

Lawrence B. Somers Deputy General Counsel

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FILED

August 7, 2013

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Clerk's Office

N.C. Utilities Commission

Ms. Gail Mount, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4325

RE: Duke Energy Progress, Inc. Request to Revise Meter-Related Optional Programs Rider MROP

Docket No. E-2, Sub 834

Dear Ms. Mount:

I enclose for filing in connection with the referenced matter an original and thirty-one (31) copies of Duke Energy Progress, Inc.'s ("DEP" or "the Company") revised Meter-Related Optional Programs Rider MROP-8 ("the Rider"). The Rider is being revised to limit the availability of Option 1 under the TotalMeter program to existing participants, effective October 1, 2013, and to clarify the Company-furnished communications equipment applicable under Option 2.

In its July 7, 2003 Order Approving Meter-Related Programs in the above-referenced docket, the Commission approved TotalMeter as an optional program offering remote meter reading services for a monthly fee. Because TotalMeter preceded the availability of standard technology to allow drive-by meter reading ("MMR"), voluntary participation has been fairly limited. Currently, fewer than 50 customers are billed under the service option, and monthly fees aren't applicable where remote meter reading is available as a standard service.

Option 1 under TotalMeter allows remote meter reading capability using a customer-supplied land-based telephone line. This requires installation in the Company's meter of an analog modem which is no longer readily available for purchase. Metering manufacturers do not offer land-line based modems for the digital communications circuits that are now becoming prevalent. Existing installations will continue to be supported until the meter equipment requires replacement. DEP therefore requests that the Rider be closed to new participants under Option 1 on and after October 1, 2013.

Option 2 under TotalMeter allows remote reading capability using a Companysupplied wireless telephone communications circuit. Currently, the Company's standard for such communications is a cellular application. DEP therefore requests that the tariff

Responsible of the services of

wording be revised to clarify that this optional service will be provided using wireless communications. No further revisions to the Rider are being requested at this time.

Thank you for your attention to this matter. If you have any questions, please let me know.

XXXXX D.C

Lawrence B. Somers

Enclosures

cc: Parties of Record

# **CERTIFICATE OF SERVICE**

I certify that a copy of Duke Energy Progress, Inc.'s Request to Revise Meter-Related Optional Programs Rider MROP in Docket No. E-2, Sub 834 has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1<sup>st</sup> Class Postage Prepaid, properly addressed to the following parties of record:

Antoinette R. Wike, Esq. NCUC - Public Staff 4326 Mail Service Center Raleigh, NC 27699-4326

Sharon C. Miller Carolina Utility Customers Association 1708 Trawick Road, Suite 210 Raleigh, NC 27604

Robert Page Crsip Page & Currin, LLP 4010 Barrett Drive Raleigh, NC 27609

This the  $\frac{1}{2}$ <sup>th</sup> day of August, 2013.

Lawrence B. Somers

Deputy General Counsel Duke Energy Corporation

P. O. Box 1551, PEB 20

Raleigh, NC 27602-1551 Telephone: 919-546-6722

bo.somers@duke-energy.com

## METER-RELATED OPTIONAL PROGRAMS RIDER MROP-8

## <u>AVAILABILITY</u>

These programs are available upon request and on a voluntary basis to those customers as described below, subject to the availability of appropriate metering and meter-related equipment.

### I. TOTALMETER PROGRAM

Metering equipment to allow remote automated meter reading by Company will be provided upon execution of an application for TotalMeter. The application describes the conditions of service, states all charges, and provides for a termination charge should the TotalMeter option be discontinued prior to 24 consecutive months of service. Customer receiving the TotalMeter option may select a desired meter-reading day. Monthly rates and other charges related to the TotalMeter are as follows:

## Monthly Rate for TotalMeter ·

Option 1: Customer-supplied suitable telephone communications line	\$ 4.80
Option 2: Company-supplied wireless telephone communications circuit	\$21.50
Charge for Cystomer aggregated termination of Total Mater	

Charge for Customer-requested termination of TotalMeter Option prior to 24 consecutive months of service

\$50.00

TotalMeter charges shall not apply when Company, at its option, determines that remote automated meter reading is necessary for Company's own use. Receipt of the TotalMeter option shall in no way restrict or otherwise limit Company's right of ingress and egress to read meters and inspect, maintain, repair and replace the meters and other facilities installed to serve Customer whenever necessary.

## II. LOAD PROFILER ONLINE

The Load Profiler Online (LPO) program is available to any non-residential customer with a registered or contract demand of 30 kW or greater. LPO is an Internet-based program permitting Customer access to historic meter data from any internet-capable location. Access to meter data is both identification/name and password restricted. Monthly rates and other charges related to LPO are as follows:

# Monthly Rate for LPO

Rate for meter data per individual meter (updated monthly)	\$25.00 per meter
Rate for totalized meter data only (updated monthly)	\$35.00 per totalized account
Rate for meter data per individual meter (updated each business day)	\$60.00 per meter

Set-up fee per meter	\$50.00
Set-up fee for totalized meter data only	\$50.00

Provision of LPO requires that the standard meter, as determined solely by Company based upon the Customer's electrical requirement, have the capability of recording electrical consumption information on a 15-minute interval basis. Additional monthly rates and other charges, as described in Section III below, will apply if the standard meter based upon customer's electrical requirement does not have interval data capability.

<sup>&</sup>lt;sup>1</sup> Option 1 is not available to new applicants on and after October 1, 2013. Existing participants may continue under this option until such time that the metering equipment requires replacement.

# III. CUSTOMER REQUESTS INSTALLATION OF NON-STANDARD METERING

Company, in its sole determination, shall establish appropriate meter standards based upon Customer's electrical requirement. If a non-residential customer desires additional meter services that require the installation of a non-standard meter, Company will comply for the following monthly rate and other charges:

Monthly Rate for non-standard meter with interval data capability

\$0.48 per month

The following fees apply when the non-standard meter will not be remotely read:

Meter Set-up Fee Meter Exchange Fee \$18.75

\$95.70 tive months of operations are selected as \$1.70 tive months are sel

A charge shall apply if Customer requests termination prior to 24 consecutive months of operation of a non-standard meter option that provides interval data. The charge shall equal the monthly rate times the sum of 24 minus the number of months the non-standard meter service has been received, not to exceed 24 months.

## GENERAL

Upon appropriate notice to Customer, Company reserves the right to suspend and/or terminate any or all of these meter-related programs at any time if providing the requested program is not feasible. Company does not guarantee continuous provision of these meter-related programs but shall use reasonable diligence at all times to provide the program without interruption and having used reasonable diligence shall not be liable to Customer for damages, for failure in, or for interruptions or suspension of the same.

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval of the North Carolina Utilities Commission.

Supersedes Meter-Related Optional Programs Rider MROP-7 Effective on and after October 1, 2013 NCUC Docket No. E-2, Sub 834



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This the  $\pm^{th}$  day of August, 2013.

Lawrence B. Somers

Deputy General Counsel Duke Energy Corporation

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Duke Energy Progress, Inc. (North Carolina)

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RIDER MROP-8 Sheet 1 of 2

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