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akells@mcguirewoods.com

Oct 24 2018

October 24, 2018

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina 27603

Re: Application of Dominion Energy North Carolina for Approval of Cost Recovery for Demand-side Management Programs and Energy Efficiency Measures Docket No. E-22, Sub 556

Dear Ms. Jarvis:

Enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company"), is the <u>Corrected Schedule 1 of</u> <u>Company Witness Alan J. Moore</u>, which was initially filed in support of the Company's Application on August 21, 2018. Pages 1 through 3 and 6 of Witness Moore's Schedule 1 have been revised to correct the projected Rider C operating expense revenue requirement, and the resulting Rider C total revenue requirement, which were incorrectly stated on these pages as originally filed. These corrections are consistent with the total projected revenue requirement for the proposed February 1, 2019 – January 30, 2020 rate period as stated on page 17 of Witness Moore's direct testimony. No changes were required to pages 4 or 5 of Schedule 1 or to any of Witness Moore's other schedules.

Thank you for your assistance with this matter, and feel free to contact me with any questions.

Very truly yours,

/s/Andrea R. Kells

ARK:kjg

Enclosure

cc: Heather D. Fennell

Company Exhibit AJM-1 Schedule 1 Page 1 of 6

Dominion North Carolina Power Docket No. E-22, Sub 556 Projected Revenue Requirement for DSM/EE Rider C For the Rate Period February 1, 2019 - January 31, 2020

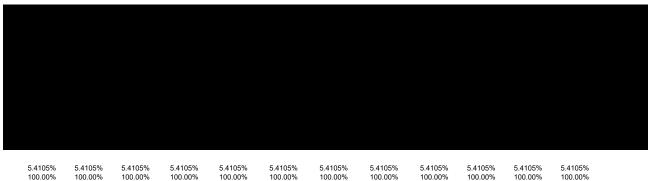
line <u>no.</u>	<u>Rider C</u>	Item Location / Formula
1 Projected Operating Expense Revenue Requirement	\$ 2,071,19	98 Sch 1, Page 3, Line 5
2 Projected Capital Costs Revenue Requirement	\$ 136,16	Sch 1, Page 3, Line 6 + Line 7 + Line 8
3 Projected Net Lost Revenues	\$-	Sch 1, Page 3, Line 9
4 Projected Program Performance Incentive Revenue Requirement	\$ 302,93	35 Sch 1, Page 3, Line 10
5 Total Revenue Requirement	\$ 2,510,30	D1 Line 1 + Line 2 + Line 3 + Line 4

Company Exhibit AJM-1 Schedule 1 Page 2 of 6

Dominion Energy North Carolina Docket No. E-22, Sub 556 Projected Revenue Requirement for DSM/EE Rider C For the Rate Period February 1, 2019 - January 31, 2020

Projection Feb-19	Projection Mar-19	Projection Apr-19	Projection May-19	Projection Jun-19	Projection Jul-19	Projection Aug-19	Projection Sep-19	Projection Oct-19	Projection Nov-19	Projection Dec-19	Projection Jan-20	Rate Period <u>Total</u>

| \$
63,369 | \$
760,430 |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| \$
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| \$
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\$ 509	\$ 6,113
\$ 661	\$ 7,934
\$ 1,496	\$ 17,952
\$ 28,947	\$ 347,360
\$ 53,748	\$ 644,976
\$ 586	\$ 7,034
\$ 43,872	\$ 526,460



	0.410070	0.410070	0.410070	3.410370	0.410070	3.410370	3.410370	3.410370	3.410370	0.410070	3.410370	3.410370
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
gram	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
gram	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
provement Program	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
I	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%	6.0132%

line <u>no.</u>

1 System Program Projected Operating Expenses Air Conditioner Cycling Program Commercial HVAC Upgrade Program Commercial Lighting Program Residential Heat Pump Tune-up Program Residential Heat Pump Upgrade Program Residential Duct Testing & Sealing Program Residential Home Energy Check-Up Program Non-Residential Duct Testing & Sealing Program Non-Residential Energy Audit Program Non-Residential Window Film Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Lighting Systems & Controls Program Residential Income and Age Qualifying Home Improvement Program Qualifying Small Business Improvement Program Residential LED Lighting - NC Only Non-Residential Prescriptive Program

2 Allocate System Common Costs to Programs

Air Conditioner Cycling Program Residential NC Only Low Income Program Commercial HVAC Upgrade Program Commercial Lighting Program Residential Heat Pump Tune-up Program Residential Heat Pump Upgrade Program Residential Duct Testing & Sealing Program Residential Home Energy Check-Up Program Non-Residential Duct Testing & Sealing Program Non-Residential Energy Audit Program Non-Residential Window Film Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Lighting Systems & Controls Program Residential Income and Age Qualifying Home Improvement Program Qualifying Small Business Improvement Program Residential LED Lighting - NC Only Non-Residential Prescriptive Program

3 System Projected Operating Expenses Including Allocated Common Costs

Air Conditioner Cycling Program Commercial HVAC Upgrade Program Commercial Lighting Program Residential Heat Pump Tune-up Program Residential Heat Pump Upgrade Program Residential Duct Testing & Sealing Program Residential Home Energy Check-Up Program Non-Residential Duct Testing & Sealing Program Non-Residential Energy Audit Program Non-Residential Window Film Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Lighting Systems & Controls Program Residential Income and Age Qualifying Home Improvement Program Qualifying Small Business Improvement Program Residential LED Lighting - NC Only Non-Residential Prescriptive Program

4 Jurisdictional Assignment Factors

Air Conditioner Cycling Program
Commercial HVAC Upgrade Program
Commercial Lighting Program
Residential Heat Pump Tune-up Program
Residential Heat Pump Upgrade Program
Residential Duct Testing & Sealing Program
Residential Home Energy Check-Up Program
Non-Residential Duct Testing & Sealing Program
Non-Residential Energy Audit Program
Non-Residential Window Film Program
Non-Residential Heating & Cooling Efficiency Program
Non-Residential Lighting Systems & Controls Program
Residential Income and Age Qualifying Home Improvement Program
Qualifying Small Business Improvement Program
Residential LED Lighting - NC Only
Non-Residential Prescriptive Program



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Company Exhibit AJM-1 Schedule 1 Page 3 of 6

Dominion Energy North Carolina Docket No. E-22, Sub 556 Projected Revenue Requirement for DSM/EE Rider C For the Rate Period February 1, 2019 - January 31, 2020

line Do.		ojection eb-19	Proje Mar			ection or-19		ojection Nay-19		rojection Jun-19		rojection Jul-19	Projec Aug-		Projection Sep-19	Projection Oct-19		jection ov-19		ection c-19	Projec Jan-			<u>Period</u> otal
5 Projected NC Jurisdiction Operating Expenses (Line 3 * Line 4) Air Conditioner Cycling Program Commercial HVAC Upgrade Program Commercial Lighting Program Residential Heat Pump Upgrade Program Residential Duct Testing & Sealing Program Residential Home Energy Check-Up Program Non-Residential Duct Testing & Sealing Program Non-Residential Duct Testing & Sealing Program Non-Residential Window Film Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Heating & Cooling Efficiency Program Non-Residential Hourd S & Controls Program Non-Residential Income and Age Qualifying Home Improvement Program Qualifying Small Business Improvement Program Residential LED Lighting - NC Only																								
Non-Residential Prescriptive Program																								
6 Projected NC Jurisdiction Depreciation Expense (Page 4, Line 5 * Line 10) Air Conditioner Cycling Program	\$	6,506	\$	6,533	\$	6,560	\$	6,587	\$	6,613	\$	6,640	\$	6,667	\$ 6,694	\$ 6,72	\$	6,748	\$	6,775	\$6	6,801	\$	79,845
7 Projected NC Jurisdiction Property Taxes Air Conditioner Cycling Program	\$	789	\$	789	\$	789	\$	789	\$	789	\$	789	\$	789	\$ 789	\$ 789	9\$	789	\$	789	\$	789	\$	9,471
8 Projected NC Jurisdiction Rate Base Costs (Page 4, Line 21)																								
Air Conditioner Cycling Program	\$	3,956	\$	3,950	\$	3,944	\$	3,937	\$	3,927	\$	3,917	\$	3,905	\$ 3,892	\$ 3,878	3\$	3,863	\$	3,847	\$ 3	3,836	\$	46,852
9 NC Jurisdiction Projected Net Lost Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$-	\$-	\$	-	\$	-	\$	-	\$	-
10 NC Jurisdiction Projected Program Performance Incentive (PPI)																								
Residential Lighting (PPI Only)	\$				\$		\$			3,388		3,388		3,388				3,388				3,388		40,653
Air Conditioner Cycling Program	\$	559	\$	559	\$		\$			559	\$	559	\$		\$ 559	\$ 559		559			\$		\$	6,713
Commercial HVAC Upgrade Program Commercial Lighting Program	\$ \$		\$ \$	435 2.647	\$		\$ \$			435 2,647	\$ \$	435 2,647		435 2.647	\$ 435 \$ 2,647			435 2.647			\$ \$2	435 2,647	\$	5,215 31,764
Residential Heat Pump Tune-up Program	э \$	2,047	ֆ Տ	2,047	э \$	2,047	ֆ Տ		э \$	2,047	ъ \$	2,047	ֆ ։ Տ		\$2,047 \$-	\$ 2,041 \$ -	э \$	2,047	э \$		⇒ ∠ Տ		թ Տ	31,764
Residential Heat Pump Upgrade Program	\$		\$		\$		\$			288	\$	288	\$		\$288			288	-		\$		\$	3,455
Residential Duct Testing & Sealing Program	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$		\$ \$	\$ -	\$	-	\$		\$		ŝ	-
Residential Home Energy Check-Up Program	\$	16	\$	16	\$	16	\$			16	\$	16		16	\$ 16	\$ 16		16	\$		\$	16	\$	194
Non-Residential Duct Testing & Sealing Program	\$	5,543		5,543		5,543		5,543		5,543	\$	5,543		5,543				5,543				5,543		66,517
Non-Residential Energy Audit Program	\$		\$	527			\$			527	\$						\$	527			\$		\$	6,319
Non-Residential Window Film Program	\$		\$		\$		\$		-	813	\$	813			\$ 813	÷ • •		813	-		\$		\$	9,756
Non-Residential Heating & Cooling Efficiency Program	\$ \$	3,073 4,962		3,073 1,962		3,073 4,962		3,073 4,962		3,073 4,962		3,073 4,962		3,073 4,962				3,073 4,962				3,073 1,962		36,874 59,544
Non-Residential Lighting Systems & Controls Program Residential Income and Age Qualifying Home Improvement Program	э \$	4,902	ծ Տ	4,902	э \$	4,962	э \$		э \$	4,902	ъ \$	4,902	Դ ՝ Տ		ֆ 4,96∠ \$ -	\$ 4,902 \$ -	2 - ⊅ - \$	4,962	э \$		ə 4 Տ		ə Տ	59,544
Qualifying Small Business Improvement Program	\$	1,037		1,037		1,037		1,037		1,037		1,037		1,037				1,037				.037	•	12,445
Residential LED Lighting - NC Only	\$		\$	932	\$		\$			932	\$				\$ 932			932			\$		\$	11,181
Non-Residential Prescriptive Program	\$	1,025	\$	1,025	\$	1,025	\$	1,025	\$	1,025	\$	1,025	\$	1,025	\$ 1,025	\$ 1,025	5\$	1,025	\$	1,025	\$ 1	,025	\$	12,304
11 Projected Revenue Requirement (Sum Lines 5 through 10) Residential Lighting (PPI Only) Air Conditioner Cycling Program Commercial HVAC Upgrade Program Commercial Lighting Program Residential Heat Pump Tune-up Program Residential Heat Pump Upgrade Program Residential Hout Testing & Sealing Program Non-Residential Home Energy Check-Up Program Non-Residential Duct Testing & Sealing Program Non-Residential Duct Testing & Sealing Program																								
Non-Residential Window Film Program																								
Non Desidential Unation 9 Annualization Desidential																								

Non-Residential Heating & Cooling Efficiency Program Non-Residential Lighting Systems & Controls Program Residential Income and Age Qualifying Home Improvement Program Qualifying Small Business Improvement Program Residential LED Lighting - NC Only Non-Residential Prescriptive Program

\$ 223,474 \$ 223,495 \$ 190,183 \$ 190,202 \$ 236,018 \$ 236,035 \$ 236,050 \$ 236,064 \$ 184,677 \$ 184,689 \$ 184,699 \$ 184,715 \$ 2,510,301

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Company Exhibit AJM-1 Schedule 1 Page 4 of 6

Dominion Energy North Carolina Docket No. E-22, Sub 556 Revenue Requirement for DSM/EE Rider C Projected Rate Base Cost For the Period June 1, 2018 - January 31, 2020

line <u>no.</u>	<u>Ac</u> Jur	tual 1-18	Project Jul-1		ojection Aug-18	Projection Sep-18	Projection Oct-18	Projection Nov-18	Projection Dec-18	Projection Jan-19			Projection Mar-19	Projection Apr-19	Projection May-19	Projection Jun-19	Projection Jul-19	Projection Aug-19	Projection Sep-19	Projection Oct-19	Projection Nov-19	Projection Dec-19	Projection Jan-20
1 System Level Actual Plant In Service Air Conditioner Cycling Program	\$ \$ 19,5	514,644 \$;	- \$	-	5 - S	s - :	5 - S	s -	\$-	s	- \$	- \$	- \$	5 - 5	s - s	- \$	-	\$ -	s - :	; - \$	- 5	5 -
2 Projected Capital Expenditures Air Conditioner Cycling Program		0 \$	8:	3,333 \$	83,333	\$ 83,333	\$ 83,333	\$ 83,333	\$ 83,333	\$ 83,333	\$	83,333 \$	83,333 \$	83,333 \$	\$ 83,333 \$	83,333 \$	83,333 \$	83,333	\$ 83,333	\$ 83,333	83,333 \$	83,333	83,333
3 Cumulative Gross Plant (Line 1 + Line 2) Air Conditioner Cycling Program	\$ \$ 19,5	514,644 \$	19,59	7,977 \$	19,681,311	\$ 19,764,644	\$ 19,847,977	\$ 19,931,311	\$ 20,014,644	\$ 20,097,977	\$ 20),181,311 \$	20,264,644 \$	20,347,977	\$ 20,431,311 \$	6 20,514,644 \$	20,597,977 \$	20,681,311	\$ 20,764,644	\$ 20,847,977 \$; 20,931,311 \$	21,014,644	21,097,977
4 Monthly Depreciation Percentages Air Conditioner Cycling Program	().5958%	0.5	958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	6	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%	0.5958%
5 Projected System Monthly Depreciation Expense (Line 3 * Line 4) Air Conditioner Cycling Program		ş	5 110	6,771 \$	117,268	\$ 117,764	\$ 118,261	\$ 118,757	\$ 119,254	\$ 119,750	s	120,247 \$	120,744 \$	121,240	\$ 121,737 \$	122,233 \$	122,730 \$	123,226	\$ 123,723	\$ 124,219	124,716 \$	125,212	125,709
6 Actual/Projected System Level of Accumulated Depreciation Air Conditioner Cycling Program	\$ \$7, ⁺	186,667 \$	7,30	3,438 \$	7,420,706	\$ 7,538,470	\$ 7,656,731	\$ 7,775,488	\$ 7,894,742	\$ 8,014,493	\$ 8	8,134,740 \$	8,255,483 \$	8,376,723	\$ 8,498,460 \$	8,620,693 \$	8,743,422 \$	8,866,649	\$ 8,990,371	\$ 9,114,590 \$	9,239,306 \$	9,364,518	9,490,227
7 Actual/Projected Cumulative Net Plant (Line 3 - Line 6) Air Conditioner Cycling Program	\$ \$ 12,3	327,977 \$	12,29	1,540 \$	12,260,605	\$ 12,226,174	\$ 12,191,247	\$ 12,155,822	\$ 12,119,902	\$ 12,083,485	\$ 12	2,046,571 \$	12,009,161 \$	11,971,254	\$ 11,932,851 \$	\$ 11,893,951 \$	11,854,555 \$	11,814,662	\$ 11,774,273	\$ 11,733,387 \$	11,692,005 \$	11,650,126	11,607,750
8 Actual/Projected Accumulated Deferred Income Tax Air Conditioner Cycling Program	\$ \$ (2,6	349,668) \$	(2,62),263) \$	(2,590,859)	\$ (2,561,454)	\$ (2,532,049)	\$ (2,502,644)	\$ (2,473,241)	\$ (2,445,654)\$(2	2,420,363) \$	(2,397,613) \$	(2,377,322) \$	\$ (2,359,573) \$	\$ (2,344,283) \$	(2,331,534) \$	(2,321,327)	\$ (2,313,579)	\$ (2,308,372) \$	(2,305,625) \$	(2,305,418)	6 (2,274,770)
9 Monthly Actual/Projected Rate Base (Line 7 + Line 8): Air Conditioner Cycling Program	\$ \$ 9,6	378,310 \$	9,67	1,277 \$	9,669,746	\$ 9,664,720	\$ 9,659,198	\$ 9,653,179	\$ 9,646,661	\$ 9,637,831	\$ 9	,626,208 \$	9,611,548 \$	9,593,932	9,573,278 \$	9,549,668 \$	9,523,021 \$	9,493,335	\$ 9,460,694	\$ 9,425,015 \$	9,386,380 \$	9,344,708	9,332,980
10 Jurisdictional Allocation Factors Air Conditioner Cycling Program	ŧ	5.4105%	5.4	105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	6	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%	5.4105%
11 North Carolina Actual/Projected Rate Base (Line 9 x Line 10) Air Conditioner Cycling Program	\$ 6 5	523,645 \$	523	3,427 \$	523,182	522,910	\$ 522,611	522,285	\$ 521,933	\$ 521,455	\$	520,826 \$	520,033 \$	519,080 \$	\$ 517,962 \$	516,685 \$	515,243 \$	513,637	\$ 511,871	\$ 509,940 \$	507,850 \$	505,595	504,961
12 Rate Base (2 month average) 13 Cost of Capital												521,140 \$ 0.6107%	520,429 \$ 0.6107%	519,556 0.6107%	518,521 \$ 0.6107%	5 517,324 \$ 0.6107%	515,964 \$ 0.6107%	514,440 0.6107%	\$ 512,754 0.6107%	\$ 510,906 \$ 0.6107%	508,895 \$ 0.6107%	506,723 5 0.6107%	505,278 0.6107%
14 Net Operating Income											\$	3,183 \$	3,178 \$	3,173 \$	\$ 3,167 \$	3,159 \$	3,151 \$	3,142	\$ 3,131	\$ 3,120 \$	3,108 \$	3,095	3,086
Less Interest Expense LTD 15 Weighted Cost of Debt 16 Rate Base												0.1799% 521,140 \$	0.1799% 520,429 \$	0.1799% 519,556 \$	0.1799% 518,521 \$	0.1799% 517,324 \$	0.1799% 515,964 \$	0.1799% 514,440	0.1799% \$ 512,754	0.1799% \$510,906	0.1799% 508,895 \$	0.1799% 506,723	0.1799% 505,278
17 Revenue Requirement - Interest Expense on Debt											\$	938 \$	936 \$	935 \$	5 933 \$	5 931 \$	928 \$	926	\$ 923	\$ 919 \$	916 \$	912 9	909
18 Net Income Related to Common Equity											\$	2,245 \$	2,242 \$	2,238	\$ 2,234 \$	2,228 \$	2,223 \$	2,216	\$ 2,208	\$ 2,201	2,192 \$	2,183	2,177
19 North Carolina Jurisdictional Income Tax Gross-up Factor												74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%	74.38%
20 Revenue Requirement - Common Equity Including Income Taxes											\$	3,018 \$	3,014 \$	3,009	\$ 3,004 \$	2,996 \$	2,989 \$	2,979	\$ 2,969	\$ 2,959	2,947 \$	2,935	2,927
21 Revenue Requirement on Rate Base (Line 17 + Line 20)											\$	3,956 \$	3,950 \$	3,944	\$ 3,937 \$	\$ 3,927 \$	3,917 \$	3,905	\$ 3,892	\$ 3,878	3,863 \$	3,847	3,836

