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December 23, 2020

VIA Electronic Filing

Ms. Kimberley A. Campbell, Chief Clerk North Carolina Utilities Commission **Dobbs Building** 430 North Salisbury Street Raleigh, North Carolina 27603

> Re: Docket No. E-100. Sub 167

> > Biennial Determination of Avoided Cost Rates for Electric Utility

Purchases from Qualifying Facilities – 2020

Dear Ms. Campbell:

Please find enclosed for filing in the above-captioned proceeding on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company"), the Company's Corrected Revised Exhibit DENC-16. The Company filed its Revised Exhibit DENC-16 in this docket on December 16, 2020. Subsequent to submitting that filing, the Company discovered that the annualized variable energy rate presented in the Revised Exhibit DENC-16 was inadvertently not revised from the value presented in its Exhibit DENC-16 originally filed on November 2, 2020. Enclosed is a Corrected Revised Exhibit DENC-16 with the correct value for the annualized variable energy rate, which should be substituted for purposes of this proceeding for the Revised Exhibit DENC-16 filed on December 16, 2020. No other changes to this exhibit have been made.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

Enclosure

cc: Tim Dodge

Layla Cummings

DOMINION ENERGY NORTH CAROLINA

SCHEDULE FP

Year 2020 Proposed Rates (Annualized)

Cents per kWH

Proposed Rates filed November 1st, 2020

Performance Adjustment Fac

1.07

Cents/kWh

PROPOSED RATE DESIGN

			Variable	Fixed Long-Term Rates
Line No.	Description		Rate	<u>10-Year</u>
1	Energy Credit	Summer - Premium Peak	3.932	4.531
2	Energy Credit	Summer - On Peak	3.047	3.516
3	Energy Credit	Summer - Off Peak	2.103	2.450
4	Energy Credit	Winter - Premium Peak	4.217	4.159
5	Energy Credit	Winter - On Peak (AM)	3.567	3.524
6	Energy Credit	Winter - On Peak (PM)	3.609	3.568
7	Energy Credit	Winter - Off Peak	2.874	2.994
8	Energy Credit	Shoulder - On Peak	2.884	2.872
9	Energy Credit	Shoulder - Off Peak	2.119	2.260
10	Capacity Credit	Summer Month		4.000
11	Capacity Credit	Winter Month		3.641
12	Capacity Credit	Shoulder Month		0.819
13	Annualized Energy	/	2.665	2.846
14	Annualized Capacity			0.524
15	Annualized Total			3.370

The Energy Rates shown above are for dispatchable QFs whose generation is not intermittent.

The Energy Rates are decreased by 0.078 cents per kWh for QFs whose generation is intermittent in nature (solar, wind, ...).

NOTE: Calculation of Annualized Numbers

Annualized Energy ((S-PP*344)+(S-On*688)+(S-Off*1896)

+(W-PP*244)+(W-On AM*244)+(W-On PM*183)+(W-Off*1489)

+(Sh-On*1680)+(Sh-Off*1992))/8760

Annualized Capacity (summer rate*516+ winter rate*504+ shoulder rate*840)/8760

Annualized Total Annualized Energy + Annualized Capacity

Key: Subperiod Abbreviation

Sub Period	Description	Abbreviation
	1 Summer - Premium Peak	(S-PP)
	2 Summer - On Peak	(S-On)
	3 Summer - Off Peak	(S-Off)
	4 Winter - Premium Peak	(W-PP)
	5 Winter - On Peak (AM)	(W-On-AM)
	6 Winter - On Peak (PM)	(W-On-PM)
	7 Winter - Off Peak	(W-Off)
	8 Shoulder - On Peak	(Sh-On)
	9 Shoulder - Off Peak	(Sh-Off)

DOMINION ENERGY NORTH CAROLINA SCHEDULE FP

Year 2020 Proposed Rates (Annualized)

Cents per kWH

Proposed Rates filed November 1st, 2020

Performance Adjustment Factor: 2.00

Cents/kWh

PROPOSED RATE DESIGN

			Variable	Fixed Long-Term Rates
Line No.	Description		<u>Rate</u>	10-Year
1	Energy Credit	Summer - Premium Peak	3.932	4.531
2	Energy Credit	Summer - On Peak	3.047	3.516
3	Energy Credit	Summer - Off Peak	2.103	2.450
4	Energy Credit	Winter - Premium Peak	4.217	4.159
5	Energy Credit	Winter - On Peak (AM)	3.567	3.524
6	Energy Credit	Winter - On Peak (PM)	3.609	3.568
7	Energy Credit	Winter - Off Peak	2.874	2.994
8	Energy Credit	Shoulder - On Peak	2.884	2.872
9	Energy Credit	Shoulder - Off Peak	2.119	2.260
10	Capacity Credit	Summer Month		7.477
11	Capacity Credit	Winter Month		6.805
12	Capacity Credit	Shoulder Month		1.531
13	Annualized Energy		2.665	2.846
14	Annualized Capacity			0.979
15	Annualized Total			3.825

The Energy Rates shown above are for dispatchable QFs whose generation is not intermittent.

The Energy Rates are decreased by 0.078 cents per kWh for QFs whose generation is intermittent in nature (solar, wind, ...).

NOTE: Calculation of Annualized Numbers

Annualized Energy ((S-PP*344)+(S-On*688)+(S-Off*1896)

+(W-PP*244)+(W-On AM*244)+(W-On PM*183)+(W-Off*1489)

+(Sh-On*1680)+(Sh-Off*1992))/8760

Annualized Capacity (summer rate*516+ winter rate*504+ shoulder rate*840)/8760

Annualized Total Annualized Energy + Annualized Capacity

Key: Subperiod Abbreviation

Sub Period	Description	Abbreviation
	1 Summer - Premium Peak	(S-PP)
	2 Summer - On Peak	(S-On)
	3 Summer - Off Peak	(S-Off)
	4 Winter - Premium Peak	(W-PP)
	5 Winter - On Peak (AM)	(W-On-AM)
	6 Winter - On Peak (PM)	(W-On-PM)
	7 Winter - Off Peak	(W-Off)
	8 Shoulder - On Peak	(Sh-On)
	9 Shoulder - Off Peak	(Sh-Off)

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing <u>Corrected Revised Exhibit DENC-16</u>, filed in Docket No. E-100, Sub 167, were served electronically or via U.S. mail, first-class postage prepaid, upon all parties of record.

This the 23rd day of December, 2020.

/s/Andrea R. Kells

Andrea R. Kells McGuireWoods LLP 501 Fayetteville Street, Suite 500 Raleigh, North Carolina 27601 Telephone: (919) 755-6614 akells@mcguirewoods.com

Attorney for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina