, registration, filing, certificate of occupancy, certificate of public convenience and necessity, approval, variance or any authorization from or by any Governmental Authority and pursuant to any Requirements of Law.
- 1.62. "Person" means any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.
- 1.63. "Planned Outage" means the temporary operational removal of the Facility from service to perform work on specific components in accordance with a pre-planned operations schedule, such as for a planned annual overhaul, inspections, or testing of specific equipment of the Facility.
- 1.64. "Posting Cap" is defined in Section 5.1.
- 1.65. "Product" means the Capacity of the Facility, Energy generated by the Facility, and subject to the satisfaction of the condition precedent set forth in Section 3.4 the RECs associated with the Energy generated by the Facility.
- 1.66. "Protected Information" is defined in Section 16.1
- 1.67. "Prudent Utility Practice" means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- 1.68. "PURPA" means the Public Utility Regulatory Policies Act of 1978, as amended, and as such may be amended from time to time.
- 1.69. "PURPA Fuel Requirements" means the requirements set forth in 18 C.F.R. § 292.204 OR 205, as may be amended and/or restated.
- 1.70. "Qualifying Facility" means an electric generating facility that has been registered and certified by FERC as generator that qualifies for and meets the requirements set forth in PURPA, as it may be amended, and associated rules, regulations, orders.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.71. "REA Reporting Rights" means the right of the reporting person or entity to report that it owns the Renewable Energy Attributes to any Governmental Authority or other party under any compliance, voluntary, trading, or reporting program, public or private and to any person, customers, or potential customers for, including without limitation, purposes of compliance, marketing, publicity, advertising, or otherwise.
- 1.72. "Regulatory Event" is defined in Section 15.1.
- 1.73. "Renewable Energy Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation of Energy by the Facility, the use of such Energy, or such Energy's displacement of conventional Energy generation, including any and all renewable or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs), ozone depleting substances, ozone, and non-methane volatile organic compounds that have been or may be determined by the United Nations Intergovernmental Panel on Climate Change (UNIPCC), by law, or otherwise by science or in the voluntary markets to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) any credit, allowance or instrument issued or issuable pursuant to a state implementation plan under regulations promulgated by the Environmental Protection Agency under the Clean Air Act and (4) the reporting rights to any of the foregoing, including, without limitation, REA Reporting Rights and any and all renewable and/or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes do not include: (i) any Energy or Capacity of the Facility; (ii) investment tax credits, production tax credits, or other tax credits, cash grants in lieu of tax credits associated with the construction, ownership or operation of the Facility, or (iii) any adverse wildlife or environmental impacts.
- 1.74. "Renewable Energy Certificate(s)" or "REC(s)" means and, notwithstanding anything to the contrary set forth in the Act includes, all of the Renewable Energy Attributes and REA Reporting Rights associated with one (1) megawatt hour (MWh) of Energy generated by the Facility. The REC represents all title to and claim over all of the Renewable Energy Attributes and REA Reporting Rights associated with in any manner with the Energy generated by the Facility.
- 1.75. "Renewable Energy Resource" is defined in the Act.
- 1.76. "Required Approval" is defined in Section 6.
- 1.77. "Requirements of Law" means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Governmental Authority, including, without limitation, (i) the Act, (ii) those pertaining to the creation and delivery of the Product, (iii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iv) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.
- 1.78. "Security Period" is defined in Section 5.5.
- 1.79. "Seller" shall have the meaning specified in the first paragraph of this Agreement.
- 1.80. "S&P" means Standard & Poor's Ratings Services, Inc. or any successor-rating agency

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

thereto.

- 1.81. "Station Power" means the Energy generated by the Facility and, whether metered or unmetered, used on-site to supply the Facility's auxiliary load and parasitic load and/or for powering the electric generation equipment.
- 1.82. "System" means the transmission, distribution, and generation facilities that are owned, directed, managed, interconnected, controlled, or operated by Buyer and/or the Transmission Provider, including, without limitation, facilities to provide retail or wholesale service, substations, circuits, reinforcements, meters, extensions, or equipment associated with or connected to any interconnected facility or customer.
- 1.83. "System Operator" means the operators of the System that have the responsibilities for ensuring that the System as a whole or any part thereof operates safely, efficiently, and reliably, including without limitation the responsibilities to comply with any applicable operational or reliability requirements, the responsibilities to balance generation supply with customer load, the responsibilities to comply with any other regulatory obligation including least cost dispatch and System optimization, and the responsibilities to provide dispatch and curtailment instructions to generators supplying Energy to the System. The System Operator includes any person or entity delivering any such instructions or signals to Seller or taking any action relating to, due to, in response to, or to address such instructions.
- 1.84. "System Operator Instruction" means any order, action, requirement, demand, or direction delivered to Seller in a non-discriminatory manner by the System Operator (or its designee), in its sole discretion, in response to, anticipation of, or otherwise based in any manner on an Emergency Condition or Force Majeure event that has occurred or would occur if the order, action, requirement, demand, or direction is not ordered or implemented, including any order, action, requirement, demand or direction to operate, manage, and/or otherwise maintain safe and reliable operations of the System and those undertaken and implemented by the System Operator in accordance with Prudent Utility Practice based on relevant System factors and considerations including, without limitation, any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing NERC regulations or standards), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other System considerations. A System Operator instruction may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the System, (ii) increase (based on generator characteristics and Prudent Utility Practices), reduce, or cease generation output to comply with standing NERC regulations or standards; (iii) respond to any transmission, distribution, or delivery limitations or interruptions; (iv) perform or cease performing any activity so as to operate in accordance with System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability generators to accommodate generation by the Facility; and, (v) suspend or interrupt any operational activity. With regard to providing instructions in a non-discriminatory manner, a System Operator instruction in response to an Emergency Condition, Force Majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.
- 1.84.1. For purposes of this Agreement, a System Operator Instruction shall not include any Interconnection Instruction.
- 1.85. "Taxes" means all taxes, fees, levies, licenses or charges imposed by any Governmental Authority, together with any interest and penalties thereon.
- 1.86. "Term" is defined in Section 3.1.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.87. "Tracking System" means the verification system that accounts for the generation, sale, purchase, and/or retirement of renewable energy and credits, which will be the North Carolina Renewable Energy Tracking System, administered by the Commission pursuant to the Act.
- 1.88. "Transmission Provider" means the entity or division within Duke Energy Carolinas, LLC that will provide interconnection and/or electric distribution or transmission service to enable delivery of Energy generated by the Facility to Buyer, and any such entity or division will include any successor or replacement thereto, including without limitation, a consolidated control area or a regional transmission organization.
- 1.89. "Vintage" means the moment when the MWh of Energy is generated by the Facility, and therefore, when the REC associated with that MWh of Energy is generated by the Facility.

2. Interpretation

- 2.1. Intent. Unless a different intention clearly appears, the following terms and phrases shall be interpreted as follows: (a) the singular includes the plural and vice versa; (b) the reference to any Person includes such Person's legal and/or permitted successors and assignees, and reference to a Person in a particular capacity excludes such Person in any other capacity or individually; (c) the reference to any gender includes the other gender and the neuter; (d) reference to any document, including this Agreement, refers to such document as it may be amended, amended and restated, modified, replaced or superseded from time to time in accordance with its terms, or any successor document(s) thereto; (e) reference to any section or exhibit means such section or exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", "herein", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular section or other provision; (g) "including" (and with correlative meaning "include"), means "including without limitation" and when following any statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any Requirements of Law refers to such Requirements of Law as it may be amended, modified, replaced or superseded from time to time, or any successor Requirements of Law thereto; and (j) all exhibits and attachments to this Agreement are hereby incorporated into this Agreement. Other terms used, but not defined in Section 1 or in the body of the Agreement, shall have meanings as commonly used in the English language and, where applicable, in the electric utility industry. Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings.

3. Term and Termination

- 3.1. Term. This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the fifth ("5th") year after the Commencement Date as set forth in Section 3.3 below ("Term"), unless terminated earlier pursuant to the provisions of this Agreement.
- 3.2. Termination and Survival. This Agreement may be terminated earlier than the expiration of the Term as provided for herein. If this Agreement is terminated earlier than the expiration

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

of the Term for any reason, including, without limitation, whether by its terms, mutual agreement, early termination, and/or event of default, such termination shall not relieve any Party of any obligation accrued or accruing prior to the effectiveness of such termination. Furthermore, any obligations, limitations, exclusions and duties which by their nature or the express terms of this Agreement extend beyond the expiration or termination of this Agreement, including, without limitation, provisions relating to compliance requirements, accounting, billing, billing adjustments, limitations or liabilities, dispute resolution, Performance Assurance, and any other provisions necessary to interpret or enforce the respective rights and obligations of the Parties hereunder, shall survive the expiration or early termination of this Agreement.

- 3.3. Conditions Precedent to Commencement of Deliveries. Deliveries under this Agreement will commence the first day of the month following satisfaction of the conditions precedents set forth below in Sections 3.3.1 through 3.3.3 (the "Commencement Date").

3.3.1. Closing conditions are satisfied in the Asset Purchase Agreement.

3.3.2. Interconnection Agreement has been fully executed and accepted by the Transmission Provider for performance under this Agreement.

3.3.3. All approvals and certifications that the Facility is a Qualifying Facility.

- 3.4. Condition Precedent to Parties' Obligations Regarding Sale and Purchase of RECs. It is a condition precedent to: (i) the obligations of Seller to sell and deliver RECs to Buyer under this Agreement; (ii) for Seller to comply with the RECs-related obligations set forth in this Agreement; and, (iii) the obligations of Buyer to receive and purchase RECs from Seller under this Agreement, that: (a) the Commission has approved and certified that the Facility, when owned by the Seller, shall be certified as a New Renewable Energy Facility under the Act and (b) Buyer can use the Product (inclusive of the REC component) generated by the Facility to comply with the Act. If the Commission finds that the Facility, upon ownership by Seller, is eligible for certification as a New Renewable Facility and that Buyer can use the Product (inclusive of RECs) to comply with the Act, then upon satisfaction of Section 3.3.1, the Seller shall register and certify the Facility with the Commission as a New Renewable Energy Facility. Subject to Section 3.3, upon receiving certification from the Commission that the Facility is approved as a New Renewable Energy Facility, the Seller shall sell and deliver RECs to Buyer in accordance with and in compliance with the requirements set forth in this Agreement, and Buyer shall purchase such RECs in accordance with this Agreement; *provided however*, Buyer shall have no obligation to purchase RECs from the Facility or from Seller for any period during which such certification is not granted by the Commission. If the Commission finds that the Facility, upon ownership by Seller, is not eligible for certification as a New Renewable Facility and/or that Buyer cannot use the Product (inclusive of RECs) to comply with the Act, then subject to Section 3.3, Buyer and Seller shall be: (i) relieved of any obligation to purchase and sell RECs under this Agreement and (ii) all term and conditions relating to RECs, certification as a New Renewable Energy Facility, and compliance with the Act shall be null and void and shall have no force or effect on either Party.

4. Purchase and Sale Obligations

- 4.1. Delivery Period. The "Delivery Period" for the Product to be generated by the Facility and sold by Seller to Buyer shall be for all hours starting at 12:00:01 AM EPT as of the Commencement Date through the end of the Term, unless this Agreement is terminated earlier pursuant to its terms and conditions.
- 4.2. Vintage. The RECs shall be of the same Vintage as the Energy generated by the Facility and

RENEWABLE POWER PURCHASE AGREEMENT

the RECs shall arise due to the generation of Energy by the Facility.

- 4.3. Contract Quantity. The "Contract Quantity" will be one hundred percent (100%) of the Capacity and Energy produced by the Facility and, subject to satisfaction of Section 3.4, one hundred percent (100%) of the associated RECs produced by the Facility, in case of each of the foregoing less that associated with Station Power.
- 4.3.1. Seller shall sell and deliver the Contract Quantity of the Product exclusively and solely to Buyer.
- 4.3.2. Buyer shall have full and exclusive rights to the Product (inclusive of all components), and will be entitled to full and exclusive use of the Product (inclusive of all components) for its purposes and in its sole and exclusive discretion.
- 4.3.3. The estimated monthly and annual Energy production of the Facility during the Delivery Period is set forth in Exhibit 1 hereto.
- 4.4. Contract Price. The "Contract Price" for the Product shall be fixed for the Delivery Period as set forth in Exhibit 2.
- 4.5. Energy Delivery. Seller shall deliver the Contract Quantity of the Energy component of the Product at the Delivery Point and Seller shall be fully responsible for all costs, charges, expenses, and requirements associated with delivering the Energy to the Delivery Point. Buyer will have no obligation to pay for any Energy not delivered to the Delivery Point.
- 4.6. REC Delivery. Subject to satisfaction of Section 3.4, Seller shall deliver to Buyer's Account the Contract Quantity of the REC component of the Product in the form of Certificates. Seller agrees that in addition to representing the attributes and characteristics under the Tracking System's operating rules and requirements, the Certificate will also represent the REC, Renewable Energy Attributes, and REA Reporting Rights as defined in this Agreement. No later than fourteen (14) calendar days after the meter data is delivered to Seller's Account, Seller shall review the meter data and complete all acts necessary to create the Certificates in the Tracking System and shall transfer the Certificates into Buyer's Account. Each Party shall establish an Account with the Tracking System for the creation, transfer, and/or receipt of the Certificates. Seller agrees to establish the Account for the Facility prior to the Commencement Date.
- 4.7. Payment for Product. Buyer agrees to pay Seller for the Product generated and delivered in accordance with this Agreement by Seller to Buyer in accordance with the pricing set forth in Exhibit 2. Seller agrees that to the extent Buyer has already paid for the Product prior to Seller transferring the REC component of the Product in the manner noted above, Buyer shall have ownership of the REC component of the Product, and Seller shall hold the same in trust for Buyer until the transfer is completed as provided for herein. Buyer shall not be obligated to pay for, and shall receive a full refund with respect to, any RECs for which the Certificates are not delivered to Buyer's Account.
- 4.8. Transfer. In no event shall Seller procure or have the right to procure the Product or any component of the Product from any source other than the Facility for sale and delivery pursuant to this Agreement. Title to and risk of loss to the Product sold and delivered hereunder shall transfer from Seller to Buyer after completion of delivery at the Delivery Point and after completion of transfer of the REC component of the Product. Seller shall be responsible for any costs and charges imposed on or associated with the Product and the delivery of the Product at the Delivery Point and upon completion of transfer of the REC component. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after the Delivery Point and after completion of transfer of the REC.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

5. Credit and Related Provisions.

- 5.1. Adequate Assurances. Buyer may, from time to time, request in writing that Seller provide Buyer with Performance Assurance in an amount reasonably determined by Buyer relative to Seller's performance obligations under this Agreement, if at any time Buyer has reasonable grounds for insecurity concerning Seller's ability to perform any of its obligations under this Agreement; *provided, however*, such amount shall not exceed \$6,506 (the "Posting Cap"). Expressly without limiting the generality of the foregoing, reasonable grounds for insecurity include, but are not limited to, knowledge that (i) Seller or its guarantor or any direct or indirect parent company is defaulting under other material contracts or transactions (including, without limitation, contracts or transactions with third parties); or, (ii) any imminent or threatened material adverse change in the financial condition of Seller or its guarantor. Upon receipt of such notice, Seller shall have five (5) Business Days to provide such Performance Assurance to Buyer. In the event that Seller fails to provide the required amount of such Performance Assurance to Buyer within five (5) Business Days of receipt of notice, then Buyer may declare such failure an Event of Default and exercise any or all other remedies provided for hereunder or pursuant to law or equity. Seller shall be required to refresh or replenish the required amount of Performance Assurance at Buyer's request up to the Posting Cap, including, without limitation, where Buyer has exercised its right to draw upon any Performance Assurance.
- 5.2. Financial Disclosures. If Buyer has reasonable grounds to request Performance Assurance or if Buyer requests Performance Assurance, in each case as set forth in Section 5.1, then Seller shall timely provide to Buyer financial information of Seller, to the extent such information is not publicly available, as follows: (i) within sixty (60) days after the end of each fiscal quarter of each fiscal year that this Agreement is effective, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter signed and verified by an authorized officer of Seller attesting to their accuracy; and, (ii) within one hundred and twenty (120) days after the end of each fiscal year that this Agreement is effective a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year. The statements shall be prepared in accordance with generally accepted accounting principles.
- 5.3. Netting. If an Event of Default has not occurred and a Party is required to pay an amount to the other Party under this Agreement, then such amounts shall be netted and the Party owing the greater aggregate amount shall pay to the other Party any difference between the amounts owed. All outstanding obligations to make payment under this Agreement or any other agreement between the Parties may be netted, offset, set off, or recouped therefrom, and payment shall be owed as set forth above. Unless Buyer notifies Seller in writing (except in connection with a liquidation and termination), all amounts netted pursuant to this section shall not take into account or include any Performance Assurance which may be in effect to secure Seller's performance under this Agreement. The netting set forth above shall be without prejudice and in addition to any and all rights, liens, setoffs, recoupments, counterclaims and other remedies and defenses (to the extent not expressly herein waived or denied) that such Party has or to which such Party may be entitled arising from or out of this Agreement.
- 5.4. Set-off. In addition to any rights of set-off a Party may have as a matter of law or otherwise, and subject to applicable law, upon the occurrence of an Event of Default the Non-Defaulting Party shall have the right (but shall not be obligated to) without prior notice to the Defaulting Party or any other person to set-off any obligation of the Defaulting Party owed to the Non-Defaulting Party under this Agreement and any other agreement between

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation) against any obligations of the Non-Defaulting Party owing to the Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation). If any such obligation is unascertained, the Non-Defaulting Party may in a Commercially Reasonable Manner estimate that obligation and set-off in respect of the estimate, subject to the relevant Party providing an accounting and true-up to the other Party after the amount of the obligation is ascertained.

- 5.5. Performance Assurance Requirements. Seller shall ensure that any Performance Assurance required pursuant to Section 5.1 remains in full force, effect, outstanding, in the required amount, and for the duration required by this Agreement. All applicable Performance Assurance, as the amount thereof may be increased, decreased, and/or replenished pursuant to the terms of this Agreement, shall remain in full force, effect, and outstanding for the benefit of Buyer until one-hundred and fifty (150) days following the later of: (a) the end of the Term or (b) the date on which Seller has fully satisfied all obligations to Buyer under this Agreement (the "Security Period"). If at any time any Performance Assurance fails to meet any of the requirements under this Agreement, Seller shall replace such Performance Assurance with alternative Performance Assurance that meets each of the requirements under this Agreement. Seller will be solely responsible for any and all costs incurred with providing and maintaining any Performance Assurance to the full amount required by this Agreement. If Seller fails to replace, renew, or otherwise maintain the required Performance Assurance as and when required by this Agreement, then Buyer: (a) shall be entitled to draw and retain hereunder the full amount of the Performance Assurance; (b) shall not be obligated to make any further payments to Seller until Seller shall have provided Buyer with the replacement Performance Assurance; and, (c) shall be entitled to give Seller notice of an Event of Default and pursue the termination rights and remedies provided for in this Agreement.
- 5.6. Grant of Security Interest. To secure its obligations and liabilities under this Agreement to Buyer, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of netting and set-off against), and assignment of, all present and future Performance Assurance, including, without limitation, cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer; and, furthermore Seller agrees to take such actions as Buyer reasonably requires to perfect Buyer's first-priority security interest in, and lien on (and right of netting, recoupment, and set-off against), such Performance Assurance and any and all products and proceeds resulting therefrom or from the liquidation thereof, including without limitation proceeds of insurance. Upon or any time after the occurrence, or deemed occurrence, of an Event of Default or upon an Early Termination Date, Buyer (if it is the Non-Defaulting Party) may do any one or more of the following with respect to Seller (if it is the Defaulting Party): (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under law then in effect; (ii) exercise its rights of netting, recoupment, and set-off against any and all property of Seller in the possession of Buyer or its agent; (iii) draw on any outstanding applicable forms of Performance Assurance provided for the benefit of Buyer; and, (iv) liquidate all Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

6. Seller Compliance Requirements.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 6.1. Required Approvals. Seller shall maintain and comply with all permits, authorizations, certifications, and/or approvals from any Governmental Authority, and under any Requirements of Law, including, without limitation, from the Commission and FERC for Seller to own, operate, and maintain the Facility and sell and deliver the Product to Buyer.
- 6.2. Seller Covenants. Seller covenants to Buyer that it shall comply with all of the requirements of the Act and other Requirements of Law applicable to Seller, the Facility, and/or Seller's obligations under the Agreement. Without limiting the generality of the foregoing, Seller represents and warrants to Buyer as of the Effective Date of this Agreement and throughout the Term of this Agreement that Seller has obtained all applicable certifications and/or approvals necessary for Seller to perform under this Agreement. Seller agrees and acknowledges that Buyer has entered into this Agreement in reliance upon the representations and warranties set forth in this section. In the event of a breach or failure of or relating to any of the foregoing covenants and warranties, including without limitation for being false or misleading in any respect, then this Agreement will terminate upon Buyer providing Seller with a five (5) Business Days written notice. Seller will indemnify and hold Buyer harmless for any breach or failure relating to any of the foregoing covenants and warranties, notwithstanding anything else to the contrary in this Agreement.
- 6.3. Seller Requirements. Seller agrees and acknowledges that the Act requires Buyer to make certain filings and/or submissions relating to Buyer's obligations under the Act. Within twenty (20) Business Days of a written request from Buyer, Seller agrees to provide Buyer with all information, documents, and affidavits from a duly authorized representative of Seller certifying that the Facility fully complies with PURPA, including without limitation, the PURPA Fuel Requirements and that the Facility and/or the Product complies with the Act and the requirements of the Tracking System. If Seller fails to promptly provide Buyer with such documentation, and Buyer is unable to use the Product for compliance in the calendar year that Buyer desires to use such Product for compliance purposes, then Seller shall be liable to Buyer for cover cost damages as set forth in Section 21 and Seller will also reimburse Buyer for any payments previously made by Buyer for such Product.
7. Seller's Facility Requirements.
- 7.1. Seller Requirements. Seller covenants (except to the extent expressly set forth in this Agreement) that: the Facility shall be operated, controlled, and maintained at Seller's sole cost and expense; the Facility shall be operated (inclusive, without limitation, of control, metering equipment, and personnel and staffing levels), controlled, and maintained by Seller to perform as required by this Agreement and in compliance with all applicable Requirements of Law and Prudent Utility Practice; the Facility shall be capable of supplying the Product in a safe and reliable manner consistent with the requirements of each applicable Requirements of Law and Prudent Utility Practice; and, that all contracts, agreements, arrangements, and/or Permits (including, without limitation, those necessary or prudent for the ownership and operation of the Facility, such as land use permits, site plan approvals, real property titles and easements, environmental compliance and authorizations, grading and building permits,) shall be timely obtained and maintained by Seller, at Seller's sole cost and expense. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility. Seller shall interconnect, operate, and maintain the Facility in accordance with Prudent Utility Practice. Seller shall be responsible for all costs, charges, and expenses associated with generating, scheduling, and delivering the Energy to Buyer.
- 7.2. Seller Responsibilities. Notwithstanding any provision of this Agreement to the contrary, the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Governmental Authority on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances *inter alia* for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller.

7.2.1. No Exclusions. If any production or investment tax credit, grants, subsidy, or any other similar incentives or benefit relating, directly or indirectly, to the Facility is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; and, (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any preferential or accelerated depreciation, accounting, reporting, or tax treatment.

7.3. Transmission Provider. Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement (or agreements) between Seller and Transmission Provider, and will exclusively govern all requirements and obligations between Seller and Transmission Provider. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible for under the Interconnection Agreement. Seller shall comply with all Interconnection Instructions.

7.3.1. Nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities under this Agreement. This Agreement shall not be construed to create any rights between Seller and the Transmission Provider, and the terms of this Agreement are not (and will not) be binding upon the Transmission Provider. Seller agrees and acknowledges that Seller's performance under this Agreement depends on Seller's performance under the Interconnection Agreement, and Seller hereby grants Buyer the right and entitlement to obtain information from the Transmission Provider in regards to Seller's performance under the Interconnection Agreement.

7.4. System Operations. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions, and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator. Seller agrees that it is obligated to engage in interconnected operations with Buyer and the System, and Seller agrees to fully comply with all System Operator Instructions.

8. Facility Performance Requirements

8.1. Planned Outages. No later than fifteen (15) Business Days prior to the end of each year during the Term, Seller shall provide to Buyer a Planned Outage schedule for the upcoming year. Seller shall provide Buyer with reasonable advance notice of any material change in the Planned Outage schedule. Seller shall determine the number and extent of Planned

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Outages in a Commercially Reasonable Manner recognizing that it is the intent of the Parties to maximize production of the Facility and to such extent Seller shall be excused from providing the Product during such Planned Outage(s).

- 8.2. Maintenance Outages. If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available, and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.
- 8.3. Notice. Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will return to normal operations. Seller shall update such report as necessary to advise Buyer of any material changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Prudent Utility Practice.
- 8.4. Performance. Seller shall act in a Commercially Reasonable Manner to generate the Product and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Product, in each case consistent with Prudent Utility Practice.
- 8.5. System Operator Instructions. Seller shall take all steps needed to implement and comply with all System Operator Instructions and shall cooperate with Buyer in the implementation of all aspects of all System Operator Instructions. Seller hereby agrees to indemnify and hold Buyer harmless from any impact to the Facility as a result of taking any action to implement or effectuate any System Operator Instruction. All Seller losses for a Dispatch Down due to any System Operator Instruction shall be borne solely and entirely by Seller, including, without limitation, for any losses arising due to the lost or reduced generation by the Facility, lost tax benefits, lost investment tax credits, grants or any other incentives or monetary opportunity relating to the design, development, generation, construction, maintenance, ownership, or operation of the Facility. Seller shall also immediately and fully comply with all Interconnection Instructions provided pursuant to the independent and separate Interconnection Agreement with the Transmission Operator.

9. Information Requirements

- 9.1. Accounting Information. Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. To evaluate if certain GAAP requirements are applicable, Buyer may need access to Seller's financial records and personnel in a timely manner. In the event that Buyer determines that consolidation or other incorporation of Seller's financial information is necessary under GAAP, Buyer shall require the following for each calendar quarter during the term of this Agreement, within ninety (90) days after quarter end: (a) complete financial statements, including notes, for

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

such quarter on a GAAP basis; and, (b) financial schedules underlying the financial statements. Seller shall grant Buyer access to records and personnel to enable Buyer's independent auditor to conduct financial audits (in accordance with GAAP standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002). Any information provided to Buyer pursuant to this section shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed, as required by GAAP, on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

- 9.2. Other Information. Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Governmental Authority. Seller will, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise obtain Commission or any other third party recognition of the Product for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain Commission and/or any other third party recognition of the Product for use by Buyer.

- 9.2.1. Information Under the Act. Seller agrees and acknowledges that the Act requires Seller to make certain filings and/or submissions, including, without limitation, to maintain registration and certification of the Facility under the Act and to use the Product for compliance under the Act. Seller shall provide Buyer, for informational purposes only, a copy of any report, certification or filing that Seller submits to the Commission within a reasonable time after making such submission, but in any event no later than five (5) Business Days after such submission. Notwithstanding anything to the contrary, Seller agrees and acknowledges that it shall be solely responsible for timely complying with all requirements under the Act.

10. Metering

- 10.1. Billing Meter. In the Interconnection Agreement between Seller and Transmission Provider, Seller shall arrange with the Transmission Provider to construct and install such meters and metering equipment as are necessary to measure the Energy delivered and received in accordance with the terms and conditions of this Agreement (the "Billing Meter"). Buyer shall provide to Seller the reasonable allowable accuracy limits relating to the performance of the Billing Meter, and Seller shall arrange with Transmission Provider to install and operate a Billing Meter that meets the allowable accuracy limits. Seller shall be responsible for paying the Transmission Provider for all costs relating to the Billing Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with the Transmission Provider for the Billing Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller hereby grants Buyer rights to physically access the Billing Meter. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the meter. Seller may, at its own expense, install and maintain additional metering equipment for purposes of monitoring, recording or transmitting data relating to its sale of Energy from the Facility, so long as such equipment does not interfere with the Billing Meter. Seller shall arrange with the Transmission Provider to test the Billing Meter at regular intervals. Seller shall also arrange for either Party to have the right to request and obtain, at reasonable intervals and under reasonable circumstances, additional/special tests of the Billing Meter. The Party making such request for the test shall incur the costs associated with such test.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

11. Billing Period and Payment

- 11.1. Billing Period. Subject to Seller authorizing Transmission Provider to provide Buyer with electronic access to the Billing Meter, Buyer shall read/obtain data from the Billing Meter at regular intervals, which shall be not less than twenty-seven (27) consecutive days and not more than thirty-three (33) consecutive days (each, a "Billing Period"). Within twenty-five (25) days after reading/obtaining data from the Billing Meter, Buyer shall provide Seller with an invoice detailing the amount of Product (Energy and an equal amount of RECs subject to satisfaction of Section 3.4 delivered during the relevant Billing Period and the associated amount owed by Buyer to Seller for the Product, subject to Seller cooperating with Buyer and providing Buyer with such information and/or data that Buyer may request to accurately prepare the invoice. Buyer shall pay Seller the invoiced amounts for each Billing Period, subject to Seller having transferred (or caused to be transferred) the REC Certificates from Seller's Account to Buyer's Account in the Tracking System. Payment by Buyer shall be due by the later of thirty (30) days after the invoice date or fifteen (15) days after Buyer receives notification that the Seller has transferred the REC Certificates into Buyer's Account. If such amounts are not paid by the deadline, they shall accrue interest at the Interest Rate from the applicable due date until the date paid. Amounts not paid by such deadline shall accrue interest at the Interest Rate from the original due date until the date paid in accordance with this Agreement.
- 11.2. Meter Malfunction. In the event the Billing Meter fails to register accurately within the allowable accuracy limits as set forth above, then for purposes of preparing (or adjusting) any affected invoice Buyer shall adjust the amount of measured Energy for the period of time the Billing Meter was shown to be in error. If the time the Billing Meter became inaccurate can be determined, then the adjustment to the amount of measured Energy shall be made for the entire time from the time that the Billing Meter became inaccurate until the recalibration of the Billing Meter. If the time the Billing Meter became inaccurate cannot be determined, then the Billing Meter shall be deemed to have failed to register accurately for fifty percent (50%) of the time since the date of the last calibration of the Billing Meter.
- 11.3. Out-of-Service. If the Billing Meter is out of service, then for purposes of preparing any affected invoice, the Parties shall negotiate in good faith to determine an estimate of the amount of Energy delivered during the relevant Billing Period. Seller's meter, if any, may be used to establish such estimate if both Parties agree. If within twenty (20) days after the date that the Billing Meter is read as set forth above the Parties have not reached agreement regarding an estimate of the amount of Energy delivered during the relevant Billing Period, then the amount of Energy delivered during the relevant Billing Period shall be determined in a Commercially Reasonable Manner.
- 11.4. Errors. If any overcharge or undercharge in any form whatsoever shall at any time be found for an invoice, and such invoice has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within forty-five (45) days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of twenty-four (24) months from the date of the invoice in which such overcharge or undercharge was first included. Any such adjustments shall be made with interest calculated at the Interest Rate from the date that the undercharge or overcharge actually occurred.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 11.5. Invoice/Payment Dispute. If a Party in good faith reasonably disputes the amount set forth in an invoice, charge, statement, or computation, or any adjustment thereto, such Party shall provide to the other Party a written explanation specifying in detail the basis for such dispute. The Party disputing the invoice, if it has not already done so, shall pay the undisputed portion of such amount no later than the applicable due date. If the Parties are thereafter unable to resolve the dispute through the exchange of additional documentation, then the Parties shall pursue resolution of such dispute according to the dispute resolution and remedy provisions set forth in this Agreement. Notwithstanding any other provision of this Agreement to the contrary, if any invoice, statement charge, or computation is found to be inaccurate, then a correction shall be made and payment (with applicable interest) shall be made in accordance with such correction; provided, however, no adjustment shall be made with respect to any invoice, statement, charge, computation or payment hereunder unless a Party provides written notice to the other Party questioning the accuracy thereof within twenty-four (24) months after the date of such invoice, statement, charge, computation, or payment.

12. Audit Rights

- 12.1. Process. Buyer shall have the right, at its sole expense and during normal business hours, without Seller requiring any compensation from Buyer, to examine and copy the records of Seller to verify the accuracy of any invoice, statement, charge or computation made hereunder or to otherwise verify Seller's performance under this Agreement, including, without limitation, verifying that the delivered Product complies with the Agreement.
- 12.2. Survival. All audit rights shall survive the expiration or termination of this Agreement for a period of twenty-four (24) months after the expiration or termination. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

13. Taxes

- 13.1. Seller. Seller shall be liable for and shall pay Buyer, or Seller shall reimburse Buyer if Buyer has paid or cause to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising prior its delivery to and at the Delivery Point (including ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Seller shall indemnify, defend, and hold harmless Buyer from any liability for such Taxes, including related audit and litigation expenses.
- 13.2. Buyer. Buyer shall be liable for and shall pay Seller, or Buyer shall reimburse Seller if Seller has paid or caused to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising after the Delivery Point (other than ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Buyer shall indemnify, defend, and hold harmless Seller from any liability for such Taxes, including related audit and litigation expenses.
- 13.3. Remittances. In the event Seller is required by any Requirements of Law to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may request reimbursement of such payment from Buyer by sending Buyer an invoice and Buyer shall include such reimbursement in the next monthly invoice and Buyer shall remit payment thereof.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

Conversely, if Buyer is required by any Requirements of Law to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the sums otherwise due to Seller under this Agreement. Any refunds or remittances associated with such Taxes shall be administered in accordance with Section 11.1.

- 13.4. Documentation. A Party, upon written request of the other Party, shall promptly provide a certificate of exemption or other reasonably satisfactory evidence of exemption if such Party is exempt from any Tax. Nothing herein shall obligate a Party to pay or be liable to pay any Taxes from which it is exempt pursuant to applicable law.

14. Force Majeure

- 14.1. Definition. "Force Majeure" means: (A) war, riots, floods, hurricanes, tornadoes, earthquakes, lightning, ice-storms, excessive winds, and other such extreme weather events and natural calamities; (B) explosions or fires arising from lightning or other natural causes unrelated to acts or omissions of the Party; (C) insurrection, rebellion, nationwide strikes; (D) an act of god or other such significant and material event or circumstance which prevents one Party from performing a material and significant obligation hereunder, which such event or circumstance was not anticipated as of the Effective Date, is not within the Commercially Reasonable control of, or the result of the negligence of such claiming Party, and which, by the exercise of Commercially Reasonable Efforts, the claiming Party is unable to overcome or avoid or cause to be avoided and, (E) delays in obtaining goods or services from any subcontractor or supplier caused solely by the occurrence of any of the events described in the immediately preceding subparts (A) through (D). The acts, events or conditions listed in subparts (A) through (E) above shall only be deemed a Force Majeure if and to the extent they actually and materially delay or prevent the performance of a Party's obligations under this Agreement and: (i) are beyond the reasonable control of the Party, (ii) are not the result of the willful misconduct or negligent act or omission of such Party (or any person over whom that Party has control), (iii) are not an act, event or condition that reasonably could have been anticipated, or the risk or consequence of which such Party has assumed under the Agreement; and, (iv) cannot be prevented, avoided, or otherwise overcome by the prompt exercise of Commercially Reasonable diligence by the Party (or any Person over whom that Party has control).

- 14.1.1. Notwithstanding anything to the contrary herein, Force Majeure will not include the following: (a) any strike or labor dispute of the employees of either Party or any subcontractor that is not part of a nationwide strike or labor dispute; (b) any difficulty in obtaining or maintaining sufficient or appropriately skilled personnel to perform the work in accordance with the requirements of this Agreement; (c) normal wear and tear or obsolescence of any equipment; (d) Buyer's inability to economically use or resell the Product delivered and purchased hereunder; (e) Seller's ability to sell the Product (or any component of the Product) at a more advantageous price; (f) loss by Seller of any contractual arrangement; (g) any Regulatory Event; (h) loss or failure of Seller's supply of the Product or inability to generate the Product that is not caused by an independent Force Majeure event; (i) the cost or availability or unavailability of fuel, water, wind, or motive force, as applicable, to operate the Facility; (j) economic hardship, including, without limitation, lack of money or financing or Seller's inability to economically generate the Product or operate the Facility; (k) any breakdown or malfunction of Facility equipment (including any serial equipment defect) that is not directly caused by an independent event of Force

RENEWABLE POWER PURCHASE AGREEMENT

Majeure; (l) the imposition upon Seller of costs or taxes allocated to Seller hereunder or Seller's failure to obtain or qualify for any tax incentive, preference, or credit; (m) delay or failure of Seller to obtain or perform any Permit; (n) any delay, alleged breach of contract, or failure under any other agreement or arrangement between Seller and another entity, including without limitation, an agent or sub-contractor of Seller (except as a direct result of an event of Force Majeure defined in 14.1(E)); (o) Seller's failure to obtain, or perform under, the Interconnection Agreement or its other contracts and obligations to Transmission Provider; or (p) increased cost of electricity, steel, materials, equipment, labor, or transportation.

- 14.2. Event. If either Party is rendered unable by Force Majeure to carry out, in whole or in part, any material obligation hereunder, such Party shall provide notice and reasonably full details of the event to the other Party as soon as reasonably practicable after becoming aware of the occurrence of the event (but in no event later than three (3) Business Days of the initial occurrence of the event of Force Majeure). Such notice may be given orally but shall be confirmed in writing as soon as practicable thereafter (and in any event within ten (10) days of the initial occurrence of the event of Force Majeure); provided however, a reasonable delay in providing such notice shall not preclude a Party from claiming Force Majeure but only so long as such delay does not prejudice or adversely affect the other Party.
- 14.3. Effect. Subject to the terms and conditions of this Section 14, for as long as the event of Force Majeure is continuing, the specific obligations of the Party that are demonstrably and specifically adversely affected by the Force Majeure event shall be suspended to the extent and for the duration made necessary by the Force Majeure will not be deemed to be an Event of Default, and performance and termination of this Agreement will be governed exclusively by this Section 14. Notwithstanding anything to the contrary in this Agreement, Force Majeure will *not* be applicable to and will *not* be available as an excuse to Seller's performance of the obligations set forth in Sections 19.3 through and including 19.18.
- 14.4. Remedy. The Party claiming Force Majeure shall act in a Commercially Reasonable Manner to remedy the Force Majeure as soon as practicable and shall keep the other Party advised as to the continuance of the Force Majeure event. If a bona fide Force Majeure event persists for a continuous period of ninety (90) days, then the Party not claiming Force Majeure shall have the right, in its sole and unfettered discretion, to terminate this Agreement upon giving the other Party ten (10) Business Days advance written notice.
- 14.5. Termination. Unless otherwise agreed upon by the Parties in writing and in each Party's sole discretion, upon the expiration of the periods set forth above in Sections 14.4, this Agreement may be terminated without any further notice and further opportunity to cure any non-performance. Upon termination becoming effective pursuant to a Force Majeure under this Section 14, neither Party will have any liability to the other Party or recourse against the other Party, other than for amounts arising prior to termination. Notwithstanding the claimed existence of a Force Majeure event or any other provisions of this Agreement, nothing herein shall relieve any Party from exercising any right or remedy provided under this Agreement with respect to any liability or obligation of the other Party that is not excused or suspended by the Force Majeure event, including, without limitation, the right to liquidate and early terminate the Agreement for any Event of Default not excused by the Force Majeure event. Nothing herein shall be construed so as to obligate any Party to settle any strike, work stoppage or other labor dispute or disturbance or to make significant capital expenditures, except in the sole discretion of the Party experiencing such difficulty.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

15. Change in Law

15.1. Regulatory Event. A "Regulatory Event" means one or more of the following events:

15.1.1. Illegality. After the Effective Date, due to the adoption of, or change in, any applicable Requirements of Law or in the interpretation thereof by any Governmental Authority with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.

15.1.2. Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable Requirements of Law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Product) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.

15.2. Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event may notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party shall have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice.

16. Confidentiality

16.1. Protected Information. Except as otherwise set forth in this Agreement, neither Party shall, without the other Party's prior written consent, disclose any term of this Agreement or any information relating to this Agreement, or any discussion or documents exchanged between the Parties in connection with this Agreement (such information, the "Protected Information") to any third person (other than the Party's employees, affiliates, counsel, and accountants, and current and prospective lenders and investors in the Facility if Buyer is given at least ten (10) Business Days advance written notice of such disclosure and to whom such disclosure is being made, who have a need to know such information, have agreed to keep such terms confidential for the Term, and for whom the Party shall be liable in the event of a breach of such confidentiality obligation), at any time during the Term or for five (5) years after the expiration or early termination of this Agreement. Each Party shall be entitled to all remedies available at law or in equity (including but not limited to specific performance and/or injunctive relief,) to enforce, or seek relief in connection with, this confidentiality obligation. Notwithstanding any other provision of this Agreement, a violation of any confidentiality obligations shall be an Event of Default hereunder, and any claim related to or arising out of any confidentiality obligations herein may be brought directly in any state or federal court of competent jurisdiction in Mecklenburg County, North Carolina, in accordance with Section 26.5 of this Agreement, and shall not be subject to dispute resolution or arbitration pursuant to Section 23 of this Agreement.

16.2. Non-Confidential Information. Protected Information does not include information: (i) that is or becomes available to the public other than by disclosure of receiving Party in breach of this Agreement; (ii) known to receiving Party prior to its disclosure; (iii) available to receiving Party from a third party who is not bound to keep such information confidential; or, (iv) independently developed by the receiving Party without reliance upon the Protected

RENEWABLE POWER PURCHASE AGREEMENT

Information. Notwithstanding anything to the contrary herein, in no event will Protected Information include the concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.

- 16.3. Return of Confidential Information. After expiration or early termination of this Agreement, and upon request of disclosing Party, receiving Party shall either (i) return the Protected Information, including all copies, or (ii) destroy the Protected Information, including all copies, and present written assurances of the destruction to disclosing Party. Notwithstanding the foregoing, both Parties acknowledge that Protected Information transferred and maintained electronically (including e-mails) may be automatically archived and stored by Receiving Party on electronic devices, magnetic tape, or other media for the purpose of restoring data in the event of a system failure (collectively, "Back-Up Tapes"). Notwithstanding the terms of this Agreement, in no event shall Receiving Party be required to destroy Protected Information stored on Back-Up Tapes; provided, however, any Protected Information not returned or destroyed pursuant to this Section shall be kept confidential for the duration of its existence. Furthermore, the receiving party may retain one (1) copy of such Protected Information in receiving Party's files solely for audit and compliance purposes for the duration of its existence; provided, however, such Protected Information shall be kept confidential for the duration of its existence in accordance with the terms of this Agreement.
- 16.4. Required Disclosures. Notwithstanding the confidentiality requirements set forth herein, a Party may, subject to the limitations set forth herein, disclose Protected Information to comply with the Act, request of any Governmental Authority, applicable Requirements of Law, or any exchange, control area or System operator rule, in response to a court order, or in connection with any court or regulatory proceeding. Such disclosure shall not terminate the obligations of confidentiality unless the Protected Information falls within one of the exclusions of this Agreement. To the extent the disclosure of Protected Information is requested or compelled as set forth above, the receiving Party agrees to give disclosing Party reasonable notice of any discovery request or order, subpoena, or other legal process requiring disclosure of any Confidential Information. Such notice by the receiving Party shall give disclosing Party an opportunity, at disclosing Party's discretion and sole cost, to seek a protective order or similar relief, and the receiving Party shall not oppose such request or relief. If such protective order or other appropriate remedy is not sought and obtained within at least thirty (30) days of receiving Party's notice, receiving Party shall disclose only that portion of the Protected Information that is required or necessary in the opinion of receiving Party's legal counsel; provided, however, receiving Party shall use reasonable efforts to obtain assurances that confidential treatment will be accorded to any Confidential Information so disclosed.
- 16.5. Regulatory Disclosures by Buyer. This Section 16.5 will apply notwithstanding anything to the contrary in this Agreement. Seller acknowledges that Buyer is regulated by various regulatory and market monitoring entities. Buyer is permitted, in its sole discretion, to disclose or to retain and not destroy (in case of a future disclosure need as determined by Buyer in its sole discretion) any information (including Protected Information) to any regulatory commission (inclusive of the NCUC, SCPSC, FERC), NERC, market monitor, office of regulatory staff, and/or public staff, or any other regulator or legislative body without providing prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for any such disclosures or retentions in its sole discretion. In the event of the establishment of any docket or proceeding before any regulatory commission, public service commission, public utility commission, or other agency, tribunal, or court having jurisdiction over Buyer, the Protected Information shall automatically be governed solely by the rules and procedures governing

RENEWABLE POWER PURCHASE AGREEMENT

such docket or proceeding to the extent such rules or procedures are additional to, different from, or inconsistent with this Agreement. In regulatory proceedings in all state and federal jurisdictions in which Buyer does business, Buyer will from time-to-time be required to produce Protected Information, and Buyer may do so without prior notice to Seller or consent from Seller, using Buyer's business judgment, and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion. When a request for disclosure of information, including Protected Information, is made to Buyer, Buyer may disclose the information, including Protected Information, without prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Duke seeks for such disclosures in its sole discretion. Seller further acknowledges that Buyer is required by law or regulation to report certain information that could embody Protected Information from time-to-time, and Buyer may from time-to-time make such reports, without providing prior notice to Seller or consent from Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion.

17. **Mutual Representations and Warranties**

17.1. As of the Effective Date and throughout the Term, each Party represents and warrants to the other Party that:

- 17.1.1. It is duly organized, validly existing and in good standing under the Requirements of Law of the jurisdiction of its organization or formation and has all requisite power and authority to execute and enter into this Agreement;
- 17.1.2. It has all authorizations under the Requirements of Law (including but not limited to the Required Approvals), necessary for it to legally perform its obligations and consummate the transactions contemplated hereunder or will obtain such authorizations in a timely manner prior to the time that performance by such Party becomes due;
- 17.1.3. The execution, delivery, and performance of this Agreement will not conflict with or violate any Requirements of Law or any contract, agreement or arrangement to which it is a party or by which it is otherwise bound;
- 17.1.4. This Agreement constitutes a legal, valid, and binding obligation of such Party enforceable against it in accordance with its terms, and such Party has all rights necessary to perform its obligations to the other Party in accordance with the terms and conditions of this Agreement;
- 17.1.5. It is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether or not this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the representations, advice or recommendations of the other Party in so doing, is capable of assessing the merits of this Agreement, and understands and accepts the terms, conditions, and risks of this Agreement for fair consideration on an arm's length basis;
- 17.1.6. No Event of Default or event which with notice or lapse of time, or both, would become an Event of Default, has occurred with respect to such Party, and that such Party is not Bankrupt and there are no proceedings pending or being contemplated by it, or to its knowledge, threatened against it which would result in it being or becoming Bankrupt;
- 17.1.7. There is no pending, or to its knowledge, threatened legal proceeding at law or

RENEWABLE POWER PURCHASE AGREEMENT

equity against it or any Affiliate, that materially adversely affects its ability to perform its obligations under this Agreement;

17.1.8. It is a “forward contract merchant” and this Agreement constitutes a “forward contract” as such terms are defined in the United States Bankruptcy Code;

17.1.9. It is an “eligible commercial entity” within the Commodity Exchange Act;

17.1.10. It is an “eligible contract participant” within the Commodity Exchange Act; and;

17.1.11. Each person who executes this Agreement on behalf of such Party has full and complete authority to do so, and that such Party will be bound by such execution.

18. **Seller Representations and Warranties to Buyer**

18.1. For all Product and every aspect thereof, Seller represents, warrants, and reaffirms to Buyer as a continuing warranty and representation that:

18.1.1. No Product (including any REC component of the Product subject to satisfaction of Section 3.4) has been, or will be, sold, retired, claimed, represented as part of any electricity output, use, or sale, or otherwise used to satisfy any renewable energy, efficiency, emissions, and/or offset obligation under the Act, or under any voluntary or mandatory standard, marketplace, or jurisdiction, or otherwise;

18.1.2. All Product will meet the specifications and requirements in this Agreement, including subject to satisfaction of Section 3.4 compliance with the Act;

18.1.3. Each unit of the Product will be and was generated during the applicable Vintage;

18.1.4. Seller has provided and conveyed and will provide and convey to Buyer all Capacity rights associated with the Facility and all Energy produced by the Facility;

18.1.5. Subject to satisfaction of Section 3.4, Seller has provided and conveyed and will provide and convey to Buyer all Renewable Energy Attributes and REA Reporting Rights associated with all Energy generated by the Facility as part of the Product being delivered to Buyer;

18.1.6. Subject to satisfaction of Section 3.4, Seller holds all the rights to all the Product from the Facility, Seller has the right to sell the Product to Buyer, and Seller agrees to convey and does convey to Buyer all rights and good title to the Product free and clear of any Liens, encumbrances, or title defects;

18.1.7. Subject to satisfaction of Section 3.4, Seller has not and will not double sell, double claim or any manner otherwise double count the Product (including, without limitation, any Capacity of the Facility or any REC, Renewable Energy Attributes, or REA Reporting Rights) in any manner (including, for example, by issuing a press release or otherwise claiming that Seller is creating any environmental benefit, using a renewable energy source, or selling renewable energy to any person other than exclusively to and for the benefit of Buyer); Seller will not claim for itself any of the Renewable Energy Attributes, “green energy”, “clean energy”, “carbon-free energy” or other rights sold to Buyer, in any public communication concerning the output of the Facility, the Facility or the RECs;

18.1.8. Subject to satisfaction of Section 3.4, Seller shall at all times be fully compliant with the requirements of the Federal Trade Commission’s “Green Guides,” 77 F.R. 62122, 16 C.F.R. Part 260, as amended or restated, and;

18.1.9. Seller has not and will not in any manner interfere with, encumber or otherwise

RENEWABLE POWER PURCHASE AGREEMENT

impede Buyer's use, transfer, and sale of any Product.

19. **Events of Default**

An "Event of Default" means with respect to the non-performing Party (such Party, the "Defaulting Party"), the occurrence of any one or more of the following, each of which, individually, shall constitute a separate Event of Default:

- 19.1. The failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within ten (10) Business Days after the Defaulting Party's receipt of written notice; *provided, however*, a Party will have two (2) Business Days to remedy any failure to make payment required under Section 21;
- 19.2. Any covenant or warranty made by Seller under Section 6.2 (Seller Covenant) is false or misleading in any respect when made or when deemed made or repeated;
- 19.3. Any representation or warranty made by a Party under Section 17 and elsewhere in this Agreement (except Section 18 which is a separate Event of Default) is false or misleading in any material respect when made or when deemed made or repeated;
- 19.4. Any representation or warranty made by Seller under Section 18 (Seller Representations and Warranties to Buyer) is false or misleading in any respect when made or when deemed made or repeated;
- 19.5. Seller Abandons the Facility;
- 19.6. Seller fails to obtain or maintain the Facility's registration or certification as a Qualifying Facility under PURPA;
- 19.7. Subject to satisfaction of Section 3.4, Seller fails to maintain the Facility's registration as a New Renewable Energy Facility, and such failure is not cured within five (5) Business Days of Seller's failure to have maintained such registration;
- 19.8. Seller fails to fully comply with the PURPA Fuel Requirements;
- 19.9. delivers or attempts to deliver to Buyer any Product (or any component thereof) that was not generated by the Facility;
- 19.10. Seller delivers or attempts to deliver any Product (or component thereof) to any entity or person other than to the Buyer;
- 19.11. Seller fails to promptly and fully comply with a System Operator Instruction;
- 19.12. Seller fails to provide, replenish, renew, or replace the Performance Assurance and/or otherwise fails to fully comply with the requirements of this Agreement, including without limitation, Section 5, and any such failure is not cured within two (2) Business Days;
- 19.13. A Party fails to fully comply with the confidentiality obligations set forth in Section 16;
- 19.14. Seller consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and: (i) at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of Seller under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party; or (ii) the creditworthiness of the party or the resulting, surviving, transferee or successor entity is weaker than that of Seller prior to such action; or (iii) the benefits of any guaranty fail to extend to the performance by such resulting, surviving, transferee or successor entity of its obligations under this Agreement;
- 19.15. An assignment by or Change of Control with respect to Seller, other than in compliance

RENEWABLE POWER PURCHASE AGREEMENT

with Section 24;

- 19.16. A Party becomes Bankrupt;
- 19.17. Seller transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another Person in violation of the terms and conditions of this Agreement;
- 19.18. Seller violates the publicity obligations set forth in Section 26.10; and
- 19.19. Except to the extent constituting a separate Event of Default (in which case the provisions applicable to that separate Event of Default shall apply), the failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within twenty (20) days after the Defaulting Party's receipt of written notice.

20. Early Termination.

- 20.1. Early Termination Date. If an Event of Default with respect to a Defaulting Party has occurred and is continuing, then the other Party (such Party, the "Non-Defaulting Party") shall have the right, in its sole discretion and upon written notice to the Defaulting Party, to pursue any or all of the following remedies: (a) withhold payments due to the Defaulting Party under this Agreement; (b) suspend performance under this Agreement; and/or (c) designate a day (which day shall be no earlier than the day such notice is effective and shall be no later than twenty (20) days after the delivery of such notice is effective) as an early termination date to accelerate all amounts owing between the Parties, liquidate, net, recoup, set-off, and early terminate this Agreement and any other agreement between the Parties (such day, the "Early Termination Date").
- 20.2. Effectiveness of Default and Remedies. Where an Event of Default is specified herein and is governed by a system of law which does not permit termination to take place upon or after the occurrence of the relevant Event of Default in accordance with the terms of this Agreement, an Event of Default and Early Termination Date shall be deemed to have occurred immediately upon any such event and no prior written notice shall be required. All of the remedies and provisions set forth in this section shall be without prejudice to any other right of the Non-Defaulting Party to accelerate amounts owed, net, recoup, setoff, liquidate, and early terminate this Agreement.
- 20.3. Net Settlement Amount. If the Non-Defaulting Party establishes an Early Termination Date, then the Non-Defaulting Party shall calculate its Gains or Losses and Costs resulting from the termination as of the Early Termination Date in a Commercially Reasonable Manner. The Non-Defaulting Party shall aggregate such Gains or Losses and Costs with respect to the liquidation of the termination and any other amounts due under this Agreement and any other agreement between the Parties into a single net amount expressed in U.S. dollars (the "Net Settlement Amount"). The Non-Defaulting Party shall then notify the Defaulting Party of the Net Settlement Amount. The Defaulting Party shall pay the Non-Defaulting Party the full amount of the Net Settlement Amount within two (2) Business Days of delivery to the Defaulting Party of the notice of the Net Settlement Amount that the Defaulting Party is liable for.
- 20.4. Payment. Any Net Settlement Amount will be due and payable only to the Non-Defaulting Party from and by the Defaulting Party. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Net Settlement Amount will be deemed to be zero and no payment will be due or payable. The Non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to

RENEWABLE POWER PURCHASE AGREEMENT

the Non-Defaulting Party as a result of the Defaulting Party's default. The Non-Defaulting Party shall be entitled to recover any Net Settlement Amount by netting or set-off or to otherwise pursue recovery of damages. Additionally, Buyer will be entitled to recover any Net Settlement Amount by drawing upon any Performance Assurance or by netting or set-off, or to otherwise pursue recovery of damages.

20.5. Survival. This Section 20 will survive any expiration or termination of this Agreement.

21. Cover Costs.

21.1. Exclusive Remedies. Except as otherwise set forth in this Agreement, the remedies set forth in this Section shall be a Party's exclusive remedies prior to termination for the other Party's failure to deliver the Product or to receive the Product pursuant to and in accordance with this Agreement.

21.2. Seller's Failure to Deliver. If Seller fails to deliver Product that complies with the requirements set forth in this Agreement or fails to deliver all or part of the Contract Quantity (each will be deemed as a failure to deliver for purposes of calculating damages), and such failure is not excused by Buyer's failure to perform, then Buyer shall elect in its sole discretion: (i) to terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Buyer shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) to require Seller to pay Buyer within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Seller failed to deliver to Buyer multiplied by two (2) times the per unit Contract Price.

21.3. Buyer's Failure to Accept Delivery. If Buyer fails to receive all or part of the Contract Quantity that Seller attempted to deliver to Buyer in accordance with this Agreement, and such failure by Buyer is not excused by Seller's failure to perform, then Seller shall elect in its sole discretion either to: (i) terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Seller shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) require Buyer to pay Seller within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Buyer failed to receive multiplied by two (2) times the per unit Contract Price.

21.4. Event of Default. Any failure by Seller to pay amounts due under this Section 21 will be an Event of Default under Section 19.1.

21.5. Survival. This Section 21 will survive any expiration or termination of this Agreement.

22. Limitation of Liabilities & Liquidated Damages.

22.1. Reasonableness. THE EXPRESS REMEDIES AND MEASURES OF DAMAGES, INCLUDING WITHOUT LIMITATION DETERMINATION OF LIQUIDATED DAMAGES, COVER COSTS, AND NET SETTLEMENT AMOUNT DAMAGES PROVIDED FOR IN THIS AGREEMENT (i) ARE REASONABLE AND SATISFY THE ESSENTIAL PURPOSES HEREOF FOR BREACH OF ANY PROVISION FOR WHICH THE EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, AND (ii) UNLESS OTHERWISE STATED IN SUCH PROVISIONS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISIONS, AND ALL OTHER

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. TO THE EXTENT ANY PROVISION OF THIS AGREEMENT PROVIDES FOR, OR IS DEEMED TO CONSTITUTE OR INCLUDE, LIQUIDATED DAMAGES, THE PARTIES STIPULATE AND AGREE THAT THE ACTUAL DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO ESTIMATE OR DETERMINE, THE LIQUIDATED AMOUNTS ARE A REASONABLE APPROXIMATION OF AND METHODOLOGY TO DETERMINE THE ANTICIPATED HARM OR LOSS TO THE PARTY, AND OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT. THE PARTIES FURTHER STIPULATE AND AGREE THAT ANY PROVISIONS FOR LIQUIDATED DAMAGES ARE NOT INTENDED AS, AND SHALL NOT BE DEEMED TO CONSTITUTE, A PENALTY, AND EACH PARTY HEREBY WAIVES THE RIGHT TO CONTEST SUCH PROVISIONS AS AN UNREASONABLE PENALTY OR AS UNENFORCEABLE FOR ANY REASON.

- 22.2. Limitation. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, (i) THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; AND (ii) NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, EVEN IF SUCH DAMAGES ARE ALLOWED OR PROVIDED BY STATUTE, STRICT LIABILITY, ANY TORT, CONTRACT, OR OTHERWISE.
- 22.3. Damages Stipulation. Each Party expressly agrees and stipulates that the terms, conditions, and payment obligations set forth in Sections 20 and 21 are a reasonable methodology to approximate or determine harm or loss, each Party acknowledges the difficulty of determining actual damages or loss, and each Party hereby waives the right to contest such damages and payments as unenforceable, as an unreasonable penalty, or otherwise for any reason. The Parties further acknowledge and agree that damages and payments determined under Sections 20 and 21 are direct damages, will be deemed to be a direct loss, and will not be excluded from liability or recovery under the Limitations of Liabilities provisions of this Section 22.
- 22.4. Survival. This Section 22 will survive any expiration or termination of this Agreement.

23. Disputes and Arbitration

- 23.1. Resolution by the Parties. The Parties shall attempt to resolve any claims, disputes and other controversies arising out of or relating to this Agreement (collectively, "Dispute(s)") promptly by negotiation between executives who have authority to settle the Dispute and who are at a higher level of management than the persons with direct responsibility for administration of this Agreement. A Party may give the other Party written notice of a Dispute that has not been resolved in the normal course of business. Such notice shall include: (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will be representing that Party and of any other person who will accompany the executive. Within ten (10) Business Days after delivery of the notice, the receiving Party shall respond with (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will represent that Party and of any other person who will accompany the executive. Within twenty (20) Business Days after delivery of the initial notice, the executives of both Parties shall meet at Buyer's offices, and thereafter as often as they reasonably deem necessary, to attempt to resolve the Dispute. At the request of either Party, the Parties shall enter into a confidentiality agreement to cover any Dispute and discussions related thereto.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

23.2. Demand for Arbitration.

23.2.1. If a Dispute has not been resolved by negotiation within thirty (30) Business Days of the disputing Party's initial notice, the Parties shall fully and finally settle the Dispute by binding arbitration administered by the American Arbitration Association ("AAA"), or such other nationally recognized arbitration association or organization as the Parties may mutually agree. The Arbitration shall be conducted in accordance with the AAA Commercial Arbitration Rules then in effect, and shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16. To the extent the AAA Rules conflict with any provision of Section 23 of this Agreement, the terms of this Agreement shall govern and control.

23.2.2. Either Party may serve the demand for arbitration on the other Party; provided, however, no demand for arbitration shall be made or permitted after the date when the institution of a civil action based on the Dispute would be barred by the applicable statute of limitations or repose.

23.2.3. All arbitration proceedings shall take place in Charlotte, North Carolina.

23.2.4. A single arbitrator will arbitrate all Disputes where the amount in controversy is less than five-hundred thousand U.S. dollars (\$500,000), and will be selected by the Parties or by the AAA if the Parties cannot agree to the arbitrator. Such arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry. The cost of the arbitrator(s) shall be borne equally by the Parties.

23.2.5. A panel of three (3) arbitrators will conduct the proceeding when the amount in controversy is equal to or more than five hundred thousand U.S. dollars (\$500,000). If the Parties have not so agreed on such three (3) arbitrator(s) on or before thirty (30) days following the delivery of a demand for Arbitration to the other Party, then each Party, by notice to the other Party, may designate one arbitrator (who shall not be a current or former officer, director, employee or agent of such Party or any of its Affiliates). The two (2) arbitrators designated as provided in the immediately preceding sentence shall endeavor to designate promptly a third (3rd) arbitrator.

23.2.6. If either Party fails to designate an initial arbitrator on or before forty five (45) days following the delivery of an arbitration notice to the other Party, or if the two (2) initially designated arbitrators have not designated a third (3rd) arbitrator within thirty (30) days of the date for designation of the two (2) arbitrators initially designated, any Party may request the AAA to designate the remaining arbitrator(s) pursuant to its Commercial Arbitration Rules. Such third (3rd) arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry.

23.2.7. If any arbitrator resigns, becomes incapacitated, or otherwise refuses or fails to serve or to continue to serve as an arbitrator, the Party entitled to designate that arbitrator shall designate a successor.

23.3. Discovery. Either Party may apply to the arbitrators for the privilege of conducting discovery. The right to conduct discovery shall be granted by the arbitrators in their sole discretion with a view to avoiding surprise and providing reasonable access to necessary information or to information likely to be presented during the course of the arbitration, provided that such discovery period shall not exceed sixty (60) Business Days.

