

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-22, SUB 557

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application by Virginia Electric and Power)
Company, d/b/a Dominion Energy North)
Carolina, for Approval of Renewable Energy)
and Energy Efficiency Portfolio Standard Cost)
Recovery Rider Pursuant to G.S. 62-133.8 and)
Commission Rule R8-67)

AFFIDAVIT OF
JENNY X. LI

STATE OF NORTH CAROLINA

COUNTY OF WAKE

I, Jenny X. Li, first being duly sworn, do depose and say:

I am a Staff Accountant with the Electric Section of the Accounting Division of the Public Staff - North Carolina Utilities Commission. A summary of my education and experience is attached to this affidavit as Appendix A.

G.S. 62-133.8(h) provides that the State's electric power suppliers may recover their reasonable and prudently incurred incremental costs of compliance with the Renewable Energy and Energy Efficiency Portfolio Standard (REPS) through an annual rider charge. Pursuant to Commission Rule R8-67, the REPS rider will be recovered over the same period as the utility's fuel cost rider. Rule R8-67 also provides for a REPS experience modification factor (REPS EMF) rider, which is utilized to "true-up" the recovery of reasonable and prudently incurred incremental REPS compliance costs incurred during the test period established for each annual rider proceeding.

The purpose of my affidavit is to present the results of the Public Staff's investigation of the REPS EMF rider proposed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or the Company), in this proceeding, based on incremental REPS compliance costs incurred and revenues recorded from July 1, 2017 through June 30, 2018 (REPS EMF period or test period).

On August 30, 2018, DENC filed its application, testimony and exhibits related to the incremental costs incurred for compliance with the REPS. DENC witness Rice presented the Company's proposed annual and monthly REPS EMF Rider (Rider RPE) increments for each of the North Carolina retail customer classes. Company Exhibit No. RCR-1, Schedule 3 set forth the proposed annual EMF increment riders of \$1.38, \$7.58, and \$51.10 per retail customer account, excluding the regulatory fee, for the residential, commercial, and industrial classes, respectively. Also set forth on Company Exhibit No. RCR-1, Schedule 3 are the proposed monthly EMF increment riders of \$0.12, \$0.60, and \$4.26 per retail customer account, excluding the regulatory fee, for the residential commercial, and industrial classes, respectively.

On October 15, 2018, DENC filed the Supplemental Testimony and Exhibits of George E. Hitch, Alan J. Moore, and Robert C. Rice. The purpose of DENC's supplemental testimony is to implement three changes in the EMF True-up period costs to correct information for the brokerage costs, the revenue from excess renewable energy credit ("REC") sales, and the allocation factor used to calculate the EMA maintenance fee. As noted by Company witness Hitch, these

adjustments only affect the EMF True-up period used to develop Rider RPE. DENC witness Rice Supplemental Testimony and Exhibit RCR-1, Schedule 3 presents the Company's proposed annual and monthly REPS EMF Rider (Rider RPE) increments for each of the North Carolina retail customer classes, based on (1) the revised incremental REPS compliance costs of \$108,810 for the residential class, \$101,733 for the commercial class, and \$2,347 for the industrial class, and (2) the customer accounts totaling 103,079 for the residential class, 17,565 for the commercial class, and 60 for the industrial class. The proposed revised annual EMF increment riders are \$1.06, \$5.79, and \$39.11 per retail customer account, excluding the regulatory fee, for the residential, commercial, and industrial classes, respectively. These rates are calculated by dividing the REPS EMF Rider RPE under-recovery amount by the customer count for that class. The proposed revised monthly EMF increment riders are \$0.09, \$0.47, and \$3.26 per retail customer account, whether excluding or including the regulatory fee for the residential, commercial, and industrial classes, respectively.

The Public Staff's investigation included procedures intended to evaluate whether the Company properly determined its per books incremental compliance costs and revenues, and complied with the annual REPS revenue cap during the test period. These procedures included a review of the Company's filings and other Company data provided to the Public Staff. Additionally, the procedures included a review of certain specific types of expenditures impacting the Company's costs, including research and development costs. Performing the

Public Staff's investigation also required the review of responses to written data requests.

Based upon the Public Staff's investigation, I am recommending that DENC's proposed revised annual and monthly REPS EMF increment riders for each customer class, as set forth on Company Supplemental Exhibit RCR-1, Schedule 3, be approved. These amounts produce annual increment REPS EMF riders of \$1.06, \$5.79, and \$39.11 per customer account, excluding the regulatory fee, and proposed monthly riders of \$0.09, \$0.47, and \$3.26 per customer account, whether excluding or including the regulatory fee for the residential, commercial, and industrial classes, respectively.

This completes my affidavit.

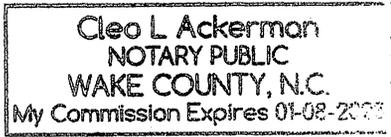
Jenny Li

Jenny X. Li

Sworn to and subscribed before me

On this the 19th day of October, 2018.

Cleo L. Ackerman
(Printed Name)



Cleo L. Ackerman
Notary Public

My Commission Expires: 1-8-2023

Jenny X. Li

I graduated from North Carolina State University with a Bachelor of Science degree in Accounting.

I joined the Public Staff Accounting Division in August 2016 as a Staff Accountant. I am responsible for the performance of the following activities: (1) the examination and analysis of testimony, exhibits, books and records, and other data presented by utilities and other parties under the jurisdiction of the Commission or involved in Commission proceedings; and (2) the preparation and presentation to the Commission of testimony, exhibits, and other documents in those proceedings.

Since joining the Public Staff, I have filed an affidavit in Duke Energy Progress, LLC (DEP) fuel case. I have also assisted on several electric cases and performed reviews in Duke Energy Carolinas, LLC (DEC), Duke Energy Progress, LLC (DEP) rate cases and fuel cases; DEC's Existing DSM Program Rider and BPM/NFPTP Rider; Western Carolina University's PPA Rider and New River Light and Power Company's PPA Factor.

Prior to joining the Public Staff, I was employed by MDU Enterprises Inc. and Neusoft America Inc. My duties there varied from examining various financial statements to supervising accounting and assisting external audits.