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VIA ELECTRONIC FILING

November 2, 2020

Kimberley Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

**Application of Dominion Energy North Carolina for Adjustment of Rates
and Charges Applicable to Electric Service in North Carolina
Docket No. E-22, Sub 562**

Dear Ms. Campbell:

Enclosed for filing in the above-referenced docket is a revised Rate Schedule 6L (Large General Service) of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”). This version of the tariff replaces the version filed in 2016 in Docket No. E-22, Sub 532 and corrects a minor error in the title of the tariff. Whereas the tariff was previously titled “Schedule 6L Large General Service, Industrial,” the word “Industrial” has been stricken from the title in the replacement version to more accurately reflect the tariff’s availability. There have been no changes to the substantive provisions of the tariff as approved in Docket No. E-22, Sub 532.

Please do not hesitate to contact me if you have any questions.

Sincerely yours,

/s/ Lauren W. Biskie

Lauren W. Biskie
Senior Counsel
Enclosures

cc: Jack Floyd, Esq.

Schedule 6L

Clean Version

Schedule 6L
LARGE GENERAL SERVICE

I. AVAILABILITY AND APPLICABILITY

Service under this schedule is available to nonresidential Customers (a) who received service from the Company in accordance with Rate Schedule 6C, 6P, 10, or 6VP immediately prior to the Customer's effective date for service under this schedule; and (b) whose actual peak measured average 30-minute interval demand reached or exceeded 3,000 kW during at least three billing months within the current and previous 11 consecutive billing months, occurring immediately prior to the Customer's effective date for service under this schedule.

Discontinuance of service under this schedule shall be in accordance with Paragraph X of this schedule. This schedule is not applicable to temporary service.

II. 30-DAY RATE

- A. Basic Customer Charge
Basic Customer Charge \$78.98 per billing month
- B. Plus Power Supply Demand Charge
All kW of on-peak power supply billing demand @ \$19.431 per kW
- C. Plus Distribution Contract Demand Charge
 - 1. Primary Service
All kW of distribution contract billing demand @ \$1.006 per kW
 - 2. Secondary Service
All kW of distribution contract billing demand @ \$1.509 per kW
- D. Plus Energy Charge
All on-peak kWh @ 2.6079¢ per kWh
All off-peak kWh @ 2.4440¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.098 cents per kilowatt-hour.

- E. The energy charges in Paragraph II.D., above, shall be increased or decreased by any applicable Riders.
- F. The minimum charge shall be as may be contracted for, but not less than the sum of the charges in Paragraphs II.A., II.B., and II.C., above. The minimum charge shall be increased or decreased by any applicable Riders.

Schedule 6L
LARGE GENERAL SERVICE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of demand billed under Paragraph II.B., above, shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;
- B. 75% percent of the highest kW of demand at this location as determined under Paragraph IV.A., above, during the billing months of June through September of the preceding 11 billing months;
- C. 1,000 kW.

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or
2. 85% of the highest average kVA demand measured during the current billing month.

Schedule 6L
LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND (Continued)

- B. The Distribution Contract Demand billed under Paragraph II.C., above, shall be the maximum demand the Company is to supply, but not less than 3,000 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.
- C. Where the service voltage is equal to or greater than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.1., above. Where the service voltage is less than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.2., above. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Power Supply Demand Charge, the Distribution Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

VIII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

Schedule 6L
LARGE GENERAL SERVICE

(Continued)

IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply, but not less than 3,000 kW. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

- A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under Paragraph II.C. shall be the contract demand.
- D. A contract demand pursuant to this Paragraph IX. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule 6L

Redline Version

Schedule 6L
LARGE GENERAL SERVICE, ~~INDUSTRIAL~~

I. AVAILABILITY AND APPLICABILITY

Service under this schedule is available to nonresidential Customers (a) who received service from the Company in accordance with Rate Schedule 6C, 6P, 10, or 6VP immediately prior to the Customer's effective date for service under this schedule; and (b) whose actual peak measured average 30-minute interval demand reached or exceeded 3,000 kW during at least three billing months within the current and previous 11 consecutive billing months, occurring immediately prior to the Customer's effective date for service under this schedule.

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The kW of demand billed under Paragraph II.B., above, shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;
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- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:
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Schedule 6L
LARGE GENERAL SERVICE, ~~INDUSTRIAL~~

(Continued)

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND (Continued)

- B. The Distribution Contract Demand billed under Paragraph II.C., above, shall be the maximum demand the Company is to supply, but not less than 3,000 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.
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(Continued)

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The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Filed ~~08-07-2011-02-20~~
Electric-North Carolina

Superseding Filing Effective For Usage On and After
~~11-01-19 On a Temporary Basis, Subject to~~
~~Refund~~11-01-19. This Filing Effective For Usage On
and After ~~11-01-19~~11-02-20.

Table of Contents

Clean Version

TABLE OF CONTENTS

	<u>Effective Date</u>
Communities Served in North Carolina	04-30-87
Terms and Conditions for Supplying Electricity	
Introduction	01-01-18
I. Definitions	09-01-20
II. Application for Electricity	01-01-11
III. Inspection	01-01-17
IV. Service Connections	09-01-20
V. Location of Company's Equipment	01-01-11
VI. Characteristics of Electricity Supplied	01-01-11
VII. Voltage	01-01-11
VIII. Selection of Schedule	01-01-11
IX. Deposits	01-01-11
X. Billing and Rebilling of Metered and Unmetered Services	09-01-20
XI. Submetering	08-20-12
XII. Payments	01-01-18
XIII. Use of Electricity by Customers	01-01-11
XIV. Customer's Responsibility	01-01-11
XV. Right of Access	09-01-20
XVI. Discontinuance of the Supply of Electricity	09-01-20
XVII. Reconnection of the Supply of Electricity	09-01-20
XVIII. Interruptions to Supply of Electricity	01-01-11
XIX. Testing Facilities and Equipment	01-01-11
XX. Periodic Tests and Checks	01-01-11
XXI. Meter Tests Requested By Customer	09-01-20
XXII. Electric Line Extensions and Installations	09-22-05
XXIII. Temporary Service	09-01-20
XXIV. Generator Interconnection Standard	06-14-19
XXV. Net Metering	09-01-20
Agreement for Electric Line Extension – Form G Plan	01-01-18
Agreement for the Purchase of Electricity	09-01-20
Customer's Private Underground Service Connection Agreement	01-01-18

(Continued)

TABLE OF CONTENTS

(Continued)

	<u>Effective Date</u>
Schedule of Rates	
Schedule 1 – Residential Service	For Usage On and After 11-01-19
Schedule 1DF – Dual Fuel Service – Residential (Closed)	For Usage On and After 11-01-19
Schedule 1P – Residential Service	For Usage On and After 11-01-19
Schedule 1T – Residential Service	For Usage On and After 11-01-19
Schedule 1W – Time-controlled Storage Water Heating or Storage Space Heating- Residential	For Usage On and After 11-01-19
Schedule 5 – Small General Service	For Usage On and After 11-01-19
Schedule 5C – Cotton Gin Service	For Usage On and After 11-01-19
Schedule 5P – Small General Service	For Usage On and After 11-01-19
Schedule 6C – Large General Service - Curtailable	For Usage On and After 11-01-19
Schedule 6L – Large General Service	For Usage On and After 11-02-20
Schedule 6P – Large General Service	For Usage On and After 11-01-19
Schedule 6VP – Large General Service Variable Pricing	For Usage On and After 11-01-19
Schedule SG – Standby Generator Experimental (Closed)	For Usage On and After 01-01-18
Schedule 7 – Electric Heating (Closed)	For Usage On and After 11-01-19
Schedule 10 – Large General Service	For Usage On and After 11-01-19
Schedule LGS – RTP With Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 11-01-19
Schedule LGS – RTP Economic Development Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 11-01-19
Schedule NS	For Usage On and After 11-01-19
Schedule 19 -FP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 06-01-20
Schedule 19 -LMP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 06-01-20
Schedule 26 – Outdoor Lighting Service	For Usage On and After 11-01-19
Schedule 30 – County, Municipal or Housing Authority Electric Service	For Usage On and After 11-01-19
Schedule 30T – County, Municipal, or State Traffic Control Service	For Usage On and After 11-01-19
Schedule 42 – County, Municipal or Housing Authority All-Electric Building Service	For Usage On and After 11-01-19

(Continued)

TABLE OF CONTENTS

(Continued)

Demand-Side Management Program Tariffs

Schedule AC – Air Conditioner Cycling Program	For Usage On and After 05-24-11
Schedule NRHCE2 – Non-residential Heating and Cooling Efficiency Program	For Usage On and After 01-01-20
Schedule NRLSC2 – Non-residential Lighting Systems and Controls Program	For Usage On and After 01-01-20
Schedule NROP – Non-residential Office Program	For Usage On and After 01-01-20
Schedule NRP - Non-residential Prescriptive Program	For Usage On and After 01-01-18
Schedule NRSM – Non-residential Small Manufacturing Program	For Usage On and After 01-01-20
Schedule NRWF – Non-residential Window Film Program	For Usage On and After 01-01-20
Schedule RAR – Residential Appliance Recycling Program	For Usage On and After 01-01-20
Schedule REPM – Residential Efficient Products Marketplace Program	For Usage On and After 01-01-20
Schedule RHEA – Residential Home Energy Assessment Program.	For Usage On and After 01-01-20
Schedule RIAQHIP – Residential Income and Age Qualifying Home Improvement Program (Suspended)	For Usage On and After 07-01-18
Schedule SBI – Small Business Improvement Program	For Usage On and After 01-01-17

Riders

Exhibit of Applicable Riders	09-01-20
Rider A – Fuel Cost Rider	For Usage On and After 02-01-20
Rider B – Experience Modification Factor (EMF)	For Usage On and After 02-01-20
Rider C – Demand Side Management/Energy Efficiency	For Usage On and After 02-01-20
Rider CE – DSM/EE Experience Modification Factor (DSM/EE EMF)	For Usage On and After 02-01-20
Rider CO – NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D – Tax Effect Recovery	09-01-20
Rider EDIT – Excess Deferred Income Tax Credit Rider	For Usage On and After 11-01-19 Through and Including 10-31-21
Rider EDR – Economic Development	11-01-16
Rider F – Receivers or Trustees	06-01-54
Rider GP – NC GreenPower Program	04-09-15
Rider REN – NC GreenPower Program	07-28-03

(Continued)

TABLE OF CONTENTS

(Continued)

Riders (Continued)

Rider RP – Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 02-01-20
Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 02-01-20

Table of Contents

Redline Version

TABLE OF CONTENTS

	<u>Effective Date</u>
Communities Served in North Carolina	04-30-87
Terms and Conditions for Supplying Electricity	
Introduction	01-01-18
I. Definitions	09-01-20
II. Application for Electricity	01-01-11
III. Inspection	01-01-17
IV. Service Connections	09-01-20
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VI. Characteristics of Electricity Supplied	01-01-11
VII. Voltage	01-01-11
VIII. Selection of Schedule	01-01-11
IX. Deposits	01-01-11
X. Billing and Rebilling of Metered and Unmetered Services	09-01-20
XI. Submetering	08-20-12
XII. Payments	01-01-18
XIII. Use of Electricity by Customers	01-01-11
XIV. Customer's Responsibility	01-01-11
XV. Right of Access	09-01-20
XVI. Discontinuance of the Supply of Electricity	09-01-20
XVII. Reconnection of the Supply of Electricity	09-01-20
XVIII. Interruptions to Supply of Electricity	01-01-11
XIX. Testing Facilities and Equipment	01-01-11
XX. Periodic Tests and Checks	01-01-11
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(Continued)

TABLE OF CONTENTS

(Continued)

	<u>Effective Date</u>
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Schedule 6L – Large General Service, Industrial	For Usage On and After 11-01-19 <u>11-02-20</u>
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(Continued)

TABLE OF CONTENTS

(Continued)

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TABLE OF CONTENTS

(Continued)

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Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 02-01-20