23.4. Binding Nature. The arbitrator(s)' decision shall be by majority vote (or by the single

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

arbitrator if a single arbitrator is used) and shall be issued in a writing that sets forth in separately numbered paragraphs all of the findings of fact and conclusions of law necessary for the decision. Findings of fact and conclusions of law shall be separately designated as such. The arbitrator(s) shall not be entitled to deviate from the construct, procedures or requirements of this Agreement. The award rendered by the arbitrator(s) in any arbitration shall be final and binding upon the Parties, and judgment may be entered on the award in accordance with applicable law in any court of competent jurisdiction.

- 23.5. Consolidation. No arbitration arising under the Agreement shall include, by consolidation, joinder, or any other manner, any Person not a party to the Agreement unless (a) such Person is substantially involved in a common question of fact directly relating to the Dispute; provided however, such Person will not include any Governmental Authority, (b) the presence of the Person is required if complete relief is to be accorded in the arbitration, and (c) the Person has consented to be included.
- 23.6. Mediation. At any time prior or subsequent to a Party initiating arbitration, the Parties may mutually agree to (but are not obligated to) attempt to resolve their Dispute by non-binding mediation, using a mediator selected by mutual agreement. The mediation shall be completed within thirty (30) Business Days from the date on which the Parties agree to mediate. Unless mutually agreed by the parties, any mediation agreed to by the Parties shall not delay arbitration. The Parties shall pay their own costs associated with mediation and shall share any mediator's fee equally. The mediation shall be held in Charlotte, North Carolina, unless another location is mutually agreed upon. Agreements reached in mediation shall be enforceable as settlement agreements in any court of competent jurisdiction.
- 23.7. Remedies. Except for Disputes regarding confidentiality arising under Section 16 of this Agreement, the procedures specified in this Section 23 shall be the sole and exclusive procedures for the resolution of Disputes between the Parties arising out of or relating to this Agreement; provided, however, that a Party may file a judicial claim or action on issues of statute of limitations or repose or to seek injunctive relief, sequestration, garnishment, attachment, or an appointment of a receiver, subject to and in accordance with the provisions of Section 26.5 (Venue/Consent to Jurisdiction). Preservation of these remedies does not limit the power of the arbitrator(s) to grant similar remedies, and despite such actions, the Parties shall continue to participate in and be bound by the dispute resolution procedures specified in this Section 23.
- 23.8. Settlement Discussions. All negotiations and discussion concerning Disputes between the Parties pursuant to this Section 23 are to be deemed confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence and settlement privilege. No statement of position or offers of settlement made in the course of the dispute resolution process can be or will be offered into evidence for any purpose, nor will any such statements or offers of settlement be used in any manner against any Party. Further, no statement of position or offers of settlement will constitute an admission or waiver of rights by either Party. At the request of either Party, any such statements or offers, and all copies thereof, shall be promptly returned to the Party providing the same.
- 23.9. Survival. This Section 23 will survive any expiration or termination of this Agreement.

24. Assignment

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 24.1. Limitation. Except as set forth below in Section 24.2 with respect to pledging as collateral security, Seller shall not assign, pledge, and/or encumber (collectively, "Assignment") this Agreement, any rights or obligations under the Agreement, or any portion hereunder, without Buyer's prior written consent. Seller shall give Buyer at least thirty (30) days prior written notice of any requested Assignment. Subject to Seller providing Buyer with information demonstrating to Buyer, in Buyer's sole Commercially Reasonable discretion, that Seller's proposed assignee has the technical, engineering, financial, and operational capabilities to perform under this Agreement, Buyer may not unreasonably withhold its consent; *provided, however*, that any such assignee shall agree in writing to be bound by the terms and conditions hereof and shall deliver to Buyer such tax, credit, Performance Assurance in the required amount, and enforceability assurance as the Buyer may request in its sole Commercially Reasonable discretion. Notwithstanding anything to the contrary herein, Buyer may pledge, encumber, or assign this Agreement to any person, including any affiliate or subsidiary of Buyer, whether or not an Affiliate, without any restriction.
- 24.2. Pledge. Seller may, without prior consent of Buyer but with no less than ten (10) Business Days prior written notice to Buyer, pledge as collateral security this Agreement to a financing party in connection with any loan, lease, or other debt or equity financing arrangement for the Facility. Any pledge of this Agreement as collateral security will not relieve Seller of any obligation or liability under this Agreement, and it will not create any rights, including any third party beneficiary rights, for any person under this Agreement.
- 24.3. Change of Control. Any Change of Control of Seller (however this Change of Control occurs) shall require the prior written consent of Buyer, which shall not be unreasonably withheld or delayed. Seller shall give Buyer at least thirty (30) days prior written notice of any such requested consent to a Change of Control.
- 24.4. Delivery of Assurances & Voidable. Any Assignment or Change of Control will not relieve Seller of its obligations hereunder, unless Buyer agrees in writing in advance to waive the Seller's continuing obligations under this Agreement. In case of a permitted Assignment and/or Change of Control, such requesting party or parties shall agree in writing to assume all obligations of Seller and to be bound by the terms and conditions of this Agreement and shall deliver to Buyer such tax, credit, performance, and enforceability assurances as Buyer may request, in its sole Commercially Reasonable discretion. Further, Buyer's consent to any Assignment may be conditioned on and subject to Seller's proposed assignee having first obtained all approvals that may be required by any Requirements of Law and from all applicable Governmental Authorities. Any sale, transfer, Change of Control, and/or Assignment of any interest in the Facility or in the Agreement made without fully satisfying the requirements of this Agreement shall be null and void and will be an Event of Default hereunder with Seller as the Defaulting Party.
- 24.5. Cost Recovery. Without limiting Buyer's rights under this Section 24, to the extent Buyer agrees to a request from Seller for an Assignment, Change of Control, or other changes in administering this Agreement, Seller shall pay Buyer ten thousand dollars (\$10,000) prior to Buyer processing Seller's request.
25. Notices.
- 25.1. Process. All notices, requests, or invoices shall be in writing and shall be sent to the address of the applicable Party as specified on the first page of this Agreement. A Party may change its information for receiving notices by sending written notice to the other Party. Notices shall be delivered by hand, certified mail (postage prepaid and return receipt requested), or sent by overnight mail or courier. This section shall be applicable whenever words such as "notify," "submit," "give," or similar language are used in the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

context of giving notice to a Party.

- 25.2. Receipt of Notices. Hand delivered notices shall be deemed delivered by the close of the Business Day on which it was hand delivered. Notices provided by certified mail (postage prepaid and return receipt requested), mail delivery or courier service, or by overnight mail or courier service will be deemed received on the date of delivery recorded by the delivery service or on the tracking receipt, as applicable. Notwithstanding anything to the contrary, if the day on which any notice is delivered or received is not a Business Day or is after 5:00 p.m. EPT on a Business Day, then it shall be deemed to have been received on the next following Business Day.

26. Miscellaneous.

- 26.1. Costs. Except as otherwise provided in this Agreement, each Party shall be responsible for its own costs and fees associated with negotiating or disputing or taking any other action with respect to this Agreement, including, without limitation, attorney cost, except that the cost of the arbitrator(s) will be allocated equally between the Parties as provided in Section 23.
- 26.2. Access. Upon reasonable prior notice, Seller shall provide to Buyer and its authorized agents (including contractors and sub-contractors), employees, auditors, and inspectors reasonable access to the Facility to: (i) tour or otherwise view the Facility; (ii) ascertain the status of the Facility with respect to construction, start-up and testing, or any other obligation of Seller under this Agreement; and, (iii) read meters and perform all inspections, maintenance, service, and operational reviews as may be appropriate to facilitate the performance of this Agreement or to otherwise audit and/or verify Seller's performance under this Agreement. Upon reasonable prior notice, Seller shall provide to Buyer and its guests or customers reasonable access to the Facility to only tour or otherwise view the Facility. While at the Facility, the foregoing agents, employees, auditors, inspectors, guests, and customer shall observe such reasonable safety precautions as may be required by Seller, conduct themselves in a manner that will not interfere with the operation of the Facility, and adhere to Seller's reasonable rules and procedures applicable to Facility visitors. Seller shall have the right to have a representative of Seller present during such access.
- 26.3. Safe Harbor and Waiver of Section 366. Each Party agrees that it will not assert, and waives any right to assert, that the other Party is performing hereunder as a "utility," as such term is used in 11 U.S.C. Section 366. Further, each Party hereby waives any right to assert and agrees that it will not assert that 11 U.S.C. Section 366 applies to this Agreement or any transaction hereunder in any bankruptcy proceeding. In any such proceeding each Party further waives the right to assert and agrees that it will not assert that the other Party is a provider of last resort with respect to this Agreement or any transaction hereunder or to otherwise limit contractual rights to accelerate amounts owed, net, recoup, set-off, liquidate, and/or early terminate. Without limiting the generality of the foregoing or the binding nature of any other provision of this Agreement on permitted successors and assigns, this provision is intended to be binding upon all successors and assigns of the Parties, including, without limitation, judgment lien creditors, receivers, estates in possession, and trustees thereof.
- 26.4. Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED, AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NORTH CAROLINA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW, AND, IF APPLICABLE, BY THE FEDERAL LAW OF THE UNITED STATES OF AMERICA.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.5. Venue/Consent to Jurisdiction. Except for Disputes that are subject to Arbitration as provided herein, any judicial action, suit, or proceedings arising out of, resulting from, or in any way relating to, this Agreement, or any alleged breach or default under the same or the warranties and representations contained in the same, shall be brought only in a state or federal court of competent jurisdiction located in Mecklenburg County, North Carolina. The Parties hereto irrevocably consent to the jurisdiction of any federal or state court within in Mecklenburg County, North Carolina and hereby submit to venue in such courts. Without limiting the generality of the foregoing, the Parties waive and agree not to assert by way of motion, defense, or otherwise in such suit, action, or proceeding, any claim that (i) such Party is not subject to the jurisdiction of the state or federal Courts within North Carolina; or (ii) such suit, action, or proceeding is brought in an inconvenient forum; or (iii) the venue of such suit, action, or proceeding is improper. The exclusive forum for any litigation between them under this Agreement that is not subject to Arbitration shall occur in federal or state court within in Mecklenburg County, North Carolina.
- 26.6. Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller, nor any affiliate and/or successor of Seller, nor any affiliate and/or successor to the Facility, including without limitation owner and/or operator of the Facility will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any Requirements of Law (including without limitation PURPA) or otherwise for any period that would have been covered by the Term of this Agreement had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, and on behalf of any successor to the Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentence, and hereby waives its right to dispute the above sentence. Seller authorizes the Buyer to record notice of the foregoing in the real estate records.
- 26.7. Entire Agreement and Amendments. This Agreement represents the entire agreement between the Parties with respect to the subject matter of this Agreement, and supersedes all prior negotiations, binding documents, representations and agreements, whether written or oral. No amendment, modification, or change to this Agreement shall be enforceable unless agreed upon in a writing that is executed by the Parties.
- 26.8. Drafting. Each Party agrees that it (and/or its counsel) has completely read, fully understands, and voluntarily accepts every provision, term, and condition of this Agreement. Each Party agrees that this Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties, and no Party shall have any provision hereof construed against such Party by reason of such Party drafting, negotiating, or proposing any provision hereof, or execution of this Agreement. Each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.
- 26.9. Headings. All section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose.
- 26.10. Publicity.
- 26.10.1. Limitation on Seller. Seller shall not make any announcement or release any information concerning or otherwise relating to this Agreement to any member of the public, press, Person, official body, or otherwise without Buyer's prior written consent, which shall not be unreasonably withheld; provided, however, any content approved by Buyer shall be limited to the non-confidential facts of the Agreement and will not imply, directly or indirectly, any endorsement, partnership, support, or testimonial of Seller by Buyer.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.10.2. Limitation on the Parties. Neither Party shall make any use of the other Party's name, logo, likeness in any publication, promotional material, news release, or similar issuance or material without the other Party's prior review, approval, and written consent. Seller agrees and acknowledges that any reference or likeness to "Duke" shall be a prohibited use of Buyer's name, logo, likeness. Seller agrees and acknowledges that any direct or indirect implication of any endorsement, partnership, support, or testimonial of Seller by Buyer is prohibited, and any such use, endorsement, partnership, support, and/or testimonial will be an Event of Default under this Agreement. Subject to the foregoing, either Party may disclose to the public general information in connection with the Party's respective business activities; *provided, however*, no such disclosure or publicity by Seller will directly or indirectly imply any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.11. Waiver. No waiver by any Party of any of its rights with respect to the other Party or with respect to any matter or default arising in connection with this Agreement shall be construed as a waiver of any subsequent right, matter or default whether of a like kind or different nature. Any waiver under this Agreement will be effective only if it is in writing that has been duly executed by an authorized representative of the waiving Party.
- 26.12. Partnership and Beneficiaries. Nothing contained in this Agreement shall be construed or constitute any Party as the employee, agent, partner, joint venture, or contractor of any other Party. This Agreement is made and entered into for the sole protection and legal benefit of the Parties, and their permitted successors and assigns. No other person or entity, including, without limitation, a financing or collateral support provider, will be a direct or indirect beneficiary of or under this Agreement, and will not have any direct or indirect cause of action or claim under or in connection with this Agreement.
- 26.13. Severability. Any provision or section hereof that is declared or rendered unlawful by any applicable court of law, or deemed unlawful because of a statutory change, shall not, to the extent practicable, affect other lawful obligations under this Agreement.
- 26.14. Counterparts. This Agreement may be executed in counterparts, including facsimiles hereof, and each such executed document will be deemed to be an original document and together will complete execution and effectiveness of this Agreement.

[Remainder of page intentionally left blank. Signature page follows.]

RENEWABLE POWER PURCHASE AGREEMENT

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their respective duly authorized officers as of the Effective Date.

DUKE ENERGY CAROLINAS, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

BY: _____

NAME: _____

TITLE: _____

DATE: _____

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 1

Estimated Monthly Energy Production of the Facility

<u>Month</u>	<u>Estimated Facility Energy Production (MWh)</u>
January	448
February	450
March	524
April	586
May	584
June	566
July	498
August	415
September	267
October	147
November	158
December	357
Total	5,000

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 2

Contract Price

	<u>Contract Price</u>
On-Peak Energy	\$39.99/MWh
Off-Peak Energy	\$32.42/MWh
REC Price	\$4/MWh

On-Peak Energy shall be Energy which is delivered to Buyer at the Delivery Point during On-Peak Hours. Off-Peak Energy shall be Energy delivered to Buyer at the Delivery Point during Off-Peak Hours.

ON-PEAK HOURS

Monday through Friday, beginning at 1 PM and ending at 9 PM during Summer Months and beginning at 6 AM and ending at 1 PM during Non-Summer Months.

OFF-PEAK HOURS

All other weekday hours, all Saturday and Sunday hours, and all hours of the following holidays: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

SUMMER MONTHS

June 1 through September 30

NON-SUMMER MONTHS

October 1 through May 31

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 3

Facility Information

1. Facility Name: Bryson
2. Facility Address: Ela Dam Road, Bryson City, NC 28713
3. Description of Facility: Dam consists of two generating units, a three bay powerhouse with an uncontrolled spillway and a gated spillway. The Dam is 341 feet long with a maximum height of 36 feet. Facility operates in run of river mode.
4. Nameplate Capacity Rating: 0.98 MW
5. Fuel Type/Generation Type: Hydro
6. Site Map:



RENEWABLE POWER PURCHASE AGREEMENT

7. Delivery Point Diagram (include Delivery Point, metering, Facility substation): TBD

OFFICIAL COPY

Jul 05 2018

EXHIBIT B-2
FORM OF FRANKLIN POWER PURCHASE AGREEMENT

[See Attached]

RENEWABLE POWER PURCHASE AGREEMENT



RENEWABLE POWER PURCHASE AGREEMENT

Buyer: Duke Energy Carolinas, LLC

Overnight Mail: 400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Regular Mail: PO Box 1010
Mail Code: ST 13A
Charlotte, NC 28201-1010
Attn.: Wholesale Renewable Manager
DERContracts@duke-energy.com

*With Additional Notices of Events of Default
Or Potential Event of Default to:*
Overnight Mail: 550 S. Tryon St.
Charlotte, North Carolina 28202
Regular Mail: P.O. Box 1321, DEC45
Charlotte, North Carolina 28201-1321
Attn.: VP Commercial Legal Support

Seller: _____

This Renewable Power Purchase Agreement, including Exhibits 1-3 hereto, which are incorporated into and made part hereof (collectively, the "Agreement"), is made and entered into by and between Franklin (the "Seller") and Duke Energy Carolinas, LLC (the "Buyer") under the terms specified herein. Buyer and Seller may be referred to individually as a "Party" and collectively as the "Parties." Notwithstanding anything set forth herein, neither this Agreement nor any transaction contemplated hereunder will be effective **unless and until both Parties have executed** and delivered this Agreement, and the later of such date shall be the "Effective Date" of this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE PROMISES AND MUTUAL COVENANTS SET FORTH HEREIN, FOR GOOD AND VALUABLE CONSIDERATION, THE SUFFICIENCY OF WHICH IS ACKNOWLEDGED, AND INTENDING TO BE BOUND HEREBY, THE PARTIES AGREE AS FOLLOWS:

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

1. **Definitions**

Unless defined in the body of the Agreement, any capitalized term herein shall have the meaning set forth below:

- 1.1. "AAA" is defined in Section 23.2.1.
- 1.2. "Abandon(s)" means the relinquishment of control or possession of the Facility and/or cessation of operations of or at the Facility by Seller. "Abandon" excludes cessation of generation to comply with Prudent Utility Practices or due to maintenance or repair of the Facility (including Maintenance Outages and Planned Outage), provided that such maintenance or repair activities are being performed in a Commercially Reasonable Manner and with Prudent Utility Practice.
- 1.3. "Account" means a Party's electronic account with the Tracking System.
- 1.4. "Act" means the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, N.C. Gen. Stat. 62-133.8, including all rules promulgated by the Commission associated therewith, as each may be amended or modified from time-to-time, and any successor renewable energy standards, statutes, regulations, or rules.
- 1.5. "Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, or otherwise have control of an entity, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to Buyer the term Affiliate does not include any subsidiaries or affiliates whose activities are subject to the oversight or regulation of any state commission(s) and/or federal energy regulatory commission.
- 1.6. "Agreement" is defined in the introductory paragraph hereof.
- 1.7. "Assignment" is defined in Section 24.1.
- 1.8. "Back-Up Tapes" is defined in Section 16.3.
- 1.9. "Bankrupt" means, with respect to a Party or its credit support provider, that such Party or its credit support provider: (a) makes an assignment or any general arrangement for the benefit of creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors; (c) has such a petition filed against it as debtor and such petition is not stayed, withdrawn, or dismissed within thirty (30) Business Days of such filing; (d) seeks or has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; (e) has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (f) is unable to pay its debts as they fall due or admits in writing of its inability to pay its debts generally as they become due; and/or (g) otherwise becomes bankrupt or insolvent (however evidenced).
- 1.10. "Billing Meter" is defined in Section 10.
- 1.11. "Billing Period" is defined in Section 11.
- 1.12. "Business Day" means any day on which the Federal Reserve member banks in New York City are open for business. A Business Day shall run from 8:00 a.m. to 5:00 p.m. Eastern Prevailing Time.
- 1.13. "Buyer" shall have the meaning specified in the first paragraph of this Agreement

RENEWABLE POWER PURCHASE AGREEMENT

- 1.14. "Capacity" means and includes the electric generation capability and ability of the Facility and all associated characteristics and attributes, inclusive of the ability to contribute to peak system demands, as well as reserve requirements.
- 1.15. "Certificate" means the electronic instrument created and issued by the Tracking System.
- 1.16. "Change of Control" means a transaction or series of related transactions (by way of merger, consolidation, sale of stock or assets, or otherwise) with any person, entity or "group" (within the meaning of Section 13(d)(3) of the U.S. Securities Exchange Act of 1934) of persons pursuant to which such person, entity, or group would acquire (i) 50% or more of the voting interests in Seller or (ii) substantially all of the assets of Seller.
- 1.17. "Commencement Date" is defined in Section 3.1.
- 1.18. "Commercially Reasonable Manner" or "Commercially Reasonable" means, with respect to a given goal or requirement, the manner, efforts and resources a reasonable person in the position of the promisor would use, in the exercise of its reasonable business discretion and industry practice, so as to achieve that goal or requirement, which in no event shall be less than the level of efforts and resources standard in the industry for comparable companies with respect to comparable products. Factors used to determine whether a goal or requirement has been performed in a "Commercially Reasonable Manner" may include, but shall not be limited to, any specific factors or considerations identified in the Agreement as relevant to such goal or requirement.
- 1.19. "Commission" means the North Carolina Utilities Commission or any successor thereto.
- 1.20. "Contract Price" is defined in Section 4.4.
- 1.21. "Contract Quantity" is defined in Section 4.3.
- 1.22. "Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions, and other similar third party transaction costs and expenses, and other costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace the terminated transaction(s), and all reasonable attorneys' fees and other legal expenses incurred by the Non-Defaulting Party in connection with the termination.
- 1.23. "Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as a corporate or issuer rating.
- 1.24. "Defaulting Party" is defined in Section 19.
- 1.25. "Delivery Period" is defined in Section 4.1.
- 1.26. "Delivery Point" means the point of interconnection between the Facility and the System on the high side (Buyer or Transmission Provider side) of the System.
- 1.27. "Dispatch Down" means any reduction or cessation of Energy generation by the Facility in response to an order or instruction by or direct action taken by the System Operator.
- 1.28. "Disputes" is defined in Section 23.1.
- 1.29. "Early Termination Date" is defined in Section 20.1.
- 1.30. "Effective Date" is defined in the introductory paragraph hereto.
- 1.31. "Emergency Condition" means, no matter the cause: (a) any urgent, abnormal, operationally unstable, dangerous, or public safety condition that is existing on the System or any portion

RENEWABLE POWER PURCHASE AGREEMENT

thereof; (b) any urgent, abnormal, operationally unstable, dangerous, and/or public safety condition that is likely to result in any of the following: (i) loss or damage to the Facility or the System, (ii) disruption of generation by the Facility, (iii) disruption of service or stability on, to or of the System, or (iv) condition that may result in endangerment of human life or public safety; or (c) any circumstance that requires action by the System Operator to comply with standing NERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to the Facility, loss or damage to the System, disruption of generation by the Facility, disruption of service on the System, an abnormal condition on the System, and/or endangerment to human life or safety. An Emergency Condition will be an excuse to Seller's performance only if such condition is not due to Seller's negligence, willful misconduct, and/or Seller's failure to perform as required under this Agreement.

- 1.32. "Energy" means three-phase, 60-cycle alternating current electric power and energy, expressed in either kWh or MWh, as the case may be.
- 1.33. "EPT" or "Eastern Prevailing Time" means the time in effect in the Eastern Time Zone of the United States of America, whether it be Eastern Standard Time or Eastern Daylight Savings Time.
- 1.34. "Event of Default" is defined in Section 19.
- 1.35. "Expected Annual Output" means the quantity of Energy identified in Exhibit 1.
- 1.36. "Facility" means Seller's hydro-electric generating facility located on the Little Tennessee River in Macon County, NC, near Franklin, NC, as further identified in Exhibit 3.
- 1.37. "FERC" means the Federal Energy Regulatory Commission or any successor thereto.
- 1.38. "Force Majeure" is defined in Section 14.1.
- 1.39. "GAAP" is defined in Section 9.1.
- 1.40. "Gains" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.41. "Governmental Authority" means any federal, state or local government, legislative body, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body, including, without limitation, the Commission.
- 1.42. "Interconnection Agreement" means the separate interconnection and transmission service agreement (or agreements) to be negotiated and executed between Seller and the Transmission Provider concerning the interconnection of the Facility with the System, upgrade to the System to accommodate the Facility's interconnection with and operation in parallel with the System, and the requirements for transmission service.
- 1.43. "Interconnection Instruction" means any order, action, signal, requirement, demand, and/or direction, howsoever provided or implemented by the System Operator due to, in response

RENEWABLE POWER PURCHASE AGREEMENT

to, or to address any condition relating to any service and/or obligation occurring under the Interconnection Agreement.

- 1.44. "Interest Rate" means, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%); and, (b) the maximum rate permitted by applicable law.
- 1.45. "kW" means kilowatt.
- 1.46. "kWh" means kilowatt-hour.
- 1.47. "Letter(s) of Credit" means one or more irrevocable standby letters of credit issued by a U.S. commercial bank or a U.S. branch of a foreign bank, which is not an Affiliate of Seller, which has and maintains a Credit Rating of at least A- from S&P and A3 from Moody's, for the Security Period, permitting Buyer to draw the entire amount if either such amount is owed or such Letter of Credit is not renewed or replaced at least thirty (30) Business Days prior to its stated expiration date, and is otherwise acceptable in all respects to Buyer in its sole discretion.
- 1.48. "Lien" means any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, or encumbrance of any nature whatsoever.
- 1.49. "Losses" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic loss or loss of economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.50. "Maintenance Outage" means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Planned Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.
- 1.51. "Moody's" means Moody's Investors Service, Inc. or any successor-rating agency thereto.
- 1.52. "MW" means megawatt.
- 1.53. "MWh" means megawatt-hour.
- 1.54. "Nameplate Capacity Rating" means the installed nameplate capacity rating of the Facility set forth in Exhibit 3.
- 1.55. "NERC" means the North American Electric Reliability Corporation. For purposes of this Agreement, NERC includes any applicable regional entity with delegated authority from NERC, such as the SERC Reliability Corporation (SERC).
- 1.56. "Net Settlement Amount" is defined in Section 20.3.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.57. "New Renewable Energy Facility" is defined in the Act.
- 1.58. "Non-Defaulting Party" is defined in Section 20.1.
- 1.59. "Party" or "Parties" is defined in the introductory paragraph hereto.
- 1.60. "Performance Assurance" means collateral in the form of either cash, Letter(s) of Credit, or other security that is acceptable to Buyer in its sole discretion, in each case that meets the requirements set forth in this Agreement (including, without limitation, Section 5) provided by Seller to Buyer for the benefit of Buyer pursuant to this Agreement, as credit support, adequate assurances, and security to secure Seller's performance under this Agreement.
- 1.61. "Permit" means any permit, license, registration, filing, certificate of occupancy, certificate of public convenience and necessity, approval, variance or any authorization from or by any Governmental Authority and pursuant to any Requirements of Law.
- 1.62. "Person" means any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.
- 1.63. "Planned Outage" means the temporary operational removal of the Facility from service to perform work on specific components in accordance with a pre-planned operations schedule, such as for a planned annual overhaul, inspections, or testing of specific equipment of the Facility.
- 1.64. "Posting Cap" is defined in Section 5.1.
- 1.65. "Product" means the Capacity of the Facility, Energy generated by the Facility, and subject to the satisfaction of the condition precedent set forth in Section 3.4 the RECs associated with the Energy generated by the Facility.
- 1.66. "Protected Information" is defined in Section 16.1
- 1.67. "Prudent Utility Practice" means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- 1.68. "PURPA" means the Public Utility Regulatory Policies Act of 1978, as amended, and as such may be amended from time to time.
- 1.69. "PURPA Fuel Requirements" means the requirements set forth in 18 C.F.R. § 292.204 OR 205, as may be amended and/or restated.
- 1.70. "Qualifying Facility" means an electric generating facility that has been registered and certified by FERC as generator that qualifies for and meets the requirements set forth in PURPA, as it may be amended, and associated rules, regulations, orders.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.71. "REA Reporting Rights" means the right of the reporting person or entity to report that it owns the Renewable Energy Attributes to any Governmental Authority or other party under any compliance, voluntary, trading, or reporting program, public or private and to any person, customers, or potential customers for, including without limitation, purposes of compliance, marketing, publicity, advertising, or otherwise.
- 1.72. "Regulatory Event" is defined in Section 15.1.
- 1.73. "Renewable Energy Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation of Energy by the Facility, the use of such Energy, or such Energy's displacement of conventional Energy generation, including any and all renewable or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO2), methane (CH4), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs), ozone depleting substances, ozone, and non-methane volatile organic compounds that have been or may be determined by the United Nations Intergovernmental Panel on Climate Change (UNIPCC), by law, or otherwise by science or in the voluntary markets to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) any credit, allowance or instrument issued or issuable pursuant to a state implementation plan under regulations promulgated by the Environmental Protection Agency under the Clean Air Act and (4) the reporting rights to any of the foregoing, including, without limitation, REA Reporting Rights and any and all renewable and/or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes do not include: (i) any Energy or Capacity of the Facility; (ii) investment tax credits, production tax credits, or other tax credits, cash grants in lieu of tax credits associated with the construction, ownership or operation of the Facility, or (iii) any adverse wildlife or environmental impacts.
- 1.74. "Renewable Energy Certificate(s)" or "REC(s)" means and, notwithstanding anything to the contrary set forth in the Act includes, all of the Renewable Energy Attributes and REA Reporting Rights associated with one (1) megawatt hour (MWh) of Energy generated by the Facility. The REC represents all title to and claim over all of the Renewable Energy Attributes and REA Reporting Rights associated with in any manner with the Energy generated by the Facility.
- 1.75. "Renewable Energy Resource" is defined in the Act.
- 1.76. "Required Approval" is defined in Section 6.
- 1.77. "Requirements of Law" means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Governmental Authority, including, without limitation, (i) the Act, (ii) those pertaining to the creation and delivery of the Product, (iii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iv) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.
- 1.78. "Security Period" is defined in Section 5.5.
- 1.79. "Seller" shall have the meaning specified in the first paragraph of this Agreement.
- 1.80. "S&P" means Standard & Poor's Ratings Services, Inc. or any successor-rating agency

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

thereto.

- 1.81. "Station Power" means the Energy generated by the Facility and, whether metered or unmetered, used on-site to supply the Facility's auxiliary load and parasitic load and/or for powering the electric generation equipment.
- 1.82. "System" means the transmission, distribution, and generation facilities that are owned, directed, managed, interconnected, controlled, or operated by Buyer and/or the Transmission Provider, including, without limitation, facilities to provide retail or wholesale service, substations, circuits, reinforcements, meters, extensions, or equipment associated with or connected to any interconnected facility or customer.
- 1.83. "System Operator" means the operators of the System that have the responsibilities for ensuring that the System as a whole or any part thereof operates safely, efficiently, and reliably, including without limitation the responsibilities to comply with any applicable operational or reliability requirements, the responsibilities to balance generation supply with customer load, the responsibilities to comply with any other regulatory obligation including least cost dispatch and System optimization, and the responsibilities to provide dispatch and curtailment instructions to generators supplying Energy to the System. The System Operator includes any person or entity delivering any such instructions or signals to Seller or taking any action relating to, due to, in response to, or to address such instructions.
- 1.84. "System Operator Instruction" means any order, action, requirement, demand, or direction delivered to Seller in a non-discriminatory manner by the System Operator (or its designee), in its sole discretion, in response to, anticipation of, or otherwise based in any manner on an Emergency Condition or Force Majeure event that has occurred or would occur if the order, action, requirement, demand, or direction is not ordered or implemented, including any order, action, requirement, demand or direction to operate, manage, and/or otherwise maintain safe and reliable operations of the System and those undertaken and implemented by the System Operator in accordance with Prudent Utility Practice based on relevant System factors and considerations including, without limitation, any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing NERC regulations or standards), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other System considerations. A System Operator instruction may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the System, (ii) increase (based on generator characteristics and Prudent Utility Practices), reduce, or cease generation output to comply with standing NERC regulations or standards; (iii) respond to any transmission, distribution, or delivery limitations or interruptions; (iv) perform or cease performing any activity so as to operate in accordance with System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability generators to accommodate generation by the Facility; and, (v) suspend or interrupt any operational activity. With regard to providing instructions in a non-discriminatory manner, a System Operator instruction in response to an Emergency Condition, Force Majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.
- 1.84.1. For purposes of this Agreement, a System Operator Instruction shall not include any Interconnection Instruction.
- 1.85. "Taxes" means all taxes, fees, levies, licenses or charges imposed by any Governmental Authority, together with any interest and penalties thereon.
- 1.86. "Term" is defined in Section 3.1.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.87. "Tracking System" means the verification system that accounts for the generation, sale, purchase, and/or retirement of renewable energy and credits, which will be the North Carolina Renewable Energy Tracking System, administered by the Commission pursuant to the Act.
- 1.88. "Transmission Provider" means the entity or division within Duke Energy Carolinas, LLC that will provide interconnection and/or electric distribution or transmission service to enable delivery of Energy generated by the Facility to Buyer, and any such entity or division will include any successor or replacement thereto, including without limitation, a consolidated control area or a regional transmission organization.
- 1.89. "Vintage" means the moment when the MWh of Energy is generated by the Facility, and therefore, when the REC associated with that MWh of Energy is generated by the Facility.

2. Interpretation

- 2.1. Intent. Unless a different intention clearly appears, the following terms and phrases shall be interpreted as follows: (a) the singular includes the plural and vice versa; (b) the reference to any Person includes such Person's legal and/or permitted successors and assignees, and reference to a Person in a particular capacity excludes such Person in any other capacity or individually; (c) the reference to any gender includes the other gender and the neuter; (d) reference to any document, including this Agreement, refers to such document as it may be amended, amended and restated, modified, replaced or superseded from time to time in accordance with its terms, or any successor document(s) thereto; (e) reference to any section or exhibit means such section or exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", "herein", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular section or other provision; (g) "including" (and with correlative meaning "include"), means "including without limitation" and when following any statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any Requirements of Law refers to such Requirements of Law as it may be amended, modified, replaced or superseded from time to time, or any successor Requirements of Law thereto; and (j) all exhibits and attachments to this Agreement are hereby incorporated into this Agreement. Other terms used, but not defined in Section 1 or in the body of the Agreement, shall have meanings as commonly used in the English language and, where applicable, in the electric utility industry. Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings.

3. Term and Termination

- 3.1. Term. This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the fifth ("5th") year after the Commencement Date as set forth in Section 3.3 below ("Term"), unless terminated earlier pursuant to the provisions of this Agreement.
- 3.2. Termination and Survival. This Agreement may be terminated earlier than the expiration of the Term as provided for herein. If this Agreement is terminated earlier than the expiration

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

of the Term for any reason, including, without limitation, whether by its terms, mutual agreement, early termination, and/or event of default, such termination shall not relieve any Party of any obligation accrued or accruing prior to the effectiveness of such termination. Furthermore, any obligations, limitations, exclusions and duties which by their nature or the express terms of this Agreement extend beyond the expiration or termination of this Agreement, including, without limitation, provisions relating to compliance requirements, accounting, billing, billing adjustments, limitations or liabilities, dispute resolution, Performance Assurance, and any other provisions necessary to interpret or enforce the respective rights and obligations of the Parties hereunder, shall survive the expiration or early termination of this Agreement.

- 3.3. Conditions Precedent to Commencement of Deliveries. Deliveries under this Agreement will commence the first day of the month following satisfaction of the conditions precedents set forth below in Sections 3.3.1 through 3.3.3 (the "Commencement Date").

3.3.1. Closing conditions are satisfied in the Asset Purchase Agreement.

3.3.2. Interconnection Agreement has been fully executed and accepted by the Transmission Provider for performance under this Agreement.

3.3.3. All approvals and certifications that the Facility is a Qualifying Facility.

- 3.4. Condition Precedent to Parties' Obligations Regarding Sale and Purchase of RECs. It is a condition precedent to: (i) the obligations of Seller to sell and deliver RECs to Buyer under this Agreement; (ii) for Seller to comply with the RECs-related obligations set forth in this Agreement; and, (iii) the obligations of Buyer to receive and purchase RECs from Seller under this Agreement, that: (a) the Commission has approved and certified that the Facility, when owned by the Seller, shall be certified as a New Renewable Energy Facility under the Act and (b) Buyer can use the Product (inclusive of the REC component) generated by the Facility to comply with the Act. If the Commission finds that the Facility, upon ownership by Seller, is eligible for certification as a New Renewable Facility and that Buyer can use the Product (inclusive of RECs) to comply with the Act, then upon satisfaction of Section 3.3.1, the Seller shall register and certify the Facility with the Commission as a New Renewable Energy Facility. Subject to Section 3.3, upon receiving certification from the Commission that the Facility is approved as a New Renewable Energy Facility, the Seller shall sell and deliver RECs to Buyer in accordance with and in compliance with the requirements set forth in this Agreement, and Buyer shall purchase such RECs in accordance with this Agreement; *provided however*, Buyer shall have no obligation to purchase RECs from the Facility or from Seller for any period during which such certification is not granted by the Commission. If the Commission finds that the Facility, upon ownership by Seller, is not eligible for certification as a New Renewable Facility and/or that Buyer cannot use the Product (inclusive of RECs) to comply with the Act, then subject to Section 3.3, Buyer and Seller shall be: (i) relieved of any obligation to purchase and sell RECs under this Agreement and (ii) all term and conditions relating to RECs, certification as a New Renewable Energy Facility, and compliance with the Act shall be null and void and shall have no force or effect on either Party.

4. Purchase and Sale Obligations

- 4.1. Delivery Period. The "Delivery Period" for the Product to be generated by the Facility and sold by Seller to Buyer shall be for all hours starting at 12:00:01 AM EPT as of the Commencement Date through the end of the Term, unless this Agreement is terminated earlier pursuant to its terms and conditions.
- 4.2. Vintage. The RECs shall be of the same Vintage as the Energy generated by the Facility and

RENEWABLE POWER PURCHASE AGREEMENT

the RECs shall arise due to the generation of Energy by the Facility.

- 4.3. Contract Quantity. The "Contract Quantity" will be one hundred percent (100%) of the Capacity and Energy produced by the Facility and, subject to satisfaction of Section 3.4, one hundred percent (100%) of the associated RECs produced by the Facility, in case of each of the foregoing less that associated with Station Power.
- 4.3.1. Seller shall sell and deliver the Contract Quantity of the Product exclusively and solely to Buyer.
- 4.3.2. Buyer shall have full and exclusive rights to the Product (inclusive of all components), and will be entitled to full and exclusive use of the Product (inclusive of all components) for its purposes and in its sole and exclusive discretion.
- 4.3.3. The estimated monthly and annual Energy production of the Facility during the Delivery Period is set forth in Exhibit 1 hereto.
- 4.4. Contract Price. The "Contract Price" for the Product shall be fixed for the Delivery Period as set forth in Exhibit 2.
- 4.5. Energy Delivery. Seller shall deliver the Contract Quantity of the Energy component of the Product at the Delivery Point and Seller shall be fully responsible for all costs, charges, expenses, and requirements associated with delivering the Energy to the Delivery Point. Buyer will have no obligation to pay for any Energy not delivered to the Delivery Point.
- 4.6. REC Delivery. Subject to satisfaction of Section 3.4, Seller shall deliver to Buyer's Account the Contract Quantity of the REC component of the Product in the form of Certificates. Seller agrees that in addition to representing the attributes and characteristics under the Tracking System's operating rules and requirements, the Certificate will also represent the REC, Renewable Energy Attributes, and REA Reporting Rights as defined in this Agreement. No later than fourteen (14) calendar days after the meter data is delivered to Seller's Account, Seller shall review the meter data and complete all acts necessary to create the Certificates in the Tracking System and shall transfer the Certificates into Buyer's Account. Each Party shall establish an Account with the Tracking System for the creation, transfer, and/or receipt of the Certificates. Seller agrees to establish the Account for the Facility prior to the Commencement Date.
- 4.7. Payment for Product. Buyer agrees to pay Seller for the Product generated and delivered in accordance with this Agreement by Seller to Buyer in accordance with the pricing set forth in Exhibit 2. Seller agrees that to the extent Buyer has already paid for the Product prior to Seller transferring the REC component of the Product in the manner noted above, Buyer shall have ownership of the REC component of the Product, and Seller shall hold the same in trust for Buyer until the transfer is completed as provided for herein. Buyer shall not be obligated to pay for, and shall receive a full refund with respect to, any RECs for which the Certificates are not delivered to Buyer's Account.
- 4.8. Transfer. In no event shall Seller procure or have the right to procure the Product or any component of the Product from any source other than the Facility for sale and delivery pursuant to this Agreement. Title to and risk of loss to the Product sold and delivered hereunder shall transfer from Seller to Buyer after completion of delivery at the Delivery Point and after completion of transfer of the REC component of the Product. Seller shall be responsible for any costs and charges imposed on or associated with the Product and the delivery of the Product at the Delivery Point and upon completion of transfer of the REC component. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after the Delivery Point and after completion of transfer of the REC.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

5. Credit and Related Provisions.

- 5.1. Adequate Assurances. Buyer may, from time to time, request in writing that Seller provide Buyer with Performance Assurance in an amount reasonably determined by Buyer relative to Seller's performance obligations under this Agreement, if at any time Buyer has reasonable grounds for insecurity concerning Seller's ability to perform any of its obligations under this Agreement; *provided, however*, such amount shall not exceed \$6,458 (the "Posting Cap"). Expressly without limiting the generality of the foregoing, reasonable grounds for insecurity include, but are not limited to, knowledge that (i) Seller or its guarantor or any direct or indirect parent company is defaulting under other material contracts or transactions (including, without limitation, contracts or transactions with third parties); or, (ii) any imminent or threatened material adverse change in the financial condition of Seller or its guarantor. Upon receipt of such notice, Seller shall have five (5) Business Days to provide such Performance Assurance to Buyer. In the event that Seller fails to provide the required amount of such Performance Assurance to Buyer within five (5) Business Days of receipt of notice, then Buyer may declare such failure an Event of Default and exercise any or all other remedies provided for hereunder or pursuant to law or equity. Seller shall be required to refresh or replenish the required amount of Performance Assurance at Buyer's request up to the Posting Cap, including, without limitation, where Buyer has exercised its right to draw upon any Performance Assurance.
- 5.2. Financial Disclosures. If Buyer has reasonable grounds to request Performance Assurance or if Buyer requests Performance Assurance, in each case as set forth in Section 5.1, then Seller shall timely provide to Buyer financial information of Seller, to the extent such information is not publicly available, as follows: (i) within sixty (60) days after the end of each fiscal quarter of each fiscal year that this Agreement is effective, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter signed and verified by an authorized officer of Seller attesting to their accuracy; and, (ii) within one hundred and twenty (120) days after the end of each fiscal year that this Agreement is effective a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year. The statements shall be prepared in accordance with generally accepted accounting principles.
- 5.3. Netting. If an Event of Default has not occurred and a Party is required to pay an amount to the other Party under this Agreement, then such amounts shall be netted and the Party owing the greater aggregate amount shall pay to the other Party any difference between the amounts owed. All outstanding obligations to make payment under this Agreement or any other agreement between the Parties may be netted, offset, set off, or recouped therefrom, and payment shall be owed as set forth above. Unless Buyer notifies Seller in writing (except in connection with a liquidation and termination), all amounts netted pursuant to this section shall not take into account or include any Performance Assurance which may be in effect to secure Seller's performance under this Agreement. The netting set forth above shall be without prejudice and in addition to any and all rights, liens, setoffs, recoupments, counterclaims and other remedies and defenses (to the extent not expressly herein waived or denied) that such Party has or to which such Party may be entitled arising from or out of this Agreement.
- 5.4. Set-off. In addition to any rights of set-off a Party may have as a matter of law or otherwise, and subject to applicable law, upon the occurrence of an Event of Default the Non-Defaulting Party shall have the right (but shall not be obligated to) without prior notice to the Defaulting Party or any other person to set-off any obligation of the Defaulting Party owed to the Non-Defaulting Party under this Agreement and any other agreement between

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation) against any obligations of the Non-Defaulting Party owing to the Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation). If any such obligation is unascertained, the Non-Defaulting Party may in a Commercially Reasonable Manner estimate that obligation and set-off in respect of the estimate, subject to the relevant Party providing an accounting and true-up to the other Party after the amount of the obligation is ascertained.

- 5.5. Performance Assurance Requirements. Seller shall ensure that any Performance Assurance required pursuant to Section 5.1 remains in full force, effect, outstanding, in the required amount, and for the duration required by this Agreement. All applicable Performance Assurance, as the amount thereof may be increased, decreased, and/or replenished pursuant to the terms of this Agreement, shall remain in full force, effect, and outstanding for the benefit of Buyer until one-hundred and fifty (150) days following the later of: (a) the end of the Term or (b) the date on which Seller has fully satisfied all obligations to Buyer under this Agreement (the "Security Period"). If at any time any Performance Assurance fails to meet any of the requirements under this Agreement, Seller shall replace such Performance Assurance with alternative Performance Assurance that meets each of the requirements under this Agreement. Seller will be solely responsible for any and all costs incurred with providing and maintaining any Performance Assurance to the full amount required by this Agreement. If Seller fails to replace, renew, or otherwise maintain the required Performance Assurance as and when required by this Agreement, then Buyer: (a) shall be entitled to draw and retain hereunder the full amount of the Performance Assurance; (b) shall not be obligated to make any further payments to Seller until Seller shall have provided Buyer with the replacement Performance Assurance; and, (c) shall be entitled to give Seller notice of an Event of Default and pursue the termination rights and remedies provided for in this Agreement.
- 5.6. Grant of Security Interest. To secure its obligations and liabilities under this Agreement to Buyer, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of netting and set-off against), and assignment of, all present and future Performance Assurance, including, without limitation, cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer; and, furthermore Seller agrees to take such actions as Buyer reasonably requires to perfect Buyer's first-priority security interest in, and lien on (and right of netting, recoupment, and set-off against), such Performance Assurance and any and all products and proceeds resulting therefrom or from the liquidation thereof, including without limitation proceeds of insurance. Upon or any time after the occurrence, or deemed occurrence, of an Event of Default or upon an Early Termination Date, Buyer (if it is the Non-Defaulting Party) may do any one or more of the following with respect to Seller (if it is the Defaulting Party): (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under law then in effect; (ii) exercise its rights of netting, recoupment, and set-off against any and all property of Seller in the possession of Buyer or its agent; (iii) draw on any outstanding applicable forms of Performance Assurance provided for the benefit of Buyer; and, (iv) liquidate all Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

6. Seller Compliance Requirements.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 6.1. Required Approvals. Seller shall maintain and comply with all permits, authorizations, certifications, and/or approvals from any Governmental Authority, and under any Requirements of Law, including, without limitation, from the Commission and FERC for Seller to own, operate, and maintain the Facility and sell and deliver the Product to Buyer.
- 6.2. Seller Covenants. Seller covenants to Buyer that it shall comply with all of the requirements of the Act and other Requirements of Law applicable to Seller, the Facility, and/or Seller's obligations under the Agreement. Without limiting the generality of the foregoing, Seller represents and warrants to Buyer as of the Effective Date of this Agreement and throughout the Term of this Agreement that Seller has obtained all applicable certifications and/or approvals necessary for Seller to perform under this Agreement. Seller agrees and acknowledges that Buyer has entered into this Agreement in reliance upon the representations and warranties set forth in this section. In the event of a breach or failure of or relating to any of the foregoing covenants and warranties, including without limitation for being false or misleading in any respect, then this Agreement will terminate upon Buyer providing Seller with a five (5) Business Days written notice. Seller will indemnify and hold Buyer harmless for any breach or failure relating to any of the foregoing covenants and warranties, notwithstanding anything else to the contrary in this Agreement.
- 6.3. Seller Requirements. Seller agrees and acknowledges that the Act requires Buyer to make certain filings and/or submissions relating to Buyer's obligations under the Act. Within twenty (20) Business Days of a written request from Buyer, Seller agrees to provide Buyer with all information, documents, and affidavits from a duly authorized representative of Seller certifying that the Facility fully complies with PURPA, including without limitation, the PURPA Fuel Requirements and that the Facility and/or the Product complies with the Act and the requirements of the Tracking System. If Seller fails to promptly provide Buyer with such documentation, and Buyer is unable to use the Product for compliance in the calendar year that Buyer desires to use such Product for compliance purposes, then Seller shall be liable to Buyer for cover cost damages as set forth in Section 21 and Seller will also reimburse Buyer for any payments previously made by Buyer for such Product.
7. Seller's Facility Requirements.
- 7.1. Seller Requirements. Seller covenants (except to the extent expressly set forth in this Agreement) that: the Facility shall be operated, controlled, and maintained at Seller's sole cost and expense; the Facility shall be operated (inclusive, without limitation, of control, metering equipment, and personnel and staffing levels), controlled, and maintained by Seller to perform as required by this Agreement and in compliance with all applicable Requirements of Law and Prudent Utility Practice; the Facility shall be capable of supplying the Product in a safe and reliable manner consistent with the requirements of each applicable Requirements of Law and Prudent Utility Practice; and, that all contracts, agreements, arrangements, and/or Permits (including, without limitation, those necessary or prudent for the ownership and operation of the Facility, such as land use permits, site plan approvals, real property titles and easements, environmental compliance and authorizations, grading and building permits,) shall be timely obtained and maintained by Seller, at Seller's sole cost and expense. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility. Seller shall interconnect, operate, and maintain the Facility in accordance with Prudent Utility Practice. Seller shall be responsible for all costs, charges, and expenses associated with generating, scheduling, and delivering the Energy to Buyer.
- 7.2. Seller Responsibilities. Notwithstanding any provision of this Agreement to the contrary, the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Governmental Authority on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances *inter alia* for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller.

7.2.1. No Exclusions. If any production or investment tax credit, grants, subsidy, or any other similar incentives or benefit relating, directly or indirectly, to the Facility is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; and, (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any preferential or accelerated depreciation, accounting, reporting, or tax treatment.

7.3. Transmission Provider. Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement (or agreements) between Seller and Transmission Provider, and will exclusively govern all requirements and obligations between Seller and Transmission Provider. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible for under the Interconnection Agreement. Seller shall comply with all Interconnection Instructions.

7.3.1. Nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities under this Agreement. This Agreement shall not be construed to create any rights between Seller and the Transmission Provider, and the terms of this Agreement are not (and will not) be binding upon the Transmission Provider. Seller agrees and acknowledges that Seller's performance under this Agreement depends on Seller's performance under the Interconnection Agreement, and Seller hereby grants Buyer the right and entitlement to obtain information from the Transmission Provider in regards to Seller's performance under the Interconnection Agreement.

7.4. System Operations. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions, and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator. Seller agrees that it is obligated to engage in interconnected operations with Buyer and the System, and Seller agrees to fully comply with all System Operator Instructions.

8. Facility Performance Requirements

8.1. Planned Outages. No later than fifteen (15) Business Days prior to the end of each year during the Term, Seller shall provide to Buyer a Planned Outage schedule for the upcoming year. Seller shall provide Buyer with reasonable advance notice of any material change in the Planned Outage schedule. Seller shall determine the number and extent of Planned

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Outages in a Commercially Reasonable Manner recognizing that it is the intent of the Parties to maximize production of the Facility and to such extent Seller shall be excused from providing the Product during such Planned Outage(s).

- 8.2. Maintenance Outages. If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available, and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.
- 8.3. Notice. Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will return to normal operations. Seller shall update such report as necessary to advise Buyer of any material changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Prudent Utility Practice.
- 8.4. Performance. Seller shall act in a Commercially Reasonable Manner to generate the Product and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Product, in each case consistent with Prudent Utility Practice.
- 8.5. System Operator Instructions. Seller shall take all steps needed to implement and comply with all System Operator Instructions and shall cooperate with Buyer in the implementation of all aspects of all System Operator Instructions. Seller hereby agrees to indemnify and hold Buyer harmless from any impact to the Facility as a result of taking any action to implement or effectuate any System Operator Instruction. All Seller losses for a Dispatch Down due to any System Operator Instruction shall be borne solely and entirely by Seller, including, without limitation, for any losses arising due to the lost or reduced generation by the Facility, lost tax benefits, lost investment tax credits, grants or any other incentives or monetary opportunity relating to the design, development, generation, construction, maintenance, ownership, or operation of the Facility. Seller shall also immediately and fully comply with all Interconnection Instructions provided pursuant to the independent and separate Interconnection Agreement with the Transmission Operator.

9. Information Requirements

- 9.1. Accounting Information. Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. To evaluate if certain GAAP requirements are applicable, Buyer may need access to Seller's financial records and personnel in a timely manner. In the event that Buyer determines that consolidation or other incorporation of Seller's financial information is necessary under GAAP, Buyer shall require the following for each calendar quarter during the term of this Agreement, within ninety (90) days after quarter end: (a) complete financial statements, including notes, for

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

such quarter on a GAAP basis; and, (b) financial schedules underlying the financial statements. Seller shall grant Buyer access to records and personnel to enable Buyer's independent auditor to conduct financial audits (in accordance with GAAP standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002). Any information provided to Buyer pursuant to this section shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed, as required by GAAP, on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

- 9.2. Other Information. Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Governmental Authority. Seller will, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise obtain Commission or any other third party recognition of the Product for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain Commission and/or any other third party recognition of the Product for use by Buyer.

- 9.2.1. Information Under the Act. Seller agrees and acknowledges that the Act requires Seller to make certain filings and/or submissions, including, without limitation, to maintain registration and certification of the Facility under the Act and to use the Product for compliance under the Act. Seller shall provide Buyer, for informational purposes only, a copy of any report, certification or filing that Seller submits to the Commission within a reasonable time after making such submission, but in any event no later than five (5) Business Days after such submission. Notwithstanding anything to the contrary, Seller agrees and acknowledges that it shall be solely responsible for timely complying with all requirements under the Act.

10. Metering

- 10.1. Billing Meter. In the Interconnection Agreement between Seller and Transmission Provider, Seller shall arrange with the Transmission Provider to construct and install such meters and metering equipment as are necessary to measure the Energy delivered and received in accordance with the terms and conditions of this Agreement (the "Billing Meter"). Buyer shall provide to Seller the reasonable allowable accuracy limits relating to the performance of the Billing Meter, and Seller shall arrange with Transmission Provider to install and operate a Billing Meter that meets the allowable accuracy limits. Seller shall be responsible for paying the Transmission Provider for all costs relating to the Billing Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with the Transmission Provider for the Billing Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller hereby grants Buyer rights to physically access the Billing Meter. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the meter. Seller may, at its own expense, install and maintain additional metering equipment for purposes of monitoring, recording or transmitting data relating to its sale of Energy from the Facility, so long as such equipment does not interfere with the Billing Meter. Seller shall arrange with the Transmission Provider to test the Billing Meter at regular intervals. Seller shall also arrange for either Party to have the right to request and obtain, at reasonable intervals and under reasonable circumstances, additional/special tests of the Billing Meter. The Party making such request for the test shall incur the costs associated with such test.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

11. Billing Period and Payment

- 11.1. Billing Period. Subject to Seller authorizing Transmission Provider to provide Buyer with electronic access to the Billing Meter, Buyer shall read/obtain data from the Billing Meter at regular intervals, which shall be not less than twenty-seven (27) consecutive days and not more than thirty-three (33) consecutive days (each, a "Billing Period"). Within twenty-five (25) days after reading/obtaining data from the Billing Meter, Buyer shall provide Seller with an invoice detailing the amount of Product (Energy and an equal amount of RECs subject to satisfaction of Section 3.4 delivered during the relevant Billing Period and the associated amount owed by Buyer to Seller for the Product, subject to Seller cooperating with Buyer and providing Buyer with such information and/or data that Buyer may request to accurately prepare the invoice. Buyer shall pay Seller the invoiced amounts for each Billing Period, subject to Seller having transferred (or caused to be transferred) the REC Certificates from Seller's Account to Buyer's Account in the Tracking System. Payment by Buyer shall be due by the later of thirty (30) days after the invoice date or fifteen (15) days after Buyer receives notification that the Seller has transferred the REC Certificates into Buyer's Account. If such amounts are not paid by the deadline, they shall accrue interest at the Interest Rate from the applicable due date until the date paid. Amounts not paid by such deadline shall accrue interest at the Interest Rate from the original due date until the date paid in accordance with this Agreement.
- 11.2. Meter Malfunction. In the event the Billing Meter fails to register accurately within the allowable accuracy limits as set forth above, then for purposes of preparing (or adjusting) any affected invoice Buyer shall adjust the amount of measured Energy for the period of time the Billing Meter was shown to be in error. If the time the Billing Meter became inaccurate can be determined, then the adjustment to the amount of measured Energy shall be made for the entire time from the time that the Billing Meter became inaccurate until the recalibration of the Billing Meter. If the time the Billing Meter became inaccurate cannot be determined, then the Billing Meter shall be deemed to have failed to register accurately for fifty percent (50%) of the time since the date of the last calibration of the Billing Meter.
- 11.3. Out-of-Service. If the Billing Meter is out of service, then for purposes of preparing any affected invoice, the Parties shall negotiate in good faith to determine an estimate of the amount of Energy delivered during the relevant Billing Period. Seller's meter, if any, may be used to establish such estimate if both Parties agree. If within twenty (20) days after the date that the Billing Meter is read as set forth above the Parties have not reached agreement regarding an estimate of the amount of Energy delivered during the relevant Billing Period, then the amount of Energy delivered during the relevant Billing Period shall be determined in a Commercially Reasonable Manner.
- 11.4. Errors. If any overcharge or undercharge in any form whatsoever shall at any time be found for an invoice, and such invoice has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within forty-five (45) days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of twenty-four (24) months from the date of the invoice in which such overcharge or undercharge was first included. Any such adjustments shall be made with interest calculated at the Interest Rate from the date that the undercharge or overcharge actually occurred.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 11.5. Invoice/Payment Dispute. If a Party in good faith reasonably disputes the amount set forth in an invoice, charge, statement, or computation, or any adjustment thereto, such Party shall provide to the other Party a written explanation specifying in detail the basis for such dispute. The Party disputing the invoice, if it has not already done so, shall pay the undisputed portion of such amount no later than the applicable due date. If the Parties are thereafter unable to resolve the dispute through the exchange of additional documentation, then the Parties shall pursue resolution of such dispute according to the dispute resolution and remedy provisions set forth in this Agreement. Notwithstanding any other provision of this Agreement to the contrary, if any invoice, statement charge, or computation is found to be inaccurate, then a correction shall be made and payment (with applicable interest) shall be made in accordance with such correction; provided, however, no adjustment shall be made with respect to any invoice, statement, charge, computation or payment hereunder unless a Party provides written notice to the other Party questioning the accuracy thereof within twenty-four (24) months after the date of such invoice, statement, charge, computation, or payment.

12. Audit Rights

- 12.1. Process. Buyer shall have the right, at its sole expense and during normal business hours, without Seller requiring any compensation from Buyer, to examine and copy the records of Seller to verify the accuracy of any invoice, statement, charge or computation made hereunder or to otherwise verify Seller's performance under this Agreement, including, without limitation, verifying that the delivered Product complies with the Agreement.
- 12.2. Survival. All audit rights shall survive the expiration or termination of this Agreement for a period of twenty-four (24) months after the expiration or termination. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

13. Taxes

- 13.1. Seller. Seller shall be liable for and shall pay Buyer, or Seller shall reimburse Buyer if Buyer has paid or cause to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising prior its delivery to and at the Delivery Point (including ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Seller shall indemnify, defend, and hold harmless Buyer from any liability for such Taxes, including related audit and litigation expenses.
- 13.2. Buyer. Buyer shall be liable for and shall pay Seller, or Buyer shall reimburse Seller if Seller has paid or caused to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising after the Delivery Point (other than ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Buyer shall indemnify, defend, and hold harmless Seller from any liability for such Taxes, including related audit and litigation expenses.
- 13.3. Remittances. In the event Seller is required by any Requirements of Law to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may request reimbursement of such payment from Buyer by sending Buyer an invoice and Buyer shall include such reimbursement in the next monthly invoice and Buyer shall remit payment thereof.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

Conversely, if Buyer is required by any Requirements of Law to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the sums otherwise due to Seller under this Agreement. Any refunds or remittances associated with such Taxes shall be administered in accordance with Section 11.1.

- 13.4. Documentation. A Party, upon written request of the other Party, shall promptly provide a certificate of exemption or other reasonably satisfactory evidence of exemption if such Party is exempt from any Tax. Nothing herein shall obligate a Party to pay or be liable to pay any Taxes from which it is exempt pursuant to applicable law.

14. Force Majeure

- 14.1. Definition. "Force Majeure" means: (A) war, riots, floods, hurricanes, tornadoes, earthquakes, lightning, ice-storms, excessive winds, and other such extreme weather events and natural calamities; (B) explosions or fires arising from lightning or other natural causes unrelated to acts or omissions of the Party; (C) insurrection, rebellion, nationwide strikes; (D) an act of god or other such significant and material event or circumstance which prevents one Party from performing a material and significant obligation hereunder, which such event or circumstance was not anticipated as of the Effective Date, is not within the Commercially Reasonable control of, or the result of the negligence of such claiming Party, and which, by the exercise of Commercially Reasonable Efforts, the claiming Party is unable to overcome or avoid or cause to be avoided and, (E) delays in obtaining goods or services from any subcontractor or supplier caused solely by the occurrence of any of the events described in the immediately preceding subparts (A) through (D). The acts, events or conditions listed in subparts (A) through (E) above shall only be deemed a Force Majeure if and to the extent they actually and materially delay or prevent the performance of a Party's obligations under this Agreement and: (i) are beyond the reasonable control of the Party, (ii) are not the result of the willful misconduct or negligent act or omission of such Party (or any person over whom that Party has control), (iii) are not an act, event or condition that reasonably could have been anticipated, or the risk or consequence of which such Party has assumed under the Agreement; and, (iv) cannot be prevented, avoided, or otherwise overcome by the prompt exercise of Commercially Reasonable diligence by the Party (or any Person over whom that Party has control).

- 14.1.1. Notwithstanding anything to the contrary herein, Force Majeure will not include the following: (a) any strike or labor dispute of the employees of either Party or any subcontractor that is not part of a nationwide strike or labor dispute; (b) any difficulty in obtaining or maintaining sufficient or appropriately skilled personnel to perform the work in accordance with the requirements of this Agreement; (c) normal wear and tear or obsolescence of any equipment; (d) Buyer's inability to economically use or resell the Product delivered and purchased hereunder; (e) Seller's ability to sell the Product (or any component of the Product) at a more advantageous price; (f) loss by Seller of any contractual arrangement; (g) any Regulatory Event; (h) loss or failure of Seller's supply of the Product or inability to generate the Product that is not caused by an independent Force Majeure event; (i) the cost or availability or unavailability of fuel, water, wind, or motive force, as applicable, to operate the Facility; (j) economic hardship, including, without limitation, lack of money or financing or Seller's inability to economically generate the Product or operate the Facility; (k) any breakdown or malfunction of Facility equipment (including any serial equipment defect) that is not directly caused by an independent event of Force

RENEWABLE POWER PURCHASE AGREEMENT

Majeure; (l) the imposition upon Seller of costs or taxes allocated to Seller hereunder or Seller's failure to obtain or qualify for any tax incentive, preference, or credit; (m) delay or failure of Seller to obtain or perform any Permit; (n) any delay, alleged breach of contract, or failure under any other agreement or arrangement between Seller and another entity, including without limitation, an agent or sub-contractor of Seller (except as a direct result of an event of Force Majeure defined in 14.1(E)); (o) Seller's failure to obtain, or perform under, the Interconnection Agreement or its other contracts and obligations to Transmission Provider; or (p) increased cost of electricity, steel, materials, equipment, labor, or transportation.

- 14.2. Event. If either Party is rendered unable by Force Majeure to carry out, in whole or in part, any material obligation hereunder, such Party shall provide notice and reasonably full details of the event to the other Party as soon as reasonably practicable after becoming aware of the occurrence of the event (but in no event later than three (3) Business Days of the initial occurrence of the event of Force Majeure). Such notice may be given orally but shall be confirmed in writing as soon as practicable thereafter (and in any event within ten (10) days of the initial occurrence of the event of Force Majeure); provided however, a reasonable delay in providing such notice shall not preclude a Party from claiming Force Majeure but only so long as such delay does not prejudice or adversely affect the other Party.
- 14.3. Effect. Subject to the terms and conditions of this Section 14, for as long as the event of Force Majeure is continuing, the specific obligations of the Party that are demonstrably and specifically adversely affected by the Force Majeure event shall be suspended to the extent and for the duration made necessary by the Force Majeure will not be deemed to be an Event of Default, and performance and termination of this Agreement will be governed exclusively by this Section 14. Notwithstanding anything to the contrary in this Agreement, Force Majeure will *not* be applicable to and will *not* be available as an excuse to Seller's performance of the obligations set forth in Sections 19.3 through and including 19.18.
- 14.4. Remedy. The Party claiming Force Majeure shall act in a Commercially Reasonable Manner to remedy the Force Majeure as soon as practicable and shall keep the other Party advised as to the continuance of the Force Majeure event. If a bona fide Force Majeure event persists for a continuous period of ninety (90) days, then the Party not claiming Force Majeure shall have the right, in its sole and unfettered discretion, to terminate this Agreement upon giving the other Party ten (10) Business Days advance written notice.
- 14.5. Termination. Unless otherwise agreed upon by the Parties in writing and in each Party's sole discretion, upon the expiration of the periods set forth above in Sections 14.4, this Agreement may be terminated without any further notice and further opportunity to cure any non-performance. Upon termination becoming effective pursuant to a Force Majeure under this Section 14, neither Party will have any liability to the other Party or recourse against the other Party, other than for amounts arising prior to termination. Notwithstanding the claimed existence of a Force Majeure event or any other provisions of this Agreement, nothing herein shall relieve any Party from exercising any right or remedy provided under this Agreement with respect to any liability or obligation of the other Party that is not excused or suspended by the Force Majeure event, including, without limitation, the right to liquidate and early terminate the Agreement for any Event of Default not excused by the Force Majeure event. Nothing herein shall be construed so as to obligate any Party to settle any strike, work stoppage or other labor dispute or disturbance or to make significant capital expenditures, except in the sole discretion of the Party experiencing such difficulty.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

15. Change in Law

15.1. Regulatory Event. A "Regulatory Event" means one or more of the following events:

15.1.1. Illegality. After the Effective Date, due to the adoption of, or change in, any applicable Requirements of Law or in the interpretation thereof by any Governmental Authority with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.

15.1.2. Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable Requirements of Law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Product) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.

15.2. Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event may notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party shall have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice.

16. Confidentiality

16.1. Protected Information. Except as otherwise set forth in this Agreement, neither Party shall, without the other Party's prior written consent, disclose any term of this Agreement or any information relating to this Agreement, or any discussion or documents exchanged between the Parties in connection with this Agreement (such information, the "Protected Information") to any third person (other than the Party's employees, affiliates, counsel, and accountants, and current and prospective lenders and investors in the Facility if Buyer is given at least ten (10) Business Days advance written notice of such disclosure and to whom such disclosure is being made, who have a need to know such information, have agreed to keep such terms confidential for the Term, and for whom the Party shall be liable in the event of a breach of such confidentiality obligation), at any time during the Term or for five (5) years after the expiration or early termination of this Agreement. Each Party shall be entitled to all remedies available at law or in equity (including but not limited to specific performance and/or injunctive relief,) to enforce, or seek relief in connection with, this confidentiality obligation. Notwithstanding any other provision of this Agreement, a violation of any confidentiality obligations shall be an Event of Default hereunder, and any claim related to or arising out of any confidentiality obligations herein may be brought directly in any state or federal court of competent jurisdiction in Mecklenburg County, North Carolina, in accordance with Section 26.5 of this Agreement, and shall not be subject to dispute resolution or arbitration pursuant to Section 23 of this Agreement.

16.2. Non-Confidential Information. Protected Information does not include information: (i) that is or becomes available to the public other than by disclosure of receiving Party in breach of this Agreement; (ii) known to receiving Party prior to its disclosure; (iii) available to receiving Party from a third party who is not bound to keep such information confidential; or, (iv) independently developed by the receiving Party without reliance upon the Protected

RENEWABLE POWER PURCHASE AGREEMENT

Information. Notwithstanding anything to the contrary herein, in no event will Protected Information include the concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.

- 16.3. Return of Confidential Information. After expiration or early termination of this Agreement, and upon request of disclosing Party, receiving Party shall either (i) return the Protected Information, including all copies, or (ii) destroy the Protected Information, including all copies, and present written assurances of the destruction to disclosing Party. Notwithstanding the foregoing, both Parties acknowledge that Protected Information transferred and maintained electronically (including e-mails) may be automatically archived and stored by Receiving Party on electronic devices, magnetic tape, or other media for the purpose of restoring data in the event of a system failure (collectively, "Back-Up Tapes"). Notwithstanding the terms of this Agreement, in no event shall Receiving Party be required to destroy Protected Information stored on Back-Up Tapes; provided, however, any Protected Information not returned or destroyed pursuant to this Section shall be kept confidential for the duration of its existence. Furthermore, the receiving party may retain one (1) copy of such Protected Information in receiving Party's files solely for audit and compliance purposes for the duration of its existence; provided, however, such Protected Information shall be kept confidential for the duration of its existence in accordance with the terms of this Agreement.
- 16.4. Required Disclosures. Notwithstanding the confidentiality requirements set forth herein, a Party may, subject to the limitations set forth herein, disclose Protected Information to comply with the Act, request of any Governmental Authority, applicable Requirements of Law, or any exchange, control area or System operator rule, in response to a court order, or in connection with any court or regulatory proceeding. Such disclosure shall not terminate the obligations of confidentiality unless the Protected Information falls within one of the exclusions of this Agreement. To the extent the disclosure of Protected Information is requested or compelled as set forth above, the receiving Party agrees to give disclosing Party reasonable notice of any discovery request or order, subpoena, or other legal process requiring disclosure of any Confidential Information. Such notice by the receiving Party shall give disclosing Party an opportunity, at disclosing Party's discretion and sole cost, to seek a protective order or similar relief, and the receiving Party shall not oppose such request or relief. If such protective order or other appropriate remedy is not sought and obtained within at least thirty (30) days of receiving Party's notice, receiving Party shall disclose only that portion of the Protected Information that is required or necessary in the opinion of receiving Party's legal counsel; provided, however, receiving Party shall use reasonable efforts to obtain assurances that confidential treatment will be accorded to any Confidential Information so disclosed.
- 16.5. Regulatory Disclosures by Buyer. This Section 16.5 will apply notwithstanding anything to the contrary in this Agreement. Seller acknowledges that Buyer is regulated by various regulatory and market monitoring entities. Buyer is permitted, in its sole discretion, to disclose or to retain and not destroy (in case of a future disclosure need as determined by Buyer in its sole discretion) any information (including Protected Information) to any regulatory commission (inclusive of the NCUC, SCPSC, FERC), NERC, market monitor, office of regulatory staff, and/or public staff, or any other regulator or legislative body without providing prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for any such disclosures or retentions in its sole discretion. In the event of the establishment of any docket or proceeding before any regulatory commission, public service commission, public utility commission, or other agency, tribunal, or court having jurisdiction over Buyer, the Protected Information shall automatically be governed solely by the rules and procedures governing

RENEWABLE POWER PURCHASE AGREEMENT

such docket or proceeding to the extent such rules or procedures are additional to, different from, or inconsistent with this Agreement. In regulatory proceedings in all state and federal jurisdictions in which Buyer does business, Buyer will from time-to-time be required to produce Protected Information, and Buyer may do so without prior notice to Seller or consent from Seller, using Buyer's business judgment, and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion. When a request for disclosure of information, including Protected Information, is made to Buyer, Buyer may disclose the information, including Protected Information, without prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Duke seeks for such disclosures in its sole discretion. Seller further acknowledges that Buyer is required by law or regulation to report certain information that could embody Protected Information from time-to-time, and Buyer may from time-to-time make such reports, without providing prior notice to Seller or consent from Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion.

17. **Mutual Representations and Warranties**

17.1. As of the Effective Date and throughout the Term, each Party represents and warrants to the other Party that:

- 17.1.1. It is duly organized, validly existing and in good standing under the Requirements of Law of the jurisdiction of its organization or formation and has all requisite power and authority to execute and enter into this Agreement;
- 17.1.2. It has all authorizations under the Requirements of Law (including but not limited to the Required Approvals), necessary for it to legally perform its obligations and consummate the transactions contemplated hereunder or will obtain such authorizations in a timely manner prior to the time that performance by such Party becomes due;
- 17.1.3. The execution, delivery, and performance of this Agreement will not conflict with or violate any Requirements of Law or any contract, agreement or arrangement to which it is a party or by which it is otherwise bound;
- 17.1.4. This Agreement constitutes a legal, valid, and binding obligation of such Party enforceable against it in accordance with its terms, and such Party has all rights necessary to perform its obligations to the other Party in accordance with the terms and conditions of this Agreement;
- 17.1.5. It is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether or not this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the representations, advice or recommendations of the other Party in so doing, is capable of assessing the merits of this Agreement, and understands and accepts the terms, conditions, and risks of this Agreement for fair consideration on an arm's length basis;
- 17.1.6. No Event of Default or event which with notice or lapse of time, or both, would become an Event of Default, has occurred with respect to such Party, and that such Party is not Bankrupt and there are no proceedings pending or being contemplated by it, or to its knowledge, threatened against it which would result in it being or becoming Bankrupt;
- 17.1.7. There is no pending, or to its knowledge, threatened legal proceeding at law or

RENEWABLE POWER PURCHASE AGREEMENT

equity against it or any Affiliate, that materially adversely affects its ability to perform its obligations under this Agreement;

17.1.8. It is a “forward contract merchant” and this Agreement constitutes a “forward contract” as such terms are defined in the United States Bankruptcy Code;

17.1.9. It is an “eligible commercial entity” within the Commodity Exchange Act;

17.1.10. It is an “eligible contract participant” within the Commodity Exchange Act; and;

17.1.11. Each person who executes this Agreement on behalf of such Party has full and complete authority to do so, and that such Party will be bound by such execution.

18. **Seller Representations and Warranties to Buyer**

18.1. For all Product and every aspect thereof, Seller represents, warrants, and reaffirms to Buyer as a continuing warranty and representation that:

18.1.1. No Product (including any REC component of the Product subject to satisfaction of Section 3.4) has been, or will be, sold, retired, claimed, represented as part of any electricity output, use, or sale, or otherwise used to satisfy any renewable energy, efficiency, emissions, and/or offset obligation under the Act, or under any voluntary or mandatory standard, marketplace, or jurisdiction, or otherwise;

18.1.2. All Product will meet the specifications and requirements in this Agreement, including subject to satisfaction of Section 3.4 compliance with the Act;

18.1.3. Each unit of the Product will be and was generated during the applicable Vintage;

18.1.4. Seller has provided and conveyed and will provide and convey to Buyer all Capacity rights associated with the Facility and all Energy produced by the Facility;

18.1.5. Subject to satisfaction of Section 3.4, Seller has provided and conveyed and will provide and convey to Buyer all Renewable Energy Attributes and REA Reporting Rights associated with all Energy generated by the Facility as part of the Product being delivered to Buyer;

18.1.6. Subject to satisfaction of Section 3.4, Seller holds all the rights to all the Product from the Facility, Seller has the right to sell the Product to Buyer, and Seller agrees to convey and does convey to Buyer all rights and good title to the Product free and clear of any Liens, encumbrances, or title defects;

18.1.7. Subject to satisfaction of Section 3.4, Seller has not and will not double sell, double claim or any manner otherwise double count the Product (including, without limitation, any Capacity of the Facility or any REC, Renewable Energy Attributes, or REA Reporting Rights) in any manner (including, for example, by issuing a press release or otherwise claiming that Seller is creating any environmental benefit, using a renewable energy source, or selling renewable energy to any person other than exclusively to and for the benefit of Buyer); Seller will not claim for itself any of the Renewable Energy Attributes, “green energy”, “clean energy”, “carbon-free energy” or other rights sold to Buyer, in any public communication concerning the output of the Facility, the Facility or the RECs;

18.1.8. Subject to satisfaction of Section 3.4, Seller shall at all times be fully compliant with the requirements of the Federal Trade Commission’s “Green Guides,” 77 F.R. 62122, 16 C.F.R. Part 260, as amended or restated, and;

18.1.9. Seller has not and will not in any manner interfere with, encumber or otherwise

RENEWABLE POWER PURCHASE AGREEMENT

impede Buyer's use, transfer, and sale of any Product.

19. **Events of Default**

An "Event of Default" means with respect to the non-performing Party (such Party, the "Defaulting Party"), the occurrence of any one or more of the following, each of which, individually, shall constitute a separate Event of Default:

- 19.1. The failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within ten (10) Business Days after the Defaulting Party's receipt of written notice; *provided, however*, a Party will have two (2) Business Days to remedy any failure to make payment required under Section 21;
- 19.2. Any covenant or warranty made by Seller under Section 6.2 (Seller Covenant) is false or misleading in any respect when made or when deemed made or repeated;
- 19.3. Any representation or warranty made by a Party under Section 17 and elsewhere in this Agreement (except Section 18 which is a separate Event of Default) is false or misleading in any material respect when made or when deemed made or repeated;
- 19.4. Any representation or warranty made by Seller under Section 18 (Seller Representations and Warranties to Buyer) is false or misleading in any respect when made or when deemed made or repeated;
- 19.5. Seller Abandons the Facility;
- 19.6. Seller fails to obtain or maintain the Facility's registration or certification as a Qualifying Facility under PURPA;
- 19.7. Subject to satisfaction of Section 3.4, Seller fails to maintain the Facility's registration as a New Renewable Energy Facility, and such failure is not cured within five (5) Business Days of Seller's failure to have maintained such registration;
- 19.8. Seller fails to fully comply with the PURPA Fuel Requirements;
- 19.9. delivers or attempts to deliver to Buyer any Product (or any component thereof) that was not generated by the Facility;
- 19.10. Seller delivers or attempts to deliver any Product (or component thereof) to any entity or person other than to the Buyer;
- 19.11. Seller fails to promptly and fully comply with a System Operator Instruction;
- 19.12. Seller fails to provide, replenish, renew, or replace the Performance Assurance and/or otherwise fails to fully comply with the requirements of this Agreement, including without limitation, Section 5, and any such failure is not cured within two (2) Business Days;
- 19.13. A Party fails to fully comply with the confidentiality obligations set forth in Section 16;
- 19.14. Seller consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and: (i) at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of Seller under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party; or (ii) the creditworthiness of the party or the resulting, surviving, transferee or successor entity is weaker than that of Seller prior to such action; or (iii) the benefits of any guaranty fail to extend to the performance by such resulting, surviving, transferee or successor entity of its obligations under this Agreement;
- 19.15. An assignment by or Change of Control with respect to Seller, other than in compliance

RENEWABLE POWER PURCHASE AGREEMENT

with Section 24;

- 19.16. A Party becomes Bankrupt;
- 19.17. Seller transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another Person in violation of the terms and conditions of this Agreement;
- 19.18. Seller violates the publicity obligations set forth in Section 26.10; and
- 19.19. Except to the extent constituting a separate Event of Default (in which case the provisions applicable to that separate Event of Default shall apply), the failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within twenty (20) days after the Defaulting Party's receipt of written notice.

20. Early Termination.

- 20.1. Early Termination Date. If an Event of Default with respect to a Defaulting Party has occurred and is continuing, then the other Party (such Party, the "Non-Defaulting Party") shall have the right, in its sole discretion and upon written notice to the Defaulting Party, to pursue any or all of the following remedies: (a) withhold payments due to the Defaulting Party under this Agreement; (b) suspend performance under this Agreement; and/or (c) designate a day (which day shall be no earlier than the day such notice is effective and shall be no later than twenty (20) days after the delivery of such notice is effective) as an early termination date to accelerate all amounts owing between the Parties, liquidate, net, recoup, set-off, and early terminate this Agreement and any other agreement between the Parties (such day, the "Early Termination Date").
- 20.2. Effectiveness of Default and Remedies. Where an Event of Default is specified herein and is governed by a system of law which does not permit termination to take place upon or after the occurrence of the relevant Event of Default in accordance with the terms of this Agreement, an Event of Default and Early Termination Date shall be deemed to have occurred immediately upon any such event and no prior written notice shall be required. All of the remedies and provisions set forth in this section shall be without prejudice to any other right of the Non-Defaulting Party to accelerate amounts owed, net, recoup, setoff, liquidate, and early terminate this Agreement.
- 20.3. Net Settlement Amount. If the Non-Defaulting Party establishes an Early Termination Date, then the Non-Defaulting Party shall calculate its Gains or Losses and Costs resulting from the termination as of the Early Termination Date in a Commercially Reasonable Manner. The Non-Defaulting Party shall aggregate such Gains or Losses and Costs with respect to the liquidation of the termination and any other amounts due under this Agreement and any other agreement between the Parties into a single net amount expressed in U.S. dollars (the "Net Settlement Amount"). The Non-Defaulting Party shall then notify the Defaulting Party of the Net Settlement Amount. The Defaulting Party shall pay the Non-Defaulting Party the full amount of the Net Settlement Amount within two (2) Business Days of delivery to the Defaulting Party of the notice of the Net Settlement Amount that the Defaulting Party is liable for.
- 20.4. Payment. Any Net Settlement Amount will be due and payable only to the Non-Defaulting Party from and by the Defaulting Party. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Net Settlement Amount will be deemed to be zero and no payment will be due or payable. The Non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

the Non-Defaulting Party as a result of the Defaulting Party's default. The Non-Defaulting Party shall be entitled to recover any Net Settlement Amount by netting or set-off or to otherwise pursue recovery of damages. Additionally, Buyer will be entitled to recover any Net Settlement Amount by drawing upon any Performance Assurance or by netting or set-off, or to otherwise pursue recovery of damages.

20.5. Survival. This Section 20 will survive any expiration or termination of this Agreement.

21. Cover Costs.

21.1. Exclusive Remedies. Except as otherwise set forth in this Agreement, the remedies set forth in this Section shall be a Party's exclusive remedies prior to termination for the other Party's failure to deliver the Product or to receive the Product pursuant to and in accordance with this Agreement.

21.2. Seller's Failure to Deliver. If Seller fails to deliver Product that complies with the requirements set forth in this Agreement or fails to deliver all or part of the Contract Quantity (each will be deemed as a failure to deliver for purposes of calculating damages), and such failure is not excused by Buyer's failure to perform, then Buyer shall elect in its sole discretion: (i) to terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Buyer shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) to require Seller to pay Buyer within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Seller failed to deliver to Buyer multiplied by two (2) times the per unit Contract Price.

21.3. Buyer's Failure to Accept Delivery. If Buyer fails to receive all or part of the Contract Quantity that Seller attempted to deliver to Buyer in accordance with this Agreement, and such failure by Buyer is not excused by Seller's failure to perform, then Seller shall elect in its sole discretion either to: (i) terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Seller shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) require Buyer to pay Seller within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Buyer failed to receive multiplied by two (2) times the per unit Contract Price.

21.4. Event of Default. Any failure by Seller to pay amounts due under this Section 21 will be an Event of Default under Section 19.1.

21.5. Survival. This Section 21 will survive any expiration or termination of this Agreement.

22. Limitation of Liabilities & Liquidated Damages.

22.1. Reasonableness. THE EXPRESS REMEDIES AND MEASURES OF DAMAGES, INCLUDING WITHOUT LIMITATION DETERMINATION OF LIQUIDATED DAMAGES, COVER COSTS, AND NET SETTLEMENT AMOUNT DAMAGES PROVIDED FOR IN THIS AGREEMENT (i) ARE REASONABLE AND SATISFY THE ESSENTIAL PURPOSES HEREOF FOR BREACH OF ANY PROVISION FOR WHICH THE EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, AND (ii) UNLESS OTHERWISE STATED IN SUCH PROVISIONS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISIONS, AND ALL OTHER

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. TO THE EXTENT ANY PROVISION OF THIS AGREEMENT PROVIDES FOR, OR IS DEEMED TO CONSTITUTE OR INCLUDE, LIQUIDATED DAMAGES, THE PARTIES STIPULATE AND AGREE THAT THE ACTUAL DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO ESTIMATE OR DETERMINE, THE LIQUIDATED AMOUNTS ARE A REASONABLE APPROXIMATION OF AND METHODOLOGY TO DETERMINE THE ANTICIPATED HARM OR LOSS TO THE PARTY, AND OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT. THE PARTIES FURTHER STIPULATE AND AGREE THAT ANY PROVISIONS FOR LIQUIDATED DAMAGES ARE NOT INTENDED AS, AND SHALL NOT BE DEEMED TO CONSTITUTE, A PENALTY, AND EACH PARTY HEREBY WAIVES THE RIGHT TO CONTEST SUCH PROVISIONS AS AN UNREASONABLE PENALTY OR AS UNENFORCEABLE FOR ANY REASON.

- 22.2. Limitation. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, (i) THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; AND (ii) NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, EVEN IF SUCH DAMAGES ARE ALLOWED OR PROVIDED BY STATUTE, STRICT LIABILITY, ANY TORT, CONTRACT, OR OTHERWISE.
- 22.3. Damages Stipulation. Each Party expressly agrees and stipulates that the terms, conditions, and payment obligations set forth in Sections 20 and 21 are a reasonable methodology to approximate or determine harm or loss, each Party acknowledges the difficulty of determining actual damages or loss, and each Party hereby waives the right to contest such damages and payments as unenforceable, as an unreasonable penalty, or otherwise for any reason. The Parties further acknowledge and agree that damages and payments determined under Sections 20 and 21 are direct damages, will be deemed to be a direct loss, and will not be excluded from liability or recovery under the Limitations of Liabilities provisions of this Section 22.
- 22.4. Survival. This Section 22 will survive any expiration or termination of this Agreement.

23. Disputes and Arbitration

- 23.1. Resolution by the Parties. The Parties shall attempt to resolve any claims, disputes and other controversies arising out of or relating to this Agreement (collectively, "Dispute(s)") promptly by negotiation between executives who have authority to settle the Dispute and who are at a higher level of management than the persons with direct responsibility for administration of this Agreement. A Party may give the other Party written notice of a Dispute that has not been resolved in the normal course of business. Such notice shall include: (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will be representing that Party and of any other person who will accompany the executive. Within ten (10) Business Days after delivery of the notice, the receiving Party shall respond with (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will represent that Party and of any other person who will accompany the executive. Within twenty (20) Business Days after delivery of the initial notice, the executives of both Parties shall meet at Buyer's offices, and thereafter as often as they reasonably deem necessary, to attempt to resolve the Dispute. At the request of either Party, the Parties shall enter into a confidentiality agreement to cover any Dispute and discussions related thereto.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

23.2. Demand for Arbitration.

23.2.1. If a Dispute has not been resolved by negotiation within thirty (30) Business Days of the disputing Party's initial notice, the Parties shall fully and finally settle the Dispute by binding arbitration administered by the American Arbitration Association ("AAA"), or such other nationally recognized arbitration association or organization as the Parties may mutually agree. The Arbitration shall be conducted in accordance with the AAA Commercial Arbitration Rules then in effect, and shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16. To the extent the AAA Rules conflict with any provision of Section 23 of this Agreement, the terms of this Agreement shall govern and control.

23.2.2. Either Party may serve the demand for arbitration on the other Party; provided, however, no demand for arbitration shall be made or permitted after the date when the institution of a civil action based on the Dispute would be barred by the applicable statute of limitations or repose.

23.2.3. All arbitration proceedings shall take place in Charlotte, North Carolina.

23.2.4. A single arbitrator will arbitrate all Disputes where the amount in controversy is less than five-hundred thousand U.S. dollars (\$500,000), and will be selected by the Parties or by the AAA if the Parties cannot agree to the arbitrator. Such arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry. The cost of the arbitrator(s) shall be borne equally by the Parties.

23.2.5. A panel of three (3) arbitrators will conduct the proceeding when the amount in controversy is equal to or more than five hundred thousand U.S. dollars (\$500,000). If the Parties have not so agreed on such three (3) arbitrator(s) on or before thirty (30) days following the delivery of a demand for Arbitration to the other Party, then each Party, by notice to the other Party, may designate one arbitrator (who shall not be a current or former officer, director, employee or agent of such Party or any of its Affiliates). The two (2) arbitrators designated as provided in the immediately preceding sentence shall endeavor to designate promptly a third (3rd) arbitrator.

23.2.6. If either Party fails to designate an initial arbitrator on or before forty five (45) days following the delivery of an arbitration notice to the other Party, or if the two (2) initially designated arbitrators have not designated a third (3rd) arbitrator within thirty (30) days of the date for designation of the two (2) arbitrators initially designated, any Party may request the AAA to designate the remaining arbitrator(s) pursuant to its Commercial Arbitration Rules. Such third (3rd) arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry.

23.2.7. If any arbitrator resigns, becomes incapacitated, or otherwise refuses or fails to serve or to continue to serve as an arbitrator, the Party entitled to designate that arbitrator shall designate a successor.

23.3. Discovery. Either Party may apply to the arbitrators for the privilege of conducting discovery. The right to conduct discovery shall be granted by the arbitrators in their sole discretion with a view to avoiding surprise and providing reasonable access to necessary information or to information likely to be presented during the course of the arbitration, provided that such discovery period shall not exceed sixty (60) Business Days.

23.4. Binding Nature. The arbitrator(s)' decision shall be by majority vote (or by the single

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- arbitrator if a single arbitrator is used) and shall be issued in a writing that sets forth in separately numbered paragraphs all of the findings of fact and conclusions of law necessary for the decision. Findings of fact and conclusions of law shall be separately designated as such. The arbitrator(s) shall not be entitled to deviate from the construct, procedures or requirements of this Agreement. The award rendered by the arbitrator(s) in any arbitration shall be final and binding upon the Parties, and judgment may be entered on the award in accordance with applicable law in any court of competent jurisdiction.
- 23.5. Consolidation. No arbitration arising under the Agreement shall include, by consolidation, joinder, or any other manner, any Person not a party to the Agreement unless (a) such Person is substantially involved in a common question of fact directly relating to the Dispute; provided however, such Person will not include any Governmental Authority, (b) the presence of the Person is required if complete relief is to be accorded in the arbitration, and (c) the Person has consented to be included.
- 23.6. Mediation. At any time prior or subsequent to a Party initiating arbitration, the Parties may mutually agree to (but are not obligated to) attempt to resolve their Dispute by non-binding mediation, using a mediator selected by mutual agreement. The mediation shall be completed within thirty (30) Business Days from the date on which the Parties agree to mediate. Unless mutually agreed by the parties, any mediation agreed to by the Parties shall not delay arbitration. The Parties shall pay their own costs associated with mediation and shall share any mediator's fee equally. The mediation shall be held in Charlotte, North Carolina, unless another location is mutually agreed upon. Agreements reached in mediation shall be enforceable as settlement agreements in any court of competent jurisdiction.
- 23.7. Remedies. Except for Disputes regarding confidentiality arising under Section 16 of this Agreement, the procedures specified in this Section 23 shall be the sole and exclusive procedures for the resolution of Disputes between the Parties arising out of or relating to this Agreement; provided, however, that a Party may file a judicial claim or action on issues of statute of limitations or repose or to seek injunctive relief, sequestration, garnishment, attachment, or an appointment of a receiver, subject to and in accordance with the provisions of Section 26.5 (Venue/Consent to Jurisdiction). Preservation of these remedies does not limit the power of the arbitrator(s) to grant similar remedies, and despite such actions, the Parties shall continue to participate in and be bound by the dispute resolution procedures specified in this Section 23.
- 23.8. Settlement Discussions. All negotiations and discussion concerning Disputes between the Parties pursuant to this Section 23 are to be deemed confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence and settlement privilege. No statement of position or offers of settlement made in the course of the dispute resolution process can be or will be offered into evidence for any purpose, nor will any such statements or offers of settlement be used in any manner against any Party. Further, no statement of position or offers of settlement will constitute an admission or waiver of rights by either Party. At the request of either Party, any such statements or offers, and all copies thereof, shall be promptly returned to the Party providing the same.
- 23.9. Survival. This Section 23 will survive any expiration or termination of this Agreement.

24. Assignment

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 24.1. Limitation. Except as set forth below in Section 24.2 with respect to pledging as collateral security, Seller shall not assign, pledge, and/or encumber (collectively, "Assignment") this Agreement, any rights or obligations under the Agreement, or any portion hereunder, without Buyer's prior written consent. Seller shall give Buyer at least thirty (30) days prior written notice of any requested Assignment. Subject to Seller providing Buyer with information demonstrating to Buyer, in Buyer's sole Commercially Reasonable discretion, that Seller's proposed assignee has the technical, engineering, financial, and operational capabilities to perform under this Agreement, Buyer may not unreasonably withhold its consent; *provided, however*, that any such assignee shall agree in writing to be bound by the terms and conditions hereof and shall deliver to Buyer such tax, credit, Performance Assurance in the required amount, and enforceability assurance as the Buyer may request in its sole Commercially Reasonable discretion. Notwithstanding anything to the contrary herein, Buyer may pledge, encumber, or assign this Agreement to any person, including any affiliate or subsidiary of Buyer, whether or not an Affiliate, without any restriction.
- 24.2. Pledge. Seller may, without prior consent of Buyer but with no less than ten (10) Business Days prior written notice to Buyer, pledge as collateral security this Agreement to a financing party in connection with any loan, lease, or other debt or equity financing arrangement for the Facility. Any pledge of this Agreement as collateral security will not relieve Seller of any obligation or liability under this Agreement, and it will not create any rights, including any third party beneficiary rights, for any person under this Agreement.
- 24.3. Change of Control. Any Change of Control of Seller (however this Change of Control occurs) shall require the prior written consent of Buyer, which shall not be unreasonably withheld or delayed. Seller shall give Buyer at least thirty (30) days prior written notice of any such requested consent to a Change of Control.
- 24.4. Delivery of Assurances & Voidable. Any Assignment or Change of Control will not relieve Seller of its obligations hereunder, unless Buyer agrees in writing in advance to waive the Seller's continuing obligations under this Agreement. In case of a permitted Assignment and/or Change of Control, such requesting party or parties shall agree in writing to assume all obligations of Seller and to be bound by the terms and conditions of this Agreement and shall deliver to Buyer such tax, credit, performance, and enforceability assurances as Buyer may request, in its sole Commercially Reasonable discretion. Further, Buyer's consent to any Assignment may be conditioned on and subject to Seller's proposed assignee having first obtained all approvals that may be required by any Requirements of Law and from all applicable Governmental Authorities. Any sale, transfer, Change of Control, and/or Assignment of any interest in the Facility or in the Agreement made without fully satisfying the requirements of this Agreement shall be null and void and will be an Event of Default hereunder with Seller as the Defaulting Party.
- 24.5. Cost Recovery. Without limiting Buyer's rights under this Section 24, to the extent Buyer agrees to a request from Seller for an Assignment, Change of Control, or other changes in administering this Agreement, Seller shall pay Buyer ten thousand dollars (\$10,000) prior to Buyer processing Seller's request.
25. Notices.
- 25.1. Process. All notices, requests, or invoices shall be in writing and shall be sent to the address of the applicable Party as specified on the first page of this Agreement. A Party may change its information for receiving notices by sending written notice to the other Party. Notices shall be delivered by hand, certified mail (postage prepaid and return receipt requested), or sent by overnight mail or courier. This section shall be applicable whenever words such as "notify," "submit," "give," or similar language are used in the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

context of giving notice to a Party.

- 25.2. Receipt of Notices. Hand delivered notices shall be deemed delivered by the close of the Business Day on which it was hand delivered. Notices provided by certified mail (postage prepaid and return receipt requested), mail delivery or courier service, or by overnight mail or courier service will be deemed received on the date of delivery recorded by the delivery service or on the tracking receipt, as applicable. Notwithstanding anything to the contrary, if the day on which any notice is delivered or received is not a Business Day or is after 5:00 p.m. EPT on a Business Day, then it shall be deemed to have been received on the next following Business Day.

26. Miscellaneous.

- 26.1. Costs. Except as otherwise provided in this Agreement, each Party shall be responsible for its own costs and fees associated with negotiating or disputing or taking any other action with respect to this Agreement, including, without limitation, attorney cost, except that the cost of the arbitrator(s) will be allocated equally between the Parties as provided in Section 23.
- 26.2. Access. Upon reasonable prior notice, Seller shall provide to Buyer and its authorized agents (including contractors and sub-contractors), employees, auditors, and inspectors reasonable access to the Facility to: (i) tour or otherwise view the Facility; (ii) ascertain the status of the Facility with respect to construction, start-up and testing, or any other obligation of Seller under this Agreement; and, (iii) read meters and perform all inspections, maintenance, service, and operational reviews as may be appropriate to facilitate the performance of this Agreement or to otherwise audit and/or verify Seller's performance under this Agreement. Upon reasonable prior notice, Seller shall provide to Buyer and its guests or customers reasonable access to the Facility to only tour or otherwise view the Facility. While at the Facility, the foregoing agents, employees, auditors, inspectors, guests, and customer shall observe such reasonable safety precautions as may be required by Seller, conduct themselves in a manner that will not interfere with the operation of the Facility, and adhere to Seller's reasonable rules and procedures applicable to Facility visitors. Seller shall have the right to have a representative of Seller present during such access.
- 26.3. Safe Harbor and Waiver of Section 366. Each Party agrees that it will not assert, and waives any right to assert, that the other Party is performing hereunder as a "utility," as such term is used in 11 U.S.C. Section 366. Further, each Party hereby waives any right to assert and agrees that it will not assert that 11 U.S.C. Section 366 applies to this Agreement or any transaction hereunder in any bankruptcy proceeding. In any such proceeding each Party further waives the right to assert and agrees that it will not assert that the other Party is a provider of last resort with respect to this Agreement or any transaction hereunder or to otherwise limit contractual rights to accelerate amounts owed, net, recoup, set-off, liquidate, and/or early terminate. Without limiting the generality of the foregoing or the binding nature of any other provision of this Agreement on permitted successors and assigns, this provision is intended to be binding upon all successors and assigns of the Parties, including, without limitation, judgment lien creditors, receivers, estates in possession, and trustees thereof.
- 26.4. Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED, AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NORTH CAROLINA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW, AND, IF APPLICABLE, BY THE FEDERAL LAW OF THE UNITED STATES OF AMERICA.

RENEWABLE POWER PURCHASE AGREEMENT

- 26.5. Venue/Consent to Jurisdiction. Except for Disputes that are subject to Arbitration as provided herein, any judicial action, suit, or proceedings arising out of, resulting from, or in any way relating to, this Agreement, or any alleged breach or default under the same or the warranties and representations contained in the same, shall be brought only in a state or federal court of competent jurisdiction located in Mecklenburg County, North Carolina. The Parties hereto irrevocably consent to the jurisdiction of any federal or state court within in Mecklenburg County, North Carolina and hereby submit to venue in such courts. Without limiting the generality of the foregoing, the Parties waive and agree not to assert by way of motion, defense, or otherwise in such suit, action, or proceeding, any claim that (i) such Party is not subject to the jurisdiction of the state or federal Courts within North Carolina; or (ii) such suit, action, or proceeding is brought in an inconvenient forum; or (iii) the venue of such suit, action, or proceeding is improper. The exclusive forum for any litigation between them under this Agreement that is not subject to Arbitration shall occur in federal or state court within in Mecklenburg County, North Carolina.
- 26.6. Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller, nor any affiliate and/or successor of Seller, nor any affiliate and/or successor to the Facility, including without limitation owner and/or operator of the Facility will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any Requirements of Law (including without limitation PURPA) or otherwise for any period that would have been covered by the Term of this Agreement had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, and on behalf of any successor to the Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentence, and hereby waives its right to dispute the above sentence. Seller authorizes the Buyer to record notice of the foregoing in the real estate records.
- 26.7. Entire Agreement and Amendments. This Agreement represents the entire agreement between the Parties with respect to the subject matter of this Agreement, and supersedes all prior negotiations, binding documents, representations and agreements, whether written or oral. No amendment, modification, or change to this Agreement shall be enforceable unless agreed upon in a writing that is executed by the Parties.
- 26.8. Drafting. Each Party agrees that it (and/or its counsel) has completely read, fully understands, and voluntarily accepts every provision, term, and condition of this Agreement. Each Party agrees that this Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties, and no Party shall have any provision hereof construed against such Party by reason of such Party drafting, negotiating, or proposing any provision hereof, or execution of this Agreement. Each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.
- 26.9. Headings. All section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose.
- 26.10. Publicity.
- 26.10.1. Limitation on Seller. Seller shall not make any announcement or release any information concerning or otherwise relating to this Agreement to any member of the public, press, Person, official body, or otherwise without Buyer's prior written consent, which shall not be unreasonably withheld; provided, however, any content approved by Buyer shall be limited to the non-confidential facts of the Agreement and will not imply, directly or indirectly, any endorsement, partnership, support, or testimonial of Seller by Buyer.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.10.2. Limitation on the Parties. Neither Party shall make any use of the other Party's name, logo, likeness in any publication, promotional material, news release, or similar issuance or material without the other Party's prior review, approval, and written consent. Seller agrees and acknowledges that any reference or likeness to "Duke" shall be a prohibited use of Buyer's name, logo, likeness. Seller agrees and acknowledges that any direct or indirect implication of any endorsement, partnership, support, or testimonial of Seller by Buyer is prohibited, and any such use, endorsement, partnership, support, and/or testimonial will be an Event of Default under this Agreement. Subject to the foregoing, either Party may disclose to the public general information in connection with the Party's respective business activities; *provided, however*, no such disclosure or publicity by Seller will directly or indirectly imply any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.11. Waiver. No waiver by any Party of any of its rights with respect to the other Party or with respect to any matter or default arising in connection with this Agreement shall be construed as a waiver of any subsequent right, matter or default whether of a like kind or different nature. Any waiver under this Agreement will be effective only if it is in writing that has been duly executed by an authorized representative of the waiving Party.
- 26.12. Partnership and Beneficiaries. Nothing contained in this Agreement shall be construed or constitute any Party as the employee, agent, partner, joint venture, or contractor of any other Party. This Agreement is made and entered into for the sole protection and legal benefit of the Parties, and their permitted successors and assigns. No other person or entity, including, without limitation, a financing or collateral support provider, will be a direct or indirect beneficiary of or under this Agreement, and will not have any direct or indirect cause of action or claim under or in connection with this Agreement.
- 26.13. Severability. Any provision or section hereof that is declared or rendered unlawful by any applicable court of law, or deemed unlawful because of a statutory change, shall not, to the extent practicable, affect other lawful obligations under this Agreement.
- 26.14. Counterparts. This Agreement may be executed in counterparts, including facsimiles hereof, and each such executed document will be deemed to be an original document and together will complete execution and effectiveness of this Agreement.

[Remainder of page intentionally left blank. Signature page follows.]

RENEWABLE POWER PURCHASE AGREEMENT

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their respective duly authorized officers as of the Effective Date.

DUKE ENERGY CAROLINAS, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

BY: _____

NAME: _____

TITLE: _____

DATE: _____

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 1

Estimated Monthly Energy Production of the Facility

<u>Month</u>	<u>Estimated Facility Energy Production (MWh)</u>
January	455
February	704
March	854
April	815
May	679
June	418
July	276
August	242
September	163
October	102
November	121
December	171
Total	5,000

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 2

Contract Price

	<u>Contract Price</u>
On-Peak Energy	\$39.99/MWh
Off-Peak Energy	\$32.42/MWh
REC Price	\$4/MWh

On-Peak Energy shall be Energy which is delivered to Buyer at the Delivery Point during On-Peak Hours. Off-Peak Energy shall be Energy delivered to Buyer at the Delivery Point during Off-Peak Hours.

ON-PEAK HOURS

Monday through Friday, beginning at 1 PM and ending at 9 PM during Summer Months and beginning at 6 AM and ending at 1 PM during Non-Summer Months.

OFF-PEAK HOURS

All other weekday hours, all Saturday and Sunday hours, and all hours of the following holidays: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

SUMMER MONTHS

June 1 through September 30

NON-SUMMER MONTHS

October 1 through May 31

OFFICIAL COPY

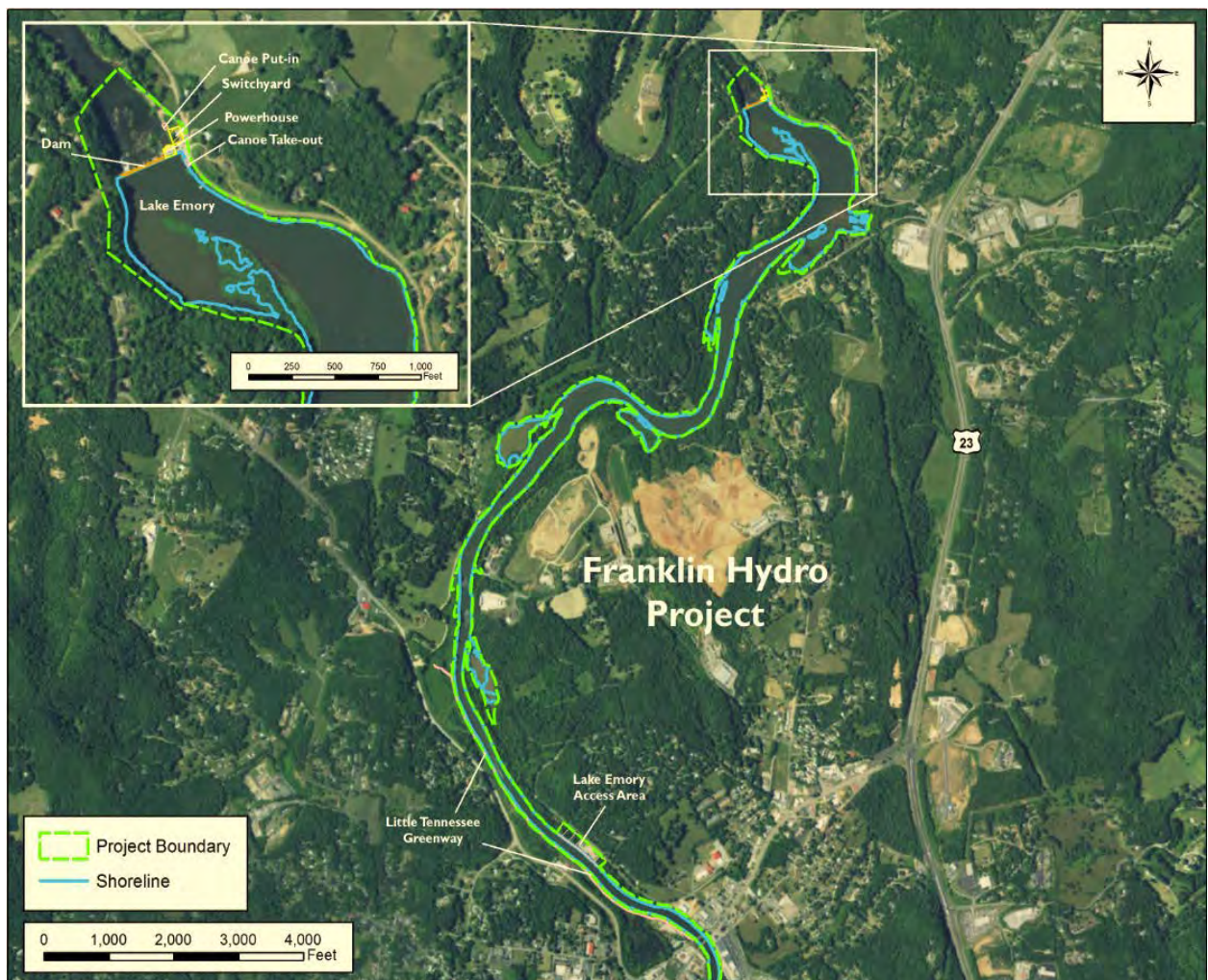
Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 3

Facility Information

1. Facility Name: Franklin
2. Facility Address: 564 Clyde Downs Road, Franklin, NC 28734
3. Description of Facility: Facility consists of concrete-gravity structure adjoining a reinforced concrete, water-retaining powerhouse and includes six spillway bays with Tainter gates and three uncontrolled ogee spillway sections. The Dam is 463 feet long and 35.5 feet high. Facility operates in run of river mode.
4. Nameplate Capacity Rating: 1.04 MW
5. Fuel Type/Generation Type: Hydro
6. Site Map:



RENEWABLE POWER PURCHASE AGREEMENT

7. Delivery Point Diagram (include Delivery Point, metering, Facility substation): TBD

OFFICIAL COPY

Jul 05 2018

EXHIBIT B-3
FORM OF MISSION POWER PURCHASE AGREEMENT

[See Attached]

RENEWABLE POWER PURCHASE AGREEMENT



RENEWABLE POWER PURCHASE AGREEMENT

Buyer: Duke Energy Carolinas, LLC

Overnight Mail: 400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Regular Mail: PO Box 1010
Mail Code: ST 13A
Charlotte, NC 28201-1010
Attn.: Wholesale Renewable Manager
DERContracts@duke-energy.com

*With Additional Notices of Events of Default
Or Potential Event of Default to:*
Overnight Mail: 550 S. Tryon St.
Charlotte, North Carolina 28202
Regular Mail: P.O. Box 1321, DEC45
Charlotte, North Carolina 28201-1321
Attn.: VP Commercial Legal Support

Seller: _____

This Renewable Power Purchase Agreement, including Exhibits 1-3 hereto, which are incorporated into and made part hereof (collectively, the "Agreement"), is made and entered into by and between Mission (the "Seller") and Duke Energy Carolinas, LLC (the "Buyer") under the terms specified herein. Buyer and Seller may be referred to individually as a "Party" and collectively as the "Parties." Notwithstanding anything set forth herein, neither this Agreement nor any transaction contemplated hereunder will be effective **unless and until both Parties have executed** and delivered this Agreement, and the later of such date shall be the "Effective Date" of this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE PROMISES AND MUTUAL COVENANTS SET FORTH HEREIN, FOR GOOD AND VALUABLE CONSIDERATION, THE SUFFICIENCY OF WHICH IS ACKNOWLEDGED, AND INTENDING TO BE BOUND HEREBY, THE PARTIES AGREE AS FOLLOWS:

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

1. **Definitions**

Unless defined in the body of the Agreement, any capitalized term herein shall have the meaning set forth below:

- 1.1. "AAA" is defined in Section 23.2.1.
- 1.2. "Abandon(s)" means the relinquishment of control or possession of the Facility and/or cessation of operations of or at the Facility by Seller. "Abandon" excludes cessation of generation to comply with Prudent Utility Practices or due to maintenance or repair of the Facility (including Maintenance Outages and Planned Outage), provided that such maintenance or repair activities are being performed in a Commercially Reasonable Manner and with Prudent Utility Practice.
- 1.3. "Account" means a Party's electronic account with the Tracking System.
- 1.4. "Act" means the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, N.C. Gen. Stat. 62-133.8, including all rules promulgated by the Commission associated therewith, as each may be amended or modified from time-to-time, and any successor renewable energy standards, statutes, regulations, or rules.
- 1.5. "Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, or otherwise have control of an entity, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to Buyer the term Affiliate does not include any subsidiaries or affiliates whose activities are subject to the oversight or regulation of any state commission(s) and/or federal energy regulatory commission.
- 1.6. "Agreement" is defined in the introductory paragraph hereof.
- 1.7. "Assignment" is defined in Section 24.1.
- 1.8. "Back-Up Tapes" is defined in Section 16.3.
- 1.9. "Bankrupt" means, with respect to a Party or its credit support provider, that such Party or its credit support provider: (a) makes an assignment or any general arrangement for the benefit of creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors; (c) has such a petition filed against it as debtor and such petition is not stayed, withdrawn, or dismissed within thirty (30) Business Days of such filing; (d) seeks or has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; (e) has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (f) is unable to pay its debts as they fall due or admits in writing of its inability to pay its debts generally as they become due; and/or (g) otherwise becomes bankrupt or insolvent (however evidenced).
- 1.10. "Billing Meter" is defined in Section 10.
- 1.11. "Billing Period" is defined in Section 11.
- 1.12. "Business Day" means any day on which the Federal Reserve member banks in New York City are open for business. A Business Day shall run from 8:00 a.m. to 5:00 p.m. Eastern Prevailing Time.
- 1.13. "Buyer" shall have the meaning specified in the first paragraph of this Agreement

RENEWABLE POWER PURCHASE AGREEMENT

- 1.14. "Capacity" means and includes the electric generation capability and ability of the Facility and all associated characteristics and attributes, inclusive of the ability to contribute to peak system demands, as well as reserve requirements.
- 1.15. "Certificate" means the electronic instrument created and issued by the Tracking System.
- 1.16. "Change of Control" means a transaction or series of related transactions (by way of merger, consolidation, sale of stock or assets, or otherwise) with any person, entity or "group" (within the meaning of Section 13(d)(3) of the U.S. Securities Exchange Act of 1934) of persons pursuant to which such person, entity, or group would acquire (i) 50% or more of the voting interests in Seller or (ii) substantially all of the assets of Seller.
- 1.17. "Commencement Date" is defined in Section 3.1.
- 1.18. "Commercially Reasonable Manner" or "Commercially Reasonable" means, with respect to a given goal or requirement, the manner, efforts and resources a reasonable person in the position of the promisor would use, in the exercise of its reasonable business discretion and industry practice, so as to achieve that goal or requirement, which in no event shall be less than the level of efforts and resources standard in the industry for comparable companies with respect to comparable products. Factors used to determine whether a goal or requirement has been performed in a "Commercially Reasonable Manner" may include, but shall not be limited to, any specific factors or considerations identified in the Agreement as relevant to such goal or requirement.
- 1.19. "Commission" means the North Carolina Utilities Commission or any successor thereto.
- 1.20. "Contract Price" is defined in Section 4.4.
- 1.21. "Contract Quantity" is defined in Section 4.3.
- 1.22. "Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions, and other similar third party transaction costs and expenses, and other costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace the terminated transaction(s), and all reasonable attorneys' fees and other legal expenses incurred by the Non-Defaulting Party in connection with the termination.
- 1.23. "Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as a corporate or issuer rating.
- 1.24. "Defaulting Party" is defined in Section 19.
- 1.25. "Delivery Period" is defined in Section 4.1.
- 1.26. "Delivery Point" means the point of interconnection between the Facility and the System on the high side (Buyer or Transmission Provider side) of the System.
- 1.27. "Dispatch Down" means any reduction or cessation of Energy generation by the Facility in response to an order or instruction by or direct action taken by the System Operator.
- 1.28. "Disputes" is defined in Section 23.1.
- 1.29. "Early Termination Date" is defined in Section 20.1.
- 1.30. "Effective Date" is defined in the introductory paragraph hereto.
- 1.31. "Emergency Condition" means, no matter the cause: (a) any urgent, abnormal, operationally unstable, dangerous, or public safety condition that is existing on the System or any portion

RENEWABLE POWER PURCHASE AGREEMENT

thereof; (b) any urgent, abnormal, operationally unstable, dangerous, and/or public safety condition that is likely to result in any of the following: (i) loss or damage to the Facility or the System, (ii) disruption of generation by the Facility, (iii) disruption of service or stability on, to or of the System, or (iv) condition that may result in endangerment of human life or public safety; or (c) any circumstance that requires action by the System Operator to comply with standing NERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to the Facility, loss or damage to the System, disruption of generation by the Facility, disruption of service on the System, an abnormal condition on the System, and/or endangerment to human life or safety. An Emergency Condition will be an excuse to Seller's performance only if such condition is not due to Seller's negligence, willful misconduct, and/or Seller's failure to perform as required under this Agreement.

- 1.32. "Energy" means three-phase, 60-cycle alternating current electric power and energy, expressed in either kWh or MWh, as the case may be.
- 1.33. "EPT" or "Eastern Prevailing Time" means the time in effect in the Eastern Time Zone of the United States of America, whether it be Eastern Standard Time or Eastern Daylight Savings Time.
- 1.34. "Event of Default" is defined in Section 19.
- 1.35. "Expected Annual Output" means the quantity of Energy identified in Exhibit 1.
- 1.36. "Facility" means Seller's hydro-electric generating facility impounding the Hiwassee River, located in Clay County, NC, near Hayesville, NC, as further identified in Exhibit 3.
- 1.37. "FERC" means the Federal Energy Regulatory Commission or any successor thereto.
- 1.38. "Force Majeure" is defined in Section 14.1.
- 1.39. "GAAP" is defined in Section 9.1.
- 1.40. "Gains" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.41. "Governmental Authority" means any federal, state or local government, legislative body, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body, including, without limitation, the Commission.
- 1.42. "Interconnection Agreement" means the separate interconnection and transmission service agreement (or agreements) to be negotiated and executed between Seller and the Transmission Provider concerning the interconnection of the Facility with the System, upgrade to the System to accommodate the Facility's interconnection with and operation in parallel with the System, and the requirements for transmission service.
- 1.43. "Interconnection Instruction" means any order, action, signal, requirement, demand, and/or direction, howsoever provided or implemented by the System Operator due to, in response

RENEWABLE POWER PURCHASE AGREEMENT

to, or to address any condition relating to any service and/or obligation occurring under the Interconnection Agreement.

- 1.44. "Interest Rate" means, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%); and, (b) the maximum rate permitted by applicable law.
- 1.45. "kW" means kilowatt.
- 1.46. "kWh" means kilowatt-hour.
- 1.47. "Letter(s) of Credit" means one or more irrevocable standby letters of credit issued by a U.S. commercial bank or a U.S. branch of a foreign bank, which is not an Affiliate of Seller, which has and maintains a Credit Rating of at least A- from S&P and A3 from Moody's, for the Security Period, permitting Buyer to draw the entire amount if either such amount is owed or such Letter of Credit is not renewed or replaced at least thirty (30) Business Days prior to its stated expiration date, and is otherwise acceptable in all respects to Buyer in its sole discretion.
- 1.48. "Lien" means any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, or encumbrance of any nature whatsoever.
- 1.49. "Losses" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic loss or loss of economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.50. "Maintenance Outage" means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Planned Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.
- 1.51. "Moody's" means Moody's Investors Service, Inc. or any successor-rating agency thereto.
- 1.52. "MW" means megawatt.
- 1.53. "MWh" means megawatt-hour.
- 1.54. "Nameplate Capacity Rating" means the installed nameplate capacity rating of the Facility set forth in Exhibit 3.
- 1.55. "NERC" means the North American Electric Reliability Corporation. For purposes of this Agreement, NERC includes any applicable regional entity with delegated authority from NERC, such as the SERC Reliability Corporation (SERC).
- 1.56. "Net Settlement Amount" is defined in Section 20.3.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.57. "New Renewable Energy Facility" is defined in the Act.
- 1.58. "Non-Defaulting Party" is defined in Section 20.1.
- 1.59. "Party" or "Parties" is defined in the introductory paragraph hereto.
- 1.60. "Performance Assurance" means collateral in the form of either cash, Letter(s) of Credit, or other security that is acceptable to Buyer in its sole discretion, in each case that meets the requirements set forth in this Agreement (including, without limitation, Section 5) provided by Seller to Buyer for the benefit of Buyer pursuant to this Agreement, as credit support, adequate assurances, and security to secure Seller's performance under this Agreement.
- 1.61. "Permit" means any permit, license, registration, filing, certificate of occupancy, certificate of public convenience and necessity, approval, variance or any authorization from or by any Governmental Authority and pursuant to any Requirements of Law.
- 1.62. "Person" means any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.
- 1.63. "Planned Outage" means the temporary operational removal of the Facility from service to perform work on specific components in accordance with a pre-planned operations schedule, such as for a planned annual overhaul, inspections, or testing of specific equipment of the Facility.
- 1.64. "Posting Cap" is defined in Section 5.1.
- 1.65. "Product" means the Capacity of the Facility, Energy generated by the Facility, and subject to the satisfaction of the condition precedent set forth in Section 3.4 the RECs associated with the Energy generated by the Facility.
- 1.66. "Protected Information" is defined in Section 16.1
- 1.67. "Prudent Utility Practice" means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- 1.68. "PURPA" means the Public Utility Regulatory Policies Act of 1978, as amended, and as such may be amended from time to time.
- 1.69. "PURPA Fuel Requirements" means the requirements set forth in 18 C.F.R. § 292.204 OR 205, as may be amended and/or restated.
- 1.70. "Qualifying Facility" means an electric generating facility that has been registered and certified by FERC as generator that qualifies for and meets the requirements set forth in PURPA, as it may be amended, and associated rules, regulations, orders.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.71. "REA Reporting Rights" means the right of the reporting person or entity to report that it owns the Renewable Energy Attributes to any Governmental Authority or other party under any compliance, voluntary, trading, or reporting program, public or private and to any person, customers, or potential customers for, including without limitation, purposes of compliance, marketing, publicity, advertising, or otherwise.
- 1.72. "Regulatory Event" is defined in Section 15.1.
- 1.73. "Renewable Energy Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation of Energy by the Facility, the use of such Energy, or such Energy's displacement of conventional Energy generation, including any and all renewable or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs), ozone depleting substances, ozone, and non-methane volatile organic compounds that have been or may be determined by the United Nations Intergovernmental Panel on Climate Change (UNIPCC), by law, or otherwise by science or in the voluntary markets to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) any credit, allowance or instrument issued or issuable pursuant to a state implementation plan under regulations promulgated by the Environmental Protection Agency under the Clean Air Act and (4) the reporting rights to any of the foregoing, including, without limitation, REA Reporting Rights and any and all renewable and/or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes do not include: (i) any Energy or Capacity of the Facility; (ii) investment tax credits, production tax credits, or other tax credits, cash grants in lieu of tax credits associated with the construction, ownership or operation of the Facility, or (iii) any adverse wildlife or environmental impacts.
- 1.74. "Renewable Energy Certificate(s)" or "REC(s)" means and, notwithstanding anything to the contrary set forth in the Act includes, all of the Renewable Energy Attributes and REA Reporting Rights associated with one (1) megawatt hour (MWh) of Energy generated by the Facility. The REC represents all title to and claim over all of the Renewable Energy Attributes and REA Reporting Rights associated with in any manner with the Energy generated by the Facility.
- 1.75. "Renewable Energy Resource" is defined in the Act.
- 1.76. "Required Approval" is defined in Section 6.
- 1.77. "Requirements of Law" means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Governmental Authority, including, without limitation, (i) the Act, (ii) those pertaining to the creation and delivery of the Product, (iii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iv) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.
- 1.78. "Security Period" is defined in Section 5.5.
- 1.79. "Seller" shall have the meaning specified in the first paragraph of this Agreement.
- 1.80. "S&P" means Standard & Poor's Ratings Services, Inc. or any successor-rating agency

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

thereto.

- 1.81. "Station Power" means the Energy generated by the Facility and, whether metered or unmetered, used on-site to supply the Facility's auxiliary load and parasitic load and/or for powering the electric generation equipment.
- 1.82. "System" means the transmission, distribution, and generation facilities that are owned, directed, managed, interconnected, controlled, or operated by Buyer and/or the Transmission Provider, including, without limitation, facilities to provide retail or wholesale service, substations, circuits, reinforcements, meters, extensions, or equipment associated with or connected to any interconnected facility or customer.
- 1.83. "System Operator" means the operators of the System that have the responsibilities for ensuring that the System as a whole or any part thereof operates safely, efficiently, and reliably, including without limitation the responsibilities to comply with any applicable operational or reliability requirements, the responsibilities to balance generation supply with customer load, the responsibilities to comply with any other regulatory obligation including least cost dispatch and System optimization, and the responsibilities to provide dispatch and curtailment instructions to generators supplying Energy to the System. The System Operator includes any person or entity delivering any such instructions or signals to Seller or taking any action relating to, due to, in response to, or to address such instructions.
- 1.84. "System Operator Instruction" means any order, action, requirement, demand, or direction delivered to Seller in a non-discriminatory manner by the System Operator (or its designee), in its sole discretion, in response to, anticipation of, or otherwise based in any manner on an Emergency Condition or Force Majeure event that has occurred or would occur if the order, action, requirement, demand, or direction is not ordered or implemented, including any order, action, requirement, demand or direction to operate, manage, and/or otherwise maintain safe and reliable operations of the System and those undertaken and implemented by the System Operator in accordance with Prudent Utility Practice based on relevant System factors and considerations including, without limitation, any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing NERC regulations or standards), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other System considerations. A System Operator instruction may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the System, (ii) increase (based on generator characteristics and Prudent Utility Practices), reduce, or cease generation output to comply with standing NERC regulations or standards; (iii) respond to any transmission, distribution, or delivery limitations or interruptions; (iv) perform or cease performing any activity so as to operate in accordance with System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability generators to accommodate generation by the Facility; and, (v) suspend or interrupt any operational activity. With regard to providing instructions in a non-discriminatory manner, a System Operator instruction in response to an Emergency Condition, Force Majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.
- 1.84.1. For purposes of this Agreement, a System Operator Instruction shall not include any Interconnection Instruction.
- 1.85. "Taxes" means all taxes, fees, levies, licenses or charges imposed by any Governmental Authority, together with any interest and penalties thereon.
- 1.86. "Term" is defined in Section 3.1.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.87. "Tracking System" means the verification system that accounts for the generation, sale, purchase, and/or retirement of renewable energy and credits, which will be the North Carolina Renewable Energy Tracking System, administered by the Commission pursuant to the Act.
- 1.88. "Transmission Provider" means the entity or division within Duke Energy Carolinas, LLC that will provide interconnection and/or electric distribution or transmission service to enable delivery of Energy generated by the Facility to Buyer, and any such entity or division will include any successor or replacement thereto, including without limitation, a consolidated control area or a regional transmission organization.
- 1.89. "Vintage" means the moment when the MWh of Energy is generated by the Facility, and therefore, when the REC associated with that MWh of Energy is generated by the Facility.

2. Interpretation

- 2.1. Intent. Unless a different intention clearly appears, the following terms and phrases shall be interpreted as follows: (a) the singular includes the plural and vice versa; (b) the reference to any Person includes such Person's legal and/or permitted successors and assignees, and reference to a Person in a particular capacity excludes such Person in any other capacity or individually; (c) the reference to any gender includes the other gender and the neuter; (d) reference to any document, including this Agreement, refers to such document as it may be amended, amended and restated, modified, replaced or superseded from time to time in accordance with its terms, or any successor document(s) thereto; (e) reference to any section or exhibit means such section or exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", "herein", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular section or other provision; (g) "including" (and with correlative meaning "include"), means "including without limitation" and when following any statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any Requirements of Law refers to such Requirements of Law as it may be amended, modified, replaced or superseded from time to time, or any successor Requirements of Law thereto; and (j) all exhibits and attachments to this Agreement are hereby incorporated into this Agreement. Other terms used, but not defined in Section 1 or in the body of the Agreement, shall have meanings as commonly used in the English language and, where applicable, in the electric utility industry. Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings.

3. Term and Termination

- 3.1. Term. This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the fifth ("5th") year after the Commencement Date as set forth in Section 3.3 below ("Term"), unless terminated earlier pursuant to the provisions of this Agreement.
- 3.2. Termination and Survival. This Agreement may be terminated earlier than the expiration of the Term as provided for herein. If this Agreement is terminated earlier than the expiration

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

of the Term for any reason, including, without limitation, whether by its terms, mutual agreement, early termination, and/or event of default, such termination shall not relieve any Party of any obligation accrued or accruing prior to the effectiveness of such termination. Furthermore, any obligations, limitations, exclusions and duties which by their nature or the express terms of this Agreement extend beyond the expiration or termination of this Agreement, including, without limitation, provisions relating to compliance requirements, accounting, billing, billing adjustments, limitations or liabilities, dispute resolution, Performance Assurance, and any other provisions necessary to interpret or enforce the respective rights and obligations of the Parties hereunder, shall survive the expiration or early termination of this Agreement.

- 3.3. Conditions Precedent to Commencement of Deliveries. Deliveries under this Agreement will commence the first day of the month following satisfaction of the conditions precedents set forth below in Sections 3.3.1 through 3.3.3 (the "Commencement Date").

3.3.1. Closing conditions are satisfied in the Asset Purchase Agreement.

3.3.2. Interconnection Agreement has been fully executed and accepted by the Transmission Provider for performance under this Agreement.

3.3.3. All approvals and certifications that the Facility is a Qualifying Facility.

- 3.4. Condition Precedent to Parties' Obligations Regarding Sale and Purchase of RECs. It is a condition precedent to: (i) the obligations of Seller to sell and deliver RECs to Buyer under this Agreement; (ii) for Seller to comply with the RECs-related obligations set forth in this Agreement; and, (iii) the obligations of Buyer to receive and purchase RECs from Seller under this Agreement, that: (a) the Commission has approved and certified that the Facility, when owned by the Seller, shall be certified as a New Renewable Energy Facility under the Act and (b) Buyer can use the Product (inclusive of the REC component) generated by the Facility to comply with the Act. If the Commission finds that the Facility, upon ownership by Seller, is eligible for certification as a New Renewable Facility and that Buyer can use the Product (inclusive of RECs) to comply with the Act, then upon satisfaction of Section 3.3.1, the Seller shall register and certify the Facility with the Commission as a New Renewable Energy Facility. Subject to Section 3.3, upon receiving certification from the Commission that the Facility is approved as a New Renewable Energy Facility, the Seller shall sell and deliver RECs to Buyer in accordance with and in compliance with the requirements set forth in this Agreement, and Buyer shall purchase such RECs in accordance with this Agreement; *provided however*, Buyer shall have no obligation to purchase RECs from the Facility or from Seller for any period during which such certification is not granted by the Commission. If the Commission finds that the Facility, upon ownership by Seller, is not eligible for certification as a New Renewable Facility and/or that Buyer cannot use the Product (inclusive of RECs) to comply with the Act, then subject to Section 3.3, Buyer and Seller shall be: (i) relieved of any obligation to purchase and sell RECs under this Agreement and (ii) all term and conditions relating to RECs, certification as a New Renewable Energy Facility, and compliance with the Act shall be null and void and shall have no force or effect on either Party.

4. Purchase and Sale Obligations

- 4.1. Delivery Period. The "Delivery Period" for the Product to be generated by the Facility and sold by Seller to Buyer shall be for all hours starting at 12:00:01 AM EPT as of the Commencement Date through the end of the Term, unless this Agreement is terminated earlier pursuant to its terms and conditions.
- 4.2. Vintage. The RECs shall be of the same Vintage as the Energy generated by the Facility and

RENEWABLE POWER PURCHASE AGREEMENT

the RECs shall arise due to the generation of Energy by the Facility.

- 4.3. Contract Quantity. The "Contract Quantity" will be one hundred percent (100%) of the Capacity and Energy produced by the Facility and, subject to satisfaction of Section 3.4, one hundred percent (100%) of the associated RECs produced by the Facility, in case of each of the foregoing less that associated with Station Power.
- 4.3.1. Seller shall sell and deliver the Contract Quantity of the Product exclusively and solely to Buyer.
- 4.3.2. Buyer shall have full and exclusive rights to the Product (inclusive of all components), and will be entitled to full and exclusive use of the Product (inclusive of all components) for its purposes and in its sole and exclusive discretion.
- 4.3.3. The estimated monthly and annual Energy production of the Facility during the Delivery Period is set forth in Exhibit 1 hereto.
- 4.4. Contract Price. The "Contract Price" for the Product shall be fixed for the Delivery Period as set forth in Exhibit 2.
- 4.5. Energy Delivery. Seller shall deliver the Contract Quantity of the Energy component of the Product at the Delivery Point and Seller shall be fully responsible for all costs, charges, expenses, and requirements associated with delivering the Energy to the Delivery Point. Buyer will have no obligation to pay for any Energy not delivered to the Delivery Point.
- 4.6. REC Delivery. Subject to satisfaction of Section 3.4, Seller shall deliver to Buyer's Account the Contract Quantity of the REC component of the Product in the form of Certificates. Seller agrees that in addition to representing the attributes and characteristics under the Tracking System's operating rules and requirements, the Certificate will also represent the REC, Renewable Energy Attributes, and REA Reporting Rights as defined in this Agreement. No later than fourteen (14) calendar days after the meter data is delivered to Seller's Account, Seller shall review the meter data and complete all acts necessary to create the Certificates in the Tracking System and shall transfer the Certificates into Buyer's Account. Each Party shall establish an Account with the Tracking System for the creation, transfer, and/or receipt of the Certificates. Seller agrees to establish the Account for the Facility prior to the Commencement Date.
- 4.7. Payment for Product. Buyer agrees to pay Seller for the Product generated and delivered in accordance with this Agreement by Seller to Buyer in accordance with the pricing set forth in Exhibit 2. Seller agrees that to the extent Buyer has already paid for the Product prior to Seller transferring the REC component of the Product in the manner noted above, Buyer shall have ownership of the REC component of the Product, and Seller shall hold the same in trust for Buyer until the transfer is completed as provided for herein. Buyer shall not be obligated to pay for, and shall receive a full refund with respect to, any RECs for which the Certificates are not delivered to Buyer's Account.
- 4.8. Transfer. In no event shall Seller procure or have the right to procure the Product or any component of the Product from any source other than the Facility for sale and delivery pursuant to this Agreement. Title to and risk of loss to the Product sold and delivered hereunder shall transfer from Seller to Buyer after completion of delivery at the Delivery Point and after completion of transfer of the REC component of the Product. Seller shall be responsible for any costs and charges imposed on or associated with the Product and the delivery of the Product at the Delivery Point and upon completion of transfer of the REC component. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after the Delivery Point and after completion of transfer of the REC.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

5. Credit and Related Provisions.

- 5.1. Adequate Assurances. Buyer may, from time to time, request in writing that Seller provide Buyer with Performance Assurance in an amount reasonably determined by Buyer relative to Seller's performance obligations under this Agreement, if at any time Buyer has reasonable grounds for insecurity concerning Seller's ability to perform any of its obligations under this Agreement; *provided, however*, such amount shall not exceed \$9,084 (the "Posting Cap"). Expressly without limiting the generality of the foregoing, reasonable grounds for insecurity include, but are not limited to, knowledge that (i) Seller or its guarantor or any direct or indirect parent company is defaulting under other material contracts or transactions (including, without limitation, contracts or transactions with third parties); or, (ii) any imminent or threatened material adverse change in the financial condition of Seller or its guarantor. Upon receipt of such notice, Seller shall have five (5) Business Days to provide such Performance Assurance to Buyer. In the event that Seller fails to provide the required amount of such Performance Assurance to Buyer within five (5) Business Days of receipt of notice, then Buyer may declare such failure an Event of Default and exercise any or all other remedies provided for hereunder or pursuant to law or equity. Seller shall be required to refresh or replenish the required amount of Performance Assurance at Buyer's request up to the Posting Cap, including, without limitation, where Buyer has exercised its right to draw upon any Performance Assurance.
- 5.2. Financial Disclosures. If Buyer has reasonable grounds to request Performance Assurance or if Buyer requests Performance Assurance, in each case as set forth in Section 5.1, then Seller shall timely provide to Buyer financial information of Seller, to the extent such information is not publicly available, as follows: (i) within sixty (60) days after the end of each fiscal quarter of each fiscal year that this Agreement is effective, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter signed and verified by an authorized officer of Seller attesting to their accuracy; and, (ii) within one hundred and twenty (120) days after the end of each fiscal year that this Agreement is effective a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year. The statements shall be prepared in accordance with generally accepted accounting principles.
- 5.3. Netting. If an Event of Default has not occurred and a Party is required to pay an amount to the other Party under this Agreement, then such amounts shall be netted and the Party owing the greater aggregate amount shall pay to the other Party any difference between the amounts owed. All outstanding obligations to make payment under this Agreement or any other agreement between the Parties may be netted, offset, set off, or recouped therefrom, and payment shall be owed as set forth above. Unless Buyer notifies Seller in writing (except in connection with a liquidation and termination), all amounts netted pursuant to this section shall not take into account or include any Performance Assurance which may be in effect to secure Seller's performance under this Agreement. The netting set forth above shall be without prejudice and in addition to any and all rights, liens, setoffs, recoupments, counterclaims and other remedies and defenses (to the extent not expressly herein waived or denied) that such Party has or to which such Party may be entitled arising from or out of this Agreement.
- 5.4. Set-off. In addition to any rights of set-off a Party may have as a matter of law or otherwise, and subject to applicable law, upon the occurrence of an Event of Default the Non-Defaulting Party shall have the right (but shall not be obligated to) without prior notice to the Defaulting Party or any other person to set-off any obligation of the Defaulting Party owed to the Non-Defaulting Party under this Agreement and any other agreement between

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation) against any obligations of the Non-Defaulting Party owing to the Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation). If any such obligation is unascertained, the Non-Defaulting Party may in a Commercially Reasonable Manner estimate that obligation and set-off in respect of the estimate, subject to the relevant Party providing an accounting and true-up to the other Party after the amount of the obligation is ascertained.

- 5.5. Performance Assurance Requirements. Seller shall ensure that any Performance Assurance required pursuant to Section 5.1 remains in full force, effect, outstanding, in the required amount, and for the duration required by this Agreement. All applicable Performance Assurance, as the amount thereof may be increased, decreased, and/or replenished pursuant to the terms of this Agreement, shall remain in full force, effect, and outstanding for the benefit of Buyer until one-hundred and fifty (150) days following the later of: (a) the end of the Term or (b) the date on which Seller has fully satisfied all obligations to Buyer under this Agreement (the "Security Period"). If at any time any Performance Assurance fails to meet any of the requirements under this Agreement, Seller shall replace such Performance Assurance with alternative Performance Assurance that meets each of the requirements under this Agreement. Seller will be solely responsible for any and all costs incurred with providing and maintaining any Performance Assurance to the full amount required by this Agreement. If Seller fails to replace, renew, or otherwise maintain the required Performance Assurance as and when required by this Agreement, then Buyer: (a) shall be entitled to draw and retain hereunder the full amount of the Performance Assurance; (b) shall not be obligated to make any further payments to Seller until Seller shall have provided Buyer with the replacement Performance Assurance; and, (c) shall be entitled to give Seller notice of an Event of Default and pursue the termination rights and remedies provided for in this Agreement.
- 5.6. Grant of Security Interest. To secure its obligations and liabilities under this Agreement to Buyer, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of netting and set-off against), and assignment of, all present and future Performance Assurance, including, without limitation, cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer; and, furthermore Seller agrees to take such actions as Buyer reasonably requires to perfect Buyer's first-priority security interest in, and lien on (and right of netting, recoupment, and set-off against), such Performance Assurance and any and all products and proceeds resulting therefrom or from the liquidation thereof, including without limitation proceeds of insurance. Upon or any time after the occurrence, or deemed occurrence, of an Event of Default or upon an Early Termination Date, Buyer (if it is the Non-Defaulting Party) may do any one or more of the following with respect to Seller (if it is the Defaulting Party): (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under law then in effect; (ii) exercise its rights of netting, recoupment, and set-off against any and all property of Seller in the possession of Buyer or its agent; (iii) draw on any outstanding applicable forms of Performance Assurance provided for the benefit of Buyer; and, (iv) liquidate all Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

6. Seller Compliance Requirements.

RENEWABLE POWER PURCHASE AGREEMENT

- 6.1. Required Approvals. Seller shall maintain and comply with all permits, authorizations, certifications, and/or approvals from any Governmental Authority, and under any Requirements of Law, including, without limitation, from the Commission and FERC for Seller to own, operate, and maintain the Facility and sell and deliver the Product to Buyer.
- 6.2. Seller Covenants. Seller covenants to Buyer that it shall comply with all of the requirements of the Act and other Requirements of Law applicable to Seller, the Facility, and/or Seller's obligations under the Agreement. Without limiting the generality of the foregoing, Seller represents and warrants to Buyer as of the Effective Date of this Agreement and throughout the Term of this Agreement that Seller has obtained all applicable certifications and/or approvals necessary for Seller to perform under this Agreement. Seller agrees and acknowledges that Buyer has entered into this Agreement in reliance upon the representations and warranties set forth in this section. In the event of a breach or failure of or relating to any of the foregoing covenants and warranties, including without limitation for being false or misleading in any respect, then this Agreement will terminate upon Buyer providing Seller with a five (5) Business Days written notice. Seller will indemnify and hold Buyer harmless for any breach or failure relating to any of the foregoing covenants and warranties, notwithstanding anything else to the contrary in this Agreement.
- 6.3. Seller Requirements. Seller agrees and acknowledges that the Act requires Buyer to make certain filings and/or submissions relating to Buyer's obligations under the Act. Within twenty (20) Business Days of a written request from Buyer, Seller agrees to provide Buyer with all information, documents, and affidavits from a duly authorized representative of Seller certifying that the Facility fully complies with PURPA, including without limitation, the PURPA Fuel Requirements and that the Facility and/or the Product complies with the Act and the requirements of the Tracking System. If Seller fails to promptly provide Buyer with such documentation, and Buyer is unable to use the Product for compliance in the calendar year that Buyer desires to use such Product for compliance purposes, then Seller shall be liable to Buyer for cover cost damages as set forth in Section 21 and Seller will also reimburse Buyer for any payments previously made by Buyer for such Product.

7. Seller's Facility Requirements.

- 7.1. Seller Requirements. Seller covenants (except to the extent expressly set forth in this Agreement) that: the Facility shall be operated, controlled, and maintained at Seller's sole cost and expense; the Facility shall be operated (inclusive, without limitation, of control, metering equipment, and personnel and staffing levels), controlled, and maintained by Seller to perform as required by this Agreement and in compliance with all applicable Requirements of Law and Prudent Utility Practice; the Facility shall be capable of supplying the Product in a safe and reliable manner consistent with the requirements of each applicable Requirements of Law and Prudent Utility Practice; and, that all contracts, agreements, arrangements, and/or Permits (including, without limitation, those necessary or prudent for the ownership and operation of the Facility, such as land use permits, site plan approvals, real property titles and easements, environmental compliance and authorizations, grading and building permits,) shall be timely obtained and maintained by Seller, at Seller's sole cost and expense. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility. Seller shall interconnect, operate, and maintain the Facility in accordance with Prudent Utility Practice. Seller shall be responsible for all costs, charges, and expenses associated with generating, scheduling, and delivering the Energy to Buyer.
- 7.2. Seller Responsibilities. Notwithstanding any provision of this Agreement to the contrary, the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Governmental Authority on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances *inter alia* for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller.

7.2.1. No Exclusions. If any production or investment tax credit, grants, subsidy, or any other similar incentives or benefit relating, directly or indirectly, to the Facility is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; and, (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any preferential or accelerated depreciation, accounting, reporting, or tax treatment.

7.3. Transmission Provider. Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement (or agreements) between Seller and Transmission Provider, and will exclusively govern all requirements and obligations between Seller and Transmission Provider. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible for under the Interconnection Agreement. Seller shall comply with all Interconnection Instructions.

7.3.1. Nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities under this Agreement. This Agreement shall not be construed to create any rights between Seller and the Transmission Provider, and the terms of this Agreement are not (and will not) be binding upon the Transmission Provider. Seller agrees and acknowledges that Seller's performance under this Agreement depends on Seller's performance under the Interconnection Agreement, and Seller hereby grants Buyer the right and entitlement to obtain information from the Transmission Provider in regards to Seller's performance under the Interconnection Agreement.

7.4. System Operations. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions, and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator. Seller agrees that it is obligated to engage in interconnected operations with Buyer and the System, and Seller agrees to fully comply with all System Operator Instructions.

8. Facility Performance Requirements

8.1. Planned Outages. No later than fifteen (15) Business Days prior to the end of each year during the Term, Seller shall provide to Buyer a Planned Outage schedule for the upcoming year. Seller shall provide Buyer with reasonable advance notice of any material change in the Planned Outage schedule. Seller shall determine the number and extent of Planned

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Outages in a Commercially Reasonable Manner recognizing that it is the intent of the Parties to maximize production of the Facility and to such extent Seller shall be excused from providing the Product during such Planned Outage(s).

- 8.2. Maintenance Outages. If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available, and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.
- 8.3. Notice. Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will return to normal operations. Seller shall update such report as necessary to advise Buyer of any material changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Prudent Utility Practice.
- 8.4. Performance. Seller shall act in a Commercially Reasonable Manner to generate the Product and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Product, in each case consistent with Prudent Utility Practice.
- 8.5. System Operator Instructions. Seller shall take all steps needed to implement and comply with all System Operator Instructions and shall cooperate with Buyer in the implementation of all aspects of all System Operator Instructions. Seller hereby agrees to indemnify and hold Buyer harmless from any impact to the Facility as a result of taking any action to implement or effectuate any System Operator Instruction. All Seller losses for a Dispatch Down due to any System Operator Instruction shall be borne solely and entirely by Seller, including, without limitation, for any losses arising due to the lost or reduced generation by the Facility, lost tax benefits, lost investment tax credits, grants or any other incentives or monetary opportunity relating to the design, development, generation, construction, maintenance, ownership, or operation of the Facility. Seller shall also immediately and fully comply with all Interconnection Instructions provided pursuant to the independent and separate Interconnection Agreement with the Transmission Operator.

9. Information Requirements

- 9.1. Accounting Information. Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. To evaluate if certain GAAP requirements are applicable, Buyer may need access to Seller's financial records and personnel in a timely manner. In the event that Buyer determines that consolidation or other incorporation of Seller's financial information is necessary under GAAP, Buyer shall require the following for each calendar quarter during the term of this Agreement, within ninety (90) days after quarter end: (a) complete financial statements, including notes, for

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

such quarter on a GAAP basis; and, (b) financial schedules underlying the financial statements. Seller shall grant Buyer access to records and personnel to enable Buyer's independent auditor to conduct financial audits (in accordance with GAAP standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002). Any information provided to Buyer pursuant to this section shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed, as required by GAAP, on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

- 9.2. Other Information. Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Governmental Authority. Seller will, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise obtain Commission or any other third party recognition of the Product for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain Commission and/or any other third party recognition of the Product for use by Buyer.

- 9.2.1. Information Under the Act. Seller agrees and acknowledges that the Act requires Seller to make certain filings and/or submissions, including, without limitation, to maintain registration and certification of the Facility under the Act and to use the Product for compliance under the Act. Seller shall provide Buyer, for informational purposes only, a copy of any report, certification or filing that Seller submits to the Commission within a reasonable time after making such submission, but in any event no later than five (5) Business Days after such submission. Notwithstanding anything to the contrary, Seller agrees and acknowledges that it shall be solely responsible for timely complying with all requirements under the Act.

10. Metering

- 10.1. Billing Meter. In the Interconnection Agreement between Seller and Transmission Provider, Seller shall arrange with the Transmission Provider to construct and install such meters and metering equipment as are necessary to measure the Energy delivered and received in accordance with the terms and conditions of this Agreement (the "Billing Meter"). Buyer shall provide to Seller the reasonable allowable accuracy limits relating to the performance of the Billing Meter, and Seller shall arrange with Transmission Provider to install and operate a Billing Meter that meets the allowable accuracy limits. Seller shall be responsible for paying the Transmission Provider for all costs relating to the Billing Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with the Transmission Provider for the Billing Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller hereby grants Buyer rights to physically access the Billing Meter. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the meter. Seller may, at its own expense, install and maintain additional metering equipment for purposes of monitoring, recording or transmitting data relating to its sale of Energy from the Facility, so long as such equipment does not interfere with the Billing Meter. Seller shall arrange with the Transmission Provider to test the Billing Meter at regular intervals. Seller shall also arrange for either Party to have the right to request and obtain, at reasonable intervals and under reasonable circumstances, additional/special tests of the Billing Meter. The Party making such request for the test shall incur the costs associated with such test.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

11. Billing Period and Payment

- 11.1. Billing Period. Subject to Seller authorizing Transmission Provider to provide Buyer with electronic access to the Billing Meter, Buyer shall read/obtain data from the Billing Meter at regular intervals, which shall be not less than twenty-seven (27) consecutive days and not more than thirty-three (33) consecutive days (each, a "Billing Period"). Within twenty-five (25) days after reading/obtaining data from the Billing Meter, Buyer shall provide Seller with an invoice detailing the amount of Product (Energy and an equal amount of RECs subject to satisfaction of Section 3.4 delivered during the relevant Billing Period and the associated amount owed by Buyer to Seller for the Product, subject to Seller cooperating with Buyer and providing Buyer with such information and/or data that Buyer may request to accurately prepare the invoice. Buyer shall pay Seller the invoiced amounts for each Billing Period, subject to Seller having transferred (or caused to be transferred) the REC Certificates from Seller's Account to Buyer's Account in the Tracking System. Payment by Buyer shall be due by the later of thirty (30) days after the invoice date or fifteen (15) days after Buyer receives notification that the Seller has transferred the REC Certificates into Buyer's Account. If such amounts are not paid by the deadline, they shall accrue interest at the Interest Rate from the applicable due date until the date paid. Amounts not paid by such deadline shall accrue interest at the Interest Rate from the original due date until the date paid in accordance with this Agreement.
- 11.2. Meter Malfunction. In the event the Billing Meter fails to register accurately within the allowable accuracy limits as set forth above, then for purposes of preparing (or adjusting) any affected invoice Buyer shall adjust the amount of measured Energy for the period of time the Billing Meter was shown to be in error. If the time the Billing Meter became inaccurate can be determined, then the adjustment to the amount of measured Energy shall be made for the entire time from the time that the Billing Meter became inaccurate until the recalibration of the Billing Meter. If the time the Billing Meter became inaccurate cannot be determined, then the Billing Meter shall be deemed to have failed to register accurately for fifty percent (50%) of the time since the date of the last calibration of the Billing Meter.
- 11.3. Out-of-Service. If the Billing Meter is out of service, then for purposes of preparing any affected invoice, the Parties shall negotiate in good faith to determine an estimate of the amount of Energy delivered during the relevant Billing Period. Seller's meter, if any, may be used to establish such estimate if both Parties agree. If within twenty (20) days after the date that the Billing Meter is read as set forth above the Parties have not reached agreement regarding an estimate of the amount of Energy delivered during the relevant Billing Period, then the amount of Energy delivered during the relevant Billing Period shall be determined in a Commercially Reasonable Manner.
- 11.4. Errors. If any overcharge or undercharge in any form whatsoever shall at any time be found for an invoice, and such invoice has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within forty-five (45) days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of twenty-four (24) months from the date of the invoice in which such overcharge or undercharge was first included. Any such adjustments shall be made with interest calculated at the Interest Rate from the date that the undercharge or overcharge actually occurred.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 11.5. Invoice/Payment Dispute. If a Party in good faith reasonably disputes the amount set forth in an invoice, charge, statement, or computation, or any adjustment thereto, such Party shall provide to the other Party a written explanation specifying in detail the basis for such dispute. The Party disputing the invoice, if it has not already done so, shall pay the undisputed portion of such amount no later than the applicable due date. If the Parties are thereafter unable to resolve the dispute through the exchange of additional documentation, then the Parties shall pursue resolution of such dispute according to the dispute resolution and remedy provisions set forth in this Agreement. Notwithstanding any other provision of this Agreement to the contrary, if any invoice, statement charge, or computation is found to be inaccurate, then a correction shall be made and payment (with applicable interest) shall be made in accordance with such correction; provided, however, no adjustment shall be made with respect to any invoice, statement, charge, computation or payment hereunder unless a Party provides written notice to the other Party questioning the accuracy thereof within twenty-four (24) months after the date of such invoice, statement, charge, computation, or payment.

12. Audit Rights

- 12.1. Process. Buyer shall have the right, at its sole expense and during normal business hours, without Seller requiring any compensation from Buyer, to examine and copy the records of Seller to verify the accuracy of any invoice, statement, charge or computation made hereunder or to otherwise verify Seller's performance under this Agreement, including, without limitation, verifying that the delivered Product complies with the Agreement.
- 12.2. Survival. All audit rights shall survive the expiration or termination of this Agreement for a period of twenty-four (24) months after the expiration or termination. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

13. Taxes

- 13.1. Seller. Seller shall be liable for and shall pay Buyer, or Seller shall reimburse Buyer if Buyer has paid or cause to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising prior its delivery to and at the Delivery Point (including ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Seller shall indemnify, defend, and hold harmless Buyer from any liability for such Taxes, including related audit and litigation expenses.
- 13.2. Buyer. Buyer shall be liable for and shall pay Seller, or Buyer shall reimburse Seller if Seller has paid or caused to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising after the Delivery Point (other than ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Buyer shall indemnify, defend, and hold harmless Seller from any liability for such Taxes, including related audit and litigation expenses.
- 13.3. Remittances. In the event Seller is required by any Requirements of Law to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may request reimbursement of such payment from Buyer by sending Buyer an invoice and Buyer shall include such reimbursement in the next monthly invoice and Buyer shall remit payment thereof.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

Conversely, if Buyer is required by any Requirements of Law to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the sums otherwise due to Seller under this Agreement. Any refunds or remittances associated with such Taxes shall be administered in accordance with Section 11.1.

- 13.4. Documentation. A Party, upon written request of the other Party, shall promptly provide a certificate of exemption or other reasonably satisfactory evidence of exemption if such Party is exempt from any Tax. Nothing herein shall obligate a Party to pay or be liable to pay any Taxes from which it is exempt pursuant to applicable law.

14. Force Majeure

- 14.1. Definition. "Force Majeure" means: (A) war, riots, floods, hurricanes, tornadoes, earthquakes, lightning, ice-storms, excessive winds, and other such extreme weather events and natural calamities; (B) explosions or fires arising from lightning or other natural causes unrelated to acts or omissions of the Party; (C) insurrection, rebellion, nationwide strikes; (D) an act of god or other such significant and material event or circumstance which prevents one Party from performing a material and significant obligation hereunder, which such event or circumstance was not anticipated as of the Effective Date, is not within the Commercially Reasonable control of, or the result of the negligence of such claiming Party, and which, by the exercise of Commercially Reasonable Efforts, the claiming Party is unable to overcome or avoid or cause to be avoided and, (E) delays in obtaining goods or services from any subcontractor or supplier caused solely by the occurrence of any of the events described in the immediately preceding subparts (A) through (D). The acts, events or conditions listed in subparts (A) through (E) above shall only be deemed a Force Majeure if and to the extent they actually and materially delay or prevent the performance of a Party's obligations under this Agreement and: (i) are beyond the reasonable control of the Party, (ii) are not the result of the willful misconduct or negligent act or omission of such Party (or any person over whom that Party has control), (iii) are not an act, event or condition that reasonably could have been anticipated, or the risk or consequence of which such Party has assumed under the Agreement; and, (iv) cannot be prevented, avoided, or otherwise overcome by the prompt exercise of Commercially Reasonable diligence by the Party (or any Person over whom that Party has control).

- 14.1.1. Notwithstanding anything to the contrary herein, Force Majeure will not include the following: (a) any strike or labor dispute of the employees of either Party or any subcontractor that is not part of a nationwide strike or labor dispute; (b) any difficulty in obtaining or maintaining sufficient or appropriately skilled personnel to perform the work in accordance with the requirements of this Agreement; (c) normal wear and tear or obsolescence of any equipment; (d) Buyer's inability to economically use or resell the Product delivered and purchased hereunder; (e) Seller's ability to sell the Product (or any component of the Product) at a more advantageous price; (f) loss by Seller of any contractual arrangement; (g) any Regulatory Event; (h) loss or failure of Seller's supply of the Product or inability to generate the Product that is not caused by an independent Force Majeure event; (i) the cost or availability or unavailability of fuel, water, wind, or motive force, as applicable, to operate the Facility; (j) economic hardship, including, without limitation, lack of money or financing or Seller's inability to economically generate the Product or operate the Facility; (k) any breakdown or malfunction of Facility equipment (including any serial equipment defect) that is not directly caused by an independent event of Force

RENEWABLE POWER PURCHASE AGREEMENT

Majeure; (l) the imposition upon Seller of costs or taxes allocated to Seller hereunder or Seller's failure to obtain or qualify for any tax incentive, preference, or credit; (m) delay or failure of Seller to obtain or perform any Permit; (n) any delay, alleged breach of contract, or failure under any other agreement or arrangement between Seller and another entity, including without limitation, an agent or sub-contractor of Seller (except as a direct result of an event of Force Majeure defined in 14.1(E)); (o) Seller's failure to obtain, or perform under, the Interconnection Agreement or its other contracts and obligations to Transmission Provider; or (p) increased cost of electricity, steel, materials, equipment, labor, or transportation.

- 14.2. Event. If either Party is rendered unable by Force Majeure to carry out, in whole or in part, any material obligation hereunder, such Party shall provide notice and reasonably full details of the event to the other Party as soon as reasonably practicable after becoming aware of the occurrence of the event (but in no event later than three (3) Business Days of the initial occurrence of the event of Force Majeure). Such notice may be given orally but shall be confirmed in writing as soon as practicable thereafter (and in any event within ten (10) days of the initial occurrence of the event of Force Majeure); provided however, a reasonable delay in providing such notice shall not preclude a Party from claiming Force Majeure but only so long as such delay does not prejudice or adversely affect the other Party.
- 14.3. Effect. Subject to the terms and conditions of this Section 14, for as long as the event of Force Majeure is continuing, the specific obligations of the Party that are demonstrably and specifically adversely affected by the Force Majeure event shall be suspended to the extent and for the duration made necessary by the Force Majeure will not be deemed to be an Event of Default, and performance and termination of this Agreement will be governed exclusively by this Section 14. Notwithstanding anything to the contrary in this Agreement, Force Majeure will *not* be applicable to and will *not* be available as an excuse to Seller's performance of the obligations set forth in Sections 19.3 through and including 19.18.
- 14.4. Remedy. The Party claiming Force Majeure shall act in a Commercially Reasonable Manner to remedy the Force Majeure as soon as practicable and shall keep the other Party advised as to the continuance of the Force Majeure event. If a bona fide Force Majeure event persists for a continuous period of ninety (90) days, then the Party not claiming Force Majeure shall have the right, in its sole and unfettered discretion, to terminate this Agreement upon giving the other Party ten (10) Business Days advance written notice.
- 14.5. Termination. Unless otherwise agreed upon by the Parties in writing and in each Party's sole discretion, upon the expiration of the periods set forth above in Sections 14.4, this Agreement may be terminated without any further notice and further opportunity to cure any non-performance. Upon termination becoming effective pursuant to a Force Majeure under this Section 14, neither Party will have any liability to the other Party or recourse against the other Party, other than for amounts arising prior to termination. Notwithstanding the claimed existence of a Force Majeure event or any other provisions of this Agreement, nothing herein shall relieve any Party from exercising any right or remedy provided under this Agreement with respect to any liability or obligation of the other Party that is not excused or suspended by the Force Majeure event, including, without limitation, the right to liquidate and early terminate the Agreement for any Event of Default not excused by the Force Majeure event. Nothing herein shall be construed so as to obligate any Party to settle any strike, work stoppage or other labor dispute or disturbance or to make significant capital expenditures, except in the sole discretion of the Party experiencing such difficulty.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

15. Change in Law

15.1. Regulatory Event. A "Regulatory Event" means one or more of the following events:

15.1.1. Illegality. After the Effective Date, due to the adoption of, or change in, any applicable Requirements of Law or in the interpretation thereof by any Governmental Authority with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.

15.1.2. Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable Requirements of Law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Product) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.

15.2. Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event may notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party shall have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice.

16. Confidentiality

16.1. Protected Information. Except as otherwise set forth in this Agreement, neither Party shall, without the other Party's prior written consent, disclose any term of this Agreement or any information relating to this Agreement, or any discussion or documents exchanged between the Parties in connection with this Agreement (such information, the "Protected Information") to any third person (other than the Party's employees, affiliates, counsel, and accountants, and current and prospective lenders and investors in the Facility if Buyer is given at least ten (10) Business Days advance written notice of such disclosure and to whom such disclosure is being made, who have a need to know such information, have agreed to keep such terms confidential for the Term, and for whom the Party shall be liable in the event of a breach of such confidentiality obligation), at any time during the Term or for five (5) years after the expiration or early termination of this Agreement. Each Party shall be entitled to all remedies available at law or in equity (including but not limited to specific performance and/or injunctive relief,) to enforce, or seek relief in connection with, this confidentiality obligation. Notwithstanding any other provision of this Agreement, a violation of any confidentiality obligations shall be an Event of Default hereunder, and any claim related to or arising out of any confidentiality obligations herein may be brought directly in any state or federal court of competent jurisdiction in Mecklenburg County, North Carolina, in accordance with Section 26.5 of this Agreement, and shall not be subject to dispute resolution or arbitration pursuant to Section 23 of this Agreement.

16.2. Non-Confidential Information. Protected Information does not include information: (i) that is or becomes available to the public other than by disclosure of receiving Party in breach of this Agreement; (ii) known to receiving Party prior to its disclosure; (iii) available to receiving Party from a third party who is not bound to keep such information confidential; or, (iv) independently developed by the receiving Party without reliance upon the Protected

RENEWABLE POWER PURCHASE AGREEMENT

Information. Notwithstanding anything to the contrary herein, in no event will Protected Information include the concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.

- 16.3. Return of Confidential Information. After expiration or early termination of this Agreement, and upon request of disclosing Party, receiving Party shall either (i) return the Protected Information, including all copies, or (ii) destroy the Protected Information, including all copies, and present written assurances of the destruction to disclosing Party. Notwithstanding the foregoing, both Parties acknowledge that Protected Information transferred and maintained electronically (including e-mails) may be automatically archived and stored by Receiving Party on electronic devices, magnetic tape, or other media for the purpose of restoring data in the event of a system failure (collectively, "Back-Up Tapes"). Notwithstanding the terms of this Agreement, in no event shall Receiving Party be required to destroy Protected Information stored on Back-Up Tapes; provided, however, any Protected Information not returned or destroyed pursuant to this Section shall be kept confidential for the duration of its existence. Furthermore, the receiving party may retain one (1) copy of such Protected Information in receiving Party's files solely for audit and compliance purposes for the duration of its existence; provided, however, such Protected Information shall be kept confidential for the duration of its existence in accordance with the terms of this Agreement.
- 16.4. Required Disclosures. Notwithstanding the confidentiality requirements set forth herein, a Party may, subject to the limitations set forth herein, disclose Protected Information to comply with the Act, request of any Governmental Authority, applicable Requirements of Law, or any exchange, control area or System operator rule, in response to a court order, or in connection with any court or regulatory proceeding. Such disclosure shall not terminate the obligations of confidentiality unless the Protected Information falls within one of the exclusions of this Agreement. To the extent the disclosure of Protected Information is requested or compelled as set forth above, the receiving Party agrees to give disclosing Party reasonable notice of any discovery request or order, subpoena, or other legal process requiring disclosure of any Confidential Information. Such notice by the receiving Party shall give disclosing Party an opportunity, at disclosing Party's discretion and sole cost, to seek a protective order or similar relief, and the receiving Party shall not oppose such request or relief. If such protective order or other appropriate remedy is not sought and obtained within at least thirty (30) days of receiving Party's notice, receiving Party shall disclose only that portion of the Protected Information that is required or necessary in the opinion of receiving Party's legal counsel; provided, however, receiving Party shall use reasonable efforts to obtain assurances that confidential treatment will be accorded to any Confidential Information so disclosed.
- 16.5. Regulatory Disclosures by Buyer. This Section 16.5 will apply notwithstanding anything to the contrary in this Agreement. Seller acknowledges that Buyer is regulated by various regulatory and market monitoring entities. Buyer is permitted, in its sole discretion, to disclose or to retain and not destroy (in case of a future disclosure need as determined by Buyer in its sole discretion) any information (including Protected Information) to any regulatory commission (inclusive of the NCUC, SCPSC, FERC), NERC, market monitor, office of regulatory staff, and/or public staff, or any other regulator or legislative body without providing prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for any such disclosures or retentions in its sole discretion. In the event of the establishment of any docket or proceeding before any regulatory commission, public service commission, public utility commission, or other agency, tribunal, or court having jurisdiction over Buyer, the Protected Information shall automatically be governed solely by the rules and procedures governing

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

such docket or proceeding to the extent such rules or procedures are additional to, different from, or inconsistent with this Agreement. In regulatory proceedings in all state and federal jurisdictions in which Buyer does business, Buyer will from time-to-time be required to produce Protected Information, and Buyer may do so without prior notice to Seller or consent from Seller, using Buyer's business judgment, and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion. When a request for disclosure of information, including Protected Information, is made to Buyer, Buyer may disclose the information, including Protected Information, without prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Duke seeks for such disclosures in its sole discretion. Seller further acknowledges that Buyer is required by law or regulation to report certain information that could embody Protected Information from time-to-time, and Buyer may from time-to-time make such reports, without providing prior notice to Seller or consent from Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion.

17. **Mutual Representations and Warranties**

17.1. As of the Effective Date and throughout the Term, each Party represents and warrants to the other Party that:

- 17.1.1. It is duly organized, validly existing and in good standing under the Requirements of Law of the jurisdiction of its organization or formation and has all requisite power and authority to execute and enter into this Agreement;
- 17.1.2. It has all authorizations under the Requirements of Law (including but not limited to the Required Approvals), necessary for it to legally perform its obligations and consummate the transactions contemplated hereunder or will obtain such authorizations in a timely manner prior to the time that performance by such Party becomes due;
- 17.1.3. The execution, delivery, and performance of this Agreement will not conflict with or violate any Requirements of Law or any contract, agreement or arrangement to which it is a party or by which it is otherwise bound;
- 17.1.4. This Agreement constitutes a legal, valid, and binding obligation of such Party enforceable against it in accordance with its terms, and such Party has all rights necessary to perform its obligations to the other Party in accordance with the terms and conditions of this Agreement;
- 17.1.5. It is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether or not this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the representations, advice or recommendations of the other Party in so doing, is capable of assessing the merits of this Agreement, and understands and accepts the terms, conditions, and risks of this Agreement for fair consideration on an arm's length basis;
- 17.1.6. No Event of Default or event which with notice or lapse of time, or both, would become an Event of Default, has occurred with respect to such Party, and that such Party is not Bankrupt and there are no proceedings pending or being contemplated by it, or to its knowledge, threatened against it which would result in it being or becoming Bankrupt;
- 17.1.7. There is no pending, or to its knowledge, threatened legal proceeding at law or

RENEWABLE POWER PURCHASE AGREEMENT

equity against it or any Affiliate, that materially adversely affects its ability to perform its obligations under this Agreement;

17.1.8. It is a “forward contract merchant” and this Agreement constitutes a “forward contract” as such terms are defined in the United States Bankruptcy Code;

17.1.9. It is an “eligible commercial entity” within the Commodity Exchange Act;

17.1.10. It is an “eligible contract participant” within the Commodity Exchange Act; and;

17.1.11. Each person who executes this Agreement on behalf of such Party has full and complete authority to do so, and that such Party will be bound by such execution.

18. **Seller Representations and Warranties to Buyer**

18.1. For all Product and every aspect thereof, Seller represents, warrants, and reaffirms to Buyer as a continuing warranty and representation that:

18.1.1. No Product (including any REC component of the Product subject to satisfaction of Section 3.4) has been, or will be, sold, retired, claimed, represented as part of any electricity output, use, or sale, or otherwise used to satisfy any renewable energy, efficiency, emissions, and/or offset obligation under the Act, or under any voluntary or mandatory standard, marketplace, or jurisdiction, or otherwise;

18.1.2. All Product will meet the specifications and requirements in this Agreement, including subject to satisfaction of Section 3.4 compliance with the Act;

18.1.3. Each unit of the Product will be and was generated during the applicable Vintage;

18.1.4. Seller has provided and conveyed and will provide and convey to Buyer all Capacity rights associated with the Facility and all Energy produced by the Facility;

18.1.5. Subject to satisfaction of Section 3.4, Seller has provided and conveyed and will provide and convey to Buyer all Renewable Energy Attributes and REA Reporting Rights associated with all Energy generated by the Facility as part of the Product being delivered to Buyer;

18.1.6. Subject to satisfaction of Section 3.4, Seller holds all the rights to all the Product from the Facility, Seller has the right to sell the Product to Buyer, and Seller agrees to convey and does convey to Buyer all rights and good title to the Product free and clear of any Liens, encumbrances, or title defects;

18.1.7. Subject to satisfaction of Section 3.4, Seller has not and will not double sell, double claim or any manner otherwise double count the Product (including, without limitation, any Capacity of the Facility or any REC, Renewable Energy Attributes, or REA Reporting Rights) in any manner (including, for example, by issuing a press release or otherwise claiming that Seller is creating any environmental benefit, using a renewable energy source, or selling renewable energy to any person other than exclusively to and for the benefit of Buyer); Seller will not claim for itself any of the Renewable Energy Attributes, “green energy”, “clean energy”, “carbon-free energy” or other rights sold to Buyer, in any public communication concerning the output of the Facility, the Facility or the RECs;

18.1.8. Subject to satisfaction of Section 3.4, Seller shall at all times be fully compliant with the requirements of the Federal Trade Commission’s “Green Guides,” 77 F.R. 62122, 16 C.F.R. Part 260, as amended or restated, and;

18.1.9. Seller has not and will not in any manner interfere with, encumber or otherwise

RENEWABLE POWER PURCHASE AGREEMENT

impede Buyer's use, transfer, and sale of any Product.

19. **Events of Default**

An "Event of Default" means with respect to the non-performing Party (such Party, the "Defaulting Party"), the occurrence of any one or more of the following, each of which, individually, shall constitute a separate Event of Default:

- 19.1. The failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within ten (10) Business Days after the Defaulting Party's receipt of written notice; *provided, however*, a Party will have two (2) Business Days to remedy any failure to make payment required under Section 21;
- 19.2. Any covenant or warranty made by Seller under Section 6.2 (Seller Covenant) is false or misleading in any respect when made or when deemed made or repeated;
- 19.3. Any representation or warranty made by a Party under Section 17 and elsewhere in this Agreement (except Section 18 which is a separate Event of Default) is false or misleading in any material respect when made or when deemed made or repeated;
- 19.4. Any representation or warranty made by Seller under Section 18 (Seller Representations and Warranties to Buyer) is false or misleading in any respect when made or when deemed made or repeated;
- 19.5. Seller Abandons the Facility;
- 19.6. Seller fails to obtain or maintain the Facility's registration or certification as a Qualifying Facility under PURPA;
- 19.7. Subject to satisfaction of Section 3.4, Seller fails to maintain the Facility's registration as a New Renewable Energy Facility, and such failure is not cured within five (5) Business Days of Seller's failure to have maintained such registration;
- 19.8. Seller fails to fully comply with the PURPA Fuel Requirements;
- 19.9. delivers or attempts to deliver to Buyer any Product (or any component thereof) that was not generated by the Facility;
- 19.10. Seller delivers or attempts to deliver any Product (or component thereof) to any entity or person other than to the Buyer;
- 19.11. Seller fails to promptly and fully comply with a System Operator Instruction;
- 19.12. Seller fails to provide, replenish, renew, or replace the Performance Assurance and/or otherwise fails to fully comply with the requirements of this Agreement, including without limitation, Section 5, and any such failure is not cured within two (2) Business Days;
- 19.13. A Party fails to fully comply with the confidentiality obligations set forth in Section 16;
- 19.14. Seller consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and: (i) at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of Seller under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party; or (ii) the creditworthiness of the party or the resulting, surviving, transferee or successor entity is weaker than that of Seller prior to such action; or (iii) the benefits of any guaranty fail to extend to the performance by such resulting, surviving, transferee or successor entity of its obligations under this Agreement;
- 19.15. An assignment by or Change of Control with respect to Seller, other than in compliance

RENEWABLE POWER PURCHASE AGREEMENT

with Section 24;

- 19.16. A Party becomes Bankrupt;
- 19.17. Seller transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another Person in violation of the terms and conditions of this Agreement;
- 19.18. Seller violates the publicity obligations set forth in Section 26.10; and
- 19.19. Except to the extent constituting a separate Event of Default (in which case the provisions applicable to that separate Event of Default shall apply), the failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within twenty (20) days after the Defaulting Party's receipt of written notice.

20. Early Termination.

- 20.1. Early Termination Date. If an Event of Default with respect to a Defaulting Party has occurred and is continuing, then the other Party (such Party, the "Non-Defaulting Party") shall have the right, in its sole discretion and upon written notice to the Defaulting Party, to pursue any or all of the following remedies: (a) withhold payments due to the Defaulting Party under this Agreement; (b) suspend performance under this Agreement; and/or (c) designate a day (which day shall be no earlier than the day such notice is effective and shall be no later than twenty (20) days after the delivery of such notice is effective) as an early termination date to accelerate all amounts owing between the Parties, liquidate, net, recoup, set-off, and early terminate this Agreement and any other agreement between the Parties (such day, the "Early Termination Date").
- 20.2. Effectiveness of Default and Remedies. Where an Event of Default is specified herein and is governed by a system of law which does not permit termination to take place upon or after the occurrence of the relevant Event of Default in accordance with the terms of this Agreement, an Event of Default and Early Termination Date shall be deemed to have occurred immediately upon any such event and no prior written notice shall be required. All of the remedies and provisions set forth in this section shall be without prejudice to any other right of the Non-Defaulting Party to accelerate amounts owed, net, recoup, setoff, liquidate, and early terminate this Agreement.
- 20.3. Net Settlement Amount. If the Non-Defaulting Party establishes an Early Termination Date, then the Non-Defaulting Party shall calculate its Gains or Losses and Costs resulting from the termination as of the Early Termination Date in a Commercially Reasonable Manner. The Non-Defaulting Party shall aggregate such Gains or Losses and Costs with respect to the liquidation of the termination and any other amounts due under this Agreement and any other agreement between the Parties into a single net amount expressed in U.S. dollars (the "Net Settlement Amount"). The Non-Defaulting Party shall then notify the Defaulting Party of the Net Settlement Amount. The Defaulting Party shall pay the Non-Defaulting Party the full amount of the Net Settlement Amount within two (2) Business Days of delivery to the Defaulting Party of the notice of the Net Settlement Amount that the Defaulting Party is liable for.
- 20.4. Payment. Any Net Settlement Amount will be due and payable only to the Non-Defaulting Party from and by the Defaulting Party. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Net Settlement Amount will be deemed to be zero and no payment will be due or payable. The Non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to

RENEWABLE POWER PURCHASE AGREEMENT

the Non-Defaulting Party as a result of the Defaulting Party's default. The Non-Defaulting Party shall be entitled to recover any Net Settlement Amount by netting or set-off or to otherwise pursue recovery of damages. Additionally, Buyer will be entitled to recover any Net Settlement Amount by drawing upon any Performance Assurance or by netting or set-off, or to otherwise pursue recovery of damages.

20.5. Survival. This Section 20 will survive any expiration or termination of this Agreement.

21. Cover Costs.

21.1. Exclusive Remedies. Except as otherwise set forth in this Agreement, the remedies set forth in this Section shall be a Party's exclusive remedies prior to termination for the other Party's failure to deliver the Product or to receive the Product pursuant to and in accordance with this Agreement.

21.2. Seller's Failure to Deliver. If Seller fails to deliver Product that complies with the requirements set forth in this Agreement or fails to deliver all or part of the Contract Quantity (each will be deemed as a failure to deliver for purposes of calculating damages), and such failure is not excused by Buyer's failure to perform, then Buyer shall elect in its sole discretion: (i) to terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Buyer shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) to require Seller to pay Buyer within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Seller failed to deliver to Buyer multiplied by two (2) times the per unit Contract Price.

21.3. Buyer's Failure to Accept Delivery. If Buyer fails to receive all or part of the Contract Quantity that Seller attempted to deliver to Buyer in accordance with this Agreement, and such failure by Buyer is not excused by Seller's failure to perform, then Seller shall elect in its sole discretion either to: (i) terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Seller shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) require Buyer to pay Seller within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Buyer failed to receive multiplied by two (2) times the per unit Contract Price.

21.4. Event of Default. Any failure by Seller to pay amounts due under this Section 21 will be an Event of Default under Section 19.1.

21.5. Survival. This Section 21 will survive any expiration or termination of this Agreement.

22. Limitation of Liabilities & Liquidated Damages.

22.1. Reasonableness. THE EXPRESS REMEDIES AND MEASURES OF DAMAGES, INCLUDING WITHOUT LIMITATION DETERMINATION OF LIQUIDATED DAMAGES, COVER COSTS, AND NET SETTLEMENT AMOUNT DAMAGES PROVIDED FOR IN THIS AGREEMENT (i) ARE REASONABLE AND SATISFY THE ESSENTIAL PURPOSES HEREOF FOR BREACH OF ANY PROVISION FOR WHICH THE EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, AND (ii) UNLESS OTHERWISE STATED IN SUCH PROVISIONS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISIONS, AND ALL OTHER

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. TO THE EXTENT ANY PROVISION OF THIS AGREEMENT PROVIDES FOR, OR IS DEEMED TO CONSTITUTE OR INCLUDE, LIQUIDATED DAMAGES, THE PARTIES STIPULATE AND AGREE THAT THE ACTUAL DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO ESTIMATE OR DETERMINE, THE LIQUIDATED AMOUNTS ARE A REASONABLE APPROXIMATION OF AND METHODOLOGY TO DETERMINE THE ANTICIPATED HARM OR LOSS TO THE PARTY, AND OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT. THE PARTIES FURTHER STIPULATE AND AGREE THAT ANY PROVISIONS FOR LIQUIDATED DAMAGES ARE NOT INTENDED AS, AND SHALL NOT BE DEEMED TO CONSTITUTE, A PENALTY, AND EACH PARTY HEREBY WAIVES THE RIGHT TO CONTEST SUCH PROVISIONS AS AN UNREASONABLE PENALTY OR AS UNENFORCEABLE FOR ANY REASON.

- 22.2. Limitation. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, (i) THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; AND (ii) NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, EVEN IF SUCH DAMAGES ARE ALLOWED OR PROVIDED BY STATUTE, STRICT LIABILITY, ANY TORT, CONTRACT, OR OTHERWISE.
- 22.3. Damages Stipulation. Each Party expressly agrees and stipulates that the terms, conditions, and payment obligations set forth in Sections 20 and 21 are a reasonable methodology to approximate or determine harm or loss, each Party acknowledges the difficulty of determining actual damages or loss, and each Party hereby waives the right to contest such damages and payments as unenforceable, as an unreasonable penalty, or otherwise for any reason. The Parties further acknowledge and agree that damages and payments determined under Sections 20 and 21 are direct damages, will be deemed to be a direct loss, and will not be excluded from liability or recovery under the Limitations of Liabilities provisions of this Section 22.
- 22.4. Survival. This Section 22 will survive any expiration or termination of this Agreement.

23. Disputes and Arbitration

- 23.1. Resolution by the Parties. The Parties shall attempt to resolve any claims, disputes and other controversies arising out of or relating to this Agreement (collectively, "Dispute(s)") promptly by negotiation between executives who have authority to settle the Dispute and who are at a higher level of management than the persons with direct responsibility for administration of this Agreement. A Party may give the other Party written notice of a Dispute that has not been resolved in the normal course of business. Such notice shall include: (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will be representing that Party and of any other person who will accompany the executive. Within ten (10) Business Days after delivery of the notice, the receiving Party shall respond with (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will represent that Party and of any other person who will accompany the executive. Within twenty (20) Business Days after delivery of the initial notice, the executives of both Parties shall meet at Buyer's offices, and thereafter as often as they reasonably deem necessary, to attempt to resolve the Dispute. At the request of either Party, the Parties shall enter into a confidentiality agreement to cover any Dispute and discussions related thereto.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

23.2. Demand for Arbitration.

23.2.1. If a Dispute has not been resolved by negotiation within thirty (30) Business Days of the disputing Party's initial notice, the Parties shall fully and finally settle the Dispute by binding arbitration administered by the American Arbitration Association ("AAA"), or such other nationally recognized arbitration association or organization as the Parties may mutually agree. The Arbitration shall be conducted in accordance with the AAA Commercial Arbitration Rules then in effect, and shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16. To the extent the AAA Rules conflict with any provision of Section 23 of this Agreement, the terms of this Agreement shall govern and control.

23.2.2. Either Party may serve the demand for arbitration on the other Party; provided, however, no demand for arbitration shall be made or permitted after the date when the institution of a civil action based on the Dispute would be barred by the applicable statute of limitations or repose.

23.2.3. All arbitration proceedings shall take place in Charlotte, North Carolina.

23.2.4. A single arbitrator will arbitrate all Disputes where the amount in controversy is less than five-hundred thousand U.S. dollars (\$500,000), and will be selected by the Parties or by the AAA if the Parties cannot agree to the arbitrator. Such arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry. The cost of the arbitrator(s) shall be borne equally by the Parties.

23.2.5. A panel of three (3) arbitrators will conduct the proceeding when the amount in controversy is equal to or more than five hundred thousand U.S. dollars (\$500,000). If the Parties have not so agreed on such three (3) arbitrator(s) on or before thirty (30) days following the delivery of a demand for Arbitration to the other Party, then each Party, by notice to the other Party, may designate one arbitrator (who shall not be a current or former officer, director, employee or agent of such Party or any of its Affiliates). The two (2) arbitrators designated as provided in the immediately preceding sentence shall endeavor to designate promptly a third (3rd) arbitrator.

23.2.6. If either Party fails to designate an initial arbitrator on or before forty five (45) days following the delivery of an arbitration notice to the other Party, or if the two (2) initially designated arbitrators have not designated a third (3rd) arbitrator within thirty (30) days of the date for designation of the two (2) arbitrators initially designated, any Party may request the AAA to designate the remaining arbitrator(s) pursuant to its Commercial Arbitration Rules. Such third (3rd) arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry.

23.2.7. If any arbitrator resigns, becomes incapacitated, or otherwise refuses or fails to serve or to continue to serve as an arbitrator, the Party entitled to designate that arbitrator shall designate a successor.

23.3. Discovery. Either Party may apply to the arbitrators for the privilege of conducting discovery. The right to conduct discovery shall be granted by the arbitrators in their sole discretion with a view to avoiding surprise and providing reasonable access to necessary information or to information likely to be presented during the course of the arbitration, provided that such discovery period shall not exceed sixty (60) Business Days.

23.4. Binding Nature. The arbitrator(s)' decision shall be by majority vote (or by the single

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- arbitrator if a single arbitrator is used) and shall be issued in a writing that sets forth in separately numbered paragraphs all of the findings of fact and conclusions of law necessary for the decision. Findings of fact and conclusions of law shall be separately designated as such. The arbitrator(s) shall not be entitled to deviate from the construct, procedures or requirements of this Agreement. The award rendered by the arbitrator(s) in any arbitration shall be final and binding upon the Parties, and judgment may be entered on the award in accordance with applicable law in any court of competent jurisdiction.
- 23.5. Consolidation. No arbitration arising under the Agreement shall include, by consolidation, joinder, or any other manner, any Person not a party to the Agreement unless (a) such Person is substantially involved in a common question of fact directly relating to the Dispute; provided however, such Person will not include any Governmental Authority, (b) the presence of the Person is required if complete relief is to be accorded in the arbitration, and (c) the Person has consented to be included.
- 23.6. Mediation. At any time prior or subsequent to a Party initiating arbitration, the Parties may mutually agree to (but are not obligated to) attempt to resolve their Dispute by non-binding mediation, using a mediator selected by mutual agreement. The mediation shall be completed within thirty (30) Business Days from the date on which the Parties agree to mediate. Unless mutually agreed by the parties, any mediation agreed to by the Parties shall not delay arbitration. The Parties shall pay their own costs associated with mediation and shall share any mediator's fee equally. The mediation shall be held in Charlotte, North Carolina, unless another location is mutually agreed upon. Agreements reached in mediation shall be enforceable as settlement agreements in any court of competent jurisdiction.
- 23.7. Remedies. Except for Disputes regarding confidentiality arising under Section 16 of this Agreement, the procedures specified in this Section 23 shall be the sole and exclusive procedures for the resolution of Disputes between the Parties arising out of or relating to this Agreement; provided, however, that a Party may file a judicial claim or action on issues of statute of limitations or repose or to seek injunctive relief, sequestration, garnishment, attachment, or an appointment of a receiver, subject to and in accordance with the provisions of Section 26.5 (Venue/Consent to Jurisdiction). Preservation of these remedies does not limit the power of the arbitrator(s) to grant similar remedies, and despite such actions, the Parties shall continue to participate in and be bound by the dispute resolution procedures specified in this Section 23.
- 23.8. Settlement Discussions. All negotiations and discussion concerning Disputes between the Parties pursuant to this Section 23 are to be deemed confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence and settlement privilege. No statement of position or offers of settlement made in the course of the dispute resolution process can be or will be offered into evidence for any purpose, nor will any such statements or offers of settlement be used in any manner against any Party. Further, no statement of position or offers of settlement will constitute an admission or waiver of rights by either Party. At the request of either Party, any such statements or offers, and all copies thereof, shall be promptly returned to the Party providing the same.
- 23.9. Survival. This Section 23 will survive any expiration or termination of this Agreement.

24. Assignment

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 24.1. Limitation. Except as set forth below in Section 24.2 with respect to pledging as collateral security, Seller shall not assign, pledge, and/or encumber (collectively, "Assignment") this Agreement, any rights or obligations under the Agreement, or any portion hereunder, without Buyer's prior written consent. Seller shall give Buyer at least thirty (30) days prior written notice of any requested Assignment. Subject to Seller providing Buyer with information demonstrating to Buyer, in Buyer's sole Commercially Reasonable discretion, that Seller's proposed assignee has the technical, engineering, financial, and operational capabilities to perform under this Agreement, Buyer may not unreasonably withhold its consent; *provided, however*, that any such assignee shall agree in writing to be bound by the terms and conditions hereof and shall deliver to Buyer such tax, credit, Performance Assurance in the required amount, and enforceability assurance as the Buyer may request in its sole Commercially Reasonable discretion. Notwithstanding anything to the contrary herein, Buyer may pledge, encumber, or assign this Agreement to any person, including any affiliate or subsidiary of Buyer, whether or not an Affiliate, without any restriction.
- 24.2. Pledge. Seller may, without prior consent of Buyer but with no less than ten (10) Business Days prior written notice to Buyer, pledge as collateral security this Agreement to a financing party in connection with any loan, lease, or other debt or equity financing arrangement for the Facility. Any pledge of this Agreement as collateral security will not relieve Seller of any obligation or liability under this Agreement, and it will not create any rights, including any third party beneficiary rights, for any person under this Agreement.
- 24.3. Change of Control. Any Change of Control of Seller (however this Change of Control occurs) shall require the prior written consent of Buyer, which shall not be unreasonably withheld or delayed. Seller shall give Buyer at least thirty (30) days prior written notice of any such requested consent to a Change of Control.
- 24.4. Delivery of Assurances & Voidable. Any Assignment or Change of Control will not relieve Seller of its obligations hereunder, unless Buyer agrees in writing in advance to waive the Seller's continuing obligations under this Agreement. In case of a permitted Assignment and/or Change of Control, such requesting party or parties shall agree in writing to assume all obligations of Seller and to be bound by the terms and conditions of this Agreement and shall deliver to Buyer such tax, credit, performance, and enforceability assurances as Buyer may request, in its sole Commercially Reasonable discretion. Further, Buyer's consent to any Assignment may be conditioned on and subject to Seller's proposed assignee having first obtained all approvals that may be required by any Requirements of Law and from all applicable Governmental Authorities. Any sale, transfer, Change of Control, and/or Assignment of any interest in the Facility or in the Agreement made without fully satisfying the requirements of this Agreement shall be null and void and will be an Event of Default hereunder with Seller as the Defaulting Party.
- 24.5. Cost Recovery. Without limiting Buyer's rights under this Section 24, to the extent Buyer agrees to a request from Seller for an Assignment, Change of Control, or other changes in administering this Agreement, Seller shall pay Buyer ten thousand dollars (\$10,000) prior to Buyer processing Seller's request.
25. Notices.
- 25.1. Process. All notices, requests, or invoices shall be in writing and shall be sent to the address of the applicable Party as specified on the first page of this Agreement. A Party may change its information for receiving notices by sending written notice to the other Party. Notices shall be delivered by hand, certified mail (postage prepaid and return receipt requested), or sent by overnight mail or courier. This section shall be applicable whenever words such as "notify," "submit," "give," or similar language are used in the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

context of giving notice to a Party.

- 25.2. Receipt of Notices. Hand delivered notices shall be deemed delivered by the close of the Business Day on which it was hand delivered. Notices provided by certified mail (postage prepaid and return receipt requested), mail delivery or courier service, or by overnight mail or courier service will be deemed received on the date of delivery recorded by the delivery service or on the tracking receipt, as applicable. Notwithstanding anything to the contrary, if the day on which any notice is delivered or received is not a Business Day or is after 5:00 p.m. EPT on a Business Day, then it shall be deemed to have been received on the next following Business Day.

26. Miscellaneous.

- 26.1. Costs. Except as otherwise provided in this Agreement, each Party shall be responsible for its own costs and fees associated with negotiating or disputing or taking any other action with respect to this Agreement, including, without limitation, attorney cost, except that the cost of the arbitrator(s) will be allocated equally between the Parties as provided in Section 23.
- 26.2. Access. Upon reasonable prior notice, Seller shall provide to Buyer and its authorized agents (including contractors and sub-contractors), employees, auditors, and inspectors reasonable access to the Facility to: (i) tour or otherwise view the Facility; (ii) ascertain the status of the Facility with respect to construction, start-up and testing, or any other obligation of Seller under this Agreement; and, (iii) read meters and perform all inspections, maintenance, service, and operational reviews as may be appropriate to facilitate the performance of this Agreement or to otherwise audit and/or verify Seller's performance under this Agreement. Upon reasonable prior notice, Seller shall provide to Buyer and its guests or customers reasonable access to the Facility to only tour or otherwise view the Facility. While at the Facility, the foregoing agents, employees, auditors, inspectors, guests, and customer shall observe such reasonable safety precautions as may be required by Seller, conduct themselves in a manner that will not interfere with the operation of the Facility, and adhere to Seller's reasonable rules and procedures applicable to Facility visitors. Seller shall have the right to have a representative of Seller present during such access.
- 26.3. Safe Harbor and Waiver of Section 366. Each Party agrees that it will not assert, and waives any right to assert, that the other Party is performing hereunder as a "utility," as such term is used in 11 U.S.C. Section 366. Further, each Party hereby waives any right to assert and agrees that it will not assert that 11 U.S.C. Section 366 applies to this Agreement or any transaction hereunder in any bankruptcy proceeding. In any such proceeding each Party further waives the right to assert and agrees that it will not assert that the other Party is a provider of last resort with respect to this Agreement or any transaction hereunder or to otherwise limit contractual rights to accelerate amounts owed, net, recoup, set-off, liquidate, and/or early terminate. Without limiting the generality of the foregoing or the binding nature of any other provision of this Agreement on permitted successors and assigns, this provision is intended to be binding upon all successors and assigns of the Parties, including, without limitation, judgment lien creditors, receivers, estates in possession, and trustees thereof.
- 26.4. Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED, AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NORTH CAROLINA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW, AND, IF APPLICABLE, BY THE FEDERAL LAW OF THE UNITED STATES OF AMERICA.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.5. Venue/Consent to Jurisdiction. Except for Disputes that are subject to Arbitration as provided herein, any judicial action, suit, or proceedings arising out of, resulting from, or in any way relating to, this Agreement, or any alleged breach or default under the same or the warranties and representations contained in the same, shall be brought only in a state or federal court of competent jurisdiction located in Mecklenburg County, North Carolina. The Parties hereto irrevocably consent to the jurisdiction of any federal or state court within in Mecklenburg County, North Carolina and hereby submit to venue in such courts. Without limiting the generality of the foregoing, the Parties waive and agree not to assert by way of motion, defense, or otherwise in such suit, action, or proceeding, any claim that (i) such Party is not subject to the jurisdiction of the state or federal Courts within North Carolina; or (ii) such suit, action, or proceeding is brought in an inconvenient forum; or (iii) the venue of such suit, action, or proceeding is improper. The exclusive forum for any litigation between them under this Agreement that is not subject to Arbitration shall occur in federal or state court within in Mecklenburg County, North Carolina.
- 26.6. Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller, nor any affiliate and/or successor of Seller, nor any affiliate and/or successor to the Facility, including without limitation owner and/or operator of the Facility will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any Requirements of Law (including without limitation PURPA) or otherwise for any period that would have been covered by the Term of this Agreement had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, and on behalf of any successor to the Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentence, and hereby waives its right to dispute the above sentence. Seller authorizes the Buyer to record notice of the foregoing in the real estate records.
- 26.7. Entire Agreement and Amendments. This Agreement represents the entire agreement between the Parties with respect to the subject matter of this Agreement, and supersedes all prior negotiations, binding documents, representations and agreements, whether written or oral. No amendment, modification, or change to this Agreement shall be enforceable unless agreed upon in a writing that is executed by the Parties.
- 26.8. Drafting. Each Party agrees that it (and/or its counsel) has completely read, fully understands, and voluntarily accepts every provision, term, and condition of this Agreement. Each Party agrees that this Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties, and no Party shall have any provision hereof construed against such Party by reason of such Party drafting, negotiating, or proposing any provision hereof, or execution of this Agreement. Each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.
- 26.9. Headings. All section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose.
- 26.10. Publicity.
- 26.10.1. Limitation on Seller. Seller shall not make any announcement or release any information concerning or otherwise relating to this Agreement to any member of the public, press, Person, official body, or otherwise without Buyer's prior written consent, which shall not be unreasonably withheld; provided, however, any content approved by Buyer shall be limited to the non-confidential facts of the Agreement and will not imply, directly or indirectly, any endorsement, partnership, support, or testimonial of Seller by Buyer.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.10.2. Limitation on the Parties. Neither Party shall make any use of the other Party's name, logo, likeness in any publication, promotional material, news release, or similar issuance or material without the other Party's prior review, approval, and written consent. Seller agrees and acknowledges that any reference or likeness to "Duke" shall be a prohibited use of Buyer's name, logo, likeness. Seller agrees and acknowledges that any direct or indirect implication of any endorsement, partnership, support, or testimonial of Seller by Buyer is prohibited, and any such use, endorsement, partnership, support, and/or testimonial will be an Event of Default under this Agreement. Subject to the foregoing, either Party may disclose to the public general information in connection with the Party's respective business activities; *provided, however*, no such disclosure or publicity by Seller will directly or indirectly imply any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.11. Waiver. No waiver by any Party of any of its rights with respect to the other Party or with respect to any matter or default arising in connection with this Agreement shall be construed as a waiver of any subsequent right, matter or default whether of a like kind or different nature. Any waiver under this Agreement will be effective only if it is in writing that has been duly executed by an authorized representative of the waiving Party.
- 26.12. Partnership and Beneficiaries. Nothing contained in this Agreement shall be construed or constitute any Party as the employee, agent, partner, joint venture, or contractor of any other Party. This Agreement is made and entered into for the sole protection and legal benefit of the Parties, and their permitted successors and assigns. No other person or entity, including, without limitation, a financing or collateral support provider, will be a direct or indirect beneficiary of or under this Agreement, and will not have any direct or indirect cause of action or claim under or in connection with this Agreement.
- 26.13. Severability. Any provision or section hereof that is declared or rendered unlawful by any applicable court of law, or deemed unlawful because of a statutory change, shall not, to the extent practicable, affect other lawful obligations under this Agreement.
- 26.14. Counterparts. This Agreement may be executed in counterparts, including facsimiles hereof, and each such executed document will be deemed to be an original document and together will complete execution and effectiveness of this Agreement.

[Remainder of page intentionally left blank. Signature page follows.]

RENEWABLE POWER PURCHASE AGREEMENT

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their respective duly authorized officers as of the Effective Date.

DUKE ENERGY CAROLINAS, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

BY: _____

NAME: _____

TITLE: _____

DATE: _____

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 1

Estimated Monthly Energy Production of the Facility

<u>Month</u>	<u>Estimated Facility Energy Production (MWh)</u>
January	651
February	639
March	693
April	785
May	764
June	653
July	551
August	590
September	579
October	324
November	280
December	491
Total	7,000

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 2

Contract Price

	<u>Contract Price</u>
On-Peak Energy	\$39.99/MWh
Off-Peak Energy	\$32.42/MWh
REC Price	\$4/MWh

On-Peak Energy shall be Energy which is delivered to Buyer at the Delivery Point during On-Peak Hours. Off-Peak Energy shall be Energy delivered to Buyer at the Delivery Point during Off-Peak Hours.

ON-PEAK HOURS

Monday through Friday, beginning at 1 PM and ending at 9 PM during Summer Months and beginning at 6 AM and ending at 1 PM during Non-Summer Months.

OFF-PEAK HOURS

All other weekday hours, all Saturday and Sunday hours, and all hours of the following holidays: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

SUMMER MONTHS

June 1 through September 30

NON-SUMMER MONTHS

October 1 through May 31

OFFICIAL COPY

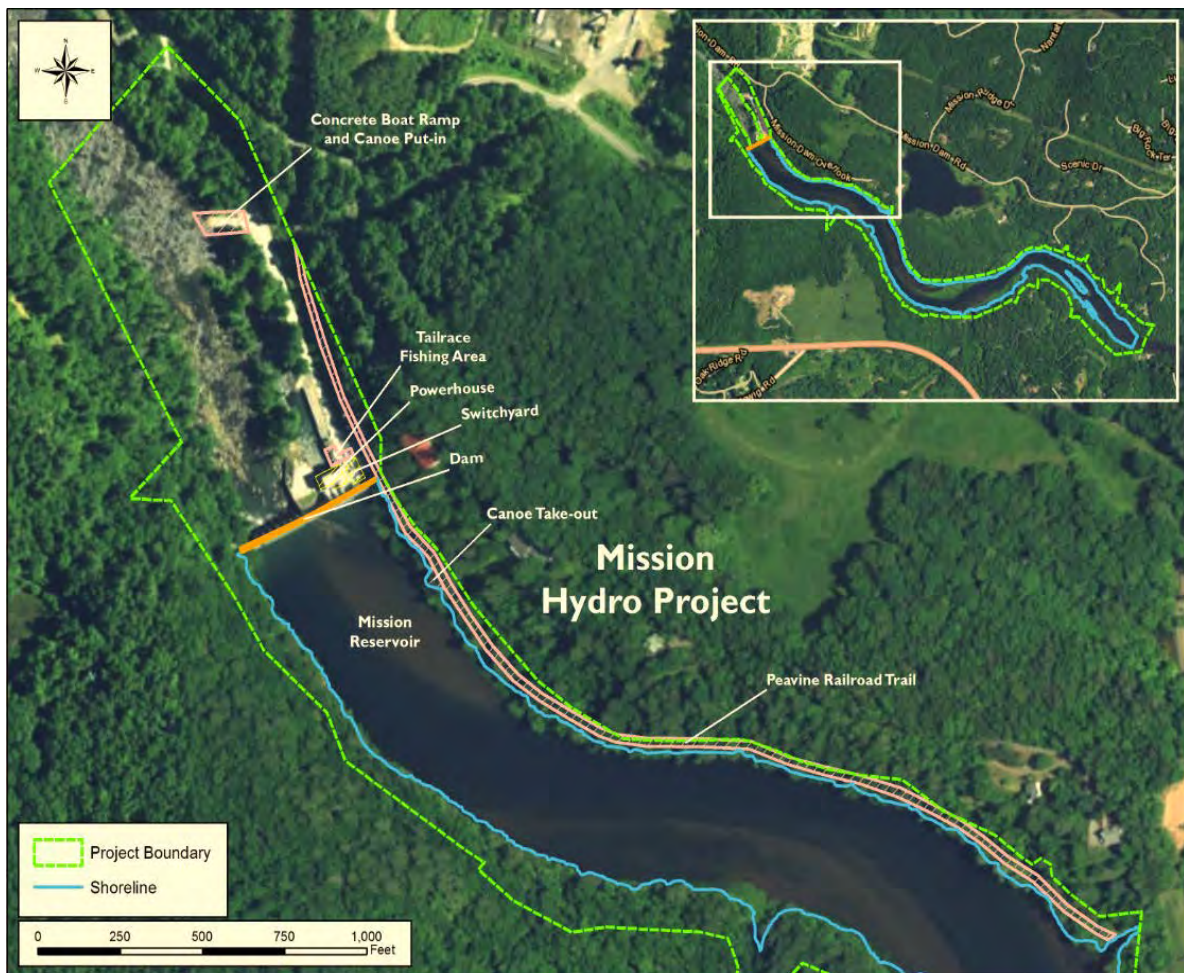
Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 3

Facility Information

1. Facility Name: Mission
2. Facility Address: Mission Dam Road, Hayesville, NC 28904
3. Description of Facility: The Facility has three generating units. Dam was constructed as an Ambursen slab and buttress structure. Non-overflow sections were converted to gravity structures. Dam consists of power house intake structure, multiple bulkhead sections, and seven ogee spillways sections. Facility operates in run of river mode.
4. Nameplate Capacity Rating: 1.80 MW
5. Fuel Type/Generation Type: Hydro
6. Site Map:



RENEWABLE POWER PURCHASE AGREEMENT

7. Delivery Point Diagram (include Delivery Point, metering, Facility substation): TBD

OFFICIAL COPY

Jul 05 2018

EXHIBIT B-4
FORM OF TUXEDO POWER PURCHASE AGREEMENT

[See Attached]

RENEWABLE POWER PURCHASE AGREEMENT



RENEWABLE POWER PURCHASE AGREEMENT

Buyer: Duke Energy Carolinas, LLC

Overnight Mail: 400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Regular Mail: PO Box 1010
Mail Code: ST 13A
Charlotte, NC 28201-1010
Attn.: Wholesale Renewable Manager
DERContracts@duke-energy.com

*With Additional Notices of Events of Default
Or Potential Event of Default to:*
Overnight Mail: 550 S. Tryon St.
Charlotte, North Carolina 28202
Regular Mail: P.O. Box 1321, DEC45
Charlotte, North Carolina 28201-1321
Attn.: VP Commercial Legal Support

Seller: _____

This Renewable Power Purchase Agreement, including Exhibits 1-3 hereto, which are incorporated into and made part hereof (collectively, the "Agreement"), is made and entered into by and between Tuxedo (the "Seller") and Duke Energy Carolinas, LLC (the "Buyer") under the terms specified herein. Buyer and Seller may be referred to individually as a "Party" and collectively as the "Parties." Notwithstanding anything set forth herein, neither this Agreement nor any transaction contemplated hereunder will be effective **unless and until both Parties have executed** and delivered this Agreement, and the later of such date shall be the "Effective Date" of this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE PROMISES AND MUTUAL COVENANTS SET FORTH HEREIN, FOR GOOD AND VALUABLE CONSIDERATION, THE SUFFICIENCY OF WHICH IS ACKNOWLEDGED, AND INTENDING TO BE BOUND HEREBY, THE PARTIES AGREE AS FOLLOWS:

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

1. **Definitions**

Unless defined in the body of the Agreement, any capitalized term herein shall have the meaning set forth below:

- 1.1. "AAA" is defined in Section 23.2.1.
- 1.2. "Abandon(s)" means the relinquishment of control or possession of the Facility and/or cessation of operations of or at the Facility by Seller. "Abandon" excludes cessation of generation to comply with Prudent Utility Practices or due to maintenance or repair of the Facility (including Maintenance Outages and Planned Outage), provided that such maintenance or repair activities are being performed in a Commercially Reasonable Manner and with Prudent Utility Practice.
- 1.3. "Account" means a Party's electronic account with the Tracking System.
- 1.4. "Act" means the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, N.C. Gen. Stat. 62-133.8, including all rules promulgated by the Commission associated therewith, as each may be amended or modified from time-to-time, and any successor renewable energy standards, statutes, regulations, or rules.
- 1.5. "Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, or otherwise have control of an entity, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to Buyer the term Affiliate does not include any subsidiaries or affiliates whose activities are subject to the oversight or regulation of any state commission(s) and/or federal energy regulatory commission.
- 1.6. "Agreement" is defined in the introductory paragraph hereof.
- 1.7. "Assignment" is defined in Section 24.1.
- 1.8. "Back-Up Tapes" is defined in Section 16.3.
- 1.9. "Bankrupt" means, with respect to a Party or its credit support provider, that such Party or its credit support provider: (a) makes an assignment or any general arrangement for the benefit of creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors; (c) has such a petition filed against it as debtor and such petition is not stayed, withdrawn, or dismissed within thirty (30) Business Days of such filing; (d) seeks or has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; (e) has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (f) is unable to pay its debts as they fall due or admits in writing of its inability to pay its debts generally as they become due; and/or (g) otherwise becomes bankrupt or insolvent (however evidenced).
- 1.10. "Billing Meter" is defined in Section 10.
- 1.11. "Billing Period" is defined in Section 11.
- 1.12. "Business Day" means any day on which the Federal Reserve member banks in New York City are open for business. A Business Day shall run from 8:00 a.m. to 5:00 p.m. Eastern Prevailing Time.
- 1.13. "Buyer" shall have the meaning specified in the first paragraph of this Agreement

RENEWABLE POWER PURCHASE AGREEMENT

- 1.14. "Capacity" means and includes the electric generation capability and ability of the Facility and all associated characteristics and attributes, inclusive of the ability to contribute to peak system demands, as well as reserve requirements.
- 1.15. "Certificate" means the electronic instrument created and issued by the Tracking System.
- 1.16. "Change of Control" means a transaction or series of related transactions (by way of merger, consolidation, sale of stock or assets, or otherwise) with any person, entity or "group" (within the meaning of Section 13(d)(3) of the U.S. Securities Exchange Act of 1934) of persons pursuant to which such person, entity, or group would acquire (i) 50% or more of the voting interests in Seller or (ii) substantially all of the assets of Seller.
- 1.17. "Commencement Date" is defined in Section 3.1.
- 1.18. "Commercially Reasonable Manner" or "Commercially Reasonable" means, with respect to a given goal or requirement, the manner, efforts and resources a reasonable person in the position of the promisor would use, in the exercise of its reasonable business discretion and industry practice, so as to achieve that goal or requirement, which in no event shall be less than the level of efforts and resources standard in the industry for comparable companies with respect to comparable products. Factors used to determine whether a goal or requirement has been performed in a "Commercially Reasonable Manner" may include, but shall not be limited to, any specific factors or considerations identified in the Agreement as relevant to such goal or requirement.
- 1.19. "Commission" means the North Carolina Utilities Commission or any successor thereto.
- 1.20. "Contract Price" is defined in Section 4.4.
- 1.21. "Contract Quantity" is defined in Section 4.3.
- 1.22. "Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions, and other similar third party transaction costs and expenses, and other costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace the terminated transaction(s), and all reasonable attorneys' fees and other legal expenses incurred by the Non-Defaulting Party in connection with the termination.
- 1.23. "Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as a corporate or issuer rating.
- 1.24. "Defaulting Party" is defined in Section 19.
- 1.25. "Delivery Period" is defined in Section 4.1.
- 1.26. "Delivery Point" means the point of interconnection between the Facility and the System on the high side (Buyer or Transmission Provider side) of the System.
- 1.27. "Dispatch Down" means any reduction or cessation of Energy generation by the Facility in response to an order or instruction by or direct action taken by the System Operator.
- 1.28. "Disputes" is defined in Section 23.1.
- 1.29. "Early Termination Date" is defined in Section 20.1.
- 1.30. "Effective Date" is defined in the introductory paragraph hereto.
- 1.31. "Emergency Condition" means, no matter the cause: (a) any urgent, abnormal, operationally unstable, dangerous, or public safety condition that is existing on the System or any portion

RENEWABLE POWER PURCHASE AGREEMENT

thereof; (b) any urgent, abnormal, operationally unstable, dangerous, and/or public safety condition that is likely to result in any of the following: (i) loss or damage to the Facility or the System, (ii) disruption of generation by the Facility, (iii) disruption of service or stability on, to or of the System, or (iv) condition that may result in endangerment of human life or public safety; or (c) any circumstance that requires action by the System Operator to comply with standing NERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to the Facility, loss or damage to the System, disruption of generation by the Facility, disruption of service on the System, an abnormal condition on the System, and/or endangerment to human life or safety. An Emergency Condition will be an excuse to Seller's performance only if such condition is not due to Seller's negligence, willful misconduct, and/or Seller's failure to perform as required under this Agreement.

- 1.32. "Energy" means three-phase, 60-cycle alternating current electric power and energy, expressed in either kWh or MWh, as the case may be.
- 1.33. "EPT" or "Eastern Prevailing Time" means the time in effect in the Eastern Time Zone of the United States of America, whether it be Eastern Standard Time or Eastern Daylight Savings Time.
- 1.34. "Event of Default" is defined in Section 19.
- 1.35. "Expected Annual Output" means the quantity of Energy identified in Exhibit 1.
- 1.36. "Facility" means Seller's hydro-electric generating facility, damming the Green River, is located in Henderson County, NC, near Flat Rock, NC, as further identified in Exhibit 3.
- 1.37. "FERC" means the Federal Energy Regulatory Commission or any successor thereto.
- 1.38. "Force Majeure" is defined in Section 14.1.
- 1.39. "GAAP" is defined in Section 9.1.
- 1.40. "Gains" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.41. "Governmental Authority" means any federal, state or local government, legislative body, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body, including, without limitation, the Commission.
- 1.42. "Interconnection Agreement" means the separate interconnection and transmission service agreement (or agreements) to be negotiated and executed between Seller and the Transmission Provider concerning the interconnection of the Facility with the System, upgrade to the System to accommodate the Facility's interconnection with and operation in parallel with the System, and the requirements for transmission service.
- 1.43. "Interconnection Instruction" means any order, action, signal, requirement, demand, and/or direction, howsoever provided or implemented by the System Operator due to, in response

RENEWABLE POWER PURCHASE AGREEMENT

to, or to address any condition relating to any service and/or obligation occurring under the Interconnection Agreement.

- 1.44. "Interest Rate" means, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%); and, (b) the maximum rate permitted by applicable law.
- 1.45. "kW" means kilowatt.
- 1.46. "kWh" means kilowatt-hour.
- 1.47. "Letter(s) of Credit" means one or more irrevocable standby letters of credit issued by a U.S. commercial bank or a U.S. branch of a foreign bank, which is not an Affiliate of Seller, which has and maintains a Credit Rating of at least A- from S&P and A3 from Moody's, for the Security Period, permitting Buyer to draw the entire amount if either such amount is owed or such Letter of Credit is not renewed or replaced at least thirty (30) Business Days prior to its stated expiration date, and is otherwise acceptable in all respects to Buyer in its sole discretion.
- 1.48. "Lien" means any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, or encumbrance of any nature whatsoever.
- 1.49. "Losses" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic loss or loss of economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.50. "Maintenance Outage" means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Planned Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.
- 1.51. "Moody's" means Moody's Investors Service, Inc. or any successor-rating agency thereto.
- 1.52. "MW" means megawatt.
- 1.53. "MWh" means megawatt-hour.
- 1.54. "Nameplate Capacity Rating" means the installed nameplate capacity rating of the Facility set forth in Exhibit 3.
- 1.55. "NERC" means the North American Electric Reliability Corporation. For purposes of this Agreement, NERC includes any applicable regional entity with delegated authority from NERC, such as the SERC Reliability Corporation (SERC).
- 1.56. "Net Settlement Amount" is defined in Section 20.3.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.57. "New Renewable Energy Facility" is defined in the Act.
- 1.58. "Non-Defaulting Party" is defined in Section 20.1.
- 1.59. "Party" or "Parties" is defined in the introductory paragraph hereto.
- 1.60. "Performance Assurance" means collateral in the form of either cash, Letter(s) of Credit, or other security that is acceptable to Buyer in its sole discretion, in each case that meets the requirements set forth in this Agreement (including, without limitation, Section 5) provided by Seller to Buyer for the benefit of Buyer pursuant to this Agreement, as credit support, adequate assurances, and security to secure Seller's performance under this Agreement.
- 1.61. "Permit" means any permit, license, registration, filing, certificate of occupancy, certificate of public convenience and necessity, approval, variance or any authorization from or by any Governmental Authority and pursuant to any Requirements of Law.
- 1.62. "Person" means any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.
- 1.63. "Planned Outage" means the temporary operational removal of the Facility from service to perform work on specific components in accordance with a pre-planned operations schedule, such as for a planned annual overhaul, inspections, or testing of specific equipment of the Facility.
- 1.64. "Posting Cap" is defined in Section 5.1.
- 1.65. "Product" means the Capacity of the Facility, Energy generated by the Facility, and subject to the satisfaction of the condition precedent set forth in Section 3.4 the RECs associated with the Energy generated by the Facility.
- 1.66. "Protected Information" is defined in Section 16.1
- 1.67. "Prudent Utility Practice" means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- 1.68. "PURPA" means the Public Utility Regulatory Policies Act of 1978, as amended, and as such may be amended from time to time.
- 1.69. "PURPA Fuel Requirements" means the requirements set forth in 18 C.F.R. § 292.204 OR 205, as may be amended and/or restated.
- 1.70. "Qualifying Facility" means an electric generating facility that has been registered and certified by FERC as generator that qualifies for and meets the requirements set forth in PURPA, as it may be amended, and associated rules, regulations, orders.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.71. "REA Reporting Rights" means the right of the reporting person or entity to report that it owns the Renewable Energy Attributes to any Governmental Authority or other party under any compliance, voluntary, trading, or reporting program, public or private and to any person, customers, or potential customers for, including without limitation, purposes of compliance, marketing, publicity, advertising, or otherwise.
- 1.72. "Regulatory Event" is defined in Section 15.1.
- 1.73. "Renewable Energy Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation of Energy by the Facility, the use of such Energy, or such Energy's displacement of conventional Energy generation, including any and all renewable or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs), ozone depleting substances, ozone, and non-methane volatile organic compounds that have been or may be determined by the United Nations Intergovernmental Panel on Climate Change (UNIPCC), by law, or otherwise by science or in the voluntary markets to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) any credit, allowance or instrument issued or issuable pursuant to a state implementation plan under regulations promulgated by the Environmental Protection Agency under the Clean Air Act and (4) the reporting rights to any of the foregoing, including, without limitation, REA Reporting Rights and any and all renewable and/or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes do not include: (i) any Energy or Capacity of the Facility; (ii) investment tax credits, production tax credits, or other tax credits, cash grants in lieu of tax credits associated with the construction, ownership or operation of the Facility, or (iii) any adverse wildlife or environmental impacts.
- 1.74. "Renewable Energy Certificate(s)" or "REC(s)" means and, notwithstanding anything to the contrary set forth in the Act includes, all of the Renewable Energy Attributes and REA Reporting Rights associated with one (1) megawatt hour (MWh) of Energy generated by the Facility. The REC represents all title to and claim over all of the Renewable Energy Attributes and REA Reporting Rights associated with in any manner with the Energy generated by the Facility.
- 1.75. "Renewable Energy Resource" is defined in the Act.
- 1.76. "Required Approval" is defined in Section 6.
- 1.77. "Requirements of Law" means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Governmental Authority, including, without limitation, (i) the Act, (ii) those pertaining to the creation and delivery of the Product, (iii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iv) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.
- 1.78. "Security Period" is defined in Section 5.5.
- 1.79. "Seller" shall have the meaning specified in the first paragraph of this Agreement.
- 1.80. "S&P" means Standard & Poor's Ratings Services, Inc. or any successor-rating agency

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

thereto.

- 1.81. "Station Power" means the Energy generated by the Facility and, whether metered or unmetered, used on-site to supply the Facility's auxiliary load and parasitic load and/or for powering the electric generation equipment.
- 1.82. "System" means the transmission, distribution, and generation facilities that are owned, directed, managed, interconnected, controlled, or operated by Buyer and/or the Transmission Provider, including, without limitation, facilities to provide retail or wholesale service, substations, circuits, reinforcements, meters, extensions, or equipment associated with or connected to any interconnected facility or customer.
- 1.83. "System Operator" means the operators of the System that have the responsibilities for ensuring that the System as a whole or any part thereof operates safely, efficiently, and reliably, including without limitation the responsibilities to comply with any applicable operational or reliability requirements, the responsibilities to balance generation supply with customer load, the responsibilities to comply with any other regulatory obligation including least cost dispatch and System optimization, and the responsibilities to provide dispatch and curtailment instructions to generators supplying Energy to the System. The System Operator includes any person or entity delivering any such instructions or signals to Seller or taking any action relating to, due to, in response to, or to address such instructions.
- 1.84. "System Operator Instruction" means any order, action, requirement, demand, or direction delivered to Seller in a non-discriminatory manner by the System Operator (or its designee), in its sole discretion, in response to, anticipation of, or otherwise based in any manner on an Emergency Condition or Force Majeure event that has occurred or would occur if the order, action, requirement, demand, or direction is not ordered or implemented, including any order, action, requirement, demand or direction to operate, manage, and/or otherwise maintain safe and reliable operations of the System and those undertaken and implemented by the System Operator in accordance with Prudent Utility Practice based on relevant System factors and considerations including, without limitation, any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing NERC regulations or standards), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other System considerations. A System Operator instruction may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the System, (ii) increase (based on generator characteristics and Prudent Utility Practices), reduce, or cease generation output to comply with standing NERC regulations or standards; (iii) respond to any transmission, distribution, or delivery limitations or interruptions; (iv) perform or cease performing any activity so as to operate in accordance with System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability generators to accommodate generation by the Facility; and, (v) suspend or interrupt any operational activity. With regard to providing instructions in a non-discriminatory manner, a System Operator instruction in response to an Emergency Condition, Force Majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.
- 1.84.1. For purposes of this Agreement, a System Operator Instruction shall not include any Interconnection Instruction.
- 1.85. "Taxes" means all taxes, fees, levies, licenses or charges imposed by any Governmental Authority, together with any interest and penalties thereon.
- 1.86. "Term" is defined in Section 3.1.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.87. "Tracking System" means the verification system that accounts for the generation, sale, purchase, and/or retirement of renewable energy and credits, which will be the North Carolina Renewable Energy Tracking System, administered by the Commission pursuant to the Act.
- 1.88. "Transmission Provider" means the entity or division within Duke Energy Carolinas, LLC that will provide interconnection and/or electric distribution or transmission service to enable delivery of Energy generated by the Facility to Buyer, and any such entity or division will include any successor or replacement thereto, including without limitation, a consolidated control area or a regional transmission organization.
- 1.89. "Vintage" means the moment when the MWh of Energy is generated by the Facility, and therefore, when the REC associated with that MWh of Energy is generated by the Facility.

2. Interpretation

- 2.1. Intent. Unless a different intention clearly appears, the following terms and phrases shall be interpreted as follows: (a) the singular includes the plural and vice versa; (b) the reference to any Person includes such Person's legal and/or permitted successors and assignees, and reference to a Person in a particular capacity excludes such Person in any other capacity or individually; (c) the reference to any gender includes the other gender and the neuter; (d) reference to any document, including this Agreement, refers to such document as it may be amended, amended and restated, modified, replaced or superseded from time to time in accordance with its terms, or any successor document(s) thereto; (e) reference to any section or exhibit means such section or exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", "herein", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular section or other provision; (g) "including" (and with correlative meaning "include"), means "including without limitation" and when following any statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any Requirements of Law refers to such Requirements of Law as it may be amended, modified, replaced or superseded from time to time, or any successor Requirements of Law thereto; and (j) all exhibits and attachments to this Agreement are hereby incorporated into this Agreement. Other terms used, but not defined in Section 1 or in the body of the Agreement, shall have meanings as commonly used in the English language and, where applicable, in the electric utility industry. Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings.

3. Term and Termination

- 3.1. Term. This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the fifth ("5th") year after the Commencement Date as set forth in Section 3.3 below ("Term"), unless terminated earlier pursuant to the provisions of this Agreement.
- 3.2. Termination and Survival. This Agreement may be terminated earlier than the expiration of the Term as provided for herein. If this Agreement is terminated earlier than the expiration

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

of the Term for any reason, including, without limitation, whether by its terms, mutual agreement, early termination, and/or event of default, such termination shall not relieve any Party of any obligation accrued or accruing prior to the effectiveness of such termination. Furthermore, any obligations, limitations, exclusions and duties which by their nature or the express terms of this Agreement extend beyond the expiration or termination of this Agreement, including, without limitation, provisions relating to compliance requirements, accounting, billing, billing adjustments, limitations or liabilities, dispute resolution, Performance Assurance, and any other provisions necessary to interpret or enforce the respective rights and obligations of the Parties hereunder, shall survive the expiration or early termination of this Agreement.

- 3.3. Conditions Precedent to Commencement of Deliveries. Deliveries under this Agreement will commence the first day of the month following satisfaction of the conditions precedents set forth below in Sections 3.3.1 through 3.3.3 (the "Commencement Date").

3.3.1. Closing conditions are satisfied in the Asset Purchase Agreement.

3.3.2. Interconnection Agreement has been fully executed and accepted by the Transmission Provider for performance under this Agreement.

3.3.3. All approvals and certifications that the Facility is a Qualifying Facility.

- 3.4. Condition Precedent to Parties' Obligations Regarding Sale and Purchase of RECs. It is a condition precedent to: (i) the obligations of Seller to sell and deliver RECs to Buyer under this Agreement; (ii) for Seller to comply with the RECs-related obligations set forth in this Agreement; and, (iii) the obligations of Buyer to receive and purchase RECs from Seller under this Agreement, that: (a) the Commission has approved and certified that the Facility, when owned by the Seller, shall be certified as a New Renewable Energy Facility under the Act and (b) Buyer can use the Product (inclusive of the REC component) generated by the Facility to comply with the Act. If the Commission finds that the Facility, upon ownership by Seller, is eligible for certification as a New Renewable Facility and that Buyer can use the Product (inclusive of RECs) to comply with the Act, then upon satisfaction of Section 3.3.1, the Seller shall register and certify the Facility with the Commission as a New Renewable Energy Facility. Subject to Section 3.3, upon receiving certification from the Commission that the Facility is approved as a New Renewable Energy Facility, the Seller shall sell and deliver RECs to Buyer in accordance with and in compliance with the requirements set forth in this Agreement, and Buyer shall purchase such RECs in accordance with this Agreement; *provided however*, Buyer shall have no obligation to purchase RECs from the Facility or from Seller for any period during which such certification is not granted by the Commission. If the Commission finds that the Facility, upon ownership by Seller, is not eligible for certification as a New Renewable Facility and/or that Buyer cannot use the Product (inclusive of RECs) to comply with the Act, then subject to Section 3.3, Buyer and Seller shall be: (i) relieved of any obligation to purchase and sell RECs under this Agreement and (ii) all term and conditions relating to RECs, certification as a New Renewable Energy Facility, and compliance with the Act shall be null and void and shall have no force or effect on either Party.

4. Purchase and Sale Obligations

- 4.1. Delivery Period. The "Delivery Period" for the Product to be generated by the Facility and sold by Seller to Buyer shall be for all hours starting at 12:00:01 AM EPT as of the Commencement Date through the end of the Term, unless this Agreement is terminated earlier pursuant to its terms and conditions.
- 4.2. Vintage. The RECs shall be of the same Vintage as the Energy generated by the Facility and

RENEWABLE POWER PURCHASE AGREEMENT

the RECs shall arise due to the generation of Energy by the Facility.

- 4.3. Contract Quantity. The "Contract Quantity" will be one hundred percent (100%) of the Capacity and Energy produced by the Facility and, subject to satisfaction of Section 3.4, one hundred percent (100%) of the associated RECs produced by the Facility, in case of each of the foregoing less that associated with Station Power.
- 4.3.1. Seller shall sell and deliver the Contract Quantity of the Product exclusively and solely to Buyer.
- 4.3.2. Buyer shall have full and exclusive rights to the Product (inclusive of all components), and will be entitled to full and exclusive use of the Product (inclusive of all components) for its purposes and in its sole and exclusive discretion.
- 4.3.3. The estimated monthly and annual Energy production of the Facility during the Delivery Period is set forth in Exhibit 1 hereto.
- 4.4. Contract Price. The "Contract Price" for the Product shall be fixed for the Delivery Period as set forth in Exhibit 2.
- 4.5. Energy Delivery. Seller shall deliver the Contract Quantity of the Energy component of the Product at the Delivery Point and Seller shall be fully responsible for all costs, charges, expenses, and requirements associated with delivering the Energy to the Delivery Point. Buyer will have no obligation to pay for any Energy not delivered to the Delivery Point.
- 4.6. REC Delivery. Subject to satisfaction of Section 3.4, Seller shall deliver to Buyer's Account the Contract Quantity of the REC component of the Product in the form of Certificates. Seller agrees that in addition to representing the attributes and characteristics under the Tracking System's operating rules and requirements, the Certificate will also represent the REC, Renewable Energy Attributes, and REA Reporting Rights as defined in this Agreement. No later than fourteen (14) calendar days after the meter data is delivered to Seller's Account, Seller shall review the meter data and complete all acts necessary to create the Certificates in the Tracking System and shall transfer the Certificates into Buyer's Account. Each Party shall establish an Account with the Tracking System for the creation, transfer, and/or receipt of the Certificates. Seller agrees to establish the Account for the Facility prior to the Commencement Date.
- 4.7. Payment for Product. Buyer agrees to pay Seller for the Product generated and delivered in accordance with this Agreement by Seller to Buyer in accordance with the pricing set forth in Exhibit 2. Seller agrees that to the extent Buyer has already paid for the Product prior to Seller transferring the REC component of the Product in the manner noted above, Buyer shall have ownership of the REC component of the Product, and Seller shall hold the same in trust for Buyer until the transfer is completed as provided for herein. Buyer shall not be obligated to pay for, and shall receive a full refund with respect to, any RECs for which the Certificates are not delivered to Buyer's Account.
- 4.8. Transfer. In no event shall Seller procure or have the right to procure the Product or any component of the Product from any source other than the Facility for sale and delivery pursuant to this Agreement. Title to and risk of loss to the Product sold and delivered hereunder shall transfer from Seller to Buyer after completion of delivery at the Delivery Point and after completion of transfer of the REC component of the Product. Seller shall be responsible for any costs and charges imposed on or associated with the Product and the delivery of the Product at the Delivery Point and upon completion of transfer of the REC component. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after the Delivery Point and after completion of transfer of the REC.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

5. Credit and Related Provisions.

- 5.1. Adequate Assurances. Buyer may, from time to time, request in writing that Seller provide Buyer with Performance Assurance in an amount reasonably determined by Buyer relative to Seller's performance obligations under this Agreement, if at any time Buyer has reasonable grounds for insecurity concerning Seller's ability to perform any of its obligations under this Agreement; *provided, however*, such amount shall not exceed \$29,000 (the "Posting Cap"). Expressly without limiting the generality of the foregoing, reasonable grounds for insecurity include, but are not limited to, knowledge that (i) Seller or its guarantor or any direct or indirect parent company is defaulting under other material contracts or transactions (including, without limitation, contracts or transactions with third parties); or, (ii) any imminent or threatened material adverse change in the financial condition of Seller or its guarantor. Upon receipt of such notice, Seller shall have five (5) Business Days to provide such Performance Assurance to Buyer. In the event that Seller fails to provide the required amount of such Performance Assurance to Buyer within five (5) Business Days of receipt of notice, then Buyer may declare such failure an Event of Default and exercise any or all other remedies provided for hereunder or pursuant to law or equity. Seller shall be required to refresh or replenish the required amount of Performance Assurance at Buyer's request up to the Posting Cap, including, without limitation, where Buyer has exercised its right to draw upon any Performance Assurance.
- 5.2. Financial Disclosures. If Buyer has reasonable grounds to request Performance Assurance or if Buyer requests Performance Assurance, in each case as set forth in Section 5.1, then Seller shall timely provide to Buyer financial information of Seller, to the extent such information is not publicly available, as follows: (i) within sixty (60) days after the end of each fiscal quarter of each fiscal year that this Agreement is effective, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter signed and verified by an authorized officer of Seller attesting to their accuracy; and, (ii) within one hundred and twenty (120) days after the end of each fiscal year that this Agreement is effective a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year. The statements shall be prepared in accordance with generally accepted accounting principles.
- 5.3. Netting. If an Event of Default has not occurred and a Party is required to pay an amount to the other Party under this Agreement, then such amounts shall be netted and the Party owing the greater aggregate amount shall pay to the other Party any difference between the amounts owed. All outstanding obligations to make payment under this Agreement or any other agreement between the Parties may be netted, offset, set off, or recouped therefrom, and payment shall be owed as set forth above. Unless Buyer notifies Seller in writing (except in connection with a liquidation and termination), all amounts netted pursuant to this section shall not take into account or include any Performance Assurance which may be in effect to secure Seller's performance under this Agreement. The netting set forth above shall be without prejudice and in addition to any and all rights, liens, setoffs, recoupments, counterclaims and other remedies and defenses (to the extent not expressly herein waived or denied) that such Party has or to which such Party may be entitled arising from or out of this Agreement.
- 5.4. Set-off. In addition to any rights of set-off a Party may have as a matter of law or otherwise, and subject to applicable law, upon the occurrence of an Event of Default the Non-Defaulting Party shall have the right (but shall not be obligated to) without prior notice to the Defaulting Party or any other person to set-off any obligation of the Defaulting Party owed to the Non-Defaulting Party under this Agreement and any other agreement between

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation) against any obligations of the Non-Defaulting Party owing to the Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation). If any such obligation is unascertained, the Non-Defaulting Party may in a Commercially Reasonable Manner estimate that obligation and set-off in respect of the estimate, subject to the relevant Party providing an accounting and true-up to the other Party after the amount of the obligation is ascertained.

- 5.5. Performance Assurance Requirements. Seller shall ensure that any Performance Assurance required pursuant to Section 5.1 remains in full force, effect, outstanding, in the required amount, and for the duration required by this Agreement. All applicable Performance Assurance, as the amount thereof may be increased, decreased, and/or replenished pursuant to the terms of this Agreement, shall remain in full force, effect, and outstanding for the benefit of Buyer until one-hundred and fifty (150) days following the later of: (a) the end of the Term or (b) the date on which Seller has fully satisfied all obligations to Buyer under this Agreement (the "Security Period"). If at any time any Performance Assurance fails to meet any of the requirements under this Agreement, Seller shall replace such Performance Assurance with alternative Performance Assurance that meets each of the requirements under this Agreement. Seller will be solely responsible for any and all costs incurred with providing and maintaining any Performance Assurance to the full amount required by this Agreement. If Seller fails to replace, renew, or otherwise maintain the required Performance Assurance as and when required by this Agreement, then Buyer: (a) shall be entitled to draw and retain hereunder the full amount of the Performance Assurance; (b) shall not be obligated to make any further payments to Seller until Seller shall have provided Buyer with the replacement Performance Assurance; and, (c) shall be entitled to give Seller notice of an Event of Default and pursue the termination rights and remedies provided for in this Agreement.
- 5.6. Grant of Security Interest. To secure its obligations and liabilities under this Agreement to Buyer, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of netting and set-off against), and assignment of, all present and future Performance Assurance, including, without limitation, cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer; and, furthermore Seller agrees to take such actions as Buyer reasonably requires to perfect Buyer's first-priority security interest in, and lien on (and right of netting, recoupment, and set-off against), such Performance Assurance and any and all products and proceeds resulting therefrom or from the liquidation thereof, including without limitation proceeds of insurance. Upon or any time after the occurrence, or deemed occurrence, of an Event of Default or upon an Early Termination Date, Buyer (if it is the Non-Defaulting Party) may do any one or more of the following with respect to Seller (if it is the Defaulting Party): (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under law then in effect; (ii) exercise its rights of netting, recoupment, and set-off against any and all property of Seller in the possession of Buyer or its agent; (iii) draw on any outstanding applicable forms of Performance Assurance provided for the benefit of Buyer; and, (iv) liquidate all Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

6. Seller Compliance Requirements.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 6.1. Required Approvals. Seller shall maintain and comply with all permits, authorizations, certifications, and/or approvals from any Governmental Authority, and under any Requirements of Law, including, without limitation, from the Commission and FERC for Seller to own, operate, and maintain the Facility and sell and deliver the Product to Buyer.
- 6.2. Seller Covenants. Seller covenants to Buyer that it shall comply with all of the requirements of the Act and other Requirements of Law applicable to Seller, the Facility, and/or Seller's obligations under the Agreement. Without limiting the generality of the foregoing, Seller represents and warrants to Buyer as of the Effective Date of this Agreement and throughout the Term of this Agreement that Seller has obtained all applicable certifications and/or approvals necessary for Seller to perform under this Agreement. Seller agrees and acknowledges that Buyer has entered into this Agreement in reliance upon the representations and warranties set forth in this section. In the event of a breach or failure of or relating to any of the foregoing covenants and warranties, including without limitation for being false or misleading in any respect, then this Agreement will terminate upon Buyer providing Seller with a five (5) Business Days written notice. Seller will indemnify and hold Buyer harmless for any breach or failure relating to any of the foregoing covenants and warranties, notwithstanding anything else to the contrary in this Agreement.
- 6.3. Seller Requirements. Seller agrees and acknowledges that the Act requires Buyer to make certain filings and/or submissions relating to Buyer's obligations under the Act. Within twenty (20) Business Days of a written request from Buyer, Seller agrees to provide Buyer with all information, documents, and affidavits from a duly authorized representative of Seller certifying that the Facility fully complies with PURPA, including without limitation, the PURPA Fuel Requirements and that the Facility and/or the Product complies with the Act and the requirements of the Tracking System. If Seller fails to promptly provide Buyer with such documentation, and Buyer is unable to use the Product for compliance in the calendar year that Buyer desires to use such Product for compliance purposes, then Seller shall be liable to Buyer for cover cost damages as set forth in Section 21 and Seller will also reimburse Buyer for any payments previously made by Buyer for such Product.
7. Seller's Facility Requirements.
- 7.1. Seller Requirements. Seller covenants (except to the extent expressly set forth in this Agreement) that: the Facility shall be operated, controlled, and maintained at Seller's sole cost and expense; the Facility shall be operated (inclusive, without limitation, of control, metering equipment, and personnel and staffing levels), controlled, and maintained by Seller to perform as required by this Agreement and in compliance with all applicable Requirements of Law and Prudent Utility Practice; the Facility shall be capable of supplying the Product in a safe and reliable manner consistent with the requirements of each applicable Requirements of Law and Prudent Utility Practice; and, that all contracts, agreements, arrangements, and/or Permits (including, without limitation, those necessary or prudent for the ownership and operation of the Facility, such as land use permits, site plan approvals, real property titles and easements, environmental compliance and authorizations, grading and building permits,) shall be timely obtained and maintained by Seller, at Seller's sole cost and expense. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility. Seller shall interconnect, operate, and maintain the Facility in accordance with Prudent Utility Practice. Seller shall be responsible for all costs, charges, and expenses associated with generating, scheduling, and delivering the Energy to Buyer.
- 7.2. Seller Responsibilities. Notwithstanding any provision of this Agreement to the contrary, the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Governmental Authority on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances *inter alia* for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller.

7.2.1. No Exclusions. If any production or investment tax credit, grants, subsidy, or any other similar incentives or benefit relating, directly or indirectly, to the Facility is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; and, (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any preferential or accelerated depreciation, accounting, reporting, or tax treatment.

7.3. Transmission Provider. Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement (or agreements) between Seller and Transmission Provider, and will exclusively govern all requirements and obligations between Seller and Transmission Provider. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible for under the Interconnection Agreement. Seller shall comply with all Interconnection Instructions.

7.3.1. Nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities under this Agreement. This Agreement shall not be construed to create any rights between Seller and the Transmission Provider, and the terms of this Agreement are not (and will not) be binding upon the Transmission Provider. Seller agrees and acknowledges that Seller's performance under this Agreement depends on Seller's performance under the Interconnection Agreement, and Seller hereby grants Buyer the right and entitlement to obtain information from the Transmission Provider in regards to Seller's performance under the Interconnection Agreement.

7.4. System Operations. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions, and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator. Seller agrees that it is obligated to engage in interconnected operations with Buyer and the System, and Seller agrees to fully comply with all System Operator Instructions.

8. Facility Performance Requirements

8.1. Planned Outages. No later than fifteen (15) Business Days prior to the end of each year during the Term, Seller shall provide to Buyer a Planned Outage schedule for the upcoming year. Seller shall provide Buyer with reasonable advance notice of any material change in the Planned Outage schedule. Seller shall determine the number and extent of Planned

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Outages in a Commercially Reasonable Manner recognizing that it is the intent of the Parties to maximize production of the Facility and to such extent Seller shall be excused from providing the Product during such Planned Outage(s).

- 8.2. Maintenance Outages. If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available, and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.
- 8.3. Notice. Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will return to normal operations. Seller shall update such report as necessary to advise Buyer of any material changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Prudent Utility Practice.
- 8.4. Performance. Seller shall act in a Commercially Reasonable Manner to generate the Product and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Product, in each case consistent with Prudent Utility Practice.
- 8.5. System Operator Instructions. Seller shall take all steps needed to implement and comply with all System Operator Instructions and shall cooperate with Buyer in the implementation of all aspects of all System Operator Instructions. Seller hereby agrees to indemnify and hold Buyer harmless from any impact to the Facility as a result of taking any action to implement or effectuate any System Operator Instruction. All Seller losses for a Dispatch Down due to any System Operator Instruction shall be borne solely and entirely by Seller, including, without limitation, for any losses arising due to the lost or reduced generation by the Facility, lost tax benefits, lost investment tax credits, grants or any other incentives or monetary opportunity relating to the design, development, generation, construction, maintenance, ownership, or operation of the Facility. Seller shall also immediately and fully comply with all Interconnection Instructions provided pursuant to the independent and separate Interconnection Agreement with the Transmission Operator.

9. Information Requirements

- 9.1. Accounting Information. Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. To evaluate if certain GAAP requirements are applicable, Buyer may need access to Seller's financial records and personnel in a timely manner. In the event that Buyer determines that consolidation or other incorporation of Seller's financial information is necessary under GAAP, Buyer shall require the following for each calendar quarter during the term of this Agreement, within ninety (90) days after quarter end: (a) complete financial statements, including notes, for

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

such quarter on a GAAP basis; and, (b) financial schedules underlying the financial statements. Seller shall grant Buyer access to records and personnel to enable Buyer's independent auditor to conduct financial audits (in accordance with GAAP standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002). Any information provided to Buyer pursuant to this section shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed, as required by GAAP, on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

- 9.2. Other Information. Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Governmental Authority. Seller will, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise obtain Commission or any other third party recognition of the Product for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain Commission and/or any other third party recognition of the Product for use by Buyer.

- 9.2.1. Information Under the Act. Seller agrees and acknowledges that the Act requires Seller to make certain filings and/or submissions, including, without limitation, to maintain registration and certification of the Facility under the Act and to use the Product for compliance under the Act. Seller shall provide Buyer, for informational purposes only, a copy of any report, certification or filing that Seller submits to the Commission within a reasonable time after making such submission, but in any event no later than five (5) Business Days after such submission. Notwithstanding anything to the contrary, Seller agrees and acknowledges that it shall be solely responsible for timely complying with all requirements under the Act.

10. Metering

- 10.1. Billing Meter. In the Interconnection Agreement between Seller and Transmission Provider, Seller shall arrange with the Transmission Provider to construct and install such meters and metering equipment as are necessary to measure the Energy delivered and received in accordance with the terms and conditions of this Agreement (the "Billing Meter"). Buyer shall provide to Seller the reasonable allowable accuracy limits relating to the performance of the Billing Meter, and Seller shall arrange with Transmission Provider to install and operate a Billing Meter that meets the allowable accuracy limits. Seller shall be responsible for paying the Transmission Provider for all costs relating to the Billing Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with the Transmission Provider for the Billing Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller hereby grants Buyer rights to physically access the Billing Meter. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the meter. Seller may, at its own expense, install and maintain additional metering equipment for purposes of monitoring, recording or transmitting data relating to its sale of Energy from the Facility, so long as such equipment does not interfere with the Billing Meter. Seller shall arrange with the Transmission Provider to test the Billing Meter at regular intervals. Seller shall also arrange for either Party to have the right to request and obtain, at reasonable intervals and under reasonable circumstances, additional/special tests of the Billing Meter. The Party making such request for the test shall incur the costs associated with such test.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

11. Billing Period and Payment

- 11.1. Billing Period. Subject to Seller authorizing Transmission Provider to provide Buyer with electronic access to the Billing Meter, Buyer shall read/obtain data from the Billing Meter at regular intervals, which shall be not less than twenty-seven (27) consecutive days and not more than thirty-three (33) consecutive days (each, a "Billing Period"). Within twenty-five (25) days after reading/obtaining data from the Billing Meter, Buyer shall provide Seller with an invoice detailing the amount of Product (Energy and an equal amount of RECs subject to satisfaction of Section 3.4 delivered during the relevant Billing Period and the associated amount owed by Buyer to Seller for the Product, subject to Seller cooperating with Buyer and providing Buyer with such information and/or data that Buyer may request to accurately prepare the invoice. Buyer shall pay Seller the invoiced amounts for each Billing Period, subject to Seller having transferred (or caused to be transferred) the REC Certificates from Seller's Account to Buyer's Account in the Tracking System. Payment by Buyer shall be due by the later of thirty (30) days after the invoice date or fifteen (15) days after Buyer receives notification that the Seller has transferred the REC Certificates into Buyer's Account. If such amounts are not paid by the deadline, they shall accrue interest at the Interest Rate from the applicable due date until the date paid. Amounts not paid by such deadline shall accrue interest at the Interest Rate from the original due date until the date paid in accordance with this Agreement.
- 11.2. Meter Malfunction. In the event the Billing Meter fails to register accurately within the allowable accuracy limits as set forth above, then for purposes of preparing (or adjusting) any affected invoice Buyer shall adjust the amount of measured Energy for the period of time the Billing Meter was shown to be in error. If the time the Billing Meter became inaccurate can be determined, then the adjustment to the amount of measured Energy shall be made for the entire time from the time that the Billing Meter became inaccurate until the recalibration of the Billing Meter. If the time the Billing Meter became inaccurate cannot be determined, then the Billing Meter shall be deemed to have failed to register accurately for fifty percent (50%) of the time since the date of the last calibration of the Billing Meter.
- 11.3. Out-of-Service. If the Billing Meter is out of service, then for purposes of preparing any affected invoice, the Parties shall negotiate in good faith to determine an estimate of the amount of Energy delivered during the relevant Billing Period. Seller's meter, if any, may be used to establish such estimate if both Parties agree. If within twenty (20) days after the date that the Billing Meter is read as set forth above the Parties have not reached agreement regarding an estimate of the amount of Energy delivered during the relevant Billing Period, then the amount of Energy delivered during the relevant Billing Period shall be determined in a Commercially Reasonable Manner.
- 11.4. Errors. If any overcharge or undercharge in any form whatsoever shall at any time be found for an invoice, and such invoice has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within forty-five (45) days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of twenty-four (24) months from the date of the invoice in which such overcharge or undercharge was first included. Any such adjustments shall be made with interest calculated at the Interest Rate from the date that the undercharge or overcharge actually occurred.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 11.5. Invoice/Payment Dispute. If a Party in good faith reasonably disputes the amount set forth in an invoice, charge, statement, or computation, or any adjustment thereto, such Party shall provide to the other Party a written explanation specifying in detail the basis for such dispute. The Party disputing the invoice, if it has not already done so, shall pay the undisputed portion of such amount no later than the applicable due date. If the Parties are thereafter unable to resolve the dispute through the exchange of additional documentation, then the Parties shall pursue resolution of such dispute according to the dispute resolution and remedy provisions set forth in this Agreement. Notwithstanding any other provision of this Agreement to the contrary, if any invoice, statement charge, or computation is found to be inaccurate, then a correction shall be made and payment (with applicable interest) shall be made in accordance with such correction; provided, however, no adjustment shall be made with respect to any invoice, statement, charge, computation or payment hereunder unless a Party provides written notice to the other Party questioning the accuracy thereof within twenty-four (24) months after the date of such invoice, statement, charge, computation, or payment.

12. Audit Rights

- 12.1. Process. Buyer shall have the right, at its sole expense and during normal business hours, without Seller requiring any compensation from Buyer, to examine and copy the records of Seller to verify the accuracy of any invoice, statement, charge or computation made hereunder or to otherwise verify Seller's performance under this Agreement, including, without limitation, verifying that the delivered Product complies with the Agreement.
- 12.2. Survival. All audit rights shall survive the expiration or termination of this Agreement for a period of twenty-four (24) months after the expiration or termination. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

13. Taxes

- 13.1. Seller. Seller shall be liable for and shall pay Buyer, or Seller shall reimburse Buyer if Buyer has paid or cause to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising prior its delivery to and at the Delivery Point (including ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Seller shall indemnify, defend, and hold harmless Buyer from any liability for such Taxes, including related audit and litigation expenses.
- 13.2. Buyer. Buyer shall be liable for and shall pay Seller, or Buyer shall reimburse Seller if Seller has paid or caused to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising after the Delivery Point (other than ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Buyer shall indemnify, defend, and hold harmless Seller from any liability for such Taxes, including related audit and litigation expenses.
- 13.3. Remittances. In the event Seller is required by any Requirements of Law to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may request reimbursement of such payment from Buyer by sending Buyer an invoice and Buyer shall include such reimbursement in the next monthly invoice and Buyer shall remit payment thereof.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

Conversely, if Buyer is required by any Requirements of Law to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the sums otherwise due to Seller under this Agreement. Any refunds or remittances associated with such Taxes shall be administered in accordance with Section 11.1.

- 13.4. Documentation. A Party, upon written request of the other Party, shall promptly provide a certificate of exemption or other reasonably satisfactory evidence of exemption if such Party is exempt from any Tax. Nothing herein shall obligate a Party to pay or be liable to pay any Taxes from which it is exempt pursuant to applicable law.

14. Force Majeure

- 14.1. Definition. "Force Majeure" means: (A) war, riots, floods, hurricanes, tornadoes, earthquakes, lightning, ice-storms, excessive winds, and other such extreme weather events and natural calamities; (B) explosions or fires arising from lightning or other natural causes unrelated to acts or omissions of the Party; (C) insurrection, rebellion, nationwide strikes; (D) an act of god or other such significant and material event or circumstance which prevents one Party from performing a material and significant obligation hereunder, which such event or circumstance was not anticipated as of the Effective Date, is not within the Commercially Reasonable control of, or the result of the negligence of such claiming Party, and which, by the exercise of Commercially Reasonable Efforts, the claiming Party is unable to overcome or avoid or cause to be avoided and, (E) delays in obtaining goods or services from any subcontractor or supplier caused solely by the occurrence of any of the events described in the immediately preceding subparts (A) through (D). The acts, events or conditions listed in subparts (A) through (E) above shall only be deemed a Force Majeure if and to the extent they actually and materially delay or prevent the performance of a Party's obligations under this Agreement and: (i) are beyond the reasonable control of the Party, (ii) are not the result of the willful misconduct or negligent act or omission of such Party (or any person over whom that Party has control), (iii) are not an act, event or condition that reasonably could have been anticipated, or the risk or consequence of which such Party has assumed under the Agreement; and, (iv) cannot be prevented, avoided, or otherwise overcome by the prompt exercise of Commercially Reasonable diligence by the Party (or any Person over whom that Party has control).

- 14.1.1. Notwithstanding anything to the contrary herein, Force Majeure will not include the following: (a) any strike or labor dispute of the employees of either Party or any subcontractor that is not part of a nationwide strike or labor dispute; (b) any difficulty in obtaining or maintaining sufficient or appropriately skilled personnel to perform the work in accordance with the requirements of this Agreement; (c) normal wear and tear or obsolescence of any equipment; (d) Buyer's inability to economically use or resell the Product delivered and purchased hereunder; (e) Seller's ability to sell the Product (or any component of the Product) at a more advantageous price; (f) loss by Seller of any contractual arrangement; (g) any Regulatory Event; (h) loss or failure of Seller's supply of the Product or inability to generate the Product that is not caused by an independent Force Majeure event; (i) the cost or availability or unavailability of fuel, water, wind, or motive force, as applicable, to operate the Facility; (j) economic hardship, including, without limitation, lack of money or financing or Seller's inability to economically generate the Product or operate the Facility; (k) any breakdown or malfunction of Facility equipment (including any serial equipment defect) that is not directly caused by an independent event of Force

RENEWABLE POWER PURCHASE AGREEMENT

Majeure; (l) the imposition upon Seller of costs or taxes allocated to Seller hereunder or Seller's failure to obtain or qualify for any tax incentive, preference, or credit; (m) delay or failure of Seller to obtain or perform any Permit; (n) any delay, alleged breach of contract, or failure under any other agreement or arrangement between Seller and another entity, including without limitation, an agent or sub-contractor of Seller (except as a direct result of an event of Force Majeure defined in 14.1(E)); (o) Seller's failure to obtain, or perform under, the Interconnection Agreement or its other contracts and obligations to Transmission Provider; or (p) increased cost of electricity, steel, materials, equipment, labor, or transportation.

- 14.2. Event. If either Party is rendered unable by Force Majeure to carry out, in whole or in part, any material obligation hereunder, such Party shall provide notice and reasonably full details of the event to the other Party as soon as reasonably practicable after becoming aware of the occurrence of the event (but in no event later than three (3) Business Days of the initial occurrence of the event of Force Majeure). Such notice may be given orally but shall be confirmed in writing as soon as practicable thereafter (and in any event within ten (10) days of the initial occurrence of the event of Force Majeure); provided however, a reasonable delay in providing such notice shall not preclude a Party from claiming Force Majeure but only so long as such delay does not prejudice or adversely affect the other Party.
- 14.3. Effect. Subject to the terms and conditions of this Section 14, for as long as the event of Force Majeure is continuing, the specific obligations of the Party that are demonstrably and specifically adversely affected by the Force Majeure event shall be suspended to the extent and for the duration made necessary by the Force Majeure will not be deemed to be an Event of Default, and performance and termination of this Agreement will be governed exclusively by this Section 14. Notwithstanding anything to the contrary in this Agreement, Force Majeure will *not* be applicable to and will *not* be available as an excuse to Seller's performance of the obligations set forth in Sections 19.3 through and including 19.18.
- 14.4. Remedy. The Party claiming Force Majeure shall act in a Commercially Reasonable Manner to remedy the Force Majeure as soon as practicable and shall keep the other Party advised as to the continuance of the Force Majeure event. If a bona fide Force Majeure event persists for a continuous period of ninety (90) days, then the Party not claiming Force Majeure shall have the right, in its sole and unfettered discretion, to terminate this Agreement upon giving the other Party ten (10) Business Days advance written notice.
- 14.5. Termination. Unless otherwise agreed upon by the Parties in writing and in each Party's sole discretion, upon the expiration of the periods set forth above in Sections 14.4, this Agreement may be terminated without any further notice and further opportunity to cure any non-performance. Upon termination becoming effective pursuant to a Force Majeure under this Section 14, neither Party will have any liability to the other Party or recourse against the other Party, other than for amounts arising prior to termination. Notwithstanding the claimed existence of a Force Majeure event or any other provisions of this Agreement, nothing herein shall relieve any Party from exercising any right or remedy provided under this Agreement with respect to any liability or obligation of the other Party that is not excused or suspended by the Force Majeure event, including, without limitation, the right to liquidate and early terminate the Agreement for any Event of Default not excused by the Force Majeure event. Nothing herein shall be construed so as to obligate any Party to settle any strike, work stoppage or other labor dispute or disturbance or to make significant capital expenditures, except in the sole discretion of the Party experiencing such difficulty.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

15. Change in Law

15.1. Regulatory Event. A "Regulatory Event" means one or more of the following events:

15.1.1. Illegality. After the Effective Date, due to the adoption of, or change in, any applicable Requirements of Law or in the interpretation thereof by any Governmental Authority with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.

15.1.2. Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable Requirements of Law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Product) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.

15.2. Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event may notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party shall have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice.

16. Confidentiality

16.1. Protected Information. Except as otherwise set forth in this Agreement, neither Party shall, without the other Party's prior written consent, disclose any term of this Agreement or any information relating to this Agreement, or any discussion or documents exchanged between the Parties in connection with this Agreement (such information, the "Protected Information") to any third person (other than the Party's employees, affiliates, counsel, and accountants, and current and prospective lenders and investors in the Facility if Buyer is given at least ten (10) Business Days advance written notice of such disclosure and to whom such disclosure is being made, who have a need to know such information, have agreed to keep such terms confidential for the Term, and for whom the Party shall be liable in the event of a breach of such confidentiality obligation), at any time during the Term or for five (5) years after the expiration or early termination of this Agreement. Each Party shall be entitled to all remedies available at law or in equity (including but not limited to specific performance and/or injunctive relief,) to enforce, or seek relief in connection with, this confidentiality obligation. Notwithstanding any other provision of this Agreement, a violation of any confidentiality obligations shall be an Event of Default hereunder, and any claim related to or arising out of any confidentiality obligations herein may be brought directly in any state or federal court of competent jurisdiction in Mecklenburg County, North Carolina, in accordance with Section 26.5 of this Agreement, and shall not be subject to dispute resolution or arbitration pursuant to Section 23 of this Agreement.

16.2. Non-Confidential Information. Protected Information does not include information: (i) that is or becomes available to the public other than by disclosure of receiving Party in breach of this Agreement; (ii) known to receiving Party prior to its disclosure; (iii) available to receiving Party from a third party who is not bound to keep such information confidential; or, (iv) independently developed by the receiving Party without reliance upon the Protected

RENEWABLE POWER PURCHASE AGREEMENT

Information. Notwithstanding anything to the contrary herein, in no event will Protected Information include the concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.

- 16.3. Return of Confidential Information. After expiration or early termination of this Agreement, and upon request of disclosing Party, receiving Party shall either (i) return the Protected Information, including all copies, or (ii) destroy the Protected Information, including all copies, and present written assurances of the destruction to disclosing Party. Notwithstanding the foregoing, both Parties acknowledge that Protected Information transferred and maintained electronically (including e-mails) may be automatically archived and stored by Receiving Party on electronic devices, magnetic tape, or other media for the purpose of restoring data in the event of a system failure (collectively, "Back-Up Tapes"). Notwithstanding the terms of this Agreement, in no event shall Receiving Party be required to destroy Protected Information stored on Back-Up Tapes; provided, however, any Protected Information not returned or destroyed pursuant to this Section shall be kept confidential for the duration of its existence. Furthermore, the receiving party may retain one (1) copy of such Protected Information in receiving Party's files solely for audit and compliance purposes for the duration of its existence; provided, however, such Protected Information shall be kept confidential for the duration of its existence in accordance with the terms of this Agreement.
- 16.4. Required Disclosures. Notwithstanding the confidentiality requirements set forth herein, a Party may, subject to the limitations set forth herein, disclose Protected Information to comply with the Act, request of any Governmental Authority, applicable Requirements of Law, or any exchange, control area or System operator rule, in response to a court order, or in connection with any court or regulatory proceeding. Such disclosure shall not terminate the obligations of confidentiality unless the Protected Information falls within one of the exclusions of this Agreement. To the extent the disclosure of Protected Information is requested or compelled as set forth above, the receiving Party agrees to give disclosing Party reasonable notice of any discovery request or order, subpoena, or other legal process requiring disclosure of any Confidential Information. Such notice by the receiving Party shall give disclosing Party an opportunity, at disclosing Party's discretion and sole cost, to seek a protective order or similar relief, and the receiving Party shall not oppose such request or relief. If such protective order or other appropriate remedy is not sought and obtained within at least thirty (30) days of receiving Party's notice, receiving Party shall disclose only that portion of the Protected Information that is required or necessary in the opinion of receiving Party's legal counsel; provided, however, receiving Party shall use reasonable efforts to obtain assurances that confidential treatment will be accorded to any Confidential Information so disclosed.
- 16.5. Regulatory Disclosures by Buyer. This Section 16.5 will apply notwithstanding anything to the contrary in this Agreement. Seller acknowledges that Buyer is regulated by various regulatory and market monitoring entities. Buyer is permitted, in its sole discretion, to disclose or to retain and not destroy (in case of a future disclosure need as determined by Buyer in its sole discretion) any information (including Protected Information) to any regulatory commission (inclusive of the NCUC, SCPSC, FERC), NERC, market monitor, office of regulatory staff, and/or public staff, or any other regulator or legislative body without providing prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for any such disclosures or retentions in its sole discretion. In the event of the establishment of any docket or proceeding before any regulatory commission, public service commission, public utility commission, or other agency, tribunal, or court having jurisdiction over Buyer, the Protected Information shall automatically be governed solely by the rules and procedures governing

RENEWABLE POWER PURCHASE AGREEMENT

such docket or proceeding to the extent such rules or procedures are additional to, different from, or inconsistent with this Agreement. In regulatory proceedings in all state and federal jurisdictions in which Buyer does business, Buyer will from time-to-time be required to produce Protected Information, and Buyer may do so without prior notice to Seller or consent from Seller, using Buyer's business judgment, and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion. When a request for disclosure of information, including Protected Information, is made to Buyer, Buyer may disclose the information, including Protected Information, without prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Duke seeks for such disclosures in its sole discretion. Seller further acknowledges that Buyer is required by law or regulation to report certain information that could embody Protected Information from time-to-time, and Buyer may from time-to-time make such reports, without providing prior notice to Seller or consent from Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion.

17. **Mutual Representations and Warranties**

17.1. As of the Effective Date and throughout the Term, each Party represents and warrants to the other Party that:

- 17.1.1. It is duly organized, validly existing and in good standing under the Requirements of Law of the jurisdiction of its organization or formation and has all requisite power and authority to execute and enter into this Agreement;
- 17.1.2. It has all authorizations under the Requirements of Law (including but not limited to the Required Approvals), necessary for it to legally perform its obligations and consummate the transactions contemplated hereunder or will obtain such authorizations in a timely manner prior to the time that performance by such Party becomes due;
- 17.1.3. The execution, delivery, and performance of this Agreement will not conflict with or violate any Requirements of Law or any contract, agreement or arrangement to which it is a party or by which it is otherwise bound;
- 17.1.4. This Agreement constitutes a legal, valid, and binding obligation of such Party enforceable against it in accordance with its terms, and such Party has all rights necessary to perform its obligations to the other Party in accordance with the terms and conditions of this Agreement;
- 17.1.5. It is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether or not this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the representations, advice or recommendations of the other Party in so doing, is capable of assessing the merits of this Agreement, and understands and accepts the terms, conditions, and risks of this Agreement for fair consideration on an arm's length basis;
- 17.1.6. No Event of Default or event which with notice or lapse of time, or both, would become an Event of Default, has occurred with respect to such Party, and that such Party is not Bankrupt and there are no proceedings pending or being contemplated by it, or to its knowledge, threatened against it which would result in it being or becoming Bankrupt;
- 17.1.7. There is no pending, or to its knowledge, threatened legal proceeding at law or

RENEWABLE POWER PURCHASE AGREEMENT

equity against it or any Affiliate, that materially adversely affects its ability to perform its obligations under this Agreement;

17.1.8. It is a “forward contract merchant” and this Agreement constitutes a “forward contract” as such terms are defined in the United States Bankruptcy Code;

17.1.9. It is an “eligible commercial entity” within the Commodity Exchange Act;

17.1.10. It is an “eligible contract participant” within the Commodity Exchange Act; and;

17.1.11. Each person who executes this Agreement on behalf of such Party has full and complete authority to do so, and that such Party will be bound by such execution.

18. **Seller Representations and Warranties to Buyer**

18.1. For all Product and every aspect thereof, Seller represents, warrants, and reaffirms to Buyer as a continuing warranty and representation that:

18.1.1. No Product (including any REC component of the Product subject to satisfaction of Section 3.4) has been, or will be, sold, retired, claimed, represented as part of any electricity output, use, or sale, or otherwise used to satisfy any renewable energy, efficiency, emissions, and/or offset obligation under the Act, or under any voluntary or mandatory standard, marketplace, or jurisdiction, or otherwise;

18.1.2. All Product will meet the specifications and requirements in this Agreement, including subject to satisfaction of Section 3.4 compliance with the Act;

18.1.3. Each unit of the Product will be and was generated during the applicable Vintage;

18.1.4. Seller has provided and conveyed and will provide and convey to Buyer all Capacity rights associated with the Facility and all Energy produced by the Facility;

18.1.5. Subject to satisfaction of Section 3.4, Seller has provided and conveyed and will provide and convey to Buyer all Renewable Energy Attributes and REA Reporting Rights associated with all Energy generated by the Facility as part of the Product being delivered to Buyer;

18.1.6. Subject to satisfaction of Section 3.4, Seller holds all the rights to all the Product from the Facility, Seller has the right to sell the Product to Buyer, and Seller agrees to convey and does convey to Buyer all rights and good title to the Product free and clear of any Liens, encumbrances, or title defects;

18.1.7. Subject to satisfaction of Section 3.4, Seller has not and will not double sell, double claim or any manner otherwise double count the Product (including, without limitation, any Capacity of the Facility or any REC, Renewable Energy Attributes, or REA Reporting Rights) in any manner (including, for example, by issuing a press release or otherwise claiming that Seller is creating any environmental benefit, using a renewable energy source, or selling renewable energy to any person other than exclusively to and for the benefit of Buyer); Seller will not claim for itself any of the Renewable Energy Attributes, “green energy”, “clean energy”, “carbon-free energy” or other rights sold to Buyer, in any public communication concerning the output of the Facility, the Facility or the RECs;

18.1.8. Subject to satisfaction of Section 3.4, Seller shall at all times be fully compliant with the requirements of the Federal Trade Commission’s “Green Guides,” 77 F.R. 62122, 16 C.F.R. Part 260, as amended or restated, and;

18.1.9. Seller has not and will not in any manner interfere with, encumber or otherwise

RENEWABLE POWER PURCHASE AGREEMENT

impede Buyer's use, transfer, and sale of any Product.

19. **Events of Default**

An "Event of Default" means with respect to the non-performing Party (such Party, the "Defaulting Party"), the occurrence of any one or more of the following, each of which, individually, shall constitute a separate Event of Default:

- 19.1. The failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within ten (10) Business Days after the Defaulting Party's receipt of written notice; *provided, however*, a Party will have two (2) Business Days to remedy any failure to make payment required under Section 21;
- 19.2. Any covenant or warranty made by Seller under Section 6.2 (Seller Covenant) is false or misleading in any respect when made or when deemed made or repeated;
- 19.3. Any representation or warranty made by a Party under Section 17 and elsewhere in this Agreement (except Section 18 which is a separate Event of Default) is false or misleading in any material respect when made or when deemed made or repeated;
- 19.4. Any representation or warranty made by Seller under Section 18 (Seller Representations and Warranties to Buyer) is false or misleading in any respect when made or when deemed made or repeated;
- 19.5. Seller Abandons the Facility;
- 19.6. Seller fails to obtain or maintain the Facility's registration or certification as a Qualifying Facility under PURPA;
- 19.7. Subject to satisfaction of Section 3.4, Seller fails to maintain the Facility's registration as a New Renewable Energy Facility, and such failure is not cured within five (5) Business Days of Seller's failure to have maintained such registration;
- 19.8. Seller fails to fully comply with the PURPA Fuel Requirements;
- 19.9. delivers or attempts to deliver to Buyer any Product (or any component thereof) that was not generated by the Facility;
- 19.10. Seller delivers or attempts to deliver any Product (or component thereof) to any entity or person other than to the Buyer;
- 19.11. Seller fails to promptly and fully comply with a System Operator Instruction;
- 19.12. Seller fails to provide, replenish, renew, or replace the Performance Assurance and/or otherwise fails to fully comply with the requirements of this Agreement, including without limitation, Section 5, and any such failure is not cured within two (2) Business Days;
- 19.13. A Party fails to fully comply with the confidentiality obligations set forth in Section 16;
- 19.14. Seller consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and: (i) at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of Seller under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party; or (ii) the creditworthiness of the party or the resulting, surviving, transferee or successor entity is weaker than that of Seller prior to such action; or (iii) the benefits of any guaranty fail to extend to the performance by such resulting, surviving, transferee or successor entity of its obligations under this Agreement;
- 19.15. An assignment by or Change of Control with respect to Seller, other than in compliance

RENEWABLE POWER PURCHASE AGREEMENT

with Section 24;

- 19.16. A Party becomes Bankrupt;
- 19.17. Seller transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another Person in violation of the terms and conditions of this Agreement;
- 19.18. Seller violates the publicity obligations set forth in Section 26.10; and
- 19.19. Except to the extent constituting a separate Event of Default (in which case the provisions applicable to that separate Event of Default shall apply), the failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within twenty (20) days after the Defaulting Party's receipt of written notice.

20. Early Termination.

- 20.1. Early Termination Date. If an Event of Default with respect to a Defaulting Party has occurred and is continuing, then the other Party (such Party, the "Non-Defaulting Party") shall have the right, in its sole discretion and upon written notice to the Defaulting Party, to pursue any or all of the following remedies: (a) withhold payments due to the Defaulting Party under this Agreement; (b) suspend performance under this Agreement; and/or (c) designate a day (which day shall be no earlier than the day such notice is effective and shall be no later than twenty (20) days after the delivery of such notice is effective) as an early termination date to accelerate all amounts owing between the Parties, liquidate, net, recoup, set-off, and early terminate this Agreement and any other agreement between the Parties (such day, the "Early Termination Date").
- 20.2. Effectiveness of Default and Remedies. Where an Event of Default is specified herein and is governed by a system of law which does not permit termination to take place upon or after the occurrence of the relevant Event of Default in accordance with the terms of this Agreement, an Event of Default and Early Termination Date shall be deemed to have occurred immediately upon any such event and no prior written notice shall be required. All of the remedies and provisions set forth in this section shall be without prejudice to any other right of the Non-Defaulting Party to accelerate amounts owed, net, recoup, setoff, liquidate, and early terminate this Agreement.
- 20.3. Net Settlement Amount. If the Non-Defaulting Party establishes an Early Termination Date, then the Non-Defaulting Party shall calculate its Gains or Losses and Costs resulting from the termination as of the Early Termination Date in a Commercially Reasonable Manner. The Non-Defaulting Party shall aggregate such Gains or Losses and Costs with respect to the liquidation of the termination and any other amounts due under this Agreement and any other agreement between the Parties into a single net amount expressed in U.S. dollars (the "Net Settlement Amount"). The Non-Defaulting Party shall then notify the Defaulting Party of the Net Settlement Amount. The Defaulting Party shall pay the Non-Defaulting Party the full amount of the Net Settlement Amount within two (2) Business Days of delivery to the Defaulting Party of the notice of the Net Settlement Amount that the Defaulting Party is liable for.
- 20.4. Payment. Any Net Settlement Amount will be due and payable only to the Non-Defaulting Party from and by the Defaulting Party. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Net Settlement Amount will be deemed to be zero and no payment will be due or payable. The Non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to

RENEWABLE POWER PURCHASE AGREEMENT

the Non-Defaulting Party as a result of the Defaulting Party's default. The Non-Defaulting Party shall be entitled to recover any Net Settlement Amount by netting or set-off or to otherwise pursue recovery of damages. Additionally, Buyer will be entitled to recover any Net Settlement Amount by drawing upon any Performance Assurance or by netting or set-off, or to otherwise pursue recovery of damages.

20.5. Survival. This Section 20 will survive any expiration or termination of this Agreement.

21. Cover Costs.

21.1. Exclusive Remedies. Except as otherwise set forth in this Agreement, the remedies set forth in this Section shall be a Party's exclusive remedies prior to termination for the other Party's failure to deliver the Product or to receive the Product pursuant to and in accordance with this Agreement.

21.2. Seller's Failure to Deliver. If Seller fails to deliver Product that complies with the requirements set forth in this Agreement or fails to deliver all or part of the Contract Quantity (each will be deemed as a failure to deliver for purposes of calculating damages), and such failure is not excused by Buyer's failure to perform, then Buyer shall elect in its sole discretion: (i) to terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Buyer shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) to require Seller to pay Buyer within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Seller failed to deliver to Buyer multiplied by two (2) times the per unit Contract Price.

21.3. Buyer's Failure to Accept Delivery. If Buyer fails to receive all or part of the Contract Quantity that Seller attempted to deliver to Buyer in accordance with this Agreement, and such failure by Buyer is not excused by Seller's failure to perform, then Seller shall elect in its sole discretion either to: (i) terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Seller shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) require Buyer to pay Seller within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Buyer failed to receive multiplied by two (2) times the per unit Contract Price.

21.4. Event of Default. Any failure by Seller to pay amounts due under this Section 21 will be an Event of Default under Section 19.1.

21.5. Survival. This Section 21 will survive any expiration or termination of this Agreement.

22. Limitation of Liabilities & Liquidated Damages.

22.1. Reasonableness. THE EXPRESS REMEDIES AND MEASURES OF DAMAGES, INCLUDING WITHOUT LIMITATION DETERMINATION OF LIQUIDATED DAMAGES, COVER COSTS, AND NET SETTLEMENT AMOUNT DAMAGES PROVIDED FOR IN THIS AGREEMENT (i) ARE REASONABLE AND SATISFY THE ESSENTIAL PURPOSES HEREOF FOR BREACH OF ANY PROVISION FOR WHICH THE EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, AND (ii) UNLESS OTHERWISE STATED IN SUCH PROVISIONS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISIONS, AND ALL OTHER

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. TO THE EXTENT ANY PROVISION OF THIS AGREEMENT PROVIDES FOR, OR IS DEEMED TO CONSTITUTE OR INCLUDE, LIQUIDATED DAMAGES, THE PARTIES STIPULATE AND AGREE THAT THE ACTUAL DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO ESTIMATE OR DETERMINE, THE LIQUIDATED AMOUNTS ARE A REASONABLE APPROXIMATION OF AND METHODOLOGY TO DETERMINE THE ANTICIPATED HARM OR LOSS TO THE PARTY, AND OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT. THE PARTIES FURTHER STIPULATE AND AGREE THAT ANY PROVISIONS FOR LIQUIDATED DAMAGES ARE NOT INTENDED AS, AND SHALL NOT BE DEEMED TO CONSTITUTE, A PENALTY, AND EACH PARTY HEREBY WAIVES THE RIGHT TO CONTEST SUCH PROVISIONS AS AN UNREASONABLE PENALTY OR AS UNENFORCEABLE FOR ANY REASON.

- 22.2. Limitation. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, (i) THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; AND (ii) NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, EVEN IF SUCH DAMAGES ARE ALLOWED OR PROVIDED BY STATUTE, STRICT LIABILITY, ANY TORT, CONTRACT, OR OTHERWISE.
- 22.3. Damages Stipulation. Each Party expressly agrees and stipulates that the terms, conditions, and payment obligations set forth in Sections 20 and 21 are a reasonable methodology to approximate or determine harm or loss, each Party acknowledges the difficulty of determining actual damages or loss, and each Party hereby waives the right to contest such damages and payments as unenforceable, as an unreasonable penalty, or otherwise for any reason. The Parties further acknowledge and agree that damages and payments determined under Sections 20 and 21 are direct damages, will be deemed to be a direct loss, and will not be excluded from liability or recovery under the Limitations of Liabilities provisions of this Section 22.
- 22.4. Survival. This Section 22 will survive any expiration or termination of this Agreement.

23. Disputes and Arbitration

- 23.1. Resolution by the Parties. The Parties shall attempt to resolve any claims, disputes and other controversies arising out of or relating to this Agreement (collectively, "Dispute(s)") promptly by negotiation between executives who have authority to settle the Dispute and who are at a higher level of management than the persons with direct responsibility for administration of this Agreement. A Party may give the other Party written notice of a Dispute that has not been resolved in the normal course of business. Such notice shall include: (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will be representing that Party and of any other person who will accompany the executive. Within ten (10) Business Days after delivery of the notice, the receiving Party shall respond with (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will represent that Party and of any other person who will accompany the executive. Within twenty (20) Business Days after delivery of the initial notice, the executives of both Parties shall meet at Buyer's offices, and thereafter as often as they reasonably deem necessary, to attempt to resolve the Dispute. At the request of either Party, the Parties shall enter into a confidentiality agreement to cover any Dispute and discussions related thereto.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

23.2. Demand for Arbitration.

23.2.1. If a Dispute has not been resolved by negotiation within thirty (30) Business Days of the disputing Party's initial notice, the Parties shall fully and finally settle the Dispute by binding arbitration administered by the American Arbitration Association ("AAA"), or such other nationally recognized arbitration association or organization as the Parties may mutually agree. The Arbitration shall be conducted in accordance with the AAA Commercial Arbitration Rules then in effect, and shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16. To the extent the AAA Rules conflict with any provision of Section 23 of this Agreement, the terms of this Agreement shall govern and control.

23.2.2. Either Party may serve the demand for arbitration on the other Party; provided, however, no demand for arbitration shall be made or permitted after the date when the institution of a civil action based on the Dispute would be barred by the applicable statute of limitations or repose.

23.2.3. All arbitration proceedings shall take place in Charlotte, North Carolina.

23.2.4. A single arbitrator will arbitrate all Disputes where the amount in controversy is less than five-hundred thousand U.S. dollars (\$500,000), and will be selected by the Parties or by the AAA if the Parties cannot agree to the arbitrator. Such arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry. The cost of the arbitrator(s) shall be borne equally by the Parties.

23.2.5. A panel of three (3) arbitrators will conduct the proceeding when the amount in controversy is equal to or more than five hundred thousand U.S. dollars (\$500,000). If the Parties have not so agreed on such three (3) arbitrator(s) on or before thirty (30) days following the delivery of a demand for Arbitration to the other Party, then each Party, by notice to the other Party, may designate one arbitrator (who shall not be a current or former officer, director, employee or agent of such Party or any of its Affiliates). The two (2) arbitrators designated as provided in the immediately preceding sentence shall endeavor to designate promptly a third (3rd) arbitrator.

23.2.6. If either Party fails to designate an initial arbitrator on or before forty five (45) days following the delivery of an arbitration notice to the other Party, or if the two (2) initially designated arbitrators have not designated a third (3rd) arbitrator within thirty (30) days of the date for designation of the two (2) arbitrators initially designated, any Party may request the AAA to designate the remaining arbitrator(s) pursuant to its Commercial Arbitration Rules. Such third (3rd) arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry.

23.2.7. If any arbitrator resigns, becomes incapacitated, or otherwise refuses or fails to serve or to continue to serve as an arbitrator, the Party entitled to designate that arbitrator shall designate a successor.

23.3. Discovery. Either Party may apply to the arbitrators for the privilege of conducting discovery. The right to conduct discovery shall be granted by the arbitrators in their sole discretion with a view to avoiding surprise and providing reasonable access to necessary information or to information likely to be presented during the course of the arbitration, provided that such discovery period shall not exceed sixty (60) Business Days.

23.4. Binding Nature. The arbitrator(s)' decision shall be by majority vote (or by the single

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- arbitrator if a single arbitrator is used) and shall be issued in a writing that sets forth in separately numbered paragraphs all of the findings of fact and conclusions of law necessary for the decision. Findings of fact and conclusions of law shall be separately designated as such. The arbitrator(s) shall not be entitled to deviate from the construct, procedures or requirements of this Agreement. The award rendered by the arbitrator(s) in any arbitration shall be final and binding upon the Parties, and judgment may be entered on the award in accordance with applicable law in any court of competent jurisdiction.
- 23.5. Consolidation. No arbitration arising under the Agreement shall include, by consolidation, joinder, or any other manner, any Person not a party to the Agreement unless (a) such Person is substantially involved in a common question of fact directly relating to the Dispute; provided however, such Person will not include any Governmental Authority, (b) the presence of the Person is required if complete relief is to be accorded in the arbitration, and (c) the Person has consented to be included.
- 23.6. Mediation. At any time prior or subsequent to a Party initiating arbitration, the Parties may mutually agree to (but are not obligated to) attempt to resolve their Dispute by non-binding mediation, using a mediator selected by mutual agreement. The mediation shall be completed within thirty (30) Business Days from the date on which the Parties agree to mediate. Unless mutually agreed by the parties, any mediation agreed to by the Parties shall not delay arbitration. The Parties shall pay their own costs associated with mediation and shall share any mediator's fee equally. The mediation shall be held in Charlotte, North Carolina, unless another location is mutually agreed upon. Agreements reached in mediation shall be enforceable as settlement agreements in any court of competent jurisdiction.
- 23.7. Remedies. Except for Disputes regarding confidentiality arising under Section 16 of this Agreement, the procedures specified in this Section 23 shall be the sole and exclusive procedures for the resolution of Disputes between the Parties arising out of or relating to this Agreement; provided, however, that a Party may file a judicial claim or action on issues of statute of limitations or repose or to seek injunctive relief, sequestration, garnishment, attachment, or an appointment of a receiver, subject to and in accordance with the provisions of Section 26.5 (Venue/Consent to Jurisdiction). Preservation of these remedies does not limit the power of the arbitrator(s) to grant similar remedies, and despite such actions, the Parties shall continue to participate in and be bound by the dispute resolution procedures specified in this Section 23.
- 23.8. Settlement Discussions. All negotiations and discussion concerning Disputes between the Parties pursuant to this Section 23 are to be deemed confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence and settlement privilege. No statement of position or offers of settlement made in the course of the dispute resolution process can be or will be offered into evidence for any purpose, nor will any such statements or offers of settlement be used in any manner against any Party. Further, no statement of position or offers of settlement will constitute an admission or waiver of rights by either Party. At the request of either Party, any such statements or offers, and all copies thereof, shall be promptly returned to the Party providing the same.
- 23.9. Survival. This Section 23 will survive any expiration or termination of this Agreement.

24. Assignment

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 24.1. Limitation. Except as set forth below in Section 24.2 with respect to pledging as collateral security, Seller shall not assign, pledge, and/or encumber (collectively, "Assignment") this Agreement, any rights or obligations under the Agreement, or any portion hereunder, without Buyer's prior written consent. Seller shall give Buyer at least thirty (30) days prior written notice of any requested Assignment. Subject to Seller providing Buyer with information demonstrating to Buyer, in Buyer's sole Commercially Reasonable discretion, that Seller's proposed assignee has the technical, engineering, financial, and operational capabilities to perform under this Agreement, Buyer may not unreasonably withhold its consent; *provided, however*, that any such assignee shall agree in writing to be bound by the terms and conditions hereof and shall deliver to Buyer such tax, credit, Performance Assurance in the required amount, and enforceability assurance as the Buyer may request in its sole Commercially Reasonable discretion. Notwithstanding anything to the contrary herein, Buyer may pledge, encumber, or assign this Agreement to any person, including any affiliate or subsidiary of Buyer, whether or not an Affiliate, without any restriction.
- 24.2. Pledge. Seller may, without prior consent of Buyer but with no less than ten (10) Business Days prior written notice to Buyer, pledge as collateral security this Agreement to a financing party in connection with any loan, lease, or other debt or equity financing arrangement for the Facility. Any pledge of this Agreement as collateral security will not relieve Seller of any obligation or liability under this Agreement, and it will not create any rights, including any third party beneficiary rights, for any person under this Agreement.
- 24.3. Change of Control. Any Change of Control of Seller (however this Change of Control occurs) shall require the prior written consent of Buyer, which shall not be unreasonably withheld or delayed. Seller shall give Buyer at least thirty (30) days prior written notice of any such requested consent to a Change of Control.
- 24.4. Delivery of Assurances & Voidable. Any Assignment or Change of Control will not relieve Seller of its obligations hereunder, unless Buyer agrees in writing in advance to waive the Seller's continuing obligations under this Agreement. In case of a permitted Assignment and/or Change of Control, such requesting party or parties shall agree in writing to assume all obligations of Seller and to be bound by the terms and conditions of this Agreement and shall deliver to Buyer such tax, credit, performance, and enforceability assurances as Buyer may request, in its sole Commercially Reasonable discretion. Further, Buyer's consent to any Assignment may be conditioned on and subject to Seller's proposed assignee having first obtained all approvals that may be required by any Requirements of Law and from all applicable Governmental Authorities. Any sale, transfer, Change of Control, and/or Assignment of any interest in the Facility or in the Agreement made without fully satisfying the requirements of this Agreement shall be null and void and will be an Event of Default hereunder with Seller as the Defaulting Party.
- 24.5. Cost Recovery. Without limiting Buyer's rights under this Section 24, to the extent Buyer agrees to a request from Seller for an Assignment, Change of Control, or other changes in administering this Agreement, Seller shall pay Buyer ten thousand dollars (\$10,000) prior to Buyer processing Seller's request.
25. Notices.
- 25.1. Process. All notices, requests, or invoices shall be in writing and shall be sent to the address of the applicable Party as specified on the first page of this Agreement. A Party may change its information for receiving notices by sending written notice to the other Party. Notices shall be delivered by hand, certified mail (postage prepaid and return receipt requested), or sent by overnight mail or courier. This section shall be applicable whenever words such as "notify," "submit," "give," or similar language are used in the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

context of giving notice to a Party.

- 25.2. Receipt of Notices. Hand delivered notices shall be deemed delivered by the close of the Business Day on which it was hand delivered. Notices provided by certified mail (postage prepaid and return receipt requested), mail delivery or courier service, or by overnight mail or courier service will be deemed received on the date of delivery recorded by the delivery service or on the tracking receipt, as applicable. Notwithstanding anything to the contrary, if the day on which any notice is delivered or received is not a Business Day or is after 5:00 p.m. EPT on a Business Day, then it shall be deemed to have been received on the next following Business Day.

26. Miscellaneous.

- 26.1. Costs. Except as otherwise provided in this Agreement, each Party shall be responsible for its own costs and fees associated with negotiating or disputing or taking any other action with respect to this Agreement, including, without limitation, attorney cost, except that the cost of the arbitrator(s) will be allocated equally between the Parties as provided in Section 23.
- 26.2. Access. Upon reasonable prior notice, Seller shall provide to Buyer and its authorized agents (including contractors and sub-contractors), employees, auditors, and inspectors reasonable access to the Facility to: (i) tour or otherwise view the Facility; (ii) ascertain the status of the Facility with respect to construction, start-up and testing, or any other obligation of Seller under this Agreement; and, (iii) read meters and perform all inspections, maintenance, service, and operational reviews as may be appropriate to facilitate the performance of this Agreement or to otherwise audit and/or verify Seller's performance under this Agreement. Upon reasonable prior notice, Seller shall provide to Buyer and its guests or customers reasonable access to the Facility to only tour or otherwise view the Facility. While at the Facility, the foregoing agents, employees, auditors, inspectors, guests, and customer shall observe such reasonable safety precautions as may be required by Seller, conduct themselves in a manner that will not interfere with the operation of the Facility, and adhere to Seller's reasonable rules and procedures applicable to Facility visitors. Seller shall have the right to have a representative of Seller present during such access.
- 26.3. Safe Harbor and Waiver of Section 366. Each Party agrees that it will not assert, and waives any right to assert, that the other Party is performing hereunder as a "utility," as such term is used in 11 U.S.C. Section 366. Further, each Party hereby waives any right to assert and agrees that it will not assert that 11 U.S.C. Section 366 applies to this Agreement or any transaction hereunder in any bankruptcy proceeding. In any such proceeding each Party further waives the right to assert and agrees that it will not assert that the other Party is a provider of last resort with respect to this Agreement or any transaction hereunder or to otherwise limit contractual rights to accelerate amounts owed, net, recoup, set-off, liquidate, and/or early terminate. Without limiting the generality of the foregoing or the binding nature of any other provision of this Agreement on permitted successors and assigns, this provision is intended to be binding upon all successors and assigns of the Parties, including, without limitation, judgment lien creditors, receivers, estates in possession, and trustees thereof.
- 26.4. Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED, AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NORTH CAROLINA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW, AND, IF APPLICABLE, BY THE FEDERAL LAW OF THE UNITED STATES OF AMERICA.

RENEWABLE POWER PURCHASE AGREEMENT

- 26.5. Venue/Consent to Jurisdiction. Except for Disputes that are subject to Arbitration as provided herein, any judicial action, suit, or proceedings arising out of, resulting from, or in any way relating to, this Agreement, or any alleged breach or default under the same or the warranties and representations contained in the same, shall be brought only in a state or federal court of competent jurisdiction located in Mecklenburg County, North Carolina. The Parties hereto irrevocably consent to the jurisdiction of any federal or state court within in Mecklenburg County, North Carolina and hereby submit to venue in such courts. Without limiting the generality of the foregoing, the Parties waive and agree not to assert by way of motion, defense, or otherwise in such suit, action, or proceeding, any claim that (i) such Party is not subject to the jurisdiction of the state or federal Courts within North Carolina; or (ii) such suit, action, or proceeding is brought in an inconvenient forum; or (iii) the venue of such suit, action, or proceeding is improper. The exclusive forum for any litigation between them under this Agreement that is not subject to Arbitration shall occur in federal or state court within in Mecklenburg County, North Carolina.
- 26.6. Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller, nor any affiliate and/or successor of Seller, nor any affiliate and/or successor to the Facility, including without limitation owner and/or operator of the Facility will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any Requirements of Law (including without limitation PURPA) or otherwise for any period that would have been covered by the Term of this Agreement had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, and on behalf of any successor to the Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentence, and hereby waives its right to dispute the above sentence. Seller authorizes the Buyer to record notice of the foregoing in the real estate records.
- 26.7. Entire Agreement and Amendments. This Agreement represents the entire agreement between the Parties with respect to the subject matter of this Agreement, and supersedes all prior negotiations, binding documents, representations and agreements, whether written or oral. No amendment, modification, or change to this Agreement shall be enforceable unless agreed upon in a writing that is executed by the Parties.
- 26.8. Drafting. Each Party agrees that it (and/or its counsel) has completely read, fully understands, and voluntarily accepts every provision, term, and condition of this Agreement. Each Party agrees that this Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties, and no Party shall have any provision hereof construed against such Party by reason of such Party drafting, negotiating, or proposing any provision hereof, or execution of this Agreement. Each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.
- 26.9. Headings. All section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose.
- 26.10. Publicity.
- 26.10.1. Limitation on Seller. Seller shall not make any announcement or release any information concerning or otherwise relating to this Agreement to any member of the public, press, Person, official body, or otherwise without Buyer's prior written consent, which shall not be unreasonably withheld; provided, however, any content approved by Buyer shall be limited to the non-confidential facts of the Agreement and will not imply, directly or indirectly, any endorsement, partnership, support, or testimonial of Seller by Buyer.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

- 26.10.2. Limitation on the Parties. Neither Party shall make any use of the other Party's name, logo, likeness in any publication, promotional material, news release, or similar issuance or material without the other Party's prior review, approval, and written consent. Seller agrees and acknowledges that any reference or likeness to "Duke" shall be a prohibited use of Buyer's name, logo, likeness. Seller agrees and acknowledges that any direct or indirect implication of any endorsement, partnership, support, or testimonial of Seller by Buyer is prohibited, and any such use, endorsement, partnership, support, and/or testimonial will be an Event of Default under this Agreement. Subject to the foregoing, either Party may disclose to the public general information in connection with the Party's respective business activities; *provided, however*, no such disclosure or publicity by Seller will directly or indirectly imply any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.11. Waiver. No waiver by any Party of any of its rights with respect to the other Party or with respect to any matter or default arising in connection with this Agreement shall be construed as a waiver of any subsequent right, matter or default whether of a like kind or different nature. Any waiver under this Agreement will be effective only if it is in writing that has been duly executed by an authorized representative of the waiving Party.
- 26.12. Partnership and Beneficiaries. Nothing contained in this Agreement shall be construed or constitute any Party as the employee, agent, partner, joint venture, or contractor of any other Party. This Agreement is made and entered into for the sole protection and legal benefit of the Parties, and their permitted successors and assigns. No other person or entity, including, without limitation, a financing or collateral support provider, will be a direct or indirect beneficiary of or under this Agreement, and will not have any direct or indirect cause of action or claim under or in connection with this Agreement.
- 26.13. Severability. Any provision or section hereof that is declared or rendered unlawful by any applicable court of law, or deemed unlawful because of a statutory change, shall not, to the extent practicable, affect other lawful obligations under this Agreement.
- 26.14. Counterparts. This Agreement may be executed in counterparts, including facsimiles hereof, and each such executed document will be deemed to be an original document and together will complete execution and effectiveness of this Agreement.

[Remainder of page intentionally left blank. Signature page follows.]

RENEWABLE POWER PURCHASE AGREEMENT

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their respective duly authorized officers as of the Effective Date.

DUKE ENERGY CAROLINAS, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

BY: _____

NAME: _____

TITLE: _____

DATE: _____

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 1

Estimated Monthly Energy Production of the Facility

<u>Month</u>	<u>Estimated Facility Energy Production (MWh)</u>
January	2165
February	1714
March	2166
April	2324
May	1952
June	1603
July	1656
August	1357
September	1380
October	1322
November	1774
December	2387
Total	21,800

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 2

Contract Price

	<u>Contract Price</u>
On-Peak Energy	\$39.05/MWh
Off-Peak Energy	\$31.73/MWh
REC Price	\$4/MWh

On-Peak Energy shall be Energy which is delivered to Buyer at the Delivery Point during On-Peak Hours. Off-Peak Energy shall be Energy delivered to Buyer at the Delivery Point during Off-Peak Hours.

ON-PEAK HOURS

Monday through Friday, beginning at 1 PM and ending at 9 PM during Summer Months and beginning at 6 AM and ending at 1 PM during Non-Summer Months.

OFF-PEAK HOURS

All other weekday hours, all Saturday and Sunday hours, and all hours of the following holidays: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

SUMMER MONTHS

June 1 through September 30

NON-SUMMER MONTHS

October 1 through May 31

OFFICIAL COPY

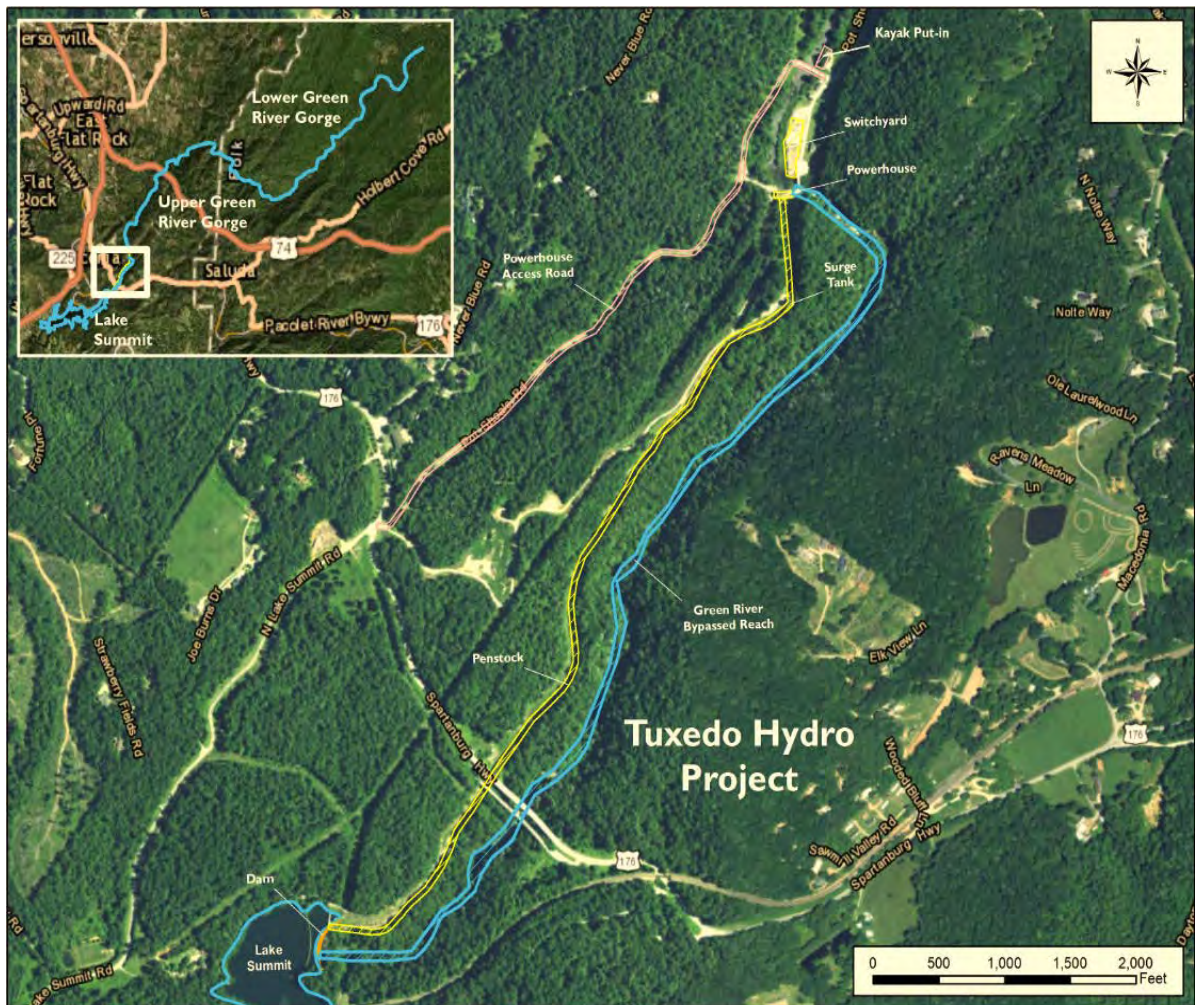
Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 3

Facility Information

1. Facility Name: Tuxedo
2. Facility Address: Pot Shoals Road, Flat Rock, NC 28731
3. Description of Facility: The 290 acre Lake Summit is formed by the damming of the Green River by the Tuxedo Dam, located near Flat Rock, NC. Tuxedo Dam consists of a 200 ft saddle dike, a single arch dam, and an intake bulkhead. Facility operates in storage mode with a voluntary lake level band.
4. Nameplate Capacity Rating: 6.40 MW
5. Fuel Type/Generation Type: Hydro
6. Site Map:



RENEWABLE POWER PURCHASE AGREEMENT

7. Delivery Point Diagram (include Delivery Point, metering, Facility substation): TBD

OFFICIAL COPY

Jul 05 2018

EXHIBIT B-5

FORM OF

GASTON SHOALS POWER PURCHASE AGREEMENT

[See Attached]

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT



RENEWABLE POWER PURCHASE AGREEMENT

Buyer: Duke Energy Carolinas, LLC

Overnight Mail: 400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Regular Mail: PO Box 1010
Mail Code: ST 13A
Charlotte, NC 28201-1010
Attn.: Wholesale Renewable Manager
DERContracts@duke-energy.com

*With Additional Notices of Events of Default
Or Potential Event of Default to:*
Overnight Mail: 550 S. Tryon St.
Charlotte, North Carolina 28202
Regular Mail: P.O. Box 1321, DEC45
Charlotte, North Carolina 28201-1321
Attn.: VP Commercial Legal Support

Seller: Northbrook Carolina Hydro II, LLC
c/o North Sky Capital, LLC
33 South Sixth Street, Suite 4646
Minneapolis, MN 55402
Attention: Kyle Kroeger
Email: kkroeger@northskycapital.com

This Renewable Power Purchase Agreement, including Exhibits 1-3 hereto, which are incorporated into and made part hereof (collectively, the "Agreement"), is made and entered into by and between Gaston Shoals (the "Seller") and Duke Energy Carolinas, LLC (the "Buyer") under the terms specified herein. Buyer and Seller may be referred to individually as a "Party" and collectively as the "Parties." Notwithstanding anything set forth herein, neither this Agreement nor any transaction contemplated hereunder will be effective **unless and until both Parties have executed** and delivered this Agreement, and the later of such date shall be the "Effective Date" of this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE PROMISES AND MUTUAL COVENANTS SET FORTH HEREIN, FOR GOOD AND VALUABLE CONSIDERATION, THE SUFFICIENCY OF WHICH IS ACKNOWLEDGED, AND INTENDING TO BE BOUND HEREBY, THE PARTIES AGREE AS FOLLOWS:

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

1. **Definitions**

Unless defined in the body of the Agreement, any capitalized term herein shall have the meaning set forth below:

1.1. "AAA" is defined in Section 23.2.1.

1.2. "Abandon(s)" means the relinquishment of control or possession of the Facility and/or cessation of operations of or at the Facility by Seller. "Abandon" excludes cessation of generation to comply with Prudent Utility Practices or due to maintenance or repair of the Facility (including Maintenance Outages and Planned Outage), provided that such maintenance or repair activities are being performed in a Commercially Reasonable Manner and with Prudent Utility Practice.

1.3. "Account" means a Party's electronic account with the Tracking System.

1.4. "Act" means the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, N.C. Gen. Stat. 62-133.8, including all rules promulgated by the Commission associated therewith, as each may be amended or modified from time-to-time, and any successor renewable energy standards, statutes, regulations, or rules.

1.5. "Affiliate" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, or otherwise have control of an entity, whether through the ownership of voting securities or by contract or otherwise. Notwithstanding the foregoing, with respect to Buyer the term Affiliate does not include any subsidiaries or affiliates whose activities are subject to the oversight or regulation of any state commission(s) and/or federal energy regulatory commission.

1.6. "Agreement" is defined in the introductory paragraph hereof.

1.7. "Assignment" is defined in Section 24.1.

1.8. "Back-Up Tapes" is defined in Section 16.3.

1.9. "Bankrupt" means, with respect to a Party or its credit support provider, that such Party or its credit support provider: (a) makes an assignment or any general arrangement for the benefit of creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors; (c) has such a petition filed against it as debtor and such petition is not stayed, withdrawn, or dismissed within thirty (30) Business Days of such filing; (d) seeks or has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets; (e) has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (f) is unable to pay its debts as they fall due or admits in writing of its inability to pay its debts generally as they become due; and/or (g) otherwise becomes bankrupt or insolvent (however evidenced).

1.10. "Billing Meter" is defined in Section 10.

1.11. "Billing Period" is defined in Section 11.

1.12. "Business Day" means any day on which the Federal Reserve member banks in New York City are open for business. A Business Day shall run from 8:00 a.m. to 5:00 p.m. Eastern Prevailing Time.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.13. "Buyer" shall have the meaning specified in the first paragraph of this Agreement
- 1.14. "Capacity" means and includes the electric generation capability and ability of the Facility and all associated characteristics and attributes, inclusive of the ability to contribute to peak system demands, as well as reserve requirements.
- 1.15. "Certificate" means the electronic instrument created and issued by the Tracking System.
- 1.16. "Change of Control" means a transaction or series of related transactions (by way of merger, consolidation, sale of stock or assets, or otherwise) with any person, entity or "group" (within the meaning of Section 13(d)(3) of the U.S. Securities Exchange Act of 1934) of persons pursuant to which such person, entity, or group would acquire (i) 50% or more of the voting interests in Seller or (ii) substantially all of the assets of Seller.
- 1.17. "Commencement Date" is defined in Section 3.1.
- 1.18. "Commercially Reasonable Manner" or "Commercially Reasonable" means, with respect to a given goal or requirement, the manner, efforts and resources a reasonable person in the position of the promisor would use, in the exercise of its reasonable business discretion and industry practice, so as to achieve that goal or requirement, which in no event shall be less than the level of efforts and resources standard in the industry for comparable companies with respect to comparable products. Factors used to determine whether a goal or requirement has been performed in a "Commercially Reasonable Manner" may include, but shall not be limited to, any specific factors or considerations identified in the Agreement as relevant to such goal or requirement.
- 1.19. "Commission" means the North Carolina Utilities Commission or any successor thereto.
- 1.20. "Contract Price" is defined in Section 4.4.
- 1.21. "Contract Quantity" is defined in Section 4.3.
- 1.22. "Costs" means, with respect to the Non-Defaulting Party, brokerage fees, commissions, and other similar third party transaction costs and expenses, and other costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace the terminated transaction(s), and all reasonable attorneys' fees and other legal expenses incurred by the Non-Defaulting Party in connection with the termination.
- 1.23. "Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as a corporate or issuer rating.
- 1.24. "Defaulting Party" is defined in Section 19.
- 1.25. "Delivery Period" is defined in Section 4.1.
- 1.26. "Delivery Point" means the point of interconnection between the Facility and the System on the high side (Buyer or Transmission Provider side) of the System.
- 1.27. "Dispatch Down" means any reduction or cessation of Energy generation by the Facility in response to an order or instruction by or direct action taken by the System Operator.
- 1.28. "Disputes" is defined in Section 23.1.
- 1.29. "Early Termination Date" is defined in Section 20.1.
- 1.30. "Effective Date" is defined in the introductory paragraph hereto.
- 1.31. "Emergency Condition" means, no matter the cause: (a) any urgent, abnormal, operationally

RENEWABLE POWER PURCHASE AGREEMENT

unstable, dangerous, or public safety condition that is existing on the System or any portion thereof; (b) any urgent, abnormal, operationally unstable, dangerous, and/or public safety condition that is likely to result in any of the following: (i) loss or damage to the Facility or the System, (ii) disruption of generation by the Facility, (iii) disruption of service or stability on, to or of the System, or (iv) condition that may result in endangerment of human life or public safety; or (c) any circumstance that requires action by the System Operator to comply with standing NERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to the Facility, loss or damage to the System, disruption of generation by the Facility, disruption of service on the System, an abnormal condition on the System, and/or endangerment to human life or safety. An Emergency Condition will be an excuse to Seller's performance only if such condition is not due to Seller's negligence, willful misconduct, and/or Seller's failure to perform as required under this Agreement.

- 1.32. "Energy" means three-phase, 60-cycle alternating current electric power and energy, expressed in either kWh or MWh, as the case may be.
- 1.33. "EPT" or "Eastern Prevailing Time" means the time in effect in the Eastern Time Zone of the United States of America, whether it be Eastern Standard Time or Eastern Daylight Savings Time.
- 1.34. "Event of Default" is defined in Section 19.
- 1.35. "Expected Annual Output" means the quantity of Energy identified in Exhibit 1.
- 1.36. "Facility" means Seller's hydro-electric generating facility damming the Broad River and creating a 300 acre reservoir, located in Cherokee County, SC near Blacksburg, SC, as further identified in Exhibit 3.
- 1.37. "FERC" means the Federal Energy Regulatory Commission or any successor thereto.
- 1.38. "Force Majeure" is defined in Section 14.1.
- 1.39. "GAAP" is defined in Section 9.1.
- 1.40. "Gains" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic benefit to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.41. "Governmental Authority" means any federal, state or local government, legislative body, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body, including, without limitation, the Commission.
- 1.42. "Interconnection Agreement" means the separate interconnection and transmission service agreement (or agreements) to be negotiated and executed between Seller and the Transmission Provider concerning the interconnection of the Facility with the System, upgrade to the System to accommodate the Facility's interconnection with and operation in parallel with the System, and the requirements for transmission service.

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

- 1.43. "Interconnection Instruction" means any order, action, signal, requirement, demand, and/or direction, howsoever provided or implemented by the System Operator due to, in response to, or to address any condition relating to any service and/or obligation occurring under the Interconnection Agreement.
- 1.44. "Interest Rate" means, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under "Money Rates" on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%); and, (b) the maximum rate permitted by applicable law.
- 1.45. "kW" means kilowatt.
- 1.46. "kWh" means kilowatt-hour.
- 1.47. "Letter(s) of Credit" means one or more irrevocable standby letters of credit issued by a U.S. commercial bank or a U.S. branch of a foreign bank, which is not an Affiliate of Seller, which has and maintains a Credit Rating of at least A- from S&P and A3 from Moody's, for the Security Period, permitting Buyer to draw the entire amount if either such amount is owed or such Letter of Credit is not renewed or replaced at least thirty (30) Business Days prior to its stated expiration date, and is otherwise acceptable in all respects to Buyer in its sole discretion.
- 1.48. "Lien" means any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, or encumbrance of any nature whatsoever.
- 1.49. "Losses" means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to the Non-Defaulting Party, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Term, determined in a Commercially Reasonable Manner. Factors used in determining the economic loss or loss of economic benefit may include, without limitation, reference to information available either internally or supplied by third parties, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, or other relevant market data, comparable transactions, settlement prices or market prices for comparable transactions, forward price curves, production by comparable facilities, expected and historical production, all calculated for the remaining Term of the Agreement for the Product (inclusive of all components).
- 1.50. "Maintenance Outage" means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Planned Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.
- 1.51. "Moody's" means Moody's Investors Service, Inc. or any successor-rating agency thereto.
- 1.52. "MW" means megawatt.
- 1.53. "MWh" means megawatt-hour.
- 1.54. "Nameplate Capacity Rating" means the installed nameplate capacity rating of the Facility set forth in Exhibit 3.
- 1.55. "NERC" means the North American Electric Reliability Corporation. For purposes of this Agreement, NERC includes any applicable regional entity with delegated authority from NERC, such as the SERC Reliability Corporation (SERC).

RENEWABLE POWER PURCHASE AGREEMENT

- 1.56. "Net Settlement Amount" is defined in Section 20.3.
- 1.57. "New Renewable Energy Facility" is defined in the Act.
- 1.58. "Non-Defaulting Party" is defined in Section 20.1.
- 1.59. "Party" or "Parties" is defined in the introductory paragraph hereto.
- 1.60. "Performance Assurance" means collateral in the form of either cash, Letter(s) of Credit, or other security that is acceptable to Buyer in its sole discretion, in each case that meets the requirements set forth in this Agreement (including, without limitation, Section 5) provided by Seller to Buyer for the benefit of Buyer pursuant to this Agreement, as credit support, adequate assurances, and security to secure Seller's performance under this Agreement.
- 1.61. "Permit" means any permit, license, registration, filing, certificate of occupancy, certificate of public convenience and necessity, approval, variance or any authorization from or by any Governmental Authority and pursuant to any Requirements of Law.
- 1.62. "Person" means any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.
- 1.63. "Planned Outage" means the temporary operational removal of the Facility from service to perform work on specific components in accordance with a pre-planned operations schedule, such as for a planned annual overhaul, inspections, or testing of specific equipment of the Facility.
- 1.64. "Posting Cap" is defined in Section 5.1.
- 1.65. "Product" means the Capacity of the Facility, Energy generated by the Facility, and subject to the satisfaction of the condition precedent set forth in Section 3.4 the RECs associated with the Energy generated by the Facility.
- 1.66. "Protected Information" is defined in Section 16.1
- 1.67. "Prudent Utility Practice" means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- 1.68. "PSC" means the Public Service Commission of South Carolina, or successor thereto.
- 1.69. "PURPA" means the Public Utility Regulatory Policies Act of 1978, as amended, and as such may be amended from time to time.
- 1.70. "PURPA Fuel Requirements" means the requirements set forth in 18 C.F.R. § 292.204 OR 205, as may be amended and/or restated.
- 1.71. "Qualifying Facility" means an electric generating facility that has been registered and

RENEWABLE POWER PURCHASE AGREEMENT

certified by FERC as generator that qualifies for and meets the requirements set forth in PURPA, as it may be amended, and associated rules, regulations, orders.

- 1.72. "REA Reporting Rights" means the right of the reporting person or entity to report that it owns the Renewable Energy Attributes to any Governmental Authority or other party under any compliance, voluntary, trading, or reporting program, public or private and to any person, customers, or potential customers for, including without limitation, purposes of compliance, marketing, publicity, advertising, or otherwise.
- 1.73. "Regulatory Event" is defined in Section 15.1.
- 1.74. "Renewable Energy Attributes" means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation of Energy by the Facility, the use of such Energy, or such Energy's displacement of conventional Energy generation, including any and all renewable or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs), ozone depleting substances, ozone, and non-methane volatile organic compounds that have been or may be determined by the United Nations Intergovernmental Panel on Climate Change (UNIPCC), by law, or otherwise by science or in the voluntary markets to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere; (3) any credit, allowance or instrument issued or issuable pursuant to a state implementation plan under regulations promulgated by the Environmental Protection Agency under the Clean Air Act and (4) the reporting rights to any of the foregoing, including, without limitation, REA Reporting Rights and any and all renewable and/or environmental characteristics and benefits of the Energy generated by the Facility. Renewable Energy Attributes do not include: (i) any Energy or Capacity of the Facility; (ii) investment tax credits, production tax credits, or other tax credits, cash grants in lieu of tax credits associated with the construction, ownership or operation of the Facility, or (iii) any adverse wildlife or environmental impacts.
- 1.75. "Renewable Energy Certificate(s)" or "REC(s)" means and, notwithstanding anything to the contrary set forth in the Act includes, all of the Renewable Energy Attributes and REA Reporting Rights associated with one (1) megawatt hour (MWh) of Energy generated by the Facility. The REC represents all title to and claim over all of the Renewable Energy Attributes and REA Reporting Rights associated with in any manner with the Energy generated by the Facility.
- 1.76. "Renewable Energy Resource" is defined in the Act.
- 1.77. "Required Approval" is defined in Section 6.
- 1.78. "Requirements of Law" means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Governmental Authority, including, without limitation, (i) the Act, (ii) those pertaining to the creation and delivery of the Product, (iii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iv) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.
- 1.79. "Security Period" is defined in Section 5.5.

RENEWABLE POWER PURCHASE AGREEMENT

- 1.80. "Seller" shall have the meaning specified in the first paragraph of this Agreement.
- 1.81. "S&P" means Standard & Poor's Ratings Services, Inc. or any successor-rating agency thereto.
- 1.82. "Station Power" means the Energy generated by the Facility and, whether metered or unmetered, used on-site to supply the Facility's auxiliary load and parasitic load and/or for powering the electric generation equipment.
- 1.83. "System" means the transmission, distribution, and generation facilities that are owned, directed, managed, interconnected, controlled, or operated by Buyer and/or the Transmission Provider, including, without limitation, facilities to provide retail or wholesale service, substations, circuits, reinforcements, meters, extensions, or equipment associated with or connected to any interconnected facility or customer.
- 1.84. "System Operator" means the operators of the System that have the responsibilities for ensuring that the System as a whole or any part thereof operates safely, efficiently, and reliably, including without limitation the responsibilities to comply with any applicable operational or reliability requirements, the responsibilities to balance generation supply with customer load, the responsibilities to comply with any other regulatory obligation including least cost dispatch and System optimization, and the responsibilities to provide dispatch and curtailment instructions to generators supplying Energy to the System. The System Operator includes any person or entity delivering any such instructions or signals to Seller or taking any action relating to, due to, in response to, or to address such instructions.
- 1.85. "System Operator Instruction" means any order, action, requirement, demand, or direction delivered to Seller in a non-discriminatory manner by the System Operator (or its designee), in its sole discretion, in response to, anticipation of, or otherwise based in any manner on an Emergency Condition or Force Majeure event that has occurred or would occur if the order, action, requirement, demand, or direction is not ordered or implemented, including any order, action, requirement, demand or direction to operate, manage, and/or otherwise maintain safe and reliable operations of the System and those undertaken and implemented by the System Operator in accordance with Prudent Utility Practice based on relevant System factors and considerations including, without limitation, any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing NERC regulations or standards), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other System considerations. A System Operator instruction may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the System, (ii) increase (based on generator characteristics and Prudent Utility Practices), reduce, or cease generation output to comply with standing NERC regulations or standards; (iii) respond to any transmission, distribution, or delivery limitations or interruptions; (iv) perform or cease performing any activity so as to operate in accordance with System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability generators to accommodate generation by the Facility; and, (v) suspend or interrupt any operational activity. With regard to providing instructions in a non-discriminatory manner, a System Operator instruction in response to an Emergency Condition, Force Majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.
- 1.85.1. For purposes of this Agreement, a System Operator Instruction shall not include any Interconnection Instruction.
- 1.86. "Taxes" means all taxes, fees, levies, licenses or charges imposed by any Governmental

RENEWABLE POWER PURCHASE AGREEMENT

Authority, together with any interest and penalties thereon.

1.87. "Term" is defined in Section 3.1.

1.88. "Tracking System" means the verification system that accounts for the generation, sale, purchase, and/or retirement of renewable energy and credits, which will be the North Carolina Renewable Energy Tracking System, administered by the Commission pursuant to the Act.

1.89. "Transmission Provider" means the entity or division within Duke Energy Carolinas, LLC that will provide interconnection and/or electric distribution or transmission service to enable delivery of Energy generated by the Facility to Buyer, and any such entity or division will include any successor or replacement thereto, including without limitation, a consolidated control area or a regional transmission organization.

1.90. "Vintage" means the moment when the MWh of Energy is generated by the Facility, and therefore, when the REC associated with that MWh of Energy is generated by the Facility.

2. **Interpretation**

2.1. **Intent.** Unless a different intention clearly appears, the following terms and phrases shall be interpreted as follows: (a) the singular includes the plural and vice versa; (b) the reference to any Person includes such Person's legal and/or permitted successors and assignees, and reference to a Person in a particular capacity excludes such Person in any other capacity or individually; (c) the reference to any gender includes the other gender and the neuter; (d) reference to any document, including this Agreement, refers to such document as it may be amended, amended and restated, modified, replaced or superseded from time to time in accordance with its terms, or any successor document(s) thereto; (e) reference to any section or exhibit means such section or exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", "herein", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular section or other provision; (g) "including" (and with correlative meaning "include"), means "including without limitation" and when following any statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any Requirements of Law refers to such Requirements of Law as it may be amended, modified, replaced or superseded from time to time, or any successor Requirements of Law thereto; and (j) all exhibits and attachments to this Agreement are hereby incorporated into this Agreement. Other terms used, but not defined in Section 1 or in the body of the Agreement, shall have meanings as commonly used in the English language and, where applicable, in the electric utility industry. Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings.

3. **Term and Termination**

3.1. **Term.** This Agreement shall be effective as of the Effective Date and shall remain in full force and effect until the fifth ("5th") year after the Commencement Date as set forth in Section 3.3 below ("Term"), unless terminated earlier pursuant to the provisions of this Agreement.

OFFICIAL COPY

JUL 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

- 3.2. Termination and Survival. This Agreement may be terminated earlier than the expiration of the Term as provided for herein. If this Agreement is terminated earlier than the expiration of the Term for any reason, including, without limitation, whether by its terms, mutual agreement, early termination, and/or event of default, such termination shall not relieve any Party of any obligation accrued or accruing prior to the effectiveness of such termination. Furthermore, any obligations, limitations, exclusions and duties which by their nature or the express terms of this Agreement extend beyond the expiration or termination of this Agreement, including, without limitation, provisions relating to compliance requirements, accounting, billing, billing adjustments, limitations or liabilities, dispute resolution, Performance Assurance, and any other provisions necessary to interpret or enforce the respective rights and obligations of the Parties hereunder, shall survive the expiration or early termination of this Agreement.
- 3.3. Conditions Precedent to Commencement of Deliveries. Deliveries under this Agreement will commence the first day of the month following satisfaction of the conditions precedents set forth below in Sections 3.3.1 through 3.3.3 (the "Commencement Date").
- 3.3.1. Closing conditions are satisfied in the Asset Purchase Agreement.
- 3.3.2. Interconnection Agreement has been fully executed and accepted by the Transmission Provider for performance under this Agreement.
- 3.3.3. All approvals and certifications that the Facility is a Qualifying Facility.
- 3.3.4. It is a condition to the continuing obligations of each Party under this Agreement that the PSC shall have delivered to Buyer written notice that the PSC has accepted this Agreement for filing with the PSC without any modification, condition, suspension, or investigation. No later than twenty (20) Business Days after both Parties have executed this Agreement, Buyer will submit the Agreement for filing with the PSC. Seller agrees that Buyer will have sole discretion over all aspects of such submittal, including without limitation, the form and substance of the submittal, confidentiality, procedure, responding to any data requests, and providing any information to the PSC and the South Carolina Office of Regulatory Staff. Seller will not oppose or challenge the PSC's acceptance of this Agreement, and upon request by Buyer, will promptly and fully support the PSC's acceptance of this Agreement without any modification, condition, suspension, or investigation. Buyer will make a good faith request that the PSC and the South Carolina Office of Regulatory Staff keep confidential the terms and conditions of this Agreement; *provided, however,* Seller agrees and acknowledges that information (including Protected Information) contained in this Agreement may become public by its submission to the PSC and the South Carolina Office of Regulatory Staff, and Seller hereby consents to any such disclosure, without any reservations and without any prior notice to Seller. If the PSC issues an order or any other directive to modify, condition, suspend, or investigate any aspect of this Agreement prior to its acceptance, then this Agreement will immediately terminate, and upon any such termination neither Party shall have any obligation, duty, or liability to the other Party under this Agreement. Buyer will provide notice to Seller after Buyer has received written notice of the PSC's determination in regards to Buyer's request that the PSC accept the Agreement for filing, and if such written notice from the PSC accepts this Agreement without any modification, condition, suspension, or investigation then Buyer will notify Seller that the condition precedent(s) under this Section 3.3.4 has been satisfied.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

3.4. Condition Precedent to Parties' Obligations Regarding Sale and Purchase of RECs. It is a condition precedent to: (i) the obligations of Seller to sell and deliver RECs to Buyer under this Agreement; (ii) for Seller to comply with the RECs-related obligations set forth in this Agreement; and, (iii) the obligations of Buyer to receive and purchase RECs from Seller under this Agreement, that: (a) the Commission has approved and certified that the Facility, when owned by the Seller, shall be certified as a New Renewable Energy Facility under the Act and (b) Buyer can use the Product (inclusive of the REC component) generated by the Facility to comply with the Act. If the Commission finds that the Facility, upon ownership by Seller, is eligible for certification as a New Renewable Facility and that Buyer can use the Product (inclusive of RECs) to comply with the Act, then upon satisfaction of Section 3.3.1, the Seller shall register and certify the Facility with the Commission as a New Renewable Energy Facility. Subject to Section 3.3, upon receiving certification from the Commission that the Facility is approved as a New Renewable Energy Facility, the Seller shall sell and deliver RECs to Buyer in accordance with and in compliance with the requirements set forth in this Agreement, and Buyer shall purchase such RECs in accordance with this Agreement; *provided however*, Buyer shall have no obligation to purchase RECs from the Facility or from Seller for any period during which such certification is not granted by the Commission. If the Commission finds that the Facility, upon ownership by Seller, is not eligible for certification as a New Renewable Facility and/or that Buyer cannot use the Product (inclusive of RECs) to comply with the Act, then subject to Section 3.3, Buyer and Seller shall be: (i) relieved of any obligation to purchase and sell RECs under this Agreement and (ii) all term and conditions relating to RECs, certification as a New Renewable Energy Facility, and compliance with the Act shall be null and void and shall have no force or effect on either Party.

4. Purchase and Sale Obligations

4.1. Delivery Period. The "Delivery Period" for the Product to be generated by the Facility and sold by Seller to Buyer shall be for all hours starting at 12:00:01 AM EPT as of the Commencement Date through the end of the Term, unless this Agreement is terminated earlier pursuant to its terms and conditions.

4.2. Vintage. The RECs shall be of the same Vintage as the Energy generated by the Facility and the RECs shall arise due to the generation of Energy by the Facility.

4.3. Contract Quantity. The "Contract Quantity" will be one hundred percent (100%) of the Capacity and Energy produced by the Facility and, subject to satisfaction of Section 3.4, one hundred percent (100%) of the associated RECs produced by the Facility, in case of each of the foregoing less that associated with Station Power.

4.3.1. Seller shall sell and deliver the Contract Quantity of the Product exclusively and solely to Buyer.

4.3.2. Buyer shall have full and exclusive rights to the Product (inclusive of all components), and will be entitled to full and exclusive use of the Product (inclusive of all components) for its purposes and in its sole and exclusive discretion.

4.3.3. The estimated monthly and annual Energy production of the Facility during the Delivery Period is set forth in Exhibit 1 hereto.

4.4. Contract Price. The "Contract Price" for the Product shall be fixed for the Delivery Period as set forth in Exhibit 2.

4.5. Energy Delivery. Seller shall deliver the Contract Quantity of the Energy component of the Product at the Delivery Point and Seller shall be fully responsible for all costs, charges, expenses, and requirements associated with delivering the Energy to the Delivery Point.

RENEWABLE POWER PURCHASE AGREEMENT

Buyer will have no obligation to pay for any Energy not delivered to the Delivery Point.

- 4.6. REC Delivery. Subject to satisfaction of Section 3.4, Seller shall deliver to Buyer's Account the Contract Quantity of the REC component of the Product in the form of Certificates. Seller agrees that in addition to representing the attributes and characteristics under the Tracking System's operating rules and requirements, the Certificate will also represent the REC, Renewable Energy Attributes, and REA Reporting Rights as defined in this Agreement. No later than fourteen (14) calendar days after the meter data is delivered to Seller's Account, Seller shall review the meter data and complete all acts necessary to create the Certificates in the Tracking System and shall transfer the Certificates into Buyer's Account. Each Party shall establish an Account with the Tracking System for the creation, transfer, and/or receipt of the Certificates. Seller agrees to establish the Account for the Facility prior to the Commencement Date.
- 4.7. Payment for Product. Buyer agrees to pay Seller for the Product generated and delivered in accordance with this Agreement by Seller to Buyer in accordance with the pricing set forth in Exhibit 2. Seller agrees that to the extent Buyer has already paid for the Product prior to Seller transferring the REC component of the Product in the manner noted above, Buyer shall have ownership of the REC component of the Product, and Seller shall hold the same in trust for Buyer until the transfer is completed as provided for herein. Buyer shall not be obligated to pay for, and shall receive a full refund with respect to, any RECs for which the Certificates are not delivered to Buyer's Account.
- 4.8. Transfer. In no event shall Seller procure or have the right to procure the Product or any component of the Product from any source other than the Facility for sale and delivery pursuant to this Agreement. Title to and risk of loss to the Product sold and delivered hereunder shall transfer from Seller to Buyer after completion of delivery at the Delivery Point and after completion of transfer of the REC component of the Product. Seller shall be responsible for any costs and charges imposed on or associated with the Product and the delivery of the Product at the Delivery Point and upon completion of transfer of the REC component. Buyer shall be responsible for any costs or charges imposed on or associated with the Product after the Delivery Point and after completion of transfer of the REC.

5. Credit and Related Provisions.

- 5.1. Adequate Assurances. Buyer may, from time to time, request in writing that Seller provide Buyer with Performance Assurance in an amount reasonably determined by Buyer relative to Seller's performance obligations under this Agreement, if at any time Buyer has reasonable grounds for insecurity concerning Seller's ability to perform any of its obligations under this Agreement; *provided, however*, such amount shall not exceed \$28,000 (the "Posting Cap"). Expressly without limiting the generality of the foregoing, reasonable grounds for insecurity include, but are not limited to, knowledge that (i) Seller or its guarantor or any direct or indirect parent company is defaulting under other material contracts or transactions (including, without limitation, contracts or transactions with third parties); or, (ii) any imminent or threatened material adverse change in the financial condition of Seller or its guarantor. Upon receipt of such notice, Seller shall have five (5) Business Days to provide such Performance Assurance to Buyer. In the event that Seller fails to provide the required amount of such Performance Assurance to Buyer within five (5) Business Days of receipt of notice, then Buyer may declare such failure an Event of Default and exercise any or all other remedies provided for hereunder or pursuant to law or equity. Seller shall be required to refresh or replenish the required amount of Performance Assurance at Buyer's request up to the Posting Cap, including, without limitation, where Buyer has exercised its right to draw

RENEWABLE POWER PURCHASE AGREEMENT

upon any Performance Assurance.

- 5.2. Financial Disclosures. If Buyer has reasonable grounds to request Performance Assurance or if Buyer requests Performance Assurance, in each case as set forth in Section 5.1, then Seller shall timely provide to Buyer financial information of Seller, to the extent such information is not publicly available, as follows: (i) within sixty (60) days after the end of each fiscal quarter of each fiscal year that this Agreement is effective, a copy of Seller's quarterly report containing unaudited consolidated financial statements for such fiscal quarter signed and verified by an authorized officer of Seller attesting to their accuracy; and, (ii) within one hundred and twenty (120) days after the end of each fiscal year that this Agreement is effective a copy of Seller's annual report containing audited consolidated financial statements for such fiscal year. The statements shall be prepared in accordance with generally accepted accounting principles.
- 5.3. Netting. If an Event of Default has not occurred and a Party is required to pay an amount to the other Party under this Agreement, then such amounts shall be netted and the Party owing the greater aggregate amount shall pay to the other Party any difference between the amounts owed. All outstanding obligations to make payment under this Agreement or any other agreement between the Parties may be netted, offset, set off, or recouped therefrom, and payment shall be owed as set forth above. Unless Buyer notifies Seller in writing (except in connection with a liquidation and termination), all amounts netted pursuant to this section shall not take into account or include any Performance Assurance which may be in effect to secure Seller's performance under this Agreement. The netting set forth above shall be without prejudice and in addition to any and all rights, liens, setoffs, recoupments, counterclaims and other remedies and defenses (to the extent not expressly herein waived or denied) that such Party has or to which such Party may be entitled arising from or out of this Agreement.
- 5.4. Set-off. In addition to any rights of set-off a Party may have as a matter of law or otherwise, and subject to applicable law, upon the occurrence of an Event of Default the Non-Defaulting Party shall have the right (but shall not be obligated to) without prior notice to the Defaulting Party or any other person to set-off any obligation of the Defaulting Party owed to the Non-Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation) against any obligations of the Non-Defaulting Party owing to the Defaulting Party under this Agreement and any other agreement between the Parties (whether or not matured, whether or not contingent and regardless of the currency, place of payment or booking office of the obligation). If any such obligation is unascertained, the Non-Defaulting Party may in a Commercially Reasonable Manner estimate that obligation and set-off in respect of the estimate, subject to the relevant Party providing an accounting and true-up to the other Party after the amount of the obligation is ascertained.
- 5.5. Performance Assurance Requirements. Seller shall ensure that any Performance Assurance required pursuant to Section 5.1 remains in full force, effect, outstanding, in the required amount, and for the duration required by this Agreement. All applicable Performance Assurance, as the amount thereof may be increased, decreased, and/or replenished pursuant to the terms of this Agreement, shall remain in full force, effect, and outstanding for the benefit of Buyer until one-hundred and fifty (150) days following the later of: (a) the end of the Term or (b) the date on which Seller has fully satisfied all obligations to Buyer under this Agreement (the "Security Period"). If at any time any Performance Assurance fails to meet any of the requirements under this Agreement, Seller shall replace such Performance Assurance with alternative Performance Assurance that meets each of the

RENEWABLE POWER PURCHASE AGREEMENT

requirements under this Agreement. Seller will be solely responsible for any and all costs incurred with providing and maintaining any Performance Assurance to the full amount required by this Agreement. If Seller fails to replace, renew, or otherwise maintain the required Performance Assurance as and when required by this Agreement, then Buyer: (a) shall be entitled to draw and retain hereunder the full amount of the Performance Assurance; (b) shall not be obligated to make any further payments to Seller until Seller shall have provided Buyer with the replacement Performance Assurance; and, (c) shall be entitled to give Seller notice of an Event of Default and pursue the termination rights and remedies provided for in this Agreement.

5.6. Grant of Security Interest. To secure its obligations and liabilities under this Agreement to Buyer, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of netting and set-off against), and assignment of, all present and future Performance Assurance, including, without limitation, cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer; and, furthermore Seller agrees to take such actions as Buyer reasonably requires to perfect Buyer's first-priority security interest in, and lien on (and right of netting, recoupment, and set-off against), such Performance Assurance and any and all products and proceeds resulting therefrom or from the liquidation thereof, including without limitation proceeds of insurance. Upon or any time after the occurrence, or deemed occurrence, of an Event of Default or upon an Early Termination Date, Buyer (if it is the Non-Defaulting Party) may do any one or more of the following with respect to Seller (if it is the Defaulting Party): (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under law then in effect; (ii) exercise its rights of netting, recoupment, and set-off against any and all property of Seller in the possession of Buyer or its agent; (iii) draw on any outstanding applicable forms of Performance Assurance provided for the benefit of Buyer; and, (iv) liquidate all Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

6. Seller Compliance Requirements.

6.1. Required Approvals. Seller shall maintain and comply with all permits, authorizations, certifications, and/or approvals from any Governmental Authority, and under any Requirements of Law, including, without limitation, from the Commission, PSC, and FERC for Seller to own, operate, and maintain the Facility and sell and deliver the Product to Buyer.

6.2. Seller Covenants. Seller covenants to Buyer that it shall comply with all of the requirements of the Act and other Requirements of Law applicable to Seller, the Facility, and/or Seller's obligations under the Agreement. Without limiting the generality of the foregoing, Seller represents and warrants to Buyer as of the Effective Date of this Agreement and throughout the Term of this Agreement that Seller has obtained all applicable certifications and/or approvals necessary for Seller to perform under this Agreement. Seller agrees and acknowledges that Buyer has entered into this Agreement in reliance upon the representations and warranties set forth in this section. In the event of a breach or failure of or relating to any of the foregoing covenants and warranties, including without limitation for being false or misleading in any respect, then this Agreement will terminate upon Buyer providing Seller with a five (5) Business Days written notice. Seller will indemnify and hold Buyer harmless for any breach or failure relating to any of the foregoing covenants and warranties, notwithstanding anything else to the contrary in this Agreement.

6.3. Seller Requirements. Seller agrees and acknowledges that the Act requires Buyer to make

RENEWABLE POWER PURCHASE AGREEMENT

certain filings and/or submissions relating to Buyer's obligations under the Act. Within twenty (20) Business Days of a written request from Buyer, Seller agrees to provide Buyer with all information, documents, and affidavits from a duly authorized representative of Seller certifying that the Facility fully complies with PURPA, including without limitation, the PURPA Fuel Requirements and that the Facility and/or the Product complies with the Act and the requirements of the Tracking System. If Seller fails to promptly provide Buyer with such documentation, and Buyer is unable to use the Product for compliance in the calendar year that Buyer desires to use such Product for compliance purposes, then Seller shall be liable to Buyer for cover cost damages as set forth in Section 21 and Seller will also reimburse Buyer for any payments previously made by Buyer for such Product.

7. **Seller's Facility Requirements.**

7.1. **Seller Requirements.** Seller covenants (except to the extent expressly set forth in this Agreement) that: the Facility shall be operated, controlled, and maintained at Seller's sole cost and expense; the Facility shall be operated (inclusive, without limitation, of control, metering equipment, and personnel and staffing levels), controlled, and maintained by Seller to perform as required by this Agreement and in compliance with all applicable Requirements of Law and Prudent Utility Practice; the Facility shall be capable of supplying the Product in a safe and reliable manner consistent with the requirements of each applicable Requirements of Law and Prudent Utility Practice; and, that all contracts, agreements, arrangements, and/or Permits (including, without limitation, those necessary or prudent for the ownership and operation of the Facility, such as land use permits, site plan approvals, real property titles and easements, environmental compliance and authorizations, grading and building permits,) shall be timely obtained and maintained by Seller, at Seller's sole cost and expense. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, any station service required by the Facility. Seller shall interconnect, operate, and maintain the Facility in accordance with Prudent Utility Practice. Seller shall be responsible for all costs, charges, and expenses associated with generating, scheduling, and delivering the Energy to Buyer.

7.2. **Seller Responsibilities.** Notwithstanding any provision of this Agreement to the contrary, the Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Governmental Authority on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances *inter alia* for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller.

7.2.1. **No Exclusions.** If any production or investment tax credit, grants, subsidy, or any other similar incentives or benefit relating, directly or indirectly, to the Facility is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; and, (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any

RENEWABLE POWER PURCHASE AGREEMENT

preferential or accelerated depreciation, accounting, reporting, or tax treatment.

7.3. Transmission Provider. Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement (or agreements) between Seller and Transmission Provider, and will exclusively govern all requirements and obligations between Seller and Transmission Provider. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible for under the Interconnection Agreement. Seller shall comply with all Interconnection Instructions.

7.3.1. Nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities under this Agreement. This Agreement shall not be construed to create any rights between Seller and the Transmission Provider, and the terms of this Agreement are not (and will not) be binding upon the Transmission Provider. Seller agrees and acknowledges that Seller's performance under this Agreement depends on Seller's performance under the Interconnection Agreement, and Seller hereby grants Buyer the right and entitlement to obtain information from the Transmission Provider in regards to Seller's performance under the Interconnection Agreement.

7.4. System Operations. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions, and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator. Seller agrees that it is obligated to engage in interconnected operations with Buyer and the System, and Seller agrees to fully comply with all System Operator Instructions.

8. Facility Performance Requirements

8.1. Planned Outages. No later than fifteen (15) Business Days prior to the end of each year during the Term, Seller shall provide to Buyer a Planned Outage schedule for the upcoming year. Seller shall provide Buyer with reasonable advance notice of any material change in the Planned Outage schedule. Seller shall determine the number and extent of Planned Outages in a Commercially Reasonable Manner recognizing that it is the intent of the Parties to maximize production of the Facility and to such extent Seller shall be excused from providing the Product during such Planned Outage(s).

8.2. Maintenance Outages. If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available, and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.

8.3. Notice. Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will

RENEWABLE POWER PURCHASE AGREEMENT

return to normal operations. Seller shall update such report as necessary to advise Buyer of any material changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Prudent Utility Practice.

8.4.Performance. Seller shall act in a Commercially Reasonable Manner to generate the Product and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Product, in each case consistent with Prudent Utility Practice.

8.5.System Operator Instructions. Seller shall take all steps needed to implement and comply with all System Operator Instructions and shall cooperate with Buyer in the implementation of all aspects of all System Operator Instructions. Seller hereby agrees to indemnify and hold Buyer harmless from any impact to the Facility as a result of taking any action to implement or effectuate any System Operator Instruction. All Seller losses for a Dispatch Down due to any System Operator Instruction shall be borne solely and entirely by Seller, including, without limitation, for any losses arising due to the lost or reduced generation by the Facility, lost tax benefits, lost investment tax credits, grants or any other incentives or monetary opportunity relating to the design, development, generation, construction, maintenance, ownership, or operation of the Facility. Seller shall also immediately and fully comply with all Interconnection Instructions provided pursuant to the independent and separate Interconnection Agreement with the Transmission Operator.

9. Information Requirements

9.1.Accounting Information. Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. To evaluate if certain GAAP requirements are applicable, Buyer may need access to Seller's financial records and personnel in a timely manner. In the event that Buyer determines that consolidation or other incorporation of Seller's financial information is necessary under GAAP, Buyer shall require the following for each calendar quarter during the term of this Agreement, within ninety (90) days after quarter end: (a) complete financial statements, including notes, for such quarter on a GAAP basis; and, (b) financial schedules underlying the financial statements. Seller shall grant Buyer access to records and personnel to enable Buyer's independent auditor to conduct financial audits (in accordance with GAAP standards) and internal control audits (in accordance with Section 404 of the Sarbanes-Oxley Act of 2002). Any information provided to Buyer pursuant to this section shall be considered confidential in accordance with the terms of this Agreement and shall only be disclosed, as required by GAAP, on an aggregate basis with other similar entities for which Buyer has power purchase agreements.

9.2.Other Information. Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Governmental Authority. Seller will, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise obtain Commission or any other third party recognition of the Product for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain Commission and/or any other third party recognition of the Product for use by Buyer.

9.2.1.Information Under the Act. Seller agrees and acknowledges that the Act requires Seller to make certain filings and/or submissions, including, without limitation, to maintain

OFFICIAL COPY

JUL 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

registration and certification of the Facility under the Act and to use the Product for compliance under the Act. Seller shall provide Buyer, for informational purposes only, a copy of any report, certification or filing that Seller submits to the Commission within a reasonable time after making such submission, but in any event no later than five (5) Business Days after such submission. Notwithstanding anything to the contrary, Seller agrees and acknowledges that it shall be solely responsible for timely complying with all requirements under the Act.

10. Metering

- 10.1. Billing Meter. In the Interconnection Agreement between Seller and Transmission Provider, Seller shall arrange with the Transmission Provider to construct and install such meters and metering equipment as are necessary to measure the Energy delivered and received in accordance with the terms and conditions of this Agreement (the "Billing Meter"). Buyer shall provide to Seller the reasonable allowable accuracy limits relating to the performance of the Billing Meter, and Seller shall arrange with Transmission Provider to install and operate a Billing Meter that meets the allowable accuracy limits. Seller shall be responsible for paying the Transmission Provider for all costs relating to the Billing Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with the Transmission Provider for the Billing Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller hereby grants Buyer rights to physically access the Billing Meter. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the meter. Seller may, at its own expense, install and maintain additional metering equipment for purposes of monitoring, recording or transmitting data relating to its sale of Energy from the Facility, so long as such equipment does not interfere with the Billing Meter. Seller shall arrange with the Transmission Provider to test the Billing Meter at regular intervals. Seller shall also arrange for either Party to have the right to request and obtain, at reasonable intervals and under reasonable circumstances, additional/special tests of the Billing Meter. The Party making such request for the test shall incur the costs associated with such test.

11. Billing Period and Payment

- 11.1. Billing Period. Subject to Seller authorizing Transmission Provider to provide Buyer with electronic access to the Billing Meter, Buyer shall read/obtain data from the Billing Meter at regular intervals, which shall be not less than twenty-seven (27) consecutive days and not more than thirty-three (33) consecutive days (each, a "Billing Period"). Within twenty-five (25) days after reading/obtaining data from the Billing Meter, Buyer shall provide Seller with an invoice detailing the amount of Product (Energy and an equal amount of RECs subject to satisfaction of Section 3.4 delivered during the relevant Billing Period and the associated amount owed by Buyer to Seller for the Product, subject to Seller cooperating with Buyer and providing Buyer with such information and/or data that Buyer may request to accurately prepare the invoice. Buyer shall pay Seller the invoiced amounts for each Billing Period, subject to Seller having transferred (or caused to be transferred) the REC Certificates from Seller's Account to Buyer's Account in the Tracking System. Payment by Buyer shall be due by the later of thirty (30) days after the invoice date or fifteen (15) days after Buyer receives notification that the Seller has transferred the REC Certificates into Buyer's Account. If such amounts are not paid by the deadline, they shall accrue interest at the Interest Rate from the applicable due date until the date

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

paid. Amounts not paid by such deadline shall accrue interest at the Interest Rate from the original due date until the date paid in accordance with this Agreement.

- 11.2. Meter Malfunction. In the event the Billing Meter fails to register accurately within the allowable accuracy limits as set forth above, then for purposes of preparing (or adjusting) any affected invoice Buyer shall adjust the amount of measured Energy for the period of time the Billing Meter was shown to be in error. If the time the Billing Meter became inaccurate can be determined, then the adjustment to the amount of measured Energy shall be made for the entire time from the time that the Billing Meter became inaccurate until the recalibration of the Billing Meter. If the time the Billing Meter became inaccurate cannot be determined, then the Billing Meter shall be deemed to have failed to register accurately for fifty percent (50%) of the time since the date of the last calibration of the Billing Meter.
- 11.3. Out-of-Service. If the Billing Meter is out of service, then for purposes of preparing any affected invoice, the Parties shall negotiate in good faith to determine an estimate of the amount of Energy delivered during the relevant Billing Period. Seller's meter, if any, may be used to establish such estimate if both Parties agree. If within twenty (20) days after the date that the Billing Meter is read as set forth above the Parties have not reached agreement regarding an estimate of the amount of Energy delivered during the relevant Billing Period, then the amount of Energy delivered during the relevant Billing Period shall be determined in a Commercially Reasonable Manner.
- 11.4. Errors. If any overcharge or undercharge in any form whatsoever shall at any time be found for an invoice, and such invoice has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within forty-five (45) days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of twenty-four (24) months from the date of the invoice in which such overcharge or undercharge was first included. Any such adjustments shall be made with interest calculated at the Interest Rate from the date that the undercharge or overcharge actually occurred.
- 11.5. Invoice/Payment Dispute. If a Party in good faith reasonably disputes the amount set forth in an invoice, charge, statement, or computation, or any adjustment thereto, such Party shall provide to the other Party a written explanation specifying in detail the basis for such dispute. The Party disputing the invoice, if it has not already done so, shall pay the undisputed portion of such amount no later than the applicable due date. If the Parties are thereafter unable to resolve the dispute through the exchange of additional documentation, then the Parties shall pursue resolution of such dispute according to the dispute resolution and remedy provisions set forth in this Agreement. Notwithstanding any other provision of this Agreement to the contrary, if any invoice, statement charge, or computation is found to be inaccurate, then a correction shall be made and payment (with applicable interest) shall be made in accordance with such correction; provided, however, no adjustment shall be made with respect to any invoice, statement, charge, computation or payment hereunder unless a Party provides written notice to the other Party questioning the accuracy thereof within twenty-four (24) months after the date of such invoice, statement, charge, computation, or payment.

12. Audit Rights

- 12.1. Process. Buyer shall have the right, at its sole expense and during normal business hours,

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

without Seller requiring any compensation from Buyer, to examine and copy the records of Seller to verify the accuracy of any invoice, statement, charge or computation made hereunder or to otherwise verify Seller's performance under this Agreement, including, without limitation, verifying that the delivered Product complies with the Agreement.

- 12.2. Survival. All audit rights shall survive the expiration or termination of this Agreement for a period of twenty-four (24) months after the expiration or termination. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

13. Taxes

- 13.1. Seller. Seller shall be liable for and shall pay Buyer, or Seller shall reimburse Buyer if Buyer has paid or cause to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising prior its delivery to and at the Delivery Point (including ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Seller shall indemnify, defend, and hold harmless Buyer from any liability for such Taxes, including related audit and litigation expenses.
- 13.2. Buyer. Buyer shall be liable for and shall pay Seller, or Buyer shall reimburse Seller if Seller has paid or caused to be paid, all Taxes imposed by a Governmental Authority on or with respect to the Product delivered hereunder and arising after the Delivery Point (other than ad valorem, franchise or income taxes which are related to the sale of the Product by Seller to Buyer and are, therefore, the responsibility of Seller). Buyer shall indemnify, defend, and hold harmless Seller from any liability for such Taxes, including related audit and litigation expenses.
- 13.3. Remittances. In the event Seller is required by any Requirements of Law to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may request reimbursement of such payment from Buyer by sending Buyer an invoice and Buyer shall include such reimbursement in the next monthly invoice and Buyer shall remit payment thereof. Conversely, if Buyer is required by any Requirements of Law to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the sums otherwise due to Seller under this Agreement. Any refunds or remittances associated with such Taxes shall be administered in accordance with Section 11.1.
- 13.4. Documentation. A Party, upon written request of the other Party, shall promptly provide a certificate of exemption or other reasonably satisfactory evidence of exemption if such Party is exempt from any Tax. Nothing herein shall obligate a Party to pay or be liable to pay any Taxes from which it is exempt pursuant to applicable law.

14. Force Majeure

- 14.1. Definition. "Force Majeure" means: (A) war, riots, floods, hurricanes, tornadoes, earthquakes, lightning, ice-storms, excessive winds, and other such extreme weather events and natural calamities; (B) explosions or fires arising from lightning or other natural causes unrelated to acts or omissions of the Party; (C) insurrection, rebellion, nationwide strikes; (D) an act of god or other such significant and material event or circumstance which prevents one Party from performing a material and significant obligation hereunder, which such event or circumstance was not anticipated as of the

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Effective Date, is not within the Commercially Reasonable control of, or the result of the negligence of such claiming Party, and which, by the exercise of Commercially Reasonable Efforts, the claiming Party is unable to overcome or avoid or cause to be avoided and, (E) delays in obtaining goods or services from any subcontractor or supplier caused solely by the occurrence of any of the events described in the immediately preceding subparts (A) through (D). The acts, events or conditions listed in subparts (A) through (E) above shall only be deemed a Force Majeure if and to the extent they actually and materially delay or prevent the performance of a Party's obligations under this Agreement and: (i) are beyond the reasonable control of the Party, (ii) are not the result of the willful misconduct or negligent act or omission of such Party (or any person over whom that Party has control), (iii) are not an act, event or condition that reasonably could have been anticipated, or the risk or consequence of which such Party has assumed under the Agreement; and, (iv) cannot be prevented, avoided, or otherwise overcome by the prompt exercise of Commercially Reasonable diligence by the Party (or any Person over whom that Party has control).

14.1.1. Notwithstanding anything to the contrary herein, Force Majeure will not include the following: (a) any strike or labor dispute of the employees of either Party or any subcontractor that is not part of a nationwide strike or labor dispute; (b) any difficulty in obtaining or maintaining sufficient or appropriately skilled personnel to perform the work in accordance with the requirements of this Agreement; (c) normal wear and tear or obsolescence of any equipment; (d) Buyer's inability to economically use or resell the Product delivered and purchased hereunder; (e) Seller's ability to sell the Product (or any component of the Product) at a more advantageous price; (f) loss by Seller of any contractual arrangement; (g) any Regulatory Event; (h) loss or failure of Seller's supply of the Product or inability to generate the Product that is not caused by an independent Force Majeure event; (i) the cost or availability or unavailability of fuel, water, wind, or motive force, as applicable, to operate the Facility; (j) economic hardship, including, without limitation, lack of money or financing or Seller's inability to economically generate the Product or operate the Facility; (k) any breakdown or malfunction of Facility equipment (including any serial equipment defect) that is not directly caused by an independent event of Force Majeure; (l) the imposition upon Seller of costs or taxes allocated to Seller hereunder or Seller's failure to obtain or qualify for any tax incentive, preference, or credit; (m) delay or failure of Seller to obtain or perform any Permit; (n) any delay, alleged breach of contract, or failure under any other agreement or arrangement between Seller and another entity, including without limitation, an agent or sub-contractor of Seller (except as a direct result of an event of Force Majeure defined in 14.1(E)); (o) Seller's failure to obtain, or perform under, the Interconnection Agreement or its other contracts and obligations to Transmission Provider; or (p) increased cost of electricity, steel, materials, equipment, labor, or transportation.

14.2. Event. If either Party is rendered unable by Force Majeure to carry out, in whole or in part, any material obligation hereunder, such Party shall provide notice and reasonably full details of the event to the other Party as soon as reasonably practicable after becoming aware of the occurrence of the event (but in no event later than three (3) Business Days of the initial occurrence of the event of Force Majeure). Such notice may be given orally but shall be confirmed in writing as soon as practicable thereafter (and in any event within ten (10) days of the initial occurrence of the event of Force Majeure); provided however, a reasonable delay in providing such notice shall not preclude a Party from claiming Force Majeure but

RENEWABLE POWER PURCHASE AGREEMENT

only so long as such delay does not prejudice or adversely affect the other Party.

- 14.3. Effect. Subject to the terms and conditions of this Section 14, for as long as the event of Force Majeure is continuing, the specific obligations of the Party that are demonstrably and specifically adversely affected by the Force Majeure event shall be suspended to the extent and for the duration made necessary by the Force Majeure will not be deemed to be an Event of Default, and performance and termination of this Agreement will be governed exclusively by this Section 14. Notwithstanding anything to the contrary in this Agreement, Force Majeure will *not* be applicable to and will *not* be available as an excuse to Seller's performance of the obligations set forth in Sections 19.3 through and including 19.18.
- 14.4. Remedy. The Party claiming Force Majeure shall act in a Commercially Reasonable Manner to remedy the Force Majeure as soon as practicable and shall keep the other Party advised as to the continuance of the Force Majeure event. If a bona fide Force Majeure event persists for a continuous period of ninety (90) days, then the Party not claiming Force Majeure shall have the right, in its sole and unfettered discretion, to terminate this Agreement upon giving the other Party ten (10) Business Days advance written notice.
- 14.5. Termination. Unless otherwise agreed upon by the Parties in writing and in each Party's sole discretion, upon the expiration of the periods set forth above in Sections 14.4, this Agreement may be terminated without any further notice and further opportunity to cure any non-performance. Upon termination becoming effective pursuant to a Force Majeure under this Section 14, neither Party will have any liability to the other Party or recourse against the other Party, other than for amounts arising prior to termination. Notwithstanding the claimed existence of a Force Majeure event or any other provisions of this Agreement, nothing herein shall relieve any Party from exercising any right or remedy provided under this Agreement with respect to any liability or obligation of the other Party that is not excused or suspended by the Force Majeure event, including, without limitation, the right to liquidate and early terminate the Agreement for any Event of Default not excused by the Force Majeure event. Nothing herein shall be construed so as to obligate any Party to settle any strike, work stoppage or other labor dispute or disturbance or to make significant capital expenditures, except in the sole discretion of the Party experiencing such difficulty.

15. Change in Law

- 15.1. Regulatory Event. A "Regulatory Event" means one or more of the following events:
- 15.1.1. Illegality. After the Effective Date, due to the adoption of, or change in, any applicable Requirements of Law or in the interpretation thereof by any Governmental Authority with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.
- 15.1.2. Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable Requirements of Law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Product) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.
- 15.2. Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event may notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the

RENEWABLE POWER PURCHASE AGREEMENT

Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party shall have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice.

16. Confidentiality

- 16.1. Protected Information. Except as otherwise set forth in this Agreement, neither Party shall, without the other Party's prior written consent, disclose any term of this Agreement or any information relating to this Agreement, or any discussion or documents exchanged between the Parties in connection with this Agreement (such information, the "Protected Information") to any third person (other than the Party's employees, affiliates, counsel, and accountants, and current and prospective lenders and investors in the Facility if Buyer is given at least ten (10) Business Days advance written notice of such disclosure and to whom such disclosure is being made, who have a need to know such information, have agreed to keep such terms confidential for the Term, and for whom the Party shall be liable in the event of a breach of such confidentiality obligation), at any time during the Term or for five (5) years after the expiration or early termination of this Agreement. Each Party shall be entitled to all remedies available at law or in equity (including but not limited to specific performance and/or injunctive relief,) to enforce, or seek relief in connection with, this confidentiality obligation. Notwithstanding any other provision of this Agreement, a violation of any confidentiality obligations shall be an Event of Default hereunder, and any claim related to or arising out of any confidentiality obligations herein may be brought directly in any state or federal court of competent jurisdiction in Mecklenburg County, North Carolina, in accordance with Section 26.5 of this Agreement, and shall not be subject to dispute resolution or arbitration pursuant to Section 23 of this Agreement.
- 16.2. Non-Confidential Information. Protected Information does not include information: (i) that is or becomes available to the public other than by disclosure of receiving Party in breach of this Agreement; (ii) known to receiving Party prior to its disclosure; (iii) available to receiving Party from a third party who is not bound to keep such information confidential; or, (iv) independently developed by the receiving Party without reliance upon the Protected Information. Notwithstanding anything to the contrary herein, in no event will Protected Information include the concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.
- 16.3. Return of Confidential Information. After expiration or early termination of this Agreement, and upon request of disclosing Party, receiving Party shall either (i) return the Protected Information, including all copies, or (ii) destroy the Protected Information, including all copies, and present written assurances of the destruction to disclosing Party. Notwithstanding the foregoing, both Parties acknowledge that Protected Information transferred and maintained electronically (including e-mails) may be automatically archived and stored by Receiving Party on electronic devices, magnetic tape, or other media for the purpose of restoring data in the event of a system failure (collectively, "Back-Up Tapes"). Notwithstanding the terms of this Agreement, in no event shall Receiving Party be required to destroy Protected Information stored on Back-Up Tapes; provided, however, any Protected Information not returned or destroyed pursuant to this Section shall be kept confidential for the duration of its existence. Furthermore, the receiving party may retain one (1) copy of such Protected Information in receiving Party's files solely for audit and compliance purposes for the duration of its existence; provided, however, such Protected Information shall be kept confidential for the duration of its existence in accordance with the terms of this Agreement.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 16.4. Required Disclosures. Notwithstanding the confidentiality requirements set forth herein, a Party may, subject to the limitations set forth herein, disclose Protected Information to comply with the Act, request of any Governmental Authority, applicable Requirements of Law, or any exchange, control area or System operator rule, in response to a court order, or in connection with any court or regulatory proceeding. Such disclosure shall not terminate the obligations of confidentiality unless the Protected Information falls within one of the exclusions of this Agreement. To the extent the disclosure of Protected Information is requested or compelled as set forth above, the receiving Party agrees to give disclosing Party reasonable notice of any discovery request or order, subpoena, or other legal process requiring disclosure of any Confidential Information. Such notice by the receiving Party shall give disclosing Party an opportunity, at disclosing Party's discretion and sole cost, to seek a protective order or similar relief, and the receiving Party shall not oppose such request or relief. If such protective order or other appropriate remedy is not sought and obtained within at least thirty (30) days of receiving Party's notice, receiving Party shall disclose only that portion of the Protected Information that is required or necessary in the opinion of receiving Party's legal counsel; provided, however, receiving Party shall use reasonable efforts to obtain assurances that confidential treatment will be accorded to any Confidential Information so disclosed.
- 16.5. Regulatory Disclosures by Buyer. This Section 16.5 will apply notwithstanding anything to the contrary in this Agreement. Seller acknowledges that Buyer is regulated by various regulatory and market monitoring entities. Buyer is permitted, in its sole discretion, to disclose or to retain and not destroy (in case of a future disclosure need as determined by Buyer in its sole discretion) any information (including Protected Information) to any regulatory commission (inclusive of the NCUC, SCPSC, FERC), NERC, market monitor, office of regulatory staff, and/or public staff, or any other regulator or legislative body without providing prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for any such disclosures or retentions in its sole discretion. In the event of the establishment of any docket or proceeding before any regulatory commission, public service commission, public utility commission, or other agency, tribunal, or court having jurisdiction over Buyer, the Protected Information shall automatically be governed solely by the rules and procedures governing such docket or proceeding to the extent such rules or procedures are additional to, different from, or inconsistent with this Agreement. In regulatory proceedings in all state and federal jurisdictions in which Buyer does business, Buyer will from time-to-time be required to produce Protected Information, and Buyer may do so without prior notice to Seller or consent from Seller, using Buyer's business judgment, and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion. When a request for disclosure of information, including Protected Information, is made to Buyer, Buyer may disclose the information, including Protected Information, without prior notice to the Seller or consent from the Seller, using Buyer's business judgment and the appropriate level of confidentiality Duke seeks for such disclosures in its sole discretion. Seller further acknowledges that Buyer is required by law or regulation to report certain information that could embody Protected Information from time-to-time, and Buyer may from time-to-time make such reports, without providing prior notice to Seller or consent from Seller, using Buyer's business judgment and the appropriate level of confidentiality Buyer seeks for such disclosures in its sole discretion.

17. Mutual Representations and Warranties

- 17.1. As of the Effective Date and throughout the Term, each Party represents and warrants to

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

the other Party that:

- 17.1.1. It is duly organized, validly existing and in good standing under the Requirements of Law of the jurisdiction of its organization or formation and has all requisite power and authority to execute and enter into this Agreement;
- 17.1.2. It has all authorizations under the Requirements of Law (including but not limited to the Required Approvals), necessary for it to legally perform its obligations and consummate the transactions contemplated hereunder or will obtain such authorizations in a timely manner prior to the time that performance by such Party becomes due;
- 17.1.3. The execution, delivery, and performance of this Agreement will not conflict with or violate any Requirements of Law or any contract, agreement or arrangement to which it is a party or by which it is otherwise bound;
- 17.1.4. This Agreement constitutes a legal, valid, and binding obligation of such Party enforceable against it in accordance with its terms, and such Party has all rights necessary to perform its obligations to the other Party in accordance with the terms and conditions of this Agreement;
- 17.1.5. It is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether or not this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the representations, advice or recommendations of the other Party in so doing, is capable of assessing the merits of this Agreement, and understands and accepts the terms, conditions, and risks of this Agreement for fair consideration on an arm's length basis;
- 17.1.6. No Event of Default or event which with notice or lapse of time, or both, would become an Event of Default, has occurred with respect to such Party, and that such Party is not Bankrupt and there are no proceedings pending or being contemplated by it, or to its knowledge, threatened against it which would result in it being or becoming Bankrupt;
- 17.1.7. There is no pending, or to its knowledge, threatened legal proceeding at law or equity against it or any Affiliate, that materially adversely affects its ability to perform its obligations under this Agreement;
- 17.1.8. It is a "forward contract merchant" and this Agreement constitutes a "forward contract" as such terms are defined in the United States Bankruptcy Code;
- 17.1.9. It is an "eligible commercial entity" within the Commodity Exchange Act;
- 17.1.10. It is an "eligible contract participant" within the Commodity Exchange Act; and;
- 17.1.11. Each person who executes this Agreement on behalf of such Party has full and complete authority to do so, and that such Party will be bound by such execution.

18. **Seller Representations and Warranties to Buyer**

- 18.1. For all Product and every aspect thereof, Seller represents, warrants, and reaffirms to Buyer as a continuing warranty and representation that:
 - 18.1.1. No Product (including any REC component of the Product subject to satisfaction of Section 3.4) has been, or will be, sold, retired, claimed, represented as part of any electricity output, use, or sale, or otherwise used to satisfy any renewable energy, efficiency, emissions, and/or offset obligation under the Act, or under any

RENEWABLE POWER PURCHASE AGREEMENT

voluntary or mandatory standard, marketplace, or jurisdiction, or otherwise;

- 18.1.2. All Product will meet the specifications and requirements in this Agreement, including subject to satisfaction of Section 3.4 compliance with the Act;
- 18.1.3. Each unit of the Product will be and was generated during the applicable Vintage;
- 18.1.4. Seller has provided and conveyed and will provide and convey to Buyer all Capacity rights associated with the Facility and all Energy produced by the Facility;
- 18.1.5. Subject to satisfaction of Section 3.4, Seller has provided and conveyed and will provide and convey to Buyer all Renewable Energy Attributes and REA Reporting Rights associated with all Energy generated by the Facility as part of the Product being delivered to Buyer;
- 18.1.6. Subject to satisfaction of Section 3.4, Seller holds all the rights to all the Product from the Facility, Seller has the right to sell the Product to Buyer, and Seller agrees to convey and does convey to Buyer all rights and good title to the Product free and clear of any Liens, encumbrances, or title defects;
- 18.1.7. Subject to satisfaction of Section 3.4, Seller has not and will not double sell, double claim or any manner otherwise double count the Product (including, without limitation, any Capacity of the Facility or any REC, Renewable Energy Attributes, or REA Reporting Rights) in any manner (including, for example, by issuing a press release or otherwise claiming that Seller is creating any environmental benefit, using a renewable energy source, or selling renewable energy to any person other than exclusively to and for the benefit of Buyer); Seller will not claim for itself any of the Renewable Energy Attributes, "green energy", "clean energy", "carbon-free energy" or other rights sold to Buyer, in any public communication concerning the output of the Facility, the Facility or the RECs;
- 18.1.8. Subject to satisfaction of Section 3.4, Seller shall at all times be fully compliant with the requirements of the Federal Trade Commission's "Green Guides," 77 F.R. 62122, 16 C.F.R. Part 260, as amended or restated, and;
- 18.1.9. Seller has not and will not in any manner interfere with, encumber or otherwise impede Buyer's use, transfer, and sale of any Product.

19. **Events of Default**

An "Event of Default" means with respect to the non-performing Party (such Party, the "Defaulting Party"), the occurrence of any one or more of the following, each of which, individually, shall constitute a separate Event of Default:

- 19.1. The failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within ten (10) Business Days after the Defaulting Party's receipt of written notice; *provided, however*, a Party will have two (2) Business Days to remedy any failure to make payment required under Section 21;
- 19.2. Any covenant or warranty made by Seller under Section 6.2 (Seller Covenant) is false or misleading in any respect when made or when deemed made or repeated;
- 19.3. Any representation or warranty made by a Party under Section 17 and elsewhere in this Agreement (except Section 18 which is a separate Event of Default) is false or misleading in any material respect when made or when deemed made or repeated;
- 19.4. Any representation or warranty made by Seller under Section 18 (Seller Representations and Warranties to Buyer) is false or misleading in any respect when made or when

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- deemed made or repeated;
- 19.5. Seller Abandons the Facility;
 - 19.6. Seller fails to obtain or maintain the Facility's registration or certification as a Qualifying Facility under PURPA;
 - 19.7. Subject to satisfaction of Section 3.4, Seller fails to maintain the Facility's registration as a New Renewable Energy Facility, and such failure is not cured within five (5) Business Days of Seller's failure to have maintained such registration;
 - 19.8. Seller fails to fully comply with the PURPA Fuel Requirements;
 - 19.9. delivers or attempts to deliver to Buyer any Product (or any component thereof) that was not generated by the Facility;
 - 19.10. Seller delivers or attempts to deliver any Product (or component thereof) to any entity or person other than to the Buyer;
 - 19.11. Seller fails to promptly and fully comply with a System Operator Instruction;
 - 19.12. Seller fails to provide, replenish, renew, or replace the Performance Assurance and/or otherwise fails to fully comply with the requirements of this Agreement, including without limitation, Section 5, and any such failure is not cured within two (2) Business Days;
 - 19.13. A Party fails to fully comply with the confidentiality obligations set forth in Section 16;
 - 19.14. Seller consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and: (i) at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of Seller under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party; or (ii) the creditworthiness of the party or the resulting, surviving, transferee or successor entity is weaker than that of Seller prior to such action; or (iii) the benefits of any guaranty fail to extend to the performance by such resulting, surviving, transferee or successor entity of its obligations under this Agreement;
 - 19.15. An assignment by or Change of Control with respect to Seller, other than in compliance with Section 24;
 - 19.16. A Party becomes Bankrupt;
 - 19.17. Seller transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another Person in violation of the terms and conditions of this Agreement;
 - 19.18. Seller violates the publicity obligates set forth in Section 26.10; and
 - 19.19. Except to the extent constituting a separate Event of Default (in which case the provisions applicable to that separate Event of Default shall apply), the failure to perform any material covenant or obligation set forth in this Agreement, if such failure is not remedied within twenty (20) days after the Defaulting Party's receipt of written notice.

20. **Early Termination.**

- 20.1. **Early Termination Date.** If an Event of Default with respect to a Defaulting Party has occurred and is continuing, then the other Party (such Party, the "Non-Defaulting Party") shall have the right, in its sole discretion and upon written notice to the Defaulting Party, to pursue any or all of the following remedies: (a) withhold payments due to the Defaulting Party under this Agreement; (b) suspend performance under this Agreement; and/or (c)

RENEWABLE POWER PURCHASE AGREEMENT

designate a day (which day shall be no earlier than the day such notice is effective and shall be no later than twenty (20) days after the delivery of such notice is effective) as an early termination date to accelerate all amounts owing between the Parties, liquidate, net, recoup, set-off, and early terminate this Agreement and any other agreement between the Parties (such day, the "Early Termination Date").

- 20.2. Effectiveness of Default and Remedies. Where an Event of Default is specified herein and is governed by a system of law which does not permit termination to take place upon or after the occurrence of the relevant Event of Default in accordance with the terms of this Agreement, an Event of Default and Early Termination Date shall be deemed to have occurred immediately upon any such event and no prior written notice shall be required. All of the remedies and provisions set forth in this section shall be without prejudice to any other right of the Non-Defaulting Party to accelerate amounts owed, net, recoup, setoff, liquidate, and early terminate this Agreement.
- 20.3. Net Settlement Amount. If the Non-Defaulting Party establishes an Early Termination Date, then the Non-Defaulting Party shall calculate its Gains or Losses and Costs resulting from the termination as of the Early Termination Date in a Commercially Reasonable Manner. The Non-Defaulting Party shall aggregate such Gains or Losses and Costs with respect to the liquidation of the termination and any other amounts due under this Agreement and any other agreement between the Parties into a single net amount expressed in U.S. dollars (the "Net Settlement Amount"). The Non-Defaulting Party shall then notify the Defaulting Party of the Net Settlement Amount. The Defaulting Party shall pay the Non-Defaulting Party the full amount of the Net Settlement Amount within two (2) Business Days of delivery to the Defaulting Party of the notice of the Net Settlement Amount that the Defaulting Party is liable for.
- 20.4. Payment. Any Net Settlement Amount will be due and payable only to the Non-Defaulting Party from and by the Defaulting Party. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Net Settlement Amount will be deemed to be zero and no payment will be due or payable. The Non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to the Non-Defaulting Party as a result of the Defaulting Party's default. The Non-Defaulting Party shall be entitled to recover any Net Settlement Amount by netting or set-off or to otherwise pursue recovery of damages. Additionally, Buyer will be entitled to recover any Net Settlement Amount by drawing upon any Performance Assurance or by netting or set-off, or to otherwise pursue recovery of damages.
- 20.5. Survival. This Section 20 will survive any expiration or termination of this Agreement.

21. Cover Costs.

- 21.1. Exclusive Remedies. Except as otherwise set forth in this Agreement, the remedies set forth in this Section shall be a Party's exclusive remedies prior to termination for the other Party's failure to deliver the Product or to receive the Product pursuant to and in accordance with this Agreement.
- 21.2. Seller's Failure to Deliver. If Seller fails to deliver Product that complies with the requirements set forth in this Agreement or fails to deliver all or part of the Contract Quantity (each will be deemed as a failure to deliver for purposes of calculating damages), and such failure is not excused by Buyer's failure to perform, then Buyer shall elect in its sole discretion: (i) to terminate and liquidate this Agreement if such failure is an Event of

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

Default as set forth herein, and in which case Buyer shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) to require Seller to pay Buyer within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Seller failed to deliver to Buyer multiplied by two (2) times the per unit Contract Price.

21.3. Buyer's Failure to Accept Delivery. If Buyer fails to receive all or part of the Contract Quantity that Seller attempted to deliver to Buyer in accordance with this Agreement, and such failure by Buyer is not excused by Seller's failure to perform, then Seller shall elect in its sole discretion either to: (i) terminate and liquidate this Agreement if such failure is an Event of Default as set forth herein, and in which case Seller shall calculate its termination payment in accordance with this Agreement as though it were the Non-Defaulting Party; or, (ii) require Buyer to pay Seller within three (3) Business Days of invoice receipt, liquidated damages in the amount obtained by multiplying the number of units of Product (or component thereof) that Buyer failed to receive multiplied by two (2) times the per unit Contract Price.

21.4. Event of Default. Any failure by Seller to pay amounts due under this Section 21 will be an Event of Default under Section 19.1.

21.5. Survival. This Section 21 will survive any expiration or termination of this Agreement.

22. Limitation of Liabilities & Liquidated Damages.

22.1. Reasonableness. THE EXPRESS REMEDIES AND MEASURES OF DAMAGES, INCLUDING WITHOUT LIMITATION DETERMINATION OF LIQUIDATED DAMAGES, COVER COSTS, AND NET SETTLEMENT AMOUNT DAMAGES PROVIDED FOR IN THIS AGREEMENT (i) ARE REASONABLE AND SATISFY THE ESSENTIAL PURPOSES HEREOF FOR BREACH OF ANY PROVISION FOR WHICH THE EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, AND (ii) UNLESS OTHERWISE STATED IN SUCH PROVISIONS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR'S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISIONS, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. TO THE EXTENT ANY PROVISION OF THIS AGREEMENT PROVIDES FOR, OR IS DEEMED TO CONSTITUTE OR INCLUDE, LIQUIDATED DAMAGES, THE PARTIES STIPULATE AND AGREE THAT THE ACTUAL DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO ESTIMATE OR DETERMINE, THE LIQUIDATED AMOUNTS ARE A REASONABLE APPROXIMATION OF AND METHODOLOGY TO DETERMINE THE ANTICIPATED HARM OR LOSS TO THE PARTY, AND OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT. THE PARTIES FURTHER STIPULATE AND AGREE THAT ANY PROVISIONS FOR LIQUIDATED DAMAGES ARE NOT INTENDED AS, AND SHALL NOT BE DEEMED TO CONSTITUTE, A PENALTY, AND EACH PARTY HEREBY WAIVES THE RIGHT TO CONTEST SUCH PROVISIONS AS AN UNREASONABLE PENALTY OR AS UNENFORCEABLE FOR ANY REASON.

22.2. Limitation. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY HEREIN PROVIDED, (i) THE OBLIGOR'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED; AND (ii) NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, EVEN IF SUCH DAMAGES ARE ALLOWED OR PROVIDED BY STATUTE, STRICT LIABILITY, ANY TORT, CONTRACT, OR OTHERWISE.

RENEWABLE POWER PURCHASE AGREEMENT

- 22.3. Damages Stipulation. Each Party expressly agrees and stipulates that the terms, conditions, and payment obligations set forth in Sections 20 and 21 are a reasonable methodology to approximate or determine harm or loss, each Party acknowledges the difficulty of determining actual damages or loss, and each Party hereby waives the right to contest such damages and payments as unenforceable, as an unreasonable penalty, or otherwise for any reason. The Parties further acknowledge and agree that damages and payments determined under Sections 20 and 21 are direct damages, will be deemed to be a direct loss, and will not be excluded from liability or recovery under the Limitations of Liabilities provisions of this Section 22.
- 22.4. Survival. This Section 22 will survive any expiration or termination of this Agreement.

23. Disputes and Arbitration

- 23.1. Resolution by the Parties. The Parties shall attempt to resolve any claims, disputes and other controversies arising out of or relating to this Agreement (collectively, "Dispute(s)") promptly by negotiation between executives who have authority to settle the Dispute and who are at a higher level of management than the persons with direct responsibility for administration of this Agreement. A Party may give the other Party written notice of a Dispute that has not been resolved in the normal course of business. Such notice shall include: (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will be representing that Party and of any other person who will accompany the executive. Within ten (10) Business Days after delivery of the notice, the receiving Party shall respond with (a) a statement of that Party's position and a summary of arguments supporting such position, and (b) the name and title of the executive who will represent that Party and of any other person who will accompany the executive. Within twenty (20) Business Days after delivery of the initial notice, the executives of both Parties shall meet at Buyer's offices, and thereafter as often as they reasonably deem necessary, to attempt to resolve the Dispute. At the request of either Party, the Parties shall enter into a confidentiality agreement to cover any Dispute and discussions related thereto.
- 23.2. Demand for Arbitration.
- 23.2.1. If a Dispute has not been resolved by negotiation within thirty (30) Business Days of the disputing Party's initial notice, the Parties shall fully and finally settle the Dispute by binding arbitration administered by the American Arbitration Association ("AAA"), or such other nationally recognized arbitration association or organization as the Parties may mutually agree. The Arbitration shall be conducted in accordance with the AAA Commercial Arbitration Rules then in effect, and shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16. To the extent the AAA Rules conflict with any provision of Section 23 of this Agreement, the terms of this Agreement shall govern and control.
- 23.2.2. Either Party may serve the demand for arbitration on the other Party; provided, however, no demand for arbitration shall be made or permitted after the date when the institution of a civil action based on the Dispute would be barred by the applicable statute of limitations or repose.
- 23.2.3. All arbitration proceedings shall take place in Charlotte, North Carolina.
- 23.2.4. A single arbitrator will arbitrate all Disputes where the amount in controversy is less than five-hundred thousand U.S. dollars (\$500,000), and will be selected by the Parties or by the AAA if the Parties cannot agree to the arbitrator. Such

RENEWABLE POWER PURCHASE AGREEMENT

arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry. The cost of the arbitrator(s) shall be borne equally by the Parties.

- 23.2.5. A panel of three (3) arbitrators will conduct the proceeding when the amount in controversy is equal to or more than five hundred thousand U.S. dollars (\$500,000). If the Parties have not so agreed on such three (3) arbitrator(s) on or before thirty (30) days following the delivery of a demand for Arbitration to the other Party, then each Party, by notice to the other Party, may designate one arbitrator (who shall not be a current or former officer, director, employee or agent of such Party or any of its Affiliates). The two (2) arbitrators designated as provided in the immediately preceding sentence shall endeavor to designate promptly a third (3rd) arbitrator.
- 23.2.6. If either Party fails to designate an initial arbitrator on or before forty five (45) days following the delivery of an arbitration notice to the other Party, or if the two (2) initially designated arbitrators have not designated a third (3rd) arbitrator within thirty (30) days of the date for designation of the two (2) arbitrators initially designated, any Party may request the AAA to designate the remaining arbitrator(s) pursuant to its Commercial Arbitration Rules. Such third (3rd) arbitrator shall be a licensed attorney with at least ten (10) years of experience in the electric utility industry.
- 23.2.7. If any arbitrator resigns, becomes incapacitated, or otherwise refuses or fails to serve or to continue to serve as an arbitrator, the Party entitled to designate that arbitrator shall designate a successor.
- 23.3. Discovery. Either Party may apply to the arbitrators for the privilege of conducting discovery. The right to conduct discovery shall be granted by the arbitrators in their sole discretion with a view to avoiding surprise and providing reasonable access to necessary information or to information likely to be presented during the course of the arbitration, provided that such discovery period shall not exceed sixty (60) Business Days.
- 23.4. Binding Nature. The arbitrator(s)' decision shall be by majority vote (or by the single arbitrator if a single arbitrator is used) and shall be issued in a writing that sets forth in separately numbered paragraphs all of the findings of fact and conclusions of law necessary for the decision. Findings of fact and conclusions of law shall be separately designated as such. The arbitrator(s) shall not be entitled to deviate from the construct, procedures or requirements of this Agreement. The award rendered by the arbitrator(s) in any arbitration shall be final and binding upon the Parties, and judgment may be entered on the award in accordance with applicable law in any court of competent jurisdiction.
- 23.5. Consolidation. No arbitration arising under the Agreement shall include, by consolidation, joinder, or any other manner, any Person not a party to the Agreement unless (a) such Person is substantially involved in a common question of fact directly relating to the Dispute; provided however, such Person will not include any Governmental Authority, (b) the presence of the Person is required if complete relief is to be accorded in the arbitration, and (c) the Person has consented to be included.
- 23.6. Mediation. At any time prior or subsequent to a Party initiating arbitration, the Parties may mutually agree to (but are not obligated to) attempt to resolve their Dispute by non-binding mediation, using a mediator selected by mutual agreement. The mediation shall be completed within thirty (30) Business Days from the date on which the Parties agree to mediate. Unless mutually agreed by the parties, any mediation agreed to by the Parties

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

shall not delay arbitration. The Parties shall pay their own costs associated with mediation and shall share any mediator's fee equally. The mediation shall be held in Charlotte, North Carolina, unless another location is mutually agreed upon. Agreements reached in mediation shall be enforceable as settlement agreements in any court of competent jurisdiction.

- 23.7. Remedies. Except for Disputes regarding confidentiality arising under Section 16 of this Agreement, the procedures specified in this Section 23 shall be the sole and exclusive procedures for the resolution of Disputes between the Parties arising out of or relating to this Agreement; provided, however, that a Party may file a judicial claim or action on issues of statute of limitations or repose or to seek injunctive relief, sequestration, garnishment, attachment, or an appointment of a receiver, subject to and in accordance with the provisions of Section 26.5 (Venue/Consent to Jurisdiction). Preservation of these remedies does not limit the power of the arbitrator(s) to grant similar remedies, and despite such actions, the Parties shall continue to participate in and be bound by the dispute resolution procedures specified in this Section 23.
- 23.8. Settlement Discussions. All negotiations and discussion concerning Disputes between the Parties pursuant to this Section 23 are to be deemed confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence and settlement privilege. No statement of position or offers of settlement made in the course of the dispute resolution process can be or will be offered into evidence for any purpose, nor will any such statements or offers of settlement be used in any manner against any Party. Further, no statement of position or offers of settlement will constitute an admission or waiver of rights by either Party. At the request of either Party, any such statements or offers, and all copies thereof, shall be promptly returned to the Party providing the same.
- 23.9. Survival. This Section 23 will survive any expiration or termination of this Agreement.

24. Assignment

- 24.1. Limitation. Except as set forth below in Section 24.2 with respect to pledging as collateral security, Seller shall not assign, pledge, and/or encumber (collectively, "Assignment") this Agreement, any rights or obligations under the Agreement, or any portion hereunder, without Buyer's prior written consent. Seller shall give Buyer at least thirty (30) days prior written notice of any requested Assignment. Subject to Seller providing Buyer with information demonstrating to Buyer, in Buyer's sole Commercially Reasonable discretion, that Seller's proposed assignee has the technical, engineering, financial, and operational capabilities to perform under this Agreement, Buyer may not unreasonably withhold its consent; *provided, however*, that any such assignee shall agree in writing to be bound by the terms and conditions hereof and shall deliver to Buyer such tax, credit, Performance Assurance in the required amount, and enforceability assurance as the Buyer may request in its sole Commercially Reasonable discretion. Notwithstanding anything to the contrary herein, Buyer may pledge, encumber, or assign this Agreement to any person, including any affiliate or subsidiary of Buyer, whether or not an Affiliate, without any restriction.
- 24.2. Pledge. Seller may, without prior consent of Buyer but with no less than ten (10) Business Days prior written notice to Buyer, pledge as collateral security this Agreement to a financing party in connection with any loan, lease, or other debt or equity financing arrangement for the Facility. Any pledge of this Agreement as collateral security will not relieve Seller of any obligation or liability under this Agreement, and it will not create any rights, including any third party beneficiary rights, for any person under this Agreement.

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

- 24.3. Change of Control. Any Change of Control of Seller (however this Change of Control occurs) shall require the prior written consent of Buyer, which shall not be unreasonably withheld or delayed. Seller shall give Buyer at least thirty (30) days prior written notice of any such requested consent to a Change of Control.
- 24.4. Delivery of Assurances & Voidable. Any Assignment or Change of Control will not relieve Seller of its obligations hereunder, unless Buyer agrees in writing in advance to waive the Seller's continuing obligations under this Agreement. In case of a permitted Assignment and/or Change of Control, such requesting party or parties shall agree in writing to assume all obligations of Seller and to be bound by the terms and conditions of this Agreement and shall deliver to Buyer such tax, credit, performance, and enforceability assurances as Buyer may request, in its sole Commercially Reasonable discretion. Further, Buyer's consent to any Assignment may be conditioned on and subject to Seller's proposed assignee having first obtained all approvals that may be required by any Requirements of Law and from all applicable Governmental Authorities. Any sale, transfer, Change of Control, and/or Assignment of any interest in the Facility or in the Agreement made without fully satisfying the requirements of this Agreement shall be null and void and will be an Event of Default hereunder with Seller as the Defaulting Party.
- 24.5. Cost Recovery. Without limiting Buyer's rights under this Section 24, to the extent Buyer agrees to a request from Seller for an Assignment, Change of Control, or other changes in administering this Agreement, Seller shall pay Buyer ten thousand dollars (\$10,000) prior to Buyer processing Seller's request.

25. Notices.

- 25.1. Process. All notices, requests, or invoices shall be in writing and shall be sent to the address of the applicable Party as specified on the first page of this Agreement. A Party may change its information for receiving notices by sending written notice to the other Party. Notices shall be delivered by hand, certified mail (postage prepaid and return receipt requested), or sent by overnight mail or courier. This section shall be applicable whenever words such as "notify," "submit," "give," or similar language are used in the context of giving notice to a Party.
- 25.2. Receipt of Notices. Hand delivered notices shall be deemed delivered by the close of the Business Day on which it was hand delivered. Notices provided by certified mail (postage prepaid and return receipt requested), mail delivery or courier service, or by overnight mail or courier service will be deemed received on the date of delivery recorded by the delivery service or on the tracking receipt, as applicable. Notwithstanding anything to the contrary, if the day on which any notice is delivered or received is not a Business Day or is after 5:00 p.m. EPT on a Business Day, then it shall be deemed to have been received on the next following Business Day.

26. Miscellaneous.

- 26.1. Costs. Except as otherwise provided in this Agreement, each Party shall be responsible for its own costs and fees associated with negotiating or disputing or taking any other action with respect to this Agreement, including, without limitation, attorney cost, except that the cost of the arbitrator(s) will be allocated equally between the Parties as provided in Section 23.
- 26.2. Access. Upon reasonable prior notice, Seller shall provide to Buyer and its authorized agents (including contractors and sub-contractors), employees, auditors, and inspectors reasonable access to the Facility to: (i) tour or otherwise view the Facility; (ii) ascertain the status of the Facility with respect to construction, start-up and testing, or any other

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

JUL 05 2018

obligation of Seller under this Agreement; and, (iii) read meters and perform all inspections, maintenance, service, and operational reviews as may be appropriate to facilitate the performance of this Agreement or to otherwise audit and/or verify Seller's performance under this Agreement. Upon reasonable prior notice, Seller shall provide to Buyer and its guests or customers reasonable access to the Facility to only tour or otherwise view the Facility. While at the Facility, the foregoing agents, employees, auditors, inspectors, guests, and customer shall observe such reasonable safety precautions as may be required by Seller, conduct themselves in a manner that will not interfere with the operation of the Facility, and adhere to Seller's reasonable rules and procedures applicable to Facility visitors. Seller shall have the right to have a representative of Seller present during such access.

- 26.3. Safe Harbor and Waiver of Section 366. Each Party agrees that it will not assert, and waives any right to assert, that the other Party is performing hereunder as a "utility," as such term is used in 11 U.S.C. Section 366. Further, each Party hereby waives any right to assert and agrees that it will not assert that 11 U.S.C. Section 366 applies to this Agreement or any transaction hereunder in any bankruptcy proceeding. In any such proceeding each Party further waives the right to assert and agrees that it will not assert that the other Party is a provider of last resort with respect to this Agreement or any transaction hereunder or to otherwise limit contractual rights to accelerate amounts owed, net, recoup, set-off, liquidate, and/or early terminate. Without limiting the generality of the foregoing or the binding nature of any other provision of this Agreement on permitted successors and assigns, this provision is intended to be binding upon all successors and assigns of the Parties, including, without limitation, judgment lien creditors, receivers, estates in possession, and trustees thereof.
- 26.4. Governing Law. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED, AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF SOUTH CAROLINA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW, AND, IF APPLICABLE, BY THE FEDERAL LAW OF THE UNITED STATES OF AMERICA.
- 26.5. Venue/Consent to Jurisdiction. Except for Disputes that are subject to Arbitration as provided herein, any judicial action, suit, or proceedings arising out of, resulting from, or in any way relating to, this Agreement, or any alleged breach or default under the same or the warranties and representations contained in the same, shall be brought only in a state or federal court of competent jurisdiction located in Mecklenburg County, North Carolina. The Parties hereto irrevocably consent to the jurisdiction of any federal or state court within in Mecklenburg County, North Carolina and hereby submit to venue in such courts. Without limiting the generality of the foregoing, the Parties waive and agree not to assert by way of motion, defense, or otherwise in such suit, action, or proceeding, any claim that (i) such Party is not subject to the jurisdiction of the state or federal Courts within North Carolina; or (ii) such suit, action, or proceeding is brought in an inconvenient forum; or (iii) the venue of such suit, action, or proceeding is improper. The exclusive forum for any litigation between them under this Agreement that is not subject to Arbitration shall occur in federal or state court within in Mecklenburg County, North Carolina.
- 26.6. Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller, nor any affiliate and/or successor of Seller, nor any affiliate and/or successor to the Facility, including without limitation owner and/or operator of the Facility will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any Requirements of Law (including without limitation PURPA) or otherwise for any period that would have been covered by the Term of this Agreement had

RENEWABLE POWER PURCHASE AGREEMENT

OFFICIAL COPY

Jul 05 2018

this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other entity on whose behalf it may act, and on behalf of any successor to the Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentence, and hereby waives its right to dispute the above sentence. Seller authorizes the Buyer to record notice of the foregoing in the real estate records.

- 26.7. Entire Agreement and Amendments. This Agreement represents the entire agreement between the Parties with respect to the subject matter of this Agreement, and supersedes all prior negotiations, binding documents, representations and agreements, whether written or oral. No amendment, modification, or change to this Agreement shall be enforceable unless agreed upon in a writing that is executed by the Parties.
- 26.8. Drafting. Each Party agrees that it (and/or its counsel) has completely read, fully understands, and voluntarily accepts every provision, term, and condition of this Agreement. Each Party agrees that this Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties, and no Party shall have any provision hereof construed against such Party by reason of such Party drafting, negotiating, or proposing any provision hereof, or execution of this Agreement. Each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.
- 26.9. Headings. All section headings in this Agreement are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose.
- 26.10. Publicity.
- 26.10.1. Limitation on Seller. Seller shall not make any announcement or release any information concerning or otherwise relating to this Agreement to any member of the public, press, Person, official body, or otherwise without Buyer's prior written consent, which shall not be unreasonably withheld; provided, however, any content approved by Buyer shall be limited to the non-confidential facts of the Agreement and will not imply, directly or indirectly, any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.10.2. Limitation on the Parties. Neither Party shall make any use of the other Party's name, logo, likeness in any publication, promotional material, news release, or similar issuance or material without the other Party's prior review, approval, and written consent. Seller agrees and acknowledges that any reference or likeness to "Duke" shall be a prohibited use of Buyer's name, logo, likeness. Seller agrees and acknowledges that any direct or indirect implication of any endorsement, partnership, support, or testimonial of Seller by Buyer is prohibited, and any such use, endorsement, partnership, support, and/or testimonial will be an Event of Default under this Agreement. Subject to the foregoing, either Party may disclose to the public general information in connection with the Party's respective business activities; *provided, however*, no such disclosure or publicity by Seller will directly or indirectly imply any endorsement, partnership, support, or testimonial of Seller by Buyer.
- 26.11. Waiver. No waiver by any Party of any of its rights with respect to the other Party or with respect to any matter or default arising in connection with this Agreement shall be construed as a waiver of any subsequent right, matter or default whether of a like kind or different nature. Any waiver under this Agreement will be effective only if it is in writing that has been duly executed by an authorized representative of the waiving Party.
- 26.12. Partnership and Beneficiaries. Nothing contained in this Agreement shall be construed or

RENEWABLE POWER PURCHASE AGREEMENT

constitute any Party as the employee, agent, partner, joint venture, or contractor of any other Party. This Agreement is made and entered into for the sole protection and legal benefit of the Parties, and their permitted successors and assigns. No other person or entity, including, without limitation, a financing or collateral support provider, will be a direct or indirect beneficiary of or under this Agreement, and will not have any direct or indirect cause of action or claim under or in connection with this Agreement.

- 26.13. Severability. Any provision or section hereof that is declared or rendered unlawful by any applicable court of law, or deemed unlawful because of a statutory change, shall not, to the extent practicable, affect other lawful obligations under this Agreement.
- 26.14. Counterparts. This Agreement may be executed in counterparts, including facsimiles hereof, and each such executed document will be deemed to be an original document and together will complete execution and effectiveness of this Agreement.

[Remainder of page intentionally left blank. Signature page follows.]

OFFICIAL COPY

JUL 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their respective duly authorized officers as of the Effective Date.

DUKE ENERGY CAROLINAS, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

NORTHBROOK CAROLINA HYDRO II, LLC

BY: _____

NAME: _____

TITLE: _____

DATE: _____

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 1

Estimated Monthly Energy Production of the Facility

<u>Month</u>	<u>Estimated Facility Energy Production (MWh)</u>
January	2435
February	2143
March	2407
April	2271
May	1813
June	1544
July	1328
August	1272
September	997
October	1276
November	1362
December	2152
Total	21,000

OFFICIAL COPY

Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 2

Contract Price

	<u>Contract Price</u>
On-Peak Energy	\$38.71/MWh
Off-Peak Energy	\$31.39/MWh
REC Price	\$4/MWh

On-Peak Energy shall be Energy which is delivered to Buyer at the Delivery Point during On-Peak Hours. Off-Peak Energy shall be Energy delivered to Buyer at the Delivery Point during Off-Peak Hours.

ON-PEAK HOURS

Monday through Friday, beginning at 1 PM and ending at 9 PM during Summer Months and beginning at 6 AM and ending at 1 PM during Non-Summer Months.

OFF-PEAK HOURS

All other weekday hours, all Saturday and Sunday hours, and all hours of the following holidays: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

SUMMER MONTHS

June 1 through September 30

NON-SUMMER MONTHS

October 1 through May 31

OFFICIAL COPY

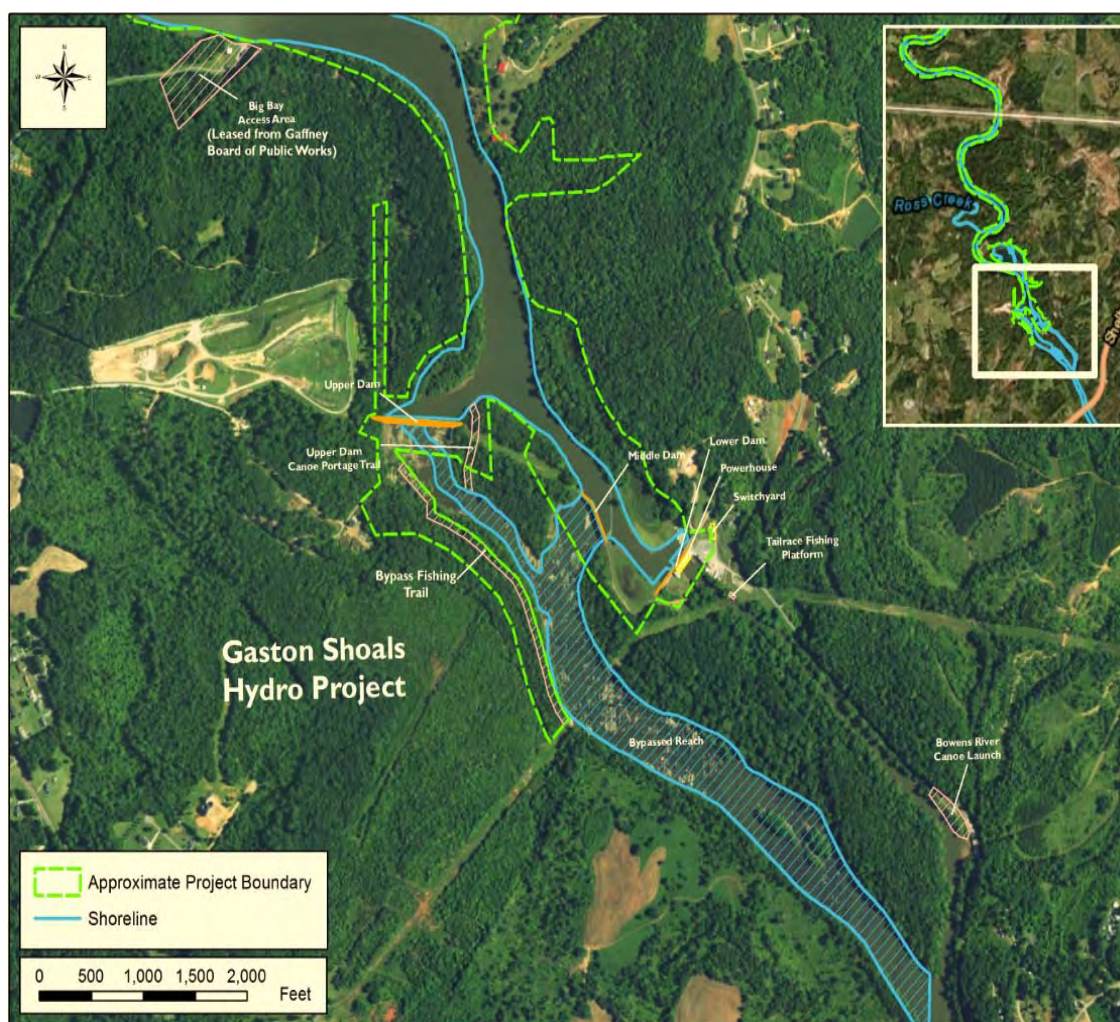
Jul 05 2018

RENEWABLE POWER PURCHASE AGREEMENT

Exhibit 3

Facility Information

1. Facility Name: Gaston Shoals
2. Facility Address: 7437 Dravo Road, Blacksburg, SC 29702
3. Description of Facility: The Facility consists of an upper dam, middle dam, lower dam, and two earthen embankments. The powerhouse at the lower dam has four turbine-generator units. Facility operates in limited storage mode with seasonal lake level bands.
4. Nameplate Capacity Rating: 8.50 MW
5. Fuel Type/Generation Type: Hydro
6. Site Map:



RENEWABLE POWER PURCHASE AGREEMENT

7. Delivery Point Diagram (include Delivery Point, metering, Facility substation): TBD

OFFICIAL COPY

Jul 05 2018

EXHIBIT C
REGISTRATION STATEMENTS

[See Attached]

DOCKET NO. SP 12478, SUB 1Filing Fee Tendered \$ 250**Registration Statement for the Registration of a Renewable Energy Facility or New Renewable Energy Facility – Commission Rule R8-66**

Pursuant to G.S. 62-133.8 and Commission Rule R8-66, this form is required for use by the owner of a renewable energy facility that intends for the renewable energy certificates the facility earns to be eligible for use by an electric power supplier to comply with G.S. 62-133.8, or for its renewable energy facility to participate in the Competitive Procurement of Renewable Energy Program. This form may be accompanied by any exhibits or additional responses incorporated by reference thereto and attached to this form. This form must be accompanied by the required filing fee of \$250.00.

This form may be electronically filed. Please see www.ncuc.net for instructions.

If this form is filed by hard copy, the original plus 9 copies must be presented at the office of the Chief Clerk, or transmitted by the United States Postal Service or a designated delivery service authorized pursuant to 26 U.S. 7502(f)(2). Regardless of the method of delivery, this form is not deemed filed until it is received by the Chief Clerk, along with the required filing fee.

The mailing address is:

Chief Clerk
NC Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

Required Statements	Response
Facility name:	Bryson Hydroelectric Project
Full and correct name of the owner of the facility:	Northbrook Carolina Hydro II, LLC
Business address:	33 South Sixth Street, Ste 4646, Minneapolis, MN 55402
Electronic mailing address:	kkroeger@northskycapital.com
Telephone number:	(612) 435-7152
Owner's agent for purposes of	M. Curtis Whittaker

this application, if applicable:	
Agent's business address:	613 West Venice Avenue Venice, Florida 34285
Agent's electronic mailing address:	mcw@rathlaw.com
Agent's telephone number:	(603) 226-2600
The owner is:	<input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation/LLC
If a corporation, provide the state and date of incorporation:	State <u>DE</u> Date <u>05/14/2018</u>
If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)	Not applicable.
Nature of the renewable energy facility:	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	A hydroelectric generating facility containing two hydraulic turbine-generator sets and ancillary equipment.
2. Whether it produces electricity, useful thermal energy, or both.	Electricity.
3. Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	1.0 MW.

4. The facility's projected dependable capacity in kW AC or Btu/hour.	0.6 MW.
5. The E911 address of the facility.	Ela Dam Rd, Bryson City, NC 28713
6. The county where the facility will be located.	Swain
7. GPS coordinates of the approximate center of the facility site to the nearest second or one thousandth of a degree.	35°26'44.55"N 83°22'28.58"W
8. The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.	See attached Google Earth aerial photo.
Site ownership:	
1. Is the site owner other than the facility owner? If yes, who is the site owner?	No.
2. What is the facility owner's legal interest in the site?	Fee simple.
Federal and State licenses, permits, and exemptions.	
<p>Note: Responses in this section should provide all federal and state (not local) licenses, permits, and/or exemptions required for construction and operation of the facility and a statement of whether each has been obtained or applied for. A copy of those that have been obtained should be attached to this registration statements. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine, but shall add an attestation that approvals for all of the turbines are available for inspection.</p>	
1. Federal permits and licenses:	FERC license no. P-2601.
2. State permits and licenses:	Water Quality Certification. NPDES Certificate.

3. Exemptions required for construction and operation of the facility:	None.
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	All authorizations necessary to operate and maintain the facility are in place.
1. If the facility has been placed into service, on what date did the facility begin operating?	1925.
2. If the facility is not yet operating, on what date is the facility projected to be placed into service?	Not applicable.
1. If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	4,400 MWh in calendar year 2017.
2. What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy.
3. For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	Not applicable.
4. Does the facility participate	

in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	NC-RETS
5. If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of Public Convenience and Necessity, please provide the Commission Docket Number, if available.	SP-12478 Sub 0
If the facility is a combined heat and power system, the owner shall also include in its registration statement the following information:	
1. A narrative description and one-line diagram of the electrical and thermal generation systems to include Btu meters, boilers, steam pressures, valves, turbines, and ultimate uses of the steam. Also, include any crossover of steam, cross connections (even if by spool piece), or the ability to supply steam from other means or to other loads.	Not applicable.
2. A description of the parasitic electrical and parasitic thermal loads.	Not applicable.
3. Calculations for the parasitic electrical and parasitic thermal loads and supporting documents.	Not applicable.
4. A description of the method of collecting the waste heat from the electrical generating system.	Not applicable.
5. A description of the host(s) of the waste heat and an explanation of how the waste heat will be used and useful.	Not applicable.
6. Calculations of the percent of energy that is delivered to the steam host(s) but not used and useful.	Not applicable.
7. Confirmation if the proposed operation will have any pressure reducing valves operating simultaneously in parallel with any back pressure turbines.	Not applicable.
If the facility owner intends to earn multiple types of RECs by using a variety of fuels, the owner should include in its registration statement the following additional information:	
1. Example calculations for the energy production associated with each fuel used by the family as required by the Appendix C (Multi-fuel Generation) to the operating procedures for the North	

Carolina Renewable Energy Tracking System. These calculations must ultimately show the electrical and thermal energy (if any) attributable to only the renewable fuels and how the number of renewable energy certificates is determined.	Not applicable.
2. A description of each fuel to be used by the facility.	Not applicable.
3. A description of how the heat content of each fuel was determined.	Not applicable.

The owner of the renewable energy facility shall provide the following attestations, signed and notarized:

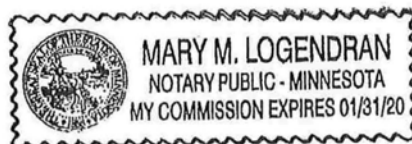
1. ☒ Yes ☐ No I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ☒ Yes ☐ No I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a:
☐ renewable energy facility, or
☒ new renewable energy facility,
 and that the facility will be operated as a:
☐ renewable energy facility, or
☒ new renewable energy facility.
3. ☒ Yes ☐ No I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and
 2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ☒ Yes ☐ No I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. ☒ Yes ☐ No I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ☒ Yes ☐ No I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.

(Signature)

(Name - Printed or Typed)

(Title)

(Date)



VERIFICATIONSTATE OF Minnesota COUNTY OF

Hennepin
Kyle Lee Krueger personally appeared before me this day and, being first duly sworn, says that the facts stated in the foregoing application and any exhibits, documents, and statements thereto attached are true as he or she believes.

WITNESS my hand and notarial seal, this ^{7th} 5 day of July 20 18

My Commission Expires:

JAN - 31 - 2020

Mary Logenora
 Signature of Notary Public

MARY LOGENORA
 Name of Notary Public – Typed or Printed

The name of the person who completes and signs the annual certification must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original annual certification, and a copy of this verification must be affixed to each of the 15 copies that are also submitted to the Commission at:

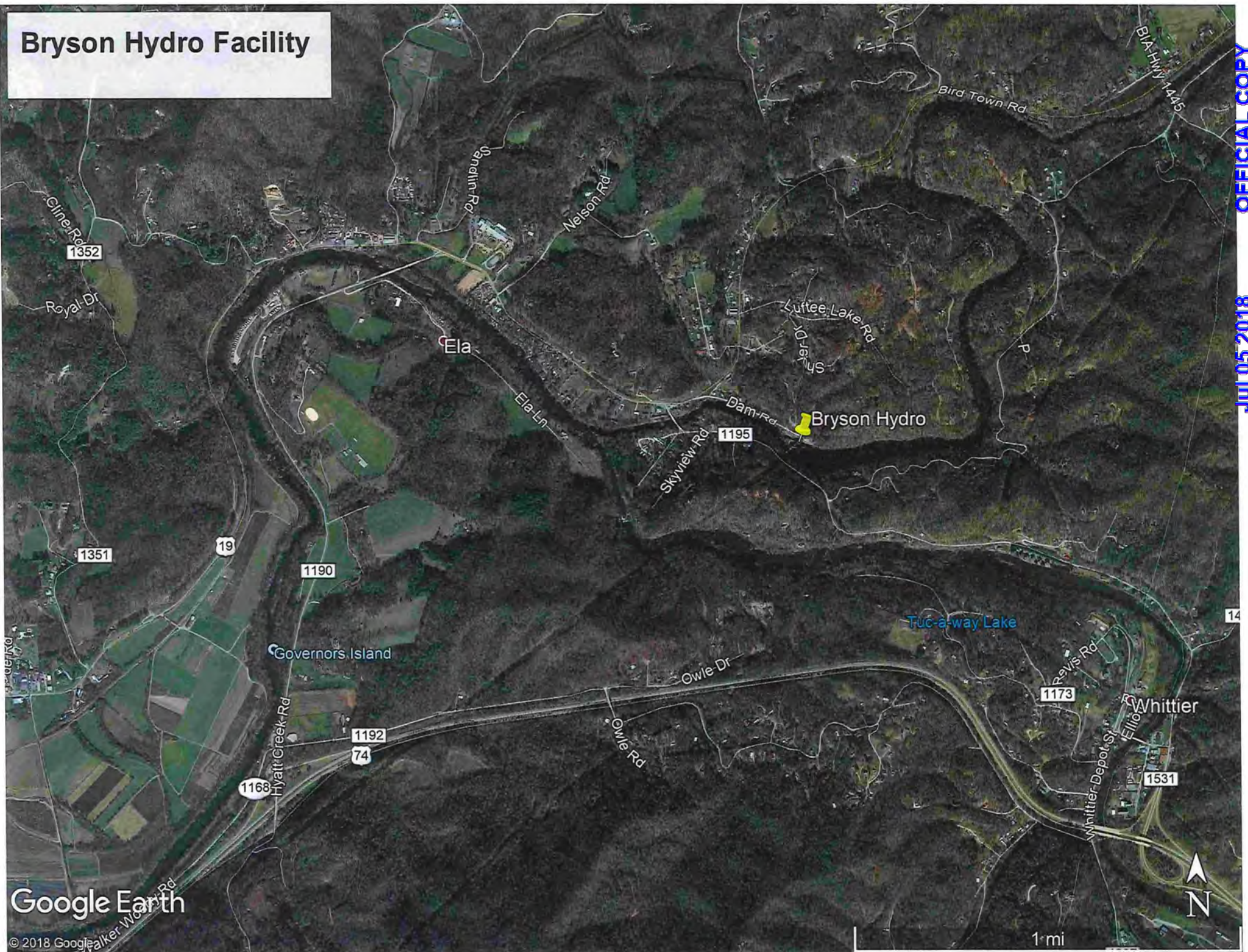
Chief Clerk

North Carolina Utilities Commission 4325 Mail

Service Center Raleigh, North Carolina

27699-4325

Bryson Hydro Facility



OFFICIAL COPY

JUL 05 2018

Google Earth

© 2018 Google

DOCKET NO. ^{SP} 12478, ^{SUB} 2Filing Fee Tendered \$ ²⁵⁰**Registration Statement for the Registration of a Renewable Energy Facility or New Renewable Energy Facility – Commission Rule R8-66**

Pursuant to G.S. 62-133.8 and Commission Rule R8-66, this form is required for use by the owner of a renewable energy facility that intends for the renewable energy certificates the facility earns to be eligible for use by an electric power supplier to comply with G.S. 62-133.8, or for its renewable energy facility to participate in the Competitive Procurement of Renewable Energy Program. This form may be accompanied by any exhibits or additional responses incorporated by reference thereto and attached to this form. This form must be accompanied by the required filing fee of \$250.00.

This form may be electronically filed. Please see www.ncuc.net for instructions.

If this form is filed by hard copy, the original plus 9 copies must be presented at the office of the Chief Clerk, or transmitted by the United States Postal Service or a designated delivery service authorized pursuant to 26 U.S. 7502(f)(2). Regardless of the method of delivery, this form is not deemed filed until it is received by the Chief Clerk, along with the required filing fee.

The mailing address is:

Chief Clerk
NC Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

Required Statements	Response
Facility name:	Mission Hydroelectric Project
Full and correct name of the owner of the facility:	Northbrook Carolina Hydro II, LLC
Business address:	33 South Sixth Street, Ste 4646, Minneapolis, MN 55402
Electronic mailing address:	kkroeger@northskycapital.com
Telephone number:	(612) 435-7152
Owner's agent for purposes of	M. Curtis Whittaker

this application, if applicable:	
Agent's business address:	613 West Venice Avenue Venice, Florida 34285
Agent's electronic mailing address:	mcw@rathlaw.com
Agent's telephone number:	(603) 226-2600
The owner is:	<input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation/LLC
If a corporation, provide the state and date of incorporation:	State <u>DE</u> Date <u>05/14/2018</u>
If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)	Not applicable.
Nature of the renewable energy facility:	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	A hydroelectric generating facility containing three hydraulic turbine-generator sets and ancillary equipment.
2. Whether it produces electricity, useful thermal energy, or both.	Electricity.
3. Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	1.8 MW.

4. The facility's projected dependable capacity in kW AC or Btu/hour.	1.2 MW.
5. The E911 address of the facility.	Mission Dam Rd, Hayesville, NC 28904
6. The county where the facility will be located.	Clay
7. GPS coordinates of the approximate center of the facility site to the nearest second or one thousandth of a degree.	35° 3'53.66"N 83°55'33.10"W
8. The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.	See attached Google Earth aerial photo.
Site ownership:	
1. Is the site owner other than the facility owner? If yes, who is the site owner?	No.
2. What is the facility owner's legal interest in the site?	Fee simple.
<p>Federal and State licenses, permits, and exemptions.</p> <p>Note: Responses in this section should provide all federal and state (not local) licenses, permits, and/or exemptions required for construction and operation of the facility and a statement of whether each has been obtained or applied for. A copy of those that have been obtained should be attached to this registration statements. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine, but shall add an attestation that approvals for all of the turbines are available for inspection.</p>	
1. Federal permits and licenses:	FERC license no. P-2619.
2. State permits and licenses:	Water Quality Certification. NPDES Certificate.

3. Exemptions required for construction and operation of the facility:	None.
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	All authorizations necessary to operate and maintain the facility are in place.
1. If the facility has been placed into service, on what date did the facility begin operating?	1924.
2. If the facility is not yet operating, on what date is the facility projected to be placed into service?	Not applicable.
1. If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	3,640 MWh in calendar year 2017.
2. What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy.
3. For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	Not applicable.
4. Does the facility participate	

in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	NC-RETS
5. If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of Public Convenience and Necessity, please provide the Commission Docket Number, if available.	SP-12478 Sub 0
If the facility is a combined heat and power system, the owner shall also include in its registration statement the following information:	
1. A narrative description and one-line diagram of the electrical and thermal generation systems to include Btu meters, boilers, steam pressures, valves, turbines, and ultimate uses of the steam. Also, include any crossover of steam, cross connections (even if by spool piece), or the ability to supply steam from other means or to other loads.	Not applicable.
2. A description of the parasitic electrical and parasitic thermal loads.	Not applicable.
3. Calculations for the parasitic electrical and parasitic thermal loads and supporting documents.	Not applicable.
4. A description of the method of collecting the waste heat from the electrical generating system.	Not applicable.
5. A description of the host(s) of the waste heat and an explanation of how the waste heat will be used and useful.	Not applicable.
6. Calculations of the percent of energy that is delivered to the steam host(s) but not used and useful.	Not applicable.
7. Confirmation if the proposed operation will have any pressure reducing valves operating simultaneously in parallel with any back pressure turbines.	Not applicable.
If the facility owner intends to earn multiple types of RECs by using a variety of fuels, the owner should include in its registration statement the following additional information:	
1. Example calculations for the energy production associated with each fuel used by the family as required by the Appendix C (Multi-fuel Generation) to the operating procedures for the North	

Carolina Renewable Energy Tracking System. These calculations must ultimately show the electrical and thermal energy (if any) attributable to only the renewable fuels and how the number of renewable energy certificates is determined.	Not applicable.
2. A description of each fuel to be used by the facility.	Not applicable.
3. A description of how the heat content of each fuel was determined.	Not applicable.

VERIFICATIONSTATE OF Minnesota COUNTY OF Hennepin

Kyle LEE Kroeger, personally appeared before me this day and, being first duly sworn, says that the facts stated in the foregoing application and any exhibits, documents, and statements thereto attached are true as he or she believes.

WITNESS my hand and notarial seal, this 5th day of July, 2018.

My Commission Expires:

JAN-31st 2020

Mary Loganoran
Signature of Notary Public

MARY LOGANORAN
Name of Notary Public – Typed or Printed

The name of the person who completes and signs the annual certification must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original annual certification, and a copy of this verification must be affixed to each of the 15 copies that are also submitted to the Commission at:

Chief Clerk

North Carolina Utilities Commission 4325 Mail

Service Center Raleigh, North Carolina

27699-4325

The owner of the renewable energy facility shall provide the following attestations, signed and notarized:

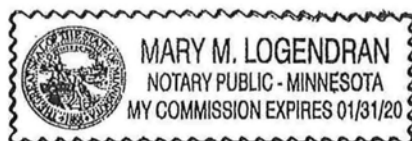
1. ☒ Yes ☐ No I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ☒ Yes ☐ No I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility,
 and that the facility will be operated as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility.
3. ☒ Yes ☐ No I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and
 2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ☒ Yes ☐ No I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. ☒ Yes ☐ No I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ☒ Yes ☐ No I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.

(Signature)

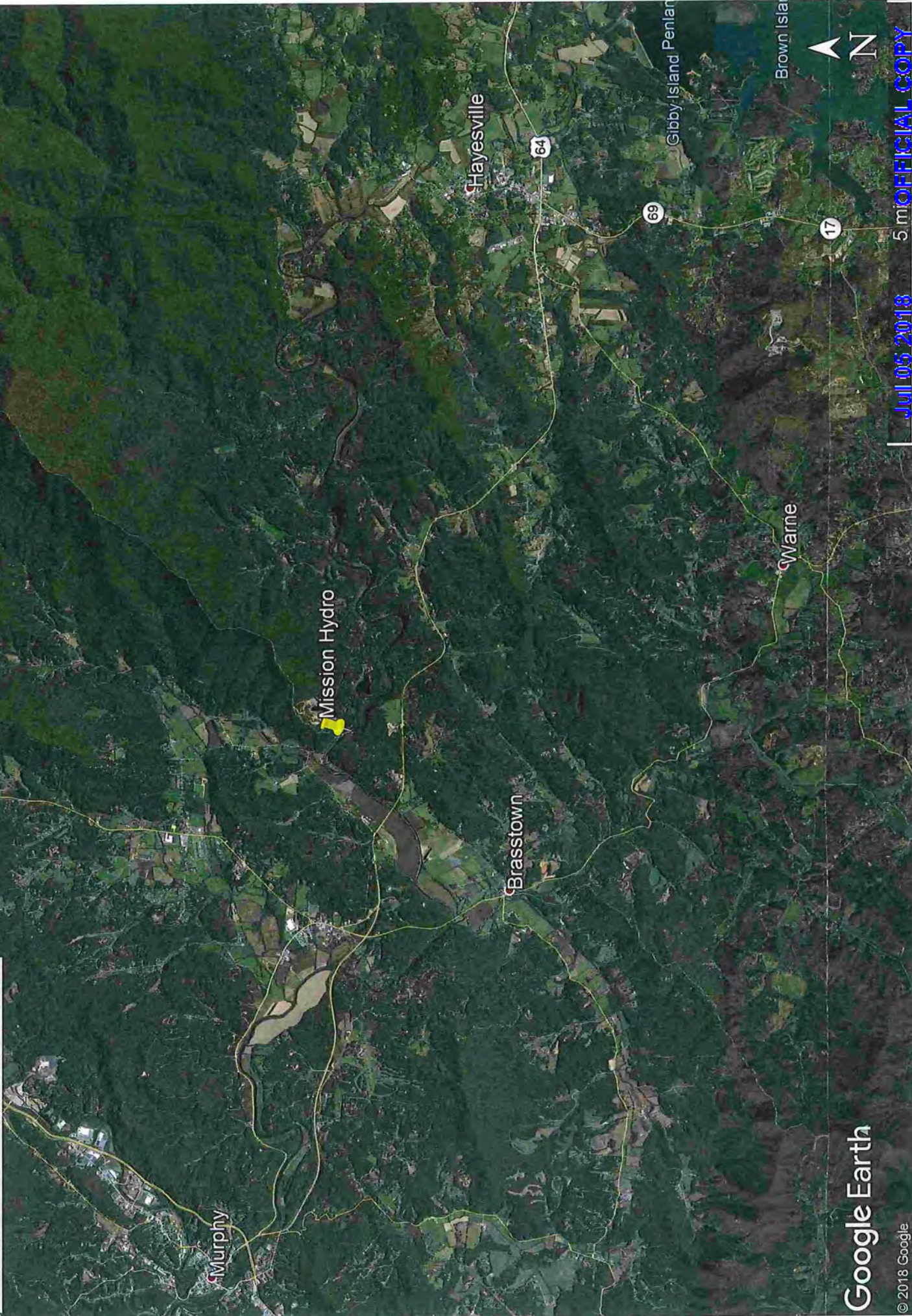
(Name - Printed or Typed)

(Title)

(Date)



Mission Hydro Facility



DOCKET NO. SP 12478, SUB 3Filing Fee Tendered \$ 250**Registration Statement for the Registration of a Renewable Energy Facility or New Renewable Energy Facility – Commission Rule R8-66**

Pursuant to G.S. 62-133.8 and Commission Rule R8-66, this form is required for use by the owner of a renewable energy facility that intends for the renewable energy certificates the facility earns to be eligible for use by an electric power supplier to comply with G.S. 62-133.8, or for its renewable energy facility to participate in the Competitive Procurement of Renewable Energy Program. This form may be accompanied by any exhibits or additional responses incorporated by reference thereto and attached to this form. This form must be accompanied by the required filing fee of \$250.00.

This form may be electronically filed. Please see www.ncuc.net for instructions.

If this form is filed by hard copy, the original plus 9 copies must be presented at the office of the Chief Clerk, or transmitted by the United States Postal Service or a designated delivery service authorized pursuant to 26 U.S. 7502(f)(2). Regardless of the method of delivery, this form is not deemed filed until it is received by the Chief Clerk, along with the required filing fee.

The mailing address is:

Chief Clerk
NC Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

Required Statements	Response
Facility name:	Franklin Hydroelectric Project
Full and correct name of the owner of the facility:	Northbrook Carolina Hydro II, LLC
Business address:	33 South Sixth Street, Ste 4646, Minneapolis, MN 55402
Electronic mailing address:	kkroeger@northskycapital.com
Telephone number:	(612) 435-7152
Owner's agent for purposes of	M. Curtis Whittaker

this application, if applicable:	
Agent's business address:	613 West Venice Avenue Venice, Florida 34285
Agent's electronic mailing address:	mcw@rathlaw.com
Agent's telephone number:	(603) 226-2600
The owner is:	<input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation/LLC
If a corporation, provide the state and date of incorporation:	State <u>DE</u> Date <u>05/14/2018</u>
If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)	Not applicable.
Nature of the renewable energy facility:	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	A hydroelectric generating facility containing two hydraulic turbine-generator sets and ancillary equipment.
2. Whether it produces electricity, useful thermal energy, or both.	Electricity.
3. Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	1.0 MW.

4. The facility's projected dependable capacity in kW AC or Btu/hour.	0.6 MW.
5. The E911 address of the facility.	564 Clyde Downs Rd, Franklin, NC 28734
6. The county where the facility will be located.	Macon
7. GPS coordinates of the approximate center of the facility site to the nearest second or one thousandth of a degree.	35°13'10.66"N 83°22'14.46"W
8. The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.	See attached Google Earth aerial photo.
Site ownership:	
1. Is the site owner other than the facility owner? If yes, who is the site owner?	No.
2. What is the facility owner's legal interest in the site?	Fee simple.
Federal and State licenses, permits, and exemptions.	
<p>Note: Responses in this section should provide all federal and state (not local) licenses, permits, and/or exemptions required for construction and operation of the facility and a statement of whether each has been obtained or applied for. A copy of those that have been obtained should be attached to this registration statements. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine, but shall add an attestation that approvals for all of the turbines are available for inspection.</p>	
1. Federal permits and licenses:	FERC license no. P-2603.
2. State permits and licenses:	Water Quality Certification. NPDES Certificate.

3. Exemptions required for construction and operation of the facility:	None.
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	All authorizations necessary to operate and maintain the facility are in place.
1. If the facility has been placed into service, on what date did the facility begin operating?	1925.
2. If the facility is not yet operating, on what date is the facility projected to be placed into service?	Not applicable.
1. If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	3,043 MWh in calendar year 2017.
2. What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy.
3. For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	Not applicable.
4. Does the facility participate	

in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	NC-RETS
5. If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of Public Convenience and Necessity, please provide the Commission Docket Number, if available.	SP-12478 Sub 0
If the facility is a combined heat and power system, the owner shall also include in its registration statement the following information:	
1. A narrative description and one-line diagram of the electrical and thermal generation systems to include Btu meters, boilers, steam pressures, valves, turbines, and ultimate uses of the steam. Also, include any crossover of steam, cross connections (even if by spool piece), or the ability to supply steam from other means or to other loads.	Not applicable.
2. A description of the parasitic electrical and parasitic thermal loads.	Not applicable.
3. Calculations for the parasitic electrical and parasitic thermal loads and supporting documents.	Not applicable.
4. A description of the method of collecting the waste heat from the electrical generating system.	Not applicable.
5. A description of the host(s) of the waste heat and an explanation of how the waste heat will be used and useful.	Not applicable.
6. Calculations of the percent of energy that is delivered to the steam host(s) but not used and useful.	Not applicable.
7. Confirmation if the proposed operation will have any pressure reducing valves operating simultaneously in parallel with any back pressure turbines.	Not applicable.
If the facility owner intends to earn multiple types of RECs by using a variety of fuels, the owner should include in its registration statement the following additional information:	
1. Example calculations for the energy production associated with each fuel used by the family as required by the Appendix C (Multi-fuel Generation) to the operating procedures for the North	

Carolina Renewable Energy Tracking System. These calculations must ultimately show the electrical and thermal energy (if any) attributable to only the renewable fuels and how the number of renewable energy certificates is determined.	Not applicable.
2. A description of each fuel to be used by the facility.	Not applicable.
3. A description of how the heat content of each fuel was determined.	Not applicable.

VERIFICATIONSTATE OF Minnesota COUNTY OF Hennepin

Kyle LEE Kroeger personally appeared before me this day and, being first duly sworn, says that the facts stated in the foregoing application and any exhibits, documents, and statements thereto attached are true as he or she believes.

WITNESS my hand and notarial seal, this 5th day of July, 2018.My Commission Expires: JAN-31-2020
Signature of Notary PublicMARY LOGAN NORAN
Name of Notary Public – Typed or Printed

The name of the person who completes and signs the annual certification must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original annual certification, and a copy of this verification must be affixed to each of the 15 copies that are also submitted to the Commission at:

Chief Clerk

North Carolina Utilities Commission 4325 Mail

Service Center Raleigh, North Carolina

27699-4325

The owner of the renewable energy facility shall provide the following attestations, signed and notarized:

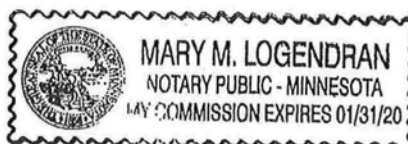
1. ☒ Yes ☐ No I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ☒ Yes ☐ No I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility,
 and that the facility will be operated as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility.
3. ☒ Yes ☐ No I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and
2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ☒ Yes ☐ No I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. ☒ Yes ☐ No I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ☒ Yes ☐ No I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.

(Signature)

(Name - Printed or Typed)

(Title)

(Date)



Franklin Hydro Facility

Franklin Hydro

Lake Emory

East Franklin



Google Earth

© 2018 Google

JUL 05 2018

OFFICIAL COPY

DOCKET NO. SP 12478, SUB 4

Filing Fee Tendered \$²⁵⁰**Registration Statement for the Registration of a Renewable Energy Facility or New Renewable Energy Facility – Commission Rule R8-66**

Pursuant to G.S. 62-133.8 and Commission Rule R8-66, this form is required for use by the owner of a renewable energy facility that intends for the renewable energy certificates the facility earns to be eligible for use by an electric power supplier to comply with G.S. 62-133.8, or for its renewable energy facility to participate in the Competitive Procurement of Renewable Energy Program. This form may be accompanied by any exhibits or additional responses incorporated by reference thereto and attached to this form. This form must be accompanied by the required filing fee of \$250.00.

This form may be electronically filed. Please see www.ncuc.net for instructions.

If this form is filed by hard copy, the original plus 9 copies must be presented at the office of the Chief Clerk, or transmitted by the United States Postal Service or a designated delivery service authorized pursuant to 26 U.S. 7502(f)(2). Regardless of the method of delivery, this form is not deemed filed until it is received by the Chief Clerk, along with the required filing fee.

The mailing address is:

Chief Clerk
NC Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

Required Statements	Response
Facility name:	Gaston Shoals Hydroelectric Project
Full and correct name of the owner of the facility:	Northbrook Carolina Hydro II, LLC
Business address:	33 South Sixth Street, Ste 4646, Minneapolis, MN 55402
Electronic mailing address:	kkroeger@northskycapital.com
Telephone number:	(612) 435-7152
Owner's agent for purposes of	M. Curtis Whittaker

this application, if applicable:	
Agent's business address:	613 West Venice Avenue Venice, Florida 34285
Agent's electronic mailing address:	mcw@rathlaw.com
Agent's telephone number:	(603) 226-2600
The owner is:	<input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation/LLC
If a corporation, provide the state and date of incorporation:	State ^{DE} _____ Date ^{05/14/2018} _____
If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)	Not applicable.
Nature of the renewable energy facility:	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	A hydroelectric generating facility containing four hydraulic turbine-generator sets and ancillary equipment.
2. Whether it produces electricity, useful thermal energy, or both.	Electricity.
3. Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	8.5 MW.

4. The facility's projected dependable capacity in kW AC or Btu/hour.	6.0 MW.
5. The E911 address of the facility.	1134 Dravo Road, Blacksburg, SC
6. The county where the facility will be located.	Cherokee, SC & Cleveland, NC
7. GPS coordinates of the approximate center of the facility site to the nearest second or one thousandth of a degree.	35° 8'17.31"N 81°35'50.59"W
8. The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.	See attached Google Earth aerial photo.
Site ownership:	
1. Is the site owner other than the facility owner? If yes, who is the site owner?	No.
2. What is the facility owner's legal interest in the site?	Fee simple.
Federal and State licenses, permits, and exemptions.	
<p>Note: Responses in this section should provide all federal and state (not local) licenses, permits, and/or exemptions required for construction and operation of the facility and a statement of whether each has been obtained or applied for. A copy of those that have been obtained should be attached to this registration statements. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine, but shall add an attestation that approvals for all of the turbines are available for inspection.</p>	
1. Federal permits and licenses:	FERC license no. P-2332.
2. State permits and licenses:	Water Quality Certification. NPDES Certificate.

3. Exemptions required for construction and operation of the facility:	None.
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	All authorizations necessary to operate and maintain the facility are in place.
1. If the facility has been placed into service, on what date did the facility begin operating?	1908.
2. If the facility is not yet operating, on what date is the facility projected to be placed into service?	Not applicable.
1. If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	5,789 MWh in calendar year 2017.
2. What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy.
3. For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	Not applicable.
4. Does the facility participate	

in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	NC-RETS
5. If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of Public Convenience and Necessity, please provide the Commission Docket Number, if available.	Not applicable.
If the facility is a combined heat and power system, the owner shall also include in its registration statement the following information:	
1. A narrative description and one-line diagram of the electrical and thermal generation systems to include Btu meters, boilers, steam pressures, valves, turbines, and ultimate uses of the steam. Also, include any crossover of steam, cross connections (even if by spool piece), or the ability to supply steam from other means or to other loads.	Not applicable.
2. A description of the parasitic electrical and parasitic thermal loads.	Not applicable.
3. Calculations for the parasitic electrical and parasitic thermal loads and supporting documents.	Not applicable.
4. A description of the method of collecting the waste heat from the electrical generating system.	Not applicable.
5. A description of the host(s) of the waste heat and an explanation of how the waste heat will be used and useful.	Not applicable.
6. Calculations of the percent of energy that is delivered to the steam host(s) but not used and useful.	Not applicable.
7. Confirmation if the proposed operation will have any pressure reducing valves operating simultaneously in parallel with any back pressure turbines.	Not applicable.
If the facility owner intends to earn multiple types of RECs by using a variety of fuels, the owner should include in its registration statement the following additional information:	
1. Example calculations for the energy production associated with each fuel used by the family as required by the Appendix C (Multi-fuel Generation) to the operating procedures for the North	

Carolina Renewable Energy Tracking System. These calculations must ultimately show the electrical and thermal energy (if any) attributable to only the renewable fuels and how the number of renewable energy certificates is determined.	Not applicable.
2. A description of each fuel to be used by the facility.	Not applicable.
3. A description of how the heat content of each fuel was determined.	Not applicable.

VERIFICATIONSTATE OF Minnesota COUNTY OF

Hennepin
Kyle LEE Kroeger personally appeared before me this day and, being first duly sworn, says that the facts stated in the foregoing application and any exhibits, documents, and statements thereto attached are true as he or she believes.

WITNESS my hand and notarial seal, this

th
5 day of July, 2018My Commission Expires: 1JAN-31-2020

Mary Loganoran
Signature of Notary Public

MARY LOGANORAN
Name of Notary Public – Typed or Printed

The name of the person who completes and signs the annual certification must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original annual certification, and a copy of this verification must be affixed to each of the 15 copies that are also submitted to the Commission at:

Chief Clerk

North Carolina Utilities Commission 4325 Mail

Service Center Raleigh, North Carolina

27699-4325

The owner of the renewable energy facility shall provide the following attestations, signed and notarized:

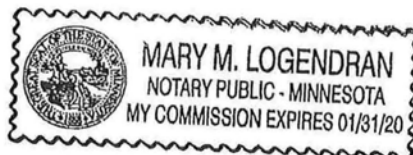
1. ☒ Yes ☐ No I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ☒ Yes ☐ No I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a:
☐ renewable energy facility, or
☒ new renewable energy facility,
 and that the facility will be operated as a:
☐ renewable energy facility, or
☒ new renewable energy facility.
3. ☒ Yes ☐ No I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and
 2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ☒ Yes ☐ No I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. ☒ Yes ☐ No I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ☒ Yes ☐ No I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.

(Signature)

(Name - Printed or Typed)

(Title)

(Date)



Gaston Shoals Hydro Project

Write a description for your map.



DOCKET NO. SP 12479, SUB 1

Filing Fee Tendered \$²⁵⁰**Registration Statement for the Registration of a Renewable Energy Facility or New Renewable Energy Facility – Commission Rule R8-66**

Pursuant to G.S. 62-133.8 and Commission Rule R8-66, this form is required for use by the owner of a renewable energy facility that intends for the renewable energy certificates the facility earns to be eligible for use by an electric power supplier to comply with G.S. 62-133.8, or for its renewable energy facility to participate in the Competitive Procurement of Renewable Energy Program. This form may be accompanied by any exhibits or additional responses incorporated by reference thereto and attached to this form. This form must be accompanied by the required filing fee of \$250.00.

This form may be electronically filed. Please see www.ncuc.net for instructions.

If this form is filed by hard copy, the original plus 9 copies must be presented at the office of the Chief Clerk, or transmitted by the United States Postal Service or a designated delivery service authorized pursuant to 26 U.S. 7502(f)(2). Regardless of the method of delivery, this form is not deemed filed until it is received by the Chief Clerk, along with the required filing fee.

The mailing address is:

Chief Clerk
NC Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

Required Statements	Response
Facility name:	Tuxedo Hydroelectric Project
Full and correct name of the owner of the facility:	Northbrook Tuxedo, LLC
Business address:	33 South Sixth Street, Ste 4646, Minneapolis, MN 55402
Electronic mailing address:	kkroeger@northskycapital.com
Telephone number:	(612) 435-7152
Owner's agent for purposes of	M. Curtis Whittaker

this application, if applicable:	
Agent's business address:	613 West Venice Avenue Venice, Florida 34285
Agent's electronic mailing address:	mcw@rathlaw.com
Agent's telephone number:	(603) 226-2600
The owner is:	<input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation/LLC
If a corporation, provide the state and date of incorporation:	State ^{DE} _____ Date ^{05/14/2018} _____
If a corporation that is incorporated outside of North Carolina, is it domesticated in North Carolina?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If a partnership, the name and business address of each general partner. (Add additional sheets if necessary.)	Not applicable.
Nature of the renewable energy facility:	
1. Describe the facility, including its technology, and the source of its power and fuel(s). Thermal facilities should describe how its host uses the facility's thermal energy output. (Add additional sheets if necessary.)	A hydroelectric generating facility containing two hydraulic turbine-generator sets and ancillary equipment.
2. Whether it produces electricity, useful thermal energy, or both.	Electricity.
3. Nameplate capacity in kW/MW (AC) and/or maximum Btu per hour for thermal facilities.	6.4 MW.

4. The facility's projected dependable capacity in kW AC or Btu/hour.	4.5 MW.
5. The E911 address of the facility.	Pot Shoals Road, Flat Rock, NC 28731
6. The county where the facility will be located.	Henderson
7. GPS coordinates of the approximate center of the facility site to the nearest second or one thousandth of a degree.	35°14'43.41"N 82°23'21.11"W
8. The location of the facility set forth in terms of local highways, streets, rivers, streams, or other generally known local landmarks. Attach a map, such as a county road map, with the location indicated on the map.	See attached Google Earth aerial photo.
Site ownership:	
1. Is the site owner other than the facility owner? If yes, who is the site owner?	No.
2. What is the facility owner's legal interest in the site?	Fee simple.
<p>Federal and State licenses, permits, and exemptions.</p> <p>Note: Responses in this section should provide all federal and state (not local) licenses, permits, and/or exemptions required for construction and operation of the facility and a statement of whether each has been obtained or applied for. A copy of those that have been obtained should be attached to this registration statements. Wind facilities with multiple turbines, where each turbine is licensed separately, may provide copies of approvals for one such turbine, but shall add an attestation that approvals for all of the turbines are available for inspection.</p>	
1. Federal permits and licenses:	FERC non-jurisdictional.
2. State permits and licenses:	NPDES Certificate.

3. Exemptions required for construction and operation of the facility:	None.
4. Statement of whether each has been obtained or applied for (attach copy of those that have been obtained with this application):	All authorizations necessary to operate and maintain the facility are in place.
1. If the facility has been placed into service, on what date did the facility begin operating?	1920.
2. If the facility is not yet operating, on what date is the facility projected to be placed into service?	Not applicable.
1. If the facility is already operating, what is the amount of energy produced by the facility, net of station use, for the most recent 12-month or calendar-year period? Energy production data for a shorter time period is acceptable for facilities that have not yet operated for a full year.	14,694 MWh in calendar year 2017.
2. What entity does (or will) read the facility's energy production meter(s) for the purpose of issuing renewable energy certificates?	Duke Energy.
3. For thermal energy facilities, describe the method to be used to determine the facility's thermal energy production, in BTUs, that is eligible for REC issuance.	Not applicable.
4. Does the facility participate	

in a REC tracking system and if so, which one? If not, which tracking system will the facility participate in for the purpose of REC issuance?	NC-RETS
5. If this facility has already been the subject of a proceeding or submittal before the Commission, such as a Report of Proposed Construction or a Certificate of Public Convenience and Necessity, please provide the Commission Docket Number, if available.	SP-12479 Sub 0
If the facility is a combined heat and power system, the owner shall also include in its registration statement the following information:	
1. A narrative description and one-line diagram of the electrical and thermal generation systems to include Btu meters, boilers, steam pressures, valves, turbines, and ultimate uses of the steam. Also, include any crossover of steam, cross connections (even if by spool piece), or the ability to supply steam from other means or to other loads.	Not applicable.
2. A description of the parasitic electrical and parasitic thermal loads.	Not applicable.
3. Calculations for the parasitic electrical and parasitic thermal loads and supporting documents.	Not applicable.
4. A description of the method of collecting the waste heat from the electrical generating system.	Not applicable.
5. A description of the host(s) of the waste heat and an explanation of how the waste heat will be used and useful.	Not applicable.
6. Calculations of the percent of energy that is delivered to the steam host(s) but not used and useful.	Not applicable.
7. Confirmation if the proposed operation will have any pressure reducing valves operating simultaneously in parallel with any back pressure turbines.	Not applicable.
If the facility owner intends to earn multiple types of RECs by using a variety of fuels, the owner should include in its registration statement the following additional information:	
1. Example calculations for the energy production associated with each fuel used by the family as required by the Appendix C (Multi-fuel Generation) to the operating procedures for the North	

Carolina Renewable Energy Tracking System. These calculations must ultimately show the electrical and thermal energy (if any) attributable to only the renewable fuels and how the number of renewable energy certificates is determined.	Not applicable.
2. A description of each fuel to be used by the facility.	Not applicable.
3. A description of how the heat content of each fuel was determined.	Not applicable.

The owner of the renewable energy facility shall provide the following attestations, signed and notarized:

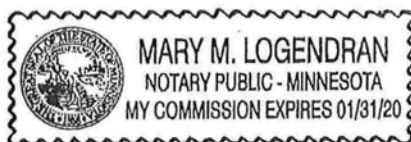
1. ☒ Yes ☐ No I certify that the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources.
2. ☒ Yes ☐ No I certify that the facility satisfies the requirements of G.S. 62-133.8(a)(5) or (7) as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility,
 and that the facility will be operated as a:
 - ☐ renewable energy facility, or
 - ☒ new renewable energy facility.
3. ☒ Yes ☐ No I certify that 1) my organization is not simultaneously under contract with NC GreenPower to sell our RECs emanating from the same electricity production being tracked in NC-RETS; and
 2) any renewable energy certificates (whether or not bundled with electric power) sold to an electric power supplier to comply with G.S. 62-133.8 have not, and will not, be remarketed or otherwise resold for any other purpose, including another renewable energy portfolio standard or voluntary purchase of renewable energy certificates in North Carolina (such as NC GreenPower) or any other state or country, and that the electric power associated with the certificates will not be offered or sold with any representation that the power is bundled with renewable energy certificates.
4. ☒ Yes ☐ No I certify that I consent to the auditing of my organization's books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers, and agree to provide the Public Staff and the Commission access to our books and records, wherever they are located, and to the facility.
5. ☒ Yes ☐ No I certify that the information provided is true and correct for all years that the facility has earned RECs for compliance with G.S. 62-133.8.
6. ☒ Yes ☐ No I certify that I am the owner of the renewable energy facility or am duly authorized to act on behalf of the owner for the purpose of this filing.

(Signature)

(Name - Printed or Typed)

(Title)

(Date)



VERIFICATIONSTATE OF Minnesota COUNTY OF Hennepin

Kyle Lee Kroeger, personally appeared before me this day and, being first duly sworn, says that the facts stated in the foregoing application and any exhibits, documents, and statements thereto attached are true as he or she believes.

WITNESS my hand and notarial seal, this 5th day of July, 20 18

My Commission Expires:

JAN-31-2020Mary Logendorf
Signature of Notary PublicMARY LOGENDORF
Name of Notary Public – Typed or Printed

The name of the person who completes and signs the annual certification must be typed or printed by the notary in the space provided in the verification. The notary's name must be typed or printed below the notary's seal. This original verification must be affixed to the original annual certification, and a copy of this verification must be affixed to each of the 15 copies that are also submitted to the Commission at:

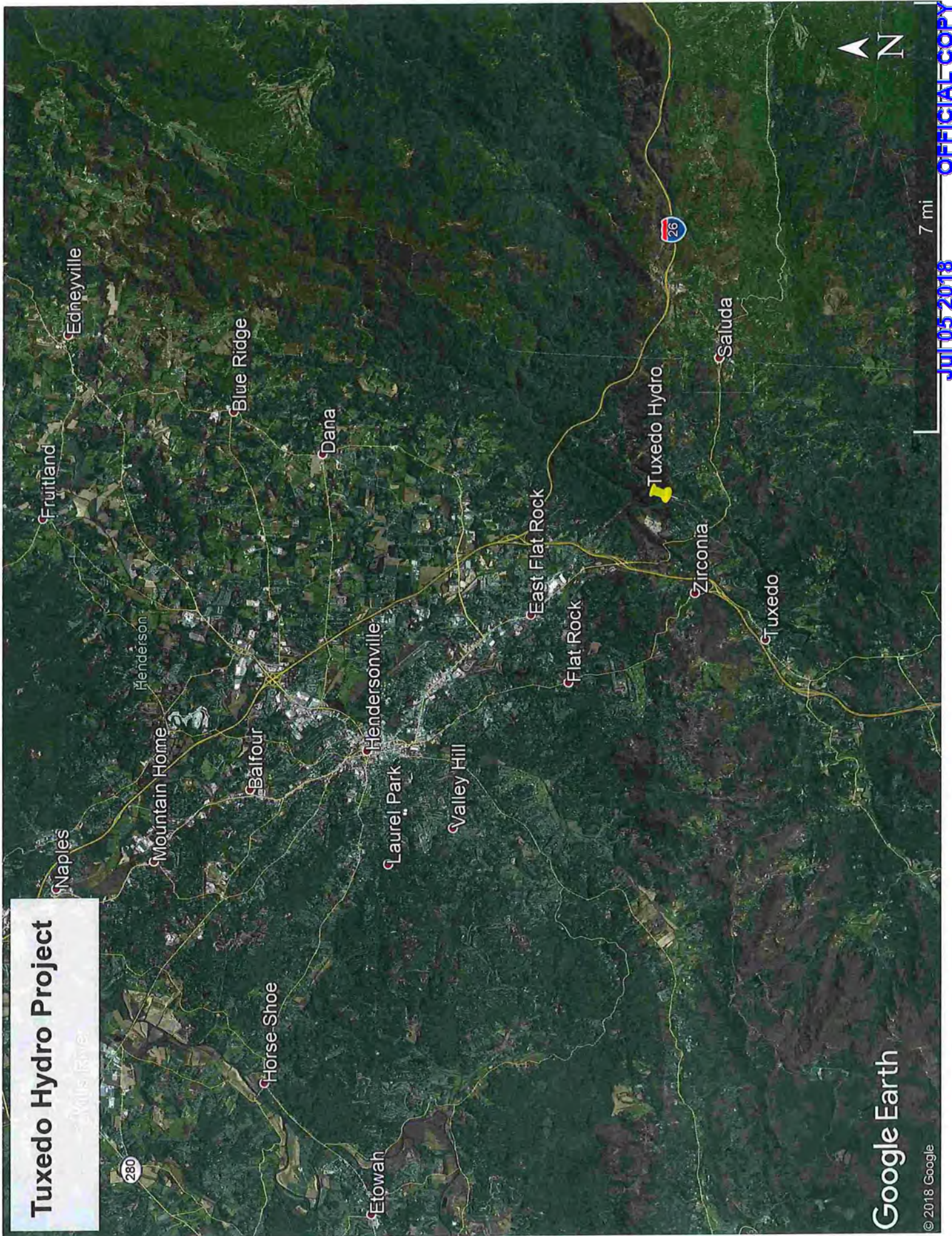
Chief Clerk

North Carolina Utilities Commission 4325 Mail

Service Center Raleigh, North Carolina

27699-4325

Tuxedo Hydro Project



Google Earth

© 2018 Google

7 mi

JUL 05 2018 OFFICIAL COPY

VERIFICATION

Greg D. Lewis, being first duly sworn, deposes and says:

I served as Director of Regulated Renewables and Regional Services for Duke Energy Carolinas, LLC from December 2016 to June 2018, and as of July 1, 2018 I am currently on Special Assignment in Regulated Renewables. I have read the foregoing Joint Notice Of Transfer, Request For Approval of Certificates of Public Convenience and Necessity, Request For Accounting Order and Request For Declaratory Ruling and know the contents thereof, and the same are true and correct to the best of my knowledge, information and belief.

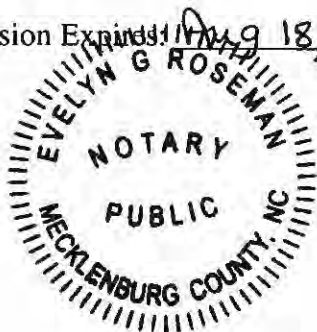

Greg D. Lewis

Sworn to and subscribed before me
this 3 day of July, 2018.


Notary Public

My Commission Expires Aug 18, 2019

[SEAL]



VERIFICATION

Kyle Koenig, being first duly sworn, deposes and says:

I am Co-President of Northbrook Carolina Hydro II, LLC. I have read the foregoing Joint Notice Of Transfer, Request For Approval of Certificates of Public Convenience and Necessity, and Request For Accounting Order and Request For Declaratory Ruling and know the contents thereof, and, to the extent the contents thereof relate or are attributable to Northbrook, the same are true and correct to the best of my knowledge, information and belief.

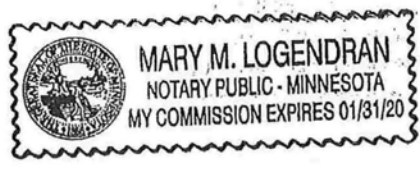
[Signature]

Sworn to and subscribed before me
this 5th day of July, 2018.

Mary Logendran
Notary Public

My Commission Expires: Jan -31-2020

[SEAL]



VERIFICATION

Kyle Kroger, being first duly sworn, deposes and says:

I am Co-President of Northbrook Tuxedo, LLC. I have read the foregoing Joint Notice Of Transfer, Request For Approval of Certificates of Public Convenience and Necessity, and Request For Accounting Order and Request For Declaratory Ruling and know the contents thereof, and, to the extent the contents thereof relate or are attributable to Northbrook, the same are true and correct to the best of my knowledge, information and belief.

Kyle Kroger

Sworn to and subscribed before me
this 6th day of July, 2018.

Mary M. Logendran
Notary Public

My Commission Expires: JAN 31st 2020

[SEAL]

