

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-7, SUB 1213
DOCKET NO. E-7, SUB 1214
DOCKET NO. E-7, SUB 1187
DOCKET NO. E-2, SUB 1193
DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Applications by Duke Energy Carolinas, LLC,)	ORDER SUPPLEMENTING
and Duke Energy Progress, LLC, for Adjustment)	LATE-FILED EXHIBIT
of Rates and Charges Applicable to Electric)	REQUESTS FOR WASTE
Utility Service in North Carolina)	COAL ASH DOCUMENTS AND
)	SETTING FILING DATE

BY THE PRESIDING COMMISSIONERS: During the expert witness hearings held by the Commission in the above-captioned dockets involving the general rate case applications of Duke Energy Carolinas, LLC (DEC), and Duke Energy Progress, LLC (DEP, collectively Duke or companies), the Commission requested that DEC and DEP file late-filed exhibits pertaining to Duke’s plans and actions in disposing of waste coal ash (waste ash). In addition, the Commission stated that it would issue an order providing further specifics about the waste ash documents to be filed by Duke.

As used in this Order, “rate case dockets” means Commission Docket Nos. E-7, Sub 1146, E-7, Sub 1214, E-2, Sub 1142, and E-2, Sub 1219.

Based on the foregoing and the records in the above-caption dockets and the rate case dockets, the Presiding Commissioners find good cause to require that on or before November 2, 2020, DEC and DEP shall each file in their respective above-captioned dockets electronic versions of the following:

- (1) Any earlier or later version or iteration of the DEP twenty-year plan for management of waste ash referred to by Charles Gates in the Commission’s dam safety proceeding in Docket No. E-100, Sub 23A, however such earlier or later version or iteration is titled or denominated, and whether such additional versions or iterations were for the same or for a shorter or longer planning period;
- (2) For DEC, any versions or iterations of the 2003 CCR Ten-Year Plan (AGO Kerin Direct Cross-Exam Exhibit 1, Docket No. E-7, Sub 1146), covering any time periods earlier than 2003, however titled or denominated, and

whether such earlier or later versions or iterations were for the same or for a shorter or longer planning period;

- (3) For DEP any document or documents comparable in purpose and use to DEC's May 29, 2007 Duke Energy Environmental Management Program for Coal Combustion Products (AGO Kerin Direct Cross-Exam Exhibit 3, Docket No. E-7, Sub 1146), however titled or denominated and whenever dated; and for DEC any version or iteration of such comparable document dated before 2007, however titled or denominated;
- (4) For both companies, all earlier and later versions, iterations, or revisions of the October 31, 2012 Plant Retirement Comprehensive Program Plan (Doss AGO Direct Cross-Exam Exhibit 1, Docket No. E-7, Sub 1146);
- (5) For both companies and for each current or former coal-fired generating plant, any document comparable in purpose to Progress Energy's November 1, 2004 L. V. Sutton Long Term Ash Strategy Study Phase Report (AGO Wells Cross-Exam Exhibit 3, Docket No. E-2, Sub 1142), however titled or denominated and whenever produced or issued;
- (6) For DEP, the 2006 DEP report described by witness Bednarcik that discussed the decision(s) made at the Sutton plant in response to Progress Energy's November 1, 2004 L. V. Sutton Long Term Ash Strategy Study Phase Report (AGO Wells Cross-Exam Exhibit 3, Docket No. E-2, Sub 1142);
- (7) Any plant decommissioning studies supporting the companies' depreciation studies or cost of removal calculations that were included in the evidentiary record in DEC's 2013 rate case, Docket No. E-7, Sub 1026, or in DEP's 2011 rate case, Docket No. E-2, Sub 1023;
- (8) For DEC the dry ash conversion studies programmed and scheduled in the 2003 CCR Ten-Year Plan (AGO Kerin Direct Cross-Exam Exhibit 1, Docket No. E-7, Sub 1146), together with documents that evidence the outcome or decisions made with respect to such studies; and
- (9) For both companies, any other studies, analyses, reports, or cost/benefit analyses of the possibility of converting from wet ash handling to dry ash handling at any of such company's plants prepared or produced at any time after 1979.

The above list is intended to supplement and not replace requests for similar studies and analyses of the companies' waste ash disposal practices that were specifically requested by the Commission during the hearings in the above-captioned dockets, or documents that were previously introduced into evidence in the rate case docket(s). With respect to the latter, if a document requested in the above supplemental

list has previously been introduced into evidence in the rate case docket(s), DEC and DEP need not produce that document, but shall state the title and date of the document, the evidentiary identification(s) of the document (for example, Kerin DEP Direct Exhibit 8, and Sierra Club Fountain Direct Cross-Exam Exhibit 3), and the identification of the docket(s) in which the document was filed (for example, Docket Nos. E-2, Subs 1142 and 1219).

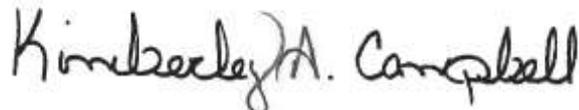
Finally, to the extent that a document identified above includes schedules or work papers in Excel format, DEC and DEP shall provide such materials to the following email address at ncucexhibits@ncuc.net.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of October, 2020.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in black ink that reads "Kimberley A. Campbell". The signature is written in a cursive style with a large initial 'K'.

Kimberley A. Campbell, Chief Clerk