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Clerk's Office
N.C. Utilities Commission

VIA UPS OVERNIGHT

August 29, 2013

Mrs. Gail L. Mount, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603-5918

**Re: Integrated Resource Plan of Dominion North Carolina Power
Docket No. E-100, Sub 137**

Dear Ms. Mount:

Pursuant to §§ 62-2 and 62-110.1 of the North Carolina General Statutes ("NCGS") and Rule R8-60(h)(2) of the Rules and Regulations of the North Carolina Utilities Commission (the "Commission"), Virginia Electric and Power Company d/b/a Dominion North Carolina Power (the "Company") encloses for filing with the Commission the **Confidential** version of the update to its Integrated Resource Plan for 2013 (the "2013 Plan").

Portions of this 2013 Plan, including addenda thereto, contain confidential information regarding the Company's forecasts for market commodity prices, busbar costs and assumptions, construction forecasts, contract counterparties and other proprietary information, as described further herein. Such information designated by the Company as confidential qualifies as "trade secrets" under NCGS § 66-52(3). If this information were to be publicly disclosed, it would allow competitors, vendors and other market participants to gain an undue advantage, which may ultimately result in harm to ratepayers. Information clearly marked as confidential or extraordinarily sensitive and/or highlighted in either yellow or green shall be considered **confidential filed under seal**, and the Company respectfully requests that the Commission treat this information as **confidential** and protect it from public disclosure pursuant to NCGS § 132-1.2 and Rule R8-60(h)(5). The Company will make this information available to other parties pursuant to an appropriate nondisclosure agreement.

Enclosed with the filing of this 2013 Plan are NC IRP Addenda 1, 2 and 3, which contain **confidential** information as designated therein and described in this letter above, and are being filed **under seal**. "NC Addendum 1" is the Company's Renewable Energy and Energy Efficiency Portfolio Standard ("REPS") Compliance Plan, which is being filed pursuant to Rules R8-60(h)(4) and R8-67(b). Information contained in the REPS Compliance Plan highlighted in yellow shall be considered **confidential filed under seal**, and the Company respectfully requests

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that the Commission treat this information as **confidential** and protect it from public disclosure pursuant to NCGS § 132-1.2. Pursuant to Ordering Paragraph (10) of the Commission's May 30, 2012 Order Approving 2011 Annual Updates to 2010 Biennial Integrated Resource Plans and 2011 REPS Compliance Plans issued in Docket No. E-100, Sub 128, the Company continues to review and appropriately reduce such portions of its REPS Compliance Plan designated **confidential**, and has done so in this filing.

"NC IRP Addendum 2" contains pages 422, 423, 424, 425, 426 and 427 of the Company's most recently-filed Federal Energy Regulatory Commission ("FERC") Form 1 and is being provided with the 2013 Plan pursuant to Rule R8-62(p)(1). Information contained in NC IRP Addendum 2 is public.

"NC IRP Addendum 3" contains the Company's FERC Form 715 and all attachments and exhibits as required by the Commission in previous orders.¹ The maps attached to FERC Form 715 are considered **confidential** because they contain critical energy infrastructure information, including the Company's transmission capacity and known constraints. In keeping with our practice in prior years, the Company is filing four (4) copies of the most recent FERC Form 715, with the attached maps **confidential filed under seal** and respectfully requests that the Commission treat this information as **confidential** and protect it from public disclosure pursuant to NCGS § 132-1.2.

In accordance with Ordering Paragraph (3) of the Commission's June 3, 2013 Order Granting in Part and Denying in Part Motion for Disclosure, the Company has reviewed its 2009 REPS Compliance Plan filed in Docket No. E-100, Sub 124, and, as no information contained in that filing was designated confidential qualifying as "trade secrets" under NCGS § 66-52(3), there is no information to disclose as no longer requiring such designation.

This 2013 Plan is also being filed with the Virginia State Corporation Commission pursuant to § 56-597 of the Code of Virginia. North Carolina and Virginia have similar requirements for integrated resource plan filings, but each requires its biennial filing in alternate years. Pursuant to Rule R8-60(h)(2), this annual update report contains an updated 15-year forecast of the items described in Rule R8-60(c)(1), as well as significant amendments or revisions to the most recently filed biennial report, including amendments or revisions to the type and size of resources identified, as applicable.

Included with this filing letter is an index identifying the provisions of the Commission's integrated resource planning requirements under prior Commission orders and Rules R8-67, R8-62(p) with the corresponding sections of the 2013 Plan.

¹ See, e.g., Ordering Paragraph (4) of the Commission's July 9, 2007 *Order Approving Integrated Resource Plans* issued in Docket No. E-100, Sub 109; Ordering Paragraph (5) of the Commission's August 10, 2010 *Order Approving Integrated Resource Plans and REPS Compliance Plans* issued in Docket No. E-100, Subs 118 and 124; Ordering Paragraph (5) of the Commission's October 26, 2011 *Order Approving 2010 Biennial Integrated Resource Plans and 2010 REPS Compliance Plans* issued in Docket No. E-100, Sub 128; and Ordering Paragraph (5) of the Commission's May 30, 2012 *Order Approving 2011 Annual Updates to 2010 Biennial Integrated Resource Plans and 2011 REPS Compliance Plans* issued in Docket No. E-100, Sub 128.

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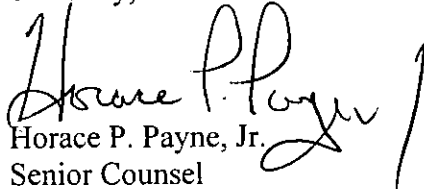
Pursuant to Ordering Paragraph (5) of the Commission's July 9, 2007 Order Approving Integrated Resource Plans issued in Docket No. E-100, Sub 109, the Company will meet with the Public Staff within 30 days of the filing date to discuss detailed information concerning its transmission line inter-tie capabilities, transmission line loading constraints, and planned new construction and upgrades within their respective control areas for the planning period under consideration.

In accordance with NCGS § 132-1.2 and Ordering Paragraph (7) of the Commission's July 9, 2007 Order Approving Integrated Resource Plans issued in Docket No. E-100, Sub 109, the Company has redacted the **confidential** information from the public version of this entire filing, including the 2013 Plan and addenda, as appropriate, and separately files this **confidential** version of the above-referenced information **under seal** and protected from public disclosure. The public (redacted) version of this filing is being submitted contemporaneously with the Commission under separate cover.

Therefore, please find enclosed for filing **under seal** an unbound original and thirty (30) bound copies of the 2013 Plan, including NC IRP Addenda 1, 2 and 3, marked **Confidential**.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosures