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February 9, 2016

VIA ELECTRONIC FILING

Ms. Gail L. Mount
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**Re: Duke Energy Progress, LLC and Duke Energy Carolinas, LLC's
Compliance Filing Related to Website Updates
Docket No. E-100, Sub 140**

Dear Ms. Mount:

Enclosed for filing with respect to the above referenced matter is Duke Energy Progress, LLC's and Duke Energy Carolinas, LLC's information on the location of the Notice of Commitment to Sell Form and other required information on their websites. This filing is made in compliance with the Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities*, issued by the North Carolina Utilities Commission ("Commission") in Docket No. E-100, Sub 140 on December 17, 2015 ("Phase 2 Order"), and the *Order Granting Extension*, issued January 15, 2016. Duke Energy Carolinas, LLC ("DEC") and Duke Energy Progress, LLC ("DEP") (collectively, the "Companies") filed their revised avoided cost rates, standard terms and conditions, and standard offers in this docket on February 2, 2016. The Companies are completing their required compliance filing at this time by reporting on information added to their websites relating to a qualifying facility's ("QF") establishment of a legally enforceable obligation ("LEO").

In the Phase 2 Order, the Commission clarified that a facility seeking to establish a LEO must have self-certified as a QF at the Federal Energy Regulatory Commission, in addition to having: (i) obtained a certificate of public convenience and necessity or, as appropriate, filed a report of proposed construction and (ii) provided notice of a

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commitment to sell the output of the facility to the utility. The Commission concluded that the “LEO form” that Dominion North Carolina Power (“DNCP”) submitted as Exhibit E to DNCP’s August 7, 2015 reply comments would be the form required of all QFs seeking to make a commitment to sell in order to establish a LEO. The Commission directed DNCP, DEC, and DEP (“the Utilities”) to place the forms on their websites along with information that shows how to establish a LEO and which departments must be contacted to negotiate interconnection agreements and power purchase agreements. The Commission also required that the following language be included on the Utilities’ websites:

The submission of an interconnection request does not constitute an indication of a customer’s commitment to sell the output of a facility. For information on submitting a legally enforceable obligation form or requesting a power purchase agreement (“PPA”) please see the following website: (provide relevant website link).

In compliance with the Phase 2 Order, DEC and DEP have posted the links to the Notice of Commitment to Sell Form in the following locations:

- For DEP: <https://wwwuat.progress-energy.com/carolinas/home/renewable-energy/interconnect-nc.page> (please scroll to the bottom of the webpage)
- For DEC: <http://wwwqa.duke-energy.com/generate-your-own-power/nc-connect-to-the-grid.asp>

The DEP webpage displays information on where to submit interconnection requests, how to establish a LEO, how to request a PPA, the link to the Notice of Commitment to Sell Form, as well as the information explaining that an interconnection request does not indicate a QF’s commitment to sell.

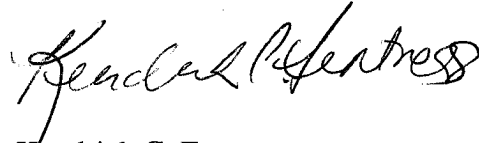
For DEC, information on requesting interconnection is found at the bottom of the webpage. The link to the Notice of Commitment form is located under the Qualifying Facilities Commitment to Sell tab. This tab also contains information on establishing a LEO and requesting a PPA, as well as information explaining that an interconnection request does not indicate a QF’s commitment to sell.

The Companies have also attached to this letter as Exhibit A, screenshots of the applicable webpages.

The Companies intend to update their webpages further when the avoided cost rates, filed February 2, 2016, in this docket, become effective.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance with this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Kendrick C. Fentress". The signature is written in a cursive, flowing style.

Kendrick C. Fentress

Enclosure

cc: Parties of Record

Commitment to Sell

<https://wwwuat.progress-energy.com/carolinas/home/renewable-energy/interconnect-nc.page>

• To establish a Legal Enforceable Obligation (LEO), a QF must:

- 1 Self-certify at FERC as a Qualifying Facility
- 2 Make a commitment to sell the output of the facility to the utility pursuant to PURPA and via the use of the approved Notice of Commitment to Sell Form
- 3 Be in receipt of a Certificate of Public Convenience and Necessity ("CPCN") or have filed a Report of Proposed Construction ("ROPC")

• Please note: The submission of an interconnection request does not constitute an indication of a QF's commitment to sell the output of a facility to the utility

• For information on submitting Notice of Commitment to Sell Form, please see: Notice of Commitment to Sell Form

• To request a Purchase Power Agreements (PPAs) please contact the utility at the following address or at the following email address:

Director – Power Contracts
400 South Tryon Street
Mail Code: ST 13A
Charlotte, North Carolina 28202
Attn: Wholesale Renewable Manager
DERContracts@duke-energy.com

• For drawings that show exactly how a customer-owned sell-all generating facility should interconnect to the Duke Energy Progress system, please refer to the Requirements for Electric Service and Meter Installations

• For Transmission Interconnection or if wheeling power, please see the OAIT interconnection information

Note: Customers intending to interconnect generation to Duke Energy Progress electric grid must adhere to all utility requirements, state and local ordinances, electrical permitting, and regulations adopted by the North Carolina Utilities Commission (the governing body of regulated utilities). This website is intended to provide access to Duke Energy Progress relevant interconnection documents, but does not constitute a comprehensive guideline for generator installation. We recommend that customers consult with energy professionals or qualified renewable energy installers for complete project assistance.

Send all interconnection applications and correspondence to:

Mailing Address:

Duke Energy Progress
Attention: Customer Owned Generation - Mail Code ST13A
P.O. Box 1010
Charlotte, NC 28201
Email: CustomerOwnedGeneration@duke-energy.com
Phone: 866.233.2290

Overnight Mailing Address:

Duke Energy Progress
Attention: Customer Owned Generation - Mail Code ST13A
400 South Tryon Street Charlotte, NC 28202

Some other things you need to know:

North Carolina customers wishing to connect renewable and nonutility-owned generation resources to the Duke Energy Progress Distribution System must follow standards as adopted by the North Carolina Utilities Commission (NCUC) under Docket E-100, Sub 101.

We recommend that you become familiar with the NCUC approved Interconnection Procedures which govern state jurisdictional generator interconnection. Once you have determined the installation site and gathered technical information for the generator, you'll need to complete an Interconnection Request. When completing the Interconnection Request, please note that Duke Energy Progress requires, among other information, the following:

- 1) The contact information of the installer/electrician.
- 2) Inverter Manufacturer's Spec Sheet (Inverter-based generation only).
- 3) An electrical one-line diagram showing the configuration of all generating equipment, current and potential circuits, and protection and control schemes. This one-line diagram must be signed and stamped by a licensed Professional Engineer if the generating facility is larger than 50 kW, and
- 4) Copy of Insurance Declaration of Coverage – The required coverage shall be an applicable building owner's or a facility-based insurance policy with liability coverage in the amount of \$100,000 per occurrence for residential installations, and \$300,000 per occurrence for non-residential installations.

If you intend to have a distribution interconnected generation system online by Dec. 31, Duke Energy Progress requires that

<http://wwwqa.duke-energy.com/generate-your-own-power/nc-connect-to-the-grid.asp>

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Qualifying Facilities Commitment to Sell

A generating facility proposing to sell electricity to Duke Energy must first meet the requirements of a "Qualifying Facility" (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA) and the Federal Energy Regulatory Commission (FERC) regulations implementing PURPA.

Cogeneration facilities and small power production facilities that achieve the necessary federal standards can become a "Qualifying Facility" and be eligible for the rates and exemptions established in accordance with Section 210 of PURPA. NCUC Docket E-100, Sub 140 identifies the standard rates and contract terms for a Qualifying Facility.

To establish a Legal Enforceable Obligation (LEO), a QF must

1. Self-certify at FERC as a Qualifying Facility
2. Make a commitment to sell the output of the facility to the utility pursuant to PURPA and via the use of the approved Notice of Commitment to Sell Form
3. Be in receipt of a Certificate of Public Convenience and Necessity ("CPCN") or have filed a Report of Proposed Construction ("ROPC")

Please note: The submission of an interconnection request does not constitute an indication of a QF's commitment to sell the output of a facility to the utility.

For information on submitting Notice of Commitment to Sell Form, please see: Notice of Commitment to Sell Form.

To request a Purchase Power Agreements (PPAs) please contact the utility at the following address or at the following email address:

Director – Power Contracts
400 South Tryon Street
Mail Code ST 13A

[Residential One-Line Diagram Examples](#)

[Non-Residential One-Line Diagram Examples](#)

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC and Duke Energy Carolinas, LLC's Compliance Filing Related to Website Updates in Docket No. E-100, Sub 140 has been served on all parties of record either by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid.

This the 9th day of February, 2016.



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