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Company Exhibit AJM-1 Schedule 1 Page 5 of 6

Dominion Energy North Carolina Docket No. E-22, Sub 556

For Collection During the Rate Period February 1, 2019 - January 31, 2020 Cost of Capital and Capital Structure (000s) As of June 30, 2018

line <u>no.</u>

	Description	Average Capitalization	Average Capitalization Ratio	Average Embedded Cost%	Overall Cost Rate
1	Total Long-Term Debt	\$11,087,822	47.787%	4.519%	2.159%
2	Total Preferred Stock	\$0	0.000%	0.000%	0.000%
3	Common Equity	\$12,114,780	52.213%	9.900%	5.169%
4	Total	\$23,202,602	100.000%		7.328%

Company Exhibit AJM-1 Schedule 1 Page 6 of 6

Dominion Energy North Carolina Docket No. E-22, Sub 556 Projected Revenue Requirement For DSM/EE Rider C For the Rate Period February 1, 2019 - January 31, 2020

R8-69 (f)(1)(ii)(a) System Rate Period Revenue Requirement per Program (excludes net lost revenue)

Program	O&M (1)	Depreciation Expense	Cost of Capital	Utility Incentives	Total Costs and Incentives
Air Conditioner Cycling Program		\$1,475,735	\$865,945	\$124,071	
Residential NC Only Low Income Program		\$0	\$0	\$0	
Commercial HVAC Upgrade Program		\$0	\$0	\$5,215	
Commercial Lighting Program		\$0	\$0	\$31,764	
Residential Heat Pump Tune-up Program		\$0	\$0	\$0	
Residential Heat Pump Upgrade Program		\$0	\$0	\$57,450	
Residential Duct Testing & Sealing Program		\$0	\$0	\$0	
Residential Home Energy Check-Up Program		\$0	\$0	\$3,233	
Non-Residential Duct Testing & Sealing Program		\$0	\$0	\$1,106,191	
Non-Residential Energy Audit Program		\$0	\$0	\$105,081	
Non-Residential Window Film Program		\$0	\$0	\$162,239	
Non-Residential Heating & Cooling Efficiency Program		\$0	\$0	\$36,874	
Non-Residential Lighting Systems & Controls Program		\$0	\$0	\$59,544	
Residential Income and Age Qualifying Home Improvement Prog		\$0	\$0	\$0	
Qualifying Small Business Improvement Program		\$0	\$0	\$206,962	
Residential LED Lighting - NC Only		\$0	\$0	\$11,181	
Non-Residential Prescriptive Program		\$0	\$0	\$204,625	
Common Costs	\$2,318,260				\$2,318,260

R8-69 (f)(1)(ii)(a) North Carolina Jurisdictional Rate Period Revenue Requirement per Program (excludes net lost revenue)

Program	O&M (1)	Depreciation Expense	Cost of Capital	Utility Incentives	Total Costs and Incentives
Residential Lighting Program (PPI Only)		\$0	\$0	\$40,653	
Air Conditioner Cycling Program		\$79,845	\$46,852	\$6,713	
Residential NC Only Low Income Program		\$0	\$0	\$0	
Commercial HVAC Upgrade Program		\$0	\$0	\$5,215	
Commercial Lighting Program		\$0	\$0	\$31,764	
Residential Heat Pump Tune-up Program		\$0	\$0	\$0	
Residential Heat Pump Upgrade Program		\$0	\$0	\$3,455	
Residential Duct Testing & Sealing Program		\$0	\$0	\$0	
Residential Home Energy Check-Up Program		\$0	\$0	\$194	
Non-Residential Duct Testing & Sealing Program		\$0	\$0	\$66,517	
Non-Residential Energy Audit Program		\$0	\$0	\$6,319	
Non-Residential Window Film Program		\$0	\$0	\$9,756	
Non-Residential Heating & Cooling Efficiency Program		\$0	\$0	\$36,874	
Non-Residential Lighting Systems & Controls Program		\$0	\$0	\$59,544	
Residential Income and Age Qualifying Home Improvement Prog		\$0	\$0	\$0	
Qualifying Small Business Improvement Program		\$0	\$0	\$12,445	
Residential LED Lighting - NC Only		\$0	\$0	\$11,181	
Non-Residential Prescriptive Program		\$0	\$0	\$12,304	

(1) O&M Includes AC Cycling Property Taxes

OFFICIAL COPY

Oct 24 2018

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Corrected Schedule 1 of Company

Witness Alan J. Moore, as filed in Docket No. E-22, Sub 556, was served via electronic

delivery or mailed, first-class, postage prepaid, upon all parties of record.

This, the 24th day of October, 2018.

/s/Andrea R. Kells Andrea R. Kells McGuireWoods LLP 434 Fayetteville Street, Suite 2600 PO Box 27507 (27611) Raleigh, North Carolina 27601 Phone: (919) 755-6614 akells@mcguirewoods.com

Attorney for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina