

PLACE: Vi a WebEx Vi deoconference

DATE: Thursday, July 9, 2020

TIME: 1: 22 p.m. - 3: 45 p.m.

DOCKET NO.: W-218, Sub 526

BEFORE: Commi ssi oner ToNol a D. Brown-Bl and, Presi di ng

Chair Charl otte A. Mi tchel l

Commi ssi oner Lyons Gray

Commi ssi oner Dani el G. Cl odfel ter

Commi ssi oner Ki mberl y W. Duffl ey

Commi ssi oner Jeffrey A. Hughes

Commi ssi oner Fl oyd B. McKi ssi ck, Jr.

IN THE MATTER OF:

Applicati on by Aqua North Carolina, Inc. ,
202 MacKenan Court, Cary, North Carolina 27511,
for Authority to Adjust and Increase Rates
for Water and Sewer Utility Service in
All of Its Service Areas in North Carolina.

VOLUME: 5

1 A P P E A R A N C E S:

2 FOR AQUA NORTH CAROLINA, INC.:

3 Jo Anne Sanford, Esq.

4 Sanford Law Office, PLLC

5 Post Office Box 28085

6 Raleigh, North Carolina 27611-8085

8 Robert H. Bennink, Jr., Esq.

9 Bennink Law Office

10 130 Murphy Drive

11 Cary, North Carolina 27513

13 FOR THE USING AND CONSUMING PUBLIC AND ON BEHALF OF THE
14 STATE AND ITS CITIZENS IN THIS MATTER THAT AFFECTS THE
15 PUBLIC INTEREST:

16 Teresa L. Townsend, Esq.

17 Special Deputy Attorney General

18 Margaret A. Force, Esq.

19 Assistant Attorney General

20 North Carolina Department of Justice

21 Post Office Box 629

22 Raleigh, North Carolina 27602

A P P E A R A N C E S Cont'd:

FOR THE USING AND CONSUMING PUBLIC:

Megan Jost, Esq.

William E. Grantmyre, Esq.

William E. H. Creech, Esq.

Public Staff - North Carolina Utilities Commission

4326 Mail Service Center

Raleigh, North Carolina 27699-4300

T A B L E O F C O N T E N T S

E X A M I N A T I O N S

PANEL OF
WINDLEY HENRY AND CHARLES JUNIS PAGE

Exami nati on By Commi ssi oner McKi ssi ck. 6

Exami nati on By Commi ssi oner Brown-Bl and. 18

CHARLES JUNIS PAGE

Di rect Exami nati on By Mr. Grantmyre. 21

Prefi led Di rect Testimony of Charles Juni s. 23

Cross Exami nati on By Mr. Benni nk. 77

Exami nati on By Commi ssi oner McKi ssi ck. 80

Exami nati on By Commi ssi oner Brown-Bl and. 96

Exami nati on By Commi ssi oner Duffl ey. 99

Exami nati on By Commi ssi oner Gray. 107

Exami nati on By Commi ssi oner Clodfel ter. 113

Exami nati on By Commi ssi oner Hughes. 118

Exami nati on By Commi ssi oner Gray. 130

Exami nati on By Commi ssi oner Brown-Bl and. 133

Redi rect Exami nati on By Mr. Grantmyre. 135

E X H I B I T S

I D E N T I F I E D / A D M I T T E D

Public Staff Henry and Junis - /20
Exhibi ts 1 through 13

Public Staff Henry and Junis - /20
Corrected Exhi bi t 1

Public Staff Junis Exhi bi ts 1 23/142
through 17

1 P R O C E E D I N G S

2 COMMISSIONER BROWN-BLAND: All right.

3 We're back. Let's go back on the record. And,
4 Commissioner McKissick, I believe we were about to
5 hear your questions.

6 COMMISSIONER MCKISSICK: Yes, thank you,
7 Madam Chair.

8 Whereupon,

9 WINDLEY HENRY AND CHARLES JUNIS,
10 having previously been duly affirmed, were examined
11 and continued testifying as follows:

12 EXAMINATION BY COMMISSIONER MCKISSICK:

13 Q. Mr. Junis, I had a couple of questions for
14 you, and it goes to Mr. Henry as well. And I guess
15 they relate to your joint testimony, and in particular
16 I guess it's the pages beginning page 4 dealing with
17 the utility plant in service.

18 And I guess the first question is if I look
19 back to page 7 here, it talks about in case
20 W-218, Sub 274 rate case, there was discussion even
21 back at that point in time about the way things were
22 being handled by Aqua, in terms of in-service dates and
23 issues of that type. Is that your understanding?

24 A. (Charles Junis) That's correct. So that's

1 about the time when Aqua had just merged a number of
2 utilities that it had acquired, and so then it was a
3 matter of how do you get all of the bookkeeping
4 addressed for all the new plant, from RECO, from
5 Heater, all of these different previously separate
6 utilities.

7 Q. And let me ask you this. And I take it from
8 questions I asked Mr. Becker yesterday, that's about
9 the point in time that they decided to move to this
10 Power Plant program; would that be correct?

11 A. Yes, sir. So I think that order was late
12 2018 -- or 2008. And then in 2009 and even into 2010,
13 they implemented this transition to Power Plant.

14 Q. All right. Now, to your knowledge they had
15 been using that consistently since; it will be more
16 than a decade; would that be correct?

17 A. Yes, sir.

18 Q. All right. Now, I believe on page 6 of your
19 testimony, beginning at line 22, you refer to an email
20 dated May 4, 2020 where you asked, I guess, Company
21 witness Thill about the capacities of Power Plant and
22 the subledgers. Could you take a look at that? Are
23 you familiar with that?

24 A. Yes, sir.

1 Q. All right. Now, let me ask you, because
2 based upon what I'm seeing here, it was duly
3 acknowledged that, among the capacities it had -- and I
4 assume that they were being utilized, and maybe you can
5 help me in answering that -- is that they defined that
6 the completion date can be provided; is that correct?

7 A. Correct. So in their records, they indicate
8 a completion date, an in-service date, and a
9 unitization or posting date.

10 Q. All right. Now, did you have any follow-up
11 inquiries with them to determine if they were using
12 those subledger accounts for the projects that they
13 have on an ongoing basis?

14 A. When you say "subledger accounts," are you
15 referring to this concept of the completed, not
16 classified functionality?

17 Q. Yes. All of that. I mean, if you look on
18 line 23 of your testimony there, they talk about the --
19 they call it subasset -- excuse me, asset subledger
20 information that's being provided.

21 A. So --

22 Q. So explain to me what you see and understand
23 that to have been explaining so that I'm clear that --
24 with what you thought was occurring versus what I

1 believe was taking place at that time.

2 A. When you say taking "place during that time,"
3 are you talking about from basically the 274 rate case
4 up until now? I just want to make sure I'm answering
5 your question.

6 Q. All right. Sure, absolutely. Thank you.
7 Let's look at it in time frames. Let's look at it
8 beginning back at that time frame where it was first
9 implemented, whether it was being followed and they
10 were capturing that information. If that is the first
11 point in time, to your knowledge, it began to be
12 captured. Is that what happened?

13 A. Yes. It is my understanding that this
14 information was captured. Some of the problems that
15 kind of sprung from that 274 rate case were -- and
16 these are concerns expressed in Ms. Reynolds'
17 testimony, that some projects -- they were creating one
18 larger project instead of multiple smaller projects,
19 and so then that led to multiple closures or
20 unitizations because they were closing all these kind
21 of subprojects.

22 So that's one point Ms. Reynolds made in
23 that -- that's when she was talking about not having
24 multiple closures. Because then it looked like one

1 giant project was closing five times or -- so that was
2 one problem. And then just tracking between these
3 different, what were previously separate utilities, I
4 think that was where the emphasis -- and it's in that
5 on 274 and even in the, I think, 250-something rate
6 cases, is when the Commission ordered them to track
7 this information on a system basis. I know that was
8 brought up yesterday.

9 So that level of detail is necessary to know
10 where those assets are, and then you get into all the
11 date information.

12 Q. Okay. Now, from what I had gathered going
13 even back to 2008, there was language in the order --
14 the Commission's order at that time saying that, if the
15 plant records had not been brought into compliance, any
16 additional rate case cost due to the inaccurate records
17 shall not be borne by the ratepayers; is that correct?

18 A. Yes, sir, I remember seeing that language in
19 the order.

20 Q. All right. Now, has the Public Staff
21 consistently been reviewing this data when these rate
22 cases are coming up to see if this provision has been
23 complied with?

24 A. I would say yes. I think what you're seeing

1 now, since, you know, the implementation or approval of
2 the WSIC/SSIC with that uptick in capital spending,
3 there is now additional scrutiny. When you have that
4 capital spending doubling or possibly tripling, now
5 we're going to emphasize more scrutiny. And the
6 projects are bigger. They're more costly, so you're
7 getting into more planned projects. That's what
8 Mr. Becker was talking about. A lot of their plant at
9 the start was contributed from a developer. Well, that
10 had no rate base. And now that you are getting into
11 some of those assets being 20, 30, 40 years old,
12 they're having to replace big capital assets in a
13 wastewater treatment plant. So now you have bigger
14 cost projects that are spread over a longer period of
15 time, which then makes that in-service and unitization
16 dates that much more important.

17 Q. Now, let me ask you this. I guess your
18 position -- the Public Staff's position would be that
19 it is the in-service date; when that particular asset
20 becomes useful, is the date the depreciation should
21 begin?

22 A. Absolutely. The depreciation should begin
23 with in-service date, and the AFEDC should stop at that
24 date.

1 Q. Now, is it Aqua's contention that, rather
2 than the in-service date, it should be the unitization
3 date?

4 A. It has been their practice that depreciation
5 begins with the unitization date instead of the
6 in-service date.

7 Q. Now, let me ask you this. If you begin it on
8 the in-service date, which I understand why you would
9 have that conclusion and would be of that opinion, if
10 you do not have all of the invoices in and all of the
11 data that was going to be coming in when the
12 unitization date approaches, how do you reconcile those
13 differences for purposes of appreciation?

14 A. So that's where I think it's important to
15 recognize this functionality within Power Plant of the
16 completed not classified. So for the information you
17 have and the cost you have, depreciation begins. And
18 as those costs continue to roll in, you are running
19 depreciation against those costs. Then you reach the
20 unitization date when you go from a general
21 depreciation rate to you drop that larger cost into the
22 smaller depreciation buckets.

23 And then they have individual depreciation
24 rates. And so you're allocating the costs and the

1 accumulated depreciation up to that point into those
2 buckets. And so that's the key here, is you're
3 capturing that depreciation that occurs from the
4 in-service date until the unitization date, which is
5 currently avoided.

6 Q. Let me ask you this. I believe Mr. Bennink
7 this morning was asking you about a statement that was
8 made on page 7 of your testimony beginning up around
9 line -- around line 7 about ideally the in-service date
10 will occur in the same month as the unitization date.

11 Now, do you believe that happens frequently,
12 or is there usually this lag time?

13 A. I'm going to say for these larger planned
14 projects, depending on when that in-service date
15 happens, that the Company has more or less urgency to
16 unitize that. So if that in-service date occurs in the
17 fourth quarter of a year, there is no incentive for the
18 Company to unitize it in that period of time. They're
19 also working on their end-of-year books, and so then
20 come Q1, there's a much greater incentive to unitize
21 that cost from the previous quarter. And that's where
22 we're missing out on that year of accumulated
23 depreciation.

24 Q. And I guess, on page 8 of your testimony,

1 beginning at line 19, you discuss the fact that many --
2 well, why don't you look there and explain exactly what
3 you meant by the way the project is working at that
4 time, in terms of unitization rate and in-service
5 dates?

6 A. Right. So we're recognizing that, in March
7 and September, they are making expeditious
8 unitizations. That the in-service date more closely
9 ties to the unitization date. But then when you get
10 into Q2 and Q4, a lot of times those in-service dates
11 are not being unitized until the following quarter.
12 Because, number one, there is a reduction in lag in the
13 WSIC/SSIC.

14 If you wait, the -- Mr. Grantmyre presented
15 this to Mr. Becker. You saw all those WSIC/SSIC
16 projects consistently being closed down or unitized in
17 the latter half of the latter quarter of that period.
18 And so then functionally -- and this is what I was
19 talking about with -- instead of using an average
20 period of time, but weighting that average based on the
21 cost, when those costs occur, say, in March, then they
22 are getting rate recovery come July 1 and you've
23 minimized the lag.

24 Q. Your testimony on page 10 is an illustrative

1 example about an unreasonable delay. I believe there
2 you were specifically looking at the 2017/'18 period.

3 A. Yes, sir. So that's where we were talking to
4 Commissioner Duffley about last rate case. Now,
5 looking back as part deferral request, we recognize
6 that, you know, over 4.7 -- or nearly \$4.7 million of
7 projects could have been and should have been in
8 service and depreciation started a year prior. And so
9 that was just to emphasize that this is not just a this
10 rate case problem, this occurred in the last rate case
11 and we missed it. We're recognizing we messed up.

12 And then that raises the question, was this
13 also happening before then, since that 2008 order.
14 You're talking about possibly 10 years that, if this
15 has consistently been their practice, the unitization
16 is happening after the in-service dates and
17 depreciation is being delayed, you have rate base in
18 this rate case that potentially should be -- have an
19 additional year of accumulated depreciation against it.

20 Q. There has been discussion yesterday, I
21 believe --

22 COMMISSIONER BROWN-BLAND:

23 Commissioner McKissick, you were muted at the
24 beginning of that. We hear you now. Go back. You

1 put yourself on mute, but unmute. But you were
2 muted at the very beginning, so if you would start
3 over for the court reporter.

4 Q. Sure. Yesterday I asked Mr. Becker about it,
5 what could be done to improve, from a functional
6 perspective, reconciling these issues of the
7 unitization and in-service dates. And, of course, one
8 thing I think he came back with when he was provided an
9 opportunity for redirect testimony, I believe, was that
10 following through with the Public Staff's
11 recommendation relating to this 90-day window for
12 setting forth some way, or policies, or strategies for
13 dealing with this.

14 Do you have in mind, or the Public Staff have
15 in mind, any concepts that might be helpful to the
16 Commission in terms of what can be done to resolve or
17 remedy this problem that appears to have been
18 consistent over some period of time?

19 A. So I think the main key piece that we're
20 taking away from this is this functionality within
21 Power Plant that other Commission-regulated utilities
22 are utilizing the completed not classified designation
23 and starting depreciation based on the in-service date.
24 So you're actually accounting for this accumulated

1 depreciation. I think that is something that the
2 Company needs to implement.

3 It's not a matter of reviewing their
4 practice. We have reviewed their practices and
5 detailed them, and our testimony, and the Company's
6 rebuttal testimony has addressed this also. I think
7 the current practices are well described. It's a
8 matter of how do we resolve this. And this is a tool
9 or function that can be implemented, we know is
10 available, and I think addresses our concerns as the
11 Public Staff. Beyond that --

12 Q. Go right ahead.

13 A. Thank you. I was just saying beyond that,
14 Mr. Becker made a good point about communication. You
15 know, they have five offices, they need information
16 from field staff. You know, as part of this, as these
17 costs continue to trickle in, and even if you use the
18 completed, nonclassified function, you still need to
19 timely bring those costs in and account for them.
20 Because I think that's just an every-once-in-a-while
21 refresher or emphasis, because they have turnover in
22 staff. You know, we've seen the statewide operations
23 manager change over in my time with the Public Staff.

24 So just emphasis of you guys need to timely

1 let our accounting staff know that these projects are
2 completed, they're getting in service, and then to be
3 looking for those costs or inquiring. You know, they
4 talked about vendors not getting them invoices.
5 Vendors are very motivated to get you invoices and get
6 paid. Sometimes on a smaller project they'll lose
7 track and they may need reminding. That's on Aqua to
8 make sure they're getting their costs, paying their
9 vendors, and then accounting for this on their books.

10 Q. Excellent, sir. I don't have any further
11 questions.

12 A. Thank you very much.

13 Q. Thank you.

14 COMMISSIONER BROWN-BLAND: All right.

15 Any other Commissioner questions? All right. I
16 have just one for the panel.

17 EXAMINATION BY COMMISSIONER BROWN-BLAND:

18 Q. And this has to do with the purchased water
19 rate, it was -- there was a purchased water rate
20 approved, was there not, by Johnston County for -- in
21 July for 2020? And my question is, has that been
22 reflected in the agreed upon operating expense for
23 purchased water in the stipulation?

24 A. (Charles Junis) So what I'm going to say on

1 that is for purchased wastewater, it has been. On
2 purchased water, it has not been. And the reason is
3 that, for purchased wastewater, it's not a pass-through
4 rate. That just goes into expenses. While on
5 purchased water, it is a pass-through. And so instead
6 of changing the rate design and revenue analysis to
7 account for both the pass-through of the rate and also
8 then in the expense, we said just file a pass-through
9 application after this, and it will just be an
10 incremental increase that can be easily captured in a
11 pass-through.

12 Q. All right.

13 COMMISSIONER BROWN-BLAND: All right.

14 Any questions on the Commission's questions?

15 MS. TOWNSEND: No questions by the AG.

16 COMMISSIONER BROWN-BLAND: Thank you.

17 MS. JOST: No questions from the Public
18 Staff.

19 MR. BENNINK: No questions from the
20 Company.

21 COMMISSIONER BROWN-BLAND: All right.

22 Then I think the panel -- the panel is excused as a
23 panel anyway.

24 MS. JOST: Commissioner Brown-Bland, I

1 think there is one housekeeping issue. I don't
2 believe I've moved Mr. Henry and Mr. Junis' joint
3 exhibits in. So at this time I would move that
4 Mr. Henry and Mr. Junis' joint Exhibits 1 through
5 13 as corrected be entered into evidence.

6 COMMISSIONER BROWN-BLAND: Without
7 objection, that's allowed, and those exhibits are
8 received at this time into evidence.

9 MS. JOST: Thank you.

10 (Public Staff Henry and Junis Exhibits 1
11 through 13 and Public Staff Henry and
12 Junis Corrected Exhibit 1 were admitted
13 into evidence.)

14 COMMISSIONER BROWN-BLAND: All right.
15 Now the panel is excused. And one part of the
16 panel, I guess, remains. He's already under oath
17 or properly affirmed.

18 Whereupon,

19 CHARLES JUNIS,
20 having previously been duly affirmed, was examined
21 and testified as follows:

22 MR. GRANTMYRE:

23 Commissioner Brown-Bland, do you wish us to start?

24 COMMISSIONER BROWN-BLAND: Yes.

1 DIRECT EXAMINATION BY MR. GRANTMYRE:

2 Q. Mr. Junis, you've already identified
3 yourself, but did you cause to be prefiled in this
4 testimony on May 26, 2020, direct testimony consisting
5 of 45 pages plus Appendix A, and also Junis Exhibits 1
6 through 17?

7 A. Yes, sir.

8 Q. And did you also file corrected testimony on
9 June 22, 2020, correcting page 30?

10 A. Yes, sir.

11 Q. And if I were -- do you have any corrections
12 that you want to make now on the stand?

13 A. I do. So if we could turn to page 19, on
14 line 22, where it says 5.22 percent decrease for ANC
15 sewer, that should say a 2.20 percent decrease for ANC
16 sewer. And then on line 23 right at the very end,
17 instead of 11.52 percent, it should say 4.90 percent.
18 And then on page 30 -- apparently I just couldn't get
19 that one right. On page 30, in Junis Table 4, the test
20 year ending September '19, ANC sewer should say 5.116
21 instead of 5.280.

22 And then, additionally, on Fairway sewer,
23 same column, that should state 6.486 instead of 6.972.
24 And then just to clarify, the column consumption factor

1 has already been corrected with the June 22nd filing,
2 but just to confirm, if you don't have that page, the
3 ANC sewer consumption factor should say negative 2.20,
4 and the Fairway sewer should say negative 4.90, just to
5 wrap that up and make it consistent.

6 Q. Mr. Junis, do you have any other changes?

7 A. No, sir.

8 Q. And if I were to ask you these same questions
9 again, would your answer be the same?

10 A. That is correct, sir.

11 MR. GRANTMYRE:

12 Commissioner Brown-Bland, I would request that his
13 prefiled testimony consisting of 45 pages and
14 Exhibit A [sic] be copied into the record as if
15 given orally, and that Exhibits 1 through 17 be
16 identified.

17 COMMISSIONER BROWN-BLAND: That motion
18 will be allowed, and witness Junis' testimony
19 consisting of 45 pages will be copied into the
20 record as if given orally from the witness stand,
21 including the -- is that Appendix A or Exhibit A?

22 MR. GRANTMYRE: It's Appendix A.

23 COMMISSIONER BROWN-BLAND: Including
24 Appendix A, and the exhibits -- is that 1 through

1 7?

2 MR. GRANTMYRE: I believe it's 1 through
3 17.

4 COMMISSIONER BROWN-BLAND: 1 through 17.
5 My handwriting error. Exhibits 1 through 17 will
6 be identified as they were when -- as they were
7 marked when prefilled.

8 (Public Staff Junis Exhibits 1 through
9 17 were identified as they were marked
10 when prefilled.)

11 (Whereupon, the prefilled direct
12 testimony of Charles Junis was copied
13 into the record as if given orally from
14 the stand.)

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. W-218, SUB 526

In the Matter of)	TESTIMONY OF
Application of Aqua North Carolina, Inc.,)	CHARLES M. JUNIS
202 MacKenan Court, Cary, North)	PUBLIC STAFF – NORTH
Carolina, 27511, for Authority to Adjust)	CAROLINA UTILITIES
and Increase Rates for Water and)	COMMISSION
Sewer Utility Service in All Service)	
Areas in North Carolina)	

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**DOCKET NO. W-218, SUB 526****Testimony of Charles M. Junis****On Behalf of the Public Staff****North Carolina Utilities Commission****May 26, 2020**

1 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND**
2 **PRESENT POSITION.**

3 A. My name is Charles M. Junis. My business address is 430 North
4 Salisbury Street, Dobbs Building, Raleigh, North Carolina. I am an
5 engineer with the Water, Sewer, and Telephone Division of the
6 Public Staff – North Carolina Utilities Commission.

7 **Q. BRIEFLY STATE YOUR EDUCATION AND EXPERIENCE.**

8 A. My education and experience are summarized in Appendix A.

9 **Q. WHAT IS THE NATURE OF THE COMPANY’S APPLICATION IN**
10 **THIS RATE CASE?**

11 A. Aqua North Carolina, Inc. (Aqua or Company), filed an application
12 with the Commission on December 31, 2019, in Docket No. W-218,

1 Sub 526, seeking authority to increase rates for water and sewer
2 utility service in all of its service areas in North Carolina.

3 **Q. BRIEFLY EXPLAIN THE SCOPE OF YOUR INVESTIGATION**
4 **REGARDING THIS RATE INCREASE APPLICATION.**

5 A. My areas of investigation in this proceeding have been the review of
6 company records; customer complaints and associated reports since
7 Aqua's last rate case; expenses and plant in service in coordination
8 with the Public Staff Accounting Division; the consumption
9 adjustment mechanism (CAM); the proposed conservation pilot
10 program; billing analysis, including the proposed conservation
11 normalization factor; water and sewer system improvements
12 charges; and North Carolina Department of Environmental Quality
13 (DEQ) records.

14 I analyzed the Company's billing data for the test year ended
15 September 30, 2019, and also updated data through March 31, 2020,
16 which was provided at my request. I performed a billing analysis to
17 determine the level of revenues produced at present and proposed
18 rates utilizing the data updated through March 31, 2020. I normalized
19 the billing determinants for end of period customer counts and
20 applied a three-year average for consumption. I developed a
21 recommended rate design to recover the revenue requirement set
22 forth in the pre-filed testimony of Public Staff witness Windley Henry,

1 Accounting Manager, Water/Communications Section. The rate
 2 design includes specific usage rates for water systems that purchase
 3 and resell bulk water from a third party provider. Depending on the
 4 status of the Company's applied for CAM and the Commission's
 5 recent order in the rulemaking proceeding,¹ revisions may be
 6 necessary to design rates based on the structure and
 7 implementation of a CAM.

8 The following table of contents serves as a convenient reference to
 9 the areas of my investigation presented in detail with my findings and
 10 accompanying recommendations:

11 Junis Table 1

Topic	Beginning Page No.
Plant Conditions and Operations	Page 5
Excess Capacity	Page 6
Conservation Pilot Program	Page 10
Consumption Adjustment Mechanism	Page 15
Billing Analysis	Page 18
Rate Design	Page 32
Liability Insurance Rider	Page 44

12 **Q. ARE YOU FILING ANY ADDITIONAL TESTIMONY IN THIS RATE**
 13 **CASE?**

¹ Order Adopting Commission Rule R7-40 and Commission Rule R10-27, *Petition for Rulemaking to Implement N.C. Gen. Sta. § 62-133.12A, North Carolina Session Law 2019-88 (House Bill 529)*, Docket No. W-100, Sub 61 (N.C.U.C. May 12, 2020).

1 A. Yes. I am filing joint testimony with Public Staff witness Henry to
 2 present to the Commission the Public Staff's recommendations with
 3 regard to Aqua's requested: (1) utility plant in service, (2) deferred
 4 accounting treatment for post-test year period capital projects,² (3)
 5 prospective deferred accounting treatment for post-rate case capital
 6 projects,³ and (4) retroactive regulatory asset treatment for the
 7 transmission fee paid to Johnston County in 2018.⁴

8 **PLANT CONDITIONS AND OPERATIONS**

9 **Q. HAVE YOU INSPECTED AQUA'S WATER AND SEWER**
 10 **SYSTEMS?**

11 A. No, due to the COVID-19 outbreak and the "stay at home" order
 12 issued by North Carolina Governor, Roy Cooper, the Public Staff was
 13 unable to conduct site visits prior to the filing of its testimony. If
 14 necessary, the Public Staff will conduct site visits when the public
 15 witness hearings are rescheduled. Those hearings were originally
 16 scheduled to take place in April 2020, but were postponed until
 17 further order of the Commission in response to the COVID-19
 18 outbreak and Governor Cooper's "stay at home" order.

² The Company's request for deferred accounting treatment is presented on page 28, line 15, through page 39, line 16, of the direct testimony of Company witness Edward Thill, filed in Docket No. W-218, Sub 526, on December 31, 2019.

³ Id. at 36.

⁴ Id. at 39.

1 Since Aqua's last general rate case, the Public Staff has, on
2 occasion, met with Aqua personnel to discuss a range of topics
3 including, but not limited to, emerging technologies, water quality,
4 flushing, flushing credits, outages, and projects. In addition to these
5 meetings and presentations, the Public Staff has conducted site
6 visits.

7 EXCESS CAPACITY

8 Q. WHAT ADJUSTMENTS HAVE YOU MADE TO OVERBUILT
9 SEWER UTILITY PLANT IN SERVICE (UPI)?

10 A. Inconsistent with the Company's last general rate case application
11 and excess capacity adjustments on Aqua wastewater treatment
12 plants going back to at least the stipulation of the W-218, Sub 274,
13 rate case in early 2009, Aqua has not included any excess capacity
14 adjustments to its overbuilt wastewater treatment plants in its
15 application in the present proceeding.⁵ The excess capacity
16 adjustment removes from rate base a percentage of the plant and
17 accumulated depreciation related to excess capacity in overbuilt
18 wastewater treatment plants.

⁵ Page 34, line 7, through page 35, line 18, Direct Testimony of Company witness Shannon Becker filed in Docket No. W-218, Sub 526, on December 31, 2019.

1 The Public Staff does not recommend excess capacity adjustments
2 be made against all overbuilt plant. Commonly, the developer of a
3 system bears a majority of the initial cost and risk associated with
4 plant infrastructure to serve future projected customer growth. For
5 example, the Cannonsgate 250,000-gpd wastewater treatment plant
6 (WWTP) has a calculated excess capacity of 88.80% but an
7 overbuilt-plant adjustment is not recommended because the initial
8 construction was fully contributed to Aqua by the developer.
9 However, there are systems for which Aqua assumed avoidable cost
10 and risk from developers. Without an excess capacity adjustment in
11 such circumstances, present customers would pay for an unfair and
12 disproportionally large amount for plant to serve potential future
13 customers.

14 The Commission's previous orders regarding excess capacity have
15 conveyed an openness to consideration of other methods of
16 calculating excess capacity. Specifically, in the W-218, Sub 497,
17 Order the Commission "request[ed] that more evidence be presented
18 by the parties regarding other formulas or methods for making
19 excess capacity adjustments such that the Commission could
20 determine by the weight of the evidence presented whether future
21 growth projections or any other additional factors should be included

1 in the approved methodology.”⁶ While I have considered utilizing
2 90% of the capacity⁷ as the denominator and end of period
3 residential equivalent units (REUs) multiplied by 360 gallons per day⁸
4 as the numerator to be more consistent with DEQ regulations, these
5 adjustments would net the exact same excess capacity adjustment
6 percentages.

7 Regarding growth projections, the REUs have been updated through
8 March 2020 consistent with the billing data and rate base. The
9 application of future growth projections would, as explained above,
10 assign risk to ratepayers that the excess capacity adjustment is
11 intended to address. Therefore, I recommend the continued
12 utilization of the calculation methodology established by the
13 Commission in Docket No. W-218, Sub 319, for evaluating the used
14 and useful portion of WWTPs as determined in Docket No. W-354,
15 Sub 128. This calculation methodology has been used in Aqua’s
16 previous three general rate cases. I have calculated the excess
17 capacity for the Carolina Meadows, The Legacy at Jordan Lake, and
18 Westfall (aka Booth Mountain) WWTPs as follows:

⁶ Order Approving Partial Settlement Agreement and Stipulation, Granting Partial Rate Increase, and Requiring Customer Notice, Docket No. W-218, Sub 497, at 48.

⁷ 15A NCAC 02T .0118(2)

⁸ 15A NCAC 02T .0114(b)

1 Junis Table 2

A	B	C	D	E
Plant Name	Constructed Capacity (gpd)	EOP ⁹ REUs	Flow (EOP x 400 gpd)	Excess Capacity (1 – D/B)
Carolina Meadows	350,000	586	234,400	33.03%
The Legacy at Jordan Lake	120,000	241	96,400	19.67%
Westfall	90,000	183.5	73,400	18.44%

2 The Public Staff believes that the Company has failed to meet its
3 burden of persuasion because it did not provide evidence to justify
4 the omission of excess capacity adjustments from its Application.
5 Specifically regarding capital expenditures for upgrades,
6 modifications, and/or rehabilitations, the Company has not presented
7 evidence describing any specific improvements to the overbuilt
8 WWTPs, including the applicable costs and how each improvement
9 is, or is not, related to the size of the existing WWTP. Based on the
10 longstanding utilization of the excess capacity adjustment and the
11 lack of persuasive evidence to the contrary, I recommend that the
12 entire balance of plant be subjected to the excess capacity
13 percentages set out in Junis Table 2 above.¹⁰

⁹ The end of period is March 2020.

¹⁰ Including the Carolina Meadows WWTP upgrade project, the cost of which was approximately \$1.7 million.

1 Public Staff witness Henry has implemented the updated excess
2 capacity percentages and plant, net of accumulated depreciation and
3 contributions in aid of construction (CIAC), to calculate the excess
4 capacity adjustment.

5 **CONSERVATION PILOT PROGRAM**

6 **Q. HAS THE COMPANY PROPOSED TO IMPLEMENT A PILOT**
7 **PROGRAM?**

8 A. Yes, in its application and as detailed in the direct testimony of Aqua
9 witness Edward Thill,¹¹ the Company has proposed a “Conservation
10 Pilot Program” to implement tiered inclining block volumetric rates,
11 including separate irrigation rates, to be charged to residential water
12 customers in the Arbor Run, Merion, Pebble Bay, and Bayleaf-
13 Leesville service areas (ANC Water rate entity) and The Cape
14 service area (Fairways Water rate entity). As part of the proposed
15 Conservation Pilot Program, the Company incorporates a projective
16 repression of usage levels below the three-year average already
17 subjected to the Company’s proposed Conservation Normalization
18 Factor. In addition, the Company requests a revenue reconciliation
19 to be computed within the pilot program that would guarantee that
20 the revenue requirement per bill be recovered in rates.

¹¹ Page 15, line 2, through page 28, line 14, Direct Testimony of Company witness Edward Thill filed in Docket No. W-218, Sub 526, on December 31, 2019.

1 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON AQUA'S**
2 **PROPOSED PILOT PROGRAM?**

3 A. The Public Staff has concerns about the practicability, fairness, and
4 value of the proposed pilot program. While well-designed inclining
5 block rates can effectively promote conservation, the Public Staff has
6 identified the following concerns with the Company's proposed pilot
7 program: 1) the pilot is a limited and unrepresentative sample of
8 residential customers, 2) would not "provide meaningful results that
9 we might extrapolate across the Company's full customer base in
10 future rate design considerations"¹² as the Company claims, 3)
11 reverts to ratemaking with system-specific rates as opposed to
12 uniform rates, 4) ignores the overlapping purpose of House Bill 529
13 and Commission Rules R7-40 and R10-27, 5) the potential benefit(s)
14 of the program may be outweighed by the valuable personnel
15 resources of the Company, Public Staff, and Commission required
16 to implement and track the pilot, and 6) nearly guarantees service
17 revenues, thus reducing risk. In addition, singling out groups of
18 customers would be discriminatory and potentially prejudicial if those
19 customers' bills increased significantly under the inclining block rates
20 in comparison to other customers charged uniform usage rates, or
21 vice versa for low usage customers.

¹² Id. at 17.

1 Company witness Thill states the following regarding the sample of
2 customers chosen for the pilot program:

3 The use of a pilot---actually two pilots, one for the four
4 water system customers included in the ANC Water
5 rate design pilot and one for the Fairways Water
6 system customers rate design pilot---will better allow
7 us to analyze the results each pilot will have on a
8 smaller scale before designing and applying any one
9 or more final rate designs to the larger population of
10 Aqua customers. The Company believes it would be
11 imprudent to subject the entire customer base to such
12 a dramatic structural change without first determining
13 the effects of that change on a smaller representative
14 sample of customers.

15 Id. at 16.

16 Thill Revised Exhibit 3 provides statistics for the systems proposed
17 for the pilot program. From this table, it is clear that these are above
18 average or high-usage systems that are not representative of
19 uniform water residential customers. Company witness Thill states,
20 “I focused our program on systems that had the greatest opportunity
21 for both conservation and operational relief. . . .” and “Each of these
22 systems is experiencing stress to meet peak demand and could
23 require (potentially near-term) capital investment if conservation is
24 not realized.”¹³ In response to a Public Staff data request regarding
25 operational relief, expense savings, and avoided costs, the Company
26 stated that it relied on subjective input from operations staff, “cost

¹³ Id. at 16-17.

1 savings associated with the reduced volume [repression] flows
2 through variable expenses such as power and chemicals in the
3 consumption adjustment factor,” and because “[p]rojected future
4 capital spend is not a direct consideration in a general rate case”
5 then “avoidance of any such potential future capital costs was
6 similarly excluded from the rate case considerations.”¹⁴ The potential
7 benefits are subjective based on the limited supporting
8 documentation referred to above. The Company appears to describe
9 operations in crises due to high volume users on one hand, yet on
10 the other hand, fails to meet its burden to describe how the pilot may
11 result in relief to these systems or an avoidance of capital
12 expenditures.

13 The Company proposes the use of a price elasticity constant that is
14 described in two sources referenced on page 22 of the direct
15 testimony of Company witness Thill and is not specific to Aqua’s
16 customer base, to prospectively reduce consumption based on the
17 proposed price increase to the volumetric rate within the inclining
18 block rate structure. While a price elasticity of -0.3 may be expected
19 on average, the projective repression applied to the customer
20 consumption data is in addition to the Company’s Conservation
21 Normalization Factor. The Company’s proposed factor most certainly

¹⁴ Aqua response to Public Staff Data Request No. 120-1 in Docket No. W-218, Sub 526.

1 includes some degree of price elasticity impact as Aqua has
2 increased its rates three times during the analysis period of three-
3 year averages from October 1, 2008, to September 30, 2019,
4 (updated to April 1, 2009, to March 31, 2020). In addition, the
5 repression ignores the socio-economic demographics of the systems
6 that may make them less sensitive to price signals. The Company's
7 combination of the price elasticity, Conservation Normalization
8 Factor, and failure to take into account socio-economic
9 demographics is likely to result in the overestimation of the expected
10 consumption reduction.

11 While limited in scope to the pilot program, the proposed revenue
12 reconciliation is materially the same as the proposed CAM. Similar
13 to the Company's reservation of the right to withdraw its request for
14 a CAM, Company witness Thill states, "If Aqua is not afforded an
15 ability to true-up its revenue periodically throughout the pilot
16 program, the Company reserves the right to withdraw its request to
17 implement the proposed pilot rates and, instead, requests that the
18 consolidated rate design be applied to all customers within their
19 applicable rate entities."¹⁵ This creates a scenario rife with
20 uncertainty in which any variation to the Company's proposed
21 revenue reconciliation and/or the CAM could prompt the Company

¹⁵ Page 28, lines 10-14, Direct Testimony of Company witness Edward Thill filed in Docket No. W-218, Sub 526, on December 31, 2019.

1 to withdraw the request and it is unclear when that might happen.
2 This uncertainty could drastically impact interrelated issues such as
3 the pilot program, CAM, rate design, and rate of return. Therefore, in
4 order that the pilot request and its potential impact on other issues
5 may be properly investigated and evaluated, the Company should
6 not be permitted to alter its request indefinitely.

7 For the reasons stated above and in the discussion of the revenue
8 reconciliation and CAM below, the Public Staff recommends that the
9 Commission deny the Company's proposal for a pilot program.

10 **CONSUMPTION ADJUSTMENT MECHANISM**

11 **Q. HAS THE COMPANY PROPOSED TO IMPLEMENT A CAM?**

12 A. Yes. Aqua has requested authority to implement a CAM within each
13 of the Company's five Rate Divisions, pursuant to N.C. Gen. Stat. §
14 62-133.12A and subject to the final rules to be defined under Docket
15 No. W-100, Sub 61. On page 18 of its Application, Aqua asserts that
16 the mechanism, if approved for use, is intended to provide a true-up
17 of the average per-customer consumption levels used to calculate
18 rates necessary to achieve an approved revenue requirement. Aqua
19 further asserts that the mechanism provides the Company and its
20 customers rate protections during periods of fluctuating consumption
21 - high or low - that could otherwise result in over- or under-collection
22 of approved revenue levels. Aqua also reserves the right to withdraw

1 the CAM if the rules to be adopted in Docket No. W-100, Sub 61,
 2 render the use of a CAM infeasible for the Company. The direct
 3 testimony of Company witness Becker regarding the proposed CAM
 4 generally mirrors the application language above, with the exception
 5 that Aqua supported the legislation under House Bill 529 and he
 6 makes no mention of infeasibility but rather states, "Aqua reserves
 7 the right to withdraw the Company's request to implement a CAM in
 8 this rate case docket, subject to the final terms and conditions that
 9 may be ordered."¹⁶ This is essentially the totality of the Company's
 10 testimony and evidence in support of its CAM request in the rate
 11 case.

12 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON AQUA'S**
 13 **REQUESTED CONSUMPTION ADJUSTMENT MECHANISM?**

14 A. The Public Staff does not believe the CAM¹⁷, as proposed by Aqua
 15 jointly with CWSNC, is in the public interest and recommends that
 16 the Commission deny the request to implement the mechanism. The
 17 Commission's Order in the rulemaking proceeding states, "the
 18 Commission is not persuaded that the Companies' proposal is a

¹⁶ Page 33, line 7, through page 34, line 6, Direct Testimony of Company witness Shannon Becker filed in Docket No. W-218, Sub 526, on December 31, 2019.

¹⁷ Initial Comments Regarding Rulemaking Proceeding filed on January 31, 2020, jointly by Aqua and CWSNC in response to the Commission's Order Establishing Rulemaking Proceeding and Granting Petitions to Intervene in Docket No. W-100, Sub 61.

1 reasonable or appropriate means of implementing the CAM
2 Statute.”¹⁸ The revenue reconciliation in the pilot program and the
3 CAM proposed by Aqua are nearly identical calculations and
4 procedures. Due to these similarities, the Public Staff interprets the
5 Commission’s Order quoted above to be applicable to both the
6 revenue reconciliation and the CAM. Said another way, the
7 Company’s revenue reconciliation and CAM requests are effectively
8 denied by the Commission’s order in the rulemaking proceeding.
9 Until the Company either withdraws or amends its request, it would
10 be premature for the Public Staff to evaluate the request or proffer
11 any recommendation.

12 In recognition of this pending rate case and the Company’s expressly
13 reserved right to withdraw or modify the requested CAM, the
14 Commission has allowed Aqua 30 days (to June 11, 2020) from its
15 Order dated May 12, 2020, to amend its application with respect to
16 the CAM. The Public Staff should be afforded time to review,
17 investigate, and provide testimony regarding any modification to
18 Aqua’s CAM request and the related issues of the pilot program, rate
19 design, and rate of return. Furthermore, if the Company withdraws
20 the CAM, the Public Staff reserves the right to file supplemental

¹⁸ Order Adopting Commission Rule R7-40 and Commission Rule R10-27, *Petition for Rulemaking to Implement N.C. Gen. Sta. § 62-133.12A, North Carolina Session Law 2019-88 (House Bill 529)*, No. W-100, Sub 61, at 11 (N.C.U.C. May 12, 2020).

1 testimony. Any amendment to the Company's request for a CAM
2 should be provided in a notice to customers. This could be efficiently
3 provided at the same time as the notice of rescheduled public
4 hearings for customer testimony. Notice to customers of the request
5 for CAM approval is explicitly required by section (c) of the newly
6 adopted rules.

7 **BILLING ANALYSIS**

8 **Q. PLEASE BRIEFLY DESCRIBE THE BILLING ANALYSIS THAT**
9 **YOU HAVE CONDUCTED.**

10 A. I have reviewed and analyzed the Company billing data for the test
11 year ended September 2019 and the prior two years of data. In
12 addition, the billing data updated through March 2020 was provided
13 at my request. I have performed a billing analysis to determine the
14 level of revenues produced at present and proposed rates utilizing
15 the data updated through March 31, 2020. The billing determinants
16 have been normalized for end of period customer counts and a three-
17 year average has been applied for consumption. I have developed a
18 recommended rate design to recover the revenue requirement set
19 forth in the pre-filed testimony of Public Staff witness Henry. The rate
20 design includes specific usage rates for water systems that purchase
21 and resell bulk water from a third party provider.

1 **Q. WHAT CHANGES ARE REFLECTED IN YOUR UPDATED TEST**
2 **YEAR BILLING ANALYSIS THAT ARE NOT REFLECTED IN THE**
3 **ANALYSIS FILED BY THE COMPANY?**

4 A. Updating the test year billing data to the 12-month period ending
5 March 31, 2020, resulted in a higher level of bills than reflected in the
6 originally filed application for the 12-month test year period ending
7 September 30, 2019. Customer counts, as opposed to bills, were
8 requested and provided for the months of January, February, and
9 March of 2020. A strict implementation of end of period customers
10 multiplied by 12 months would have significantly underrepresented
11 the number of irrigation accounts and associated usage when
12 comparing September 2019 to March 2020, because some
13 customers have their irrigation service shut off during the winter. For
14 those rate codes, I typically manually adjusted the customer count to
15 a whole number average or the bill count to the actual number for the
16 updated test year.

17 I also adjusted the consumption for the updated data using a three-
18 year average (April 2017 through March 2020) compared to the
19 Company's application of its Conservation Normalization Factor to
20 the three-year average (October 2016 through September 2019).
21 The consumption adjustment resulted in a 0.65% increase for ANC
22 Water, 5.22% decrease for ANC Sewer, 0.66% increase for
23 Brookwood Water, 8.13% decrease for Fairways Water, and 11.52%

1 decrease for Fairways Sewer to reflect the difference between the
 2 test year ending September, 30, 2019, per customer usage and the
 3 three-year average for the period ended March 31, 2020.

4 **Q. PLEASE BRIEFLY DESCRIBE THE COMPANY'S CONTENTIONS**
 5 **REGARDING AVERAGE CONSUMPTION PER CUSTOMER**
 6 **TRENDS.**

7 A. The Company's testimony is largely duplicative of its contentions
 8 expressed in the last rate case regarding a downward trend in
 9 consumption that prevents the Company from earning its authorized
 10 return. This is made clear through the comparison of the Evidence
 11 and Conclusions for Findings of Fact Nos. 118-119 on page 117 of
 12 the Commission's W-218, Sub 497, Order and the Direct Testimony
 13 of Company witness Edward Thill, page 7, as follows:

14 Evidence and Conclusions for Findings of Fact Nos. 118-119

15 In his testimony, Aqua NC witness Becker asserted
 16 that, over the last several years, the average
 17 consumption per customer has varied widely due to
 18 environmental factors, conservation, and pricing
 19 impact. Witness Becker cited the "Studies of
 20 Volumetric Wastewater Rate Structures and a
 21 Consumption Adjustment Mechanism for Water Rates
 22 of Aqua North Carolina, Inc." [19] completed by the EFC
 23 at the UNC School of Government, which provides in
 24 pertinent part that, "[t]he analysis demonstrates that
 25 average water use has declined significantly among
 26 Aqua water customers, relative to test year average
 27 water use, although it has recently stabilized close to

¹⁹ The EFC Report was filed in Docket No. W-218, Sub 363A on March 31, 2016.

1 5,000 gallons/month average for ANC customers.” Tr.
2 Vol. 5, at 43-44.

3 Witness Becker asserted that, though the trend is one
4 of declining consumption, it should be noted that
5 consumption can also increase significantly during
6 periods of warm weather. He also asserted that
7 declining consumption can be attributed to several
8 factors including more efficient plumbing fixtures and
9 household appliances, governmental programs
10 encouraging greater efficiency in water use, changes
11 in landscaping patterns, and consumer responses to
12 these price signals. Id. at 44.

13 Direct Testimony of Company witness Edward Thill

14 Over the last several years, the average consumption
15 per customer has varied widely due to environmental
16 factors, conservation, and pricing. The fact is that
17 Aqua’s customer habits are changing and, overall,
18 consumption is declining due to a number of persistent
19 factors, including more efficient plumbing fixtures and
20 household appliances, governmental programs
21 encouraging greater efficiency in water use, changes
22 in landscaping patterns, and consumer response to
23 conservation price signals.

24 The aforementioned EFC Study concluded, in pertinent
25 part, that:

26 “The analysis demonstrates that average water
27 use has declined significantly among Aqua
28 water customers, relative to test year average
29 water use, although has recently stabilized
30 close to 5,000 gallons/month average for ANC
31 customers. The drop in average consumption
32 reduced the water revenues generated below
33 the rate case revenue requirements for most
34 years (despite a growth in customers).” EFC
35 Report at p. 58.

36 Although the EFC Report assessed that consumption
37 appeared to be stabilizing in 2015, Aqua’s experience
38 has been a continued overall decline in customer
39 consumption (Thill Direct Exhibit 1).

1 **Q. WHAT OBSERVATIONS HAVE YOU MADE REGARDING**
 2 **CONSUMPTION TRENDS OF AQUA CUSTOMERS?**

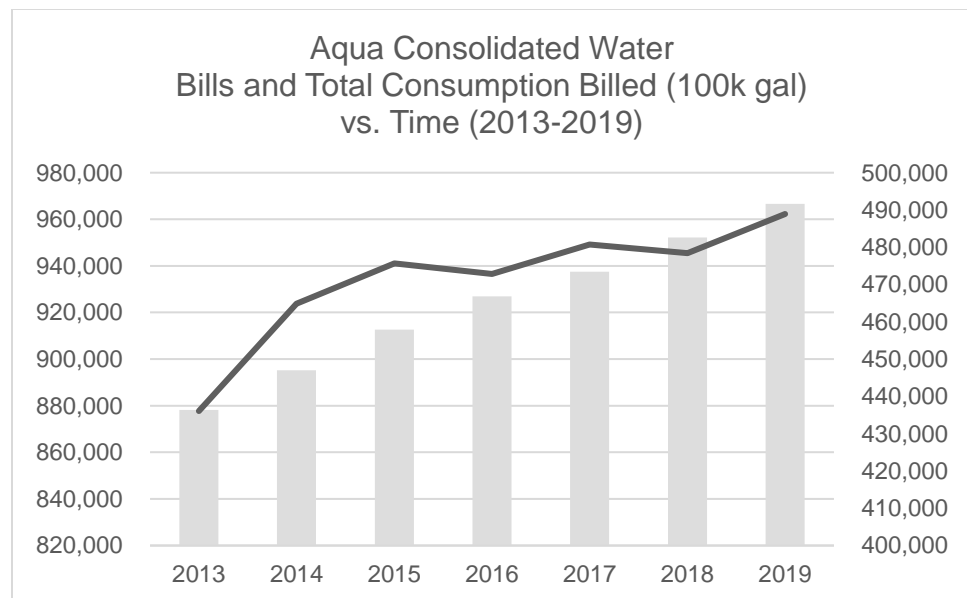
3 A. As noted in the EFC Study,²⁰ Aqua water customers' consumption
 4 has stabilized close to an average of 5,000 gallons per month. From
 5 Thill Direct Exhibit 1, I have converted the measurement units and
 6 graphically illustrated the active customer bills, billed consumption,
 7 average monthly consumption per bill, and the three-year average
 8 monthly consumption per bill for the 12-month period ending
 9 September 30 as shown in **Junis Exhibit 1**. On a consolidated basis,
 10 there has been a clear leveling out or stabilization of average monthly
 11 consumption since the dip in 2013. The average monthly
 12 consumption each year may fluctuate above or below the three-year
 13 average, however, the band of variation has narrowed significantly
 14 in recent years. On page two of Junis Exhibit 1, the graphs moving
 15 down the page illustrate this trend as the time period is limited to
 16 progressively recent data. The three-year average is a relatively
 17 accurate representation of expected consumption in the short-term.
 18 This is especially true in light of Aqua's plans to file rate cases every

²⁰ The Report to the Public Staff of the North Carolina Utilities Commission and Aqua North Carolina, Inc. on the Studies of Volumetric Wastewater Rate Structures and a Consumption Adjustment Mechanism for Water Rates of Aqua North Carolina, Inc. prepared by the Environmental Finance Center at the UNC School of Government was filed in Docket No. W-218, Sub 363A, on March 31, 2016.

<https://starw1.ncuc.net/NCUC/ViewFile.aspx?Id=a7fd9d58-46ed-425f-9298-c4419f319a1f>

1 15 months. In addition, as shown in Junis Figure 1 below, there has
 2 been a consistent gradual growth in customers and total
 3 consumption since 2013.²¹ As a result of this growth, both revenues
 4 from base facilities charges and volumetric charges have increased
 5 from year to year. Therefore, Aqua's actual total revenues have
 6 increased from year to year and would exceed the revenue
 7 requirement approved by the Commission in the prior two rate cases.
 8 In Junis Figure 1, the left-hand axis is total bills and the right-hand
 9 axis is total consumption billed (in 100,000 gallons).

10 Junis Figure 1



²¹ Order Granting Partial Rate Increase, Approving Rate Adjustment mechanism, and Requiring Customer Notice, *Application by Aqua North Carolina, Inc. for Authority to Adjust and Increase Rates for Water and Sewer Utility Service in All of Its Service Areas in North Carolina*, No. W-218, Sub 363 (N.C.U.C. May 2, 2014).

1 Using the trend summary workpapers of Company witness Edward
2 Thill that are part of his billing analysis and rate design, I have
3 graphically illustrated the average monthly consumption per bill for
4 the updated test year ending March 31, 2020, and the three-year
5 average monthly consumption per bill for the 12-month periods
6 ending March 31 as shown in **Junis Exhibit 2**. The first two pages
7 of the exhibit are Company witness Thill's tables for calculating the
8 Conservation Normalization Factor, which I address in greater detail
9 below. The following pages of the exhibit are the graphs of the
10 average monthly consumption per bill and the three-year average
11 monthly consumption per bill over time for each water rate entity (i.e.,
12 ANC Water, Brookwood Water, and Fairways Water) and the
13 consolidated water entities. The observations are similar to those
14 noted above with the exceptions that Brookwood Water has a
15 consistent downward trend in average monthly consumption and
16 Fairways Water average consumption spiked in the most recent 12-
17 month period ending March 31, 2020. It would be reasonable to
18 expect the Brookwood Water average monthly consumption to
19 eventually flatten and stabilize and for the Fairways Water to return
20 to equilibrium. From the updated data on a consolidated basis, there
21 has been a clear leveling or stabilizing of average monthly
22 consumption. On page five of Junis Exhibit 2, the third graph at the
23 bottom of the page shows the most recent five years of average

1 monthly consumption per bill and the three-year average
2 consumption. The three-year average of 5,087 gallons per monthly
3 bill would have been within +/-4% of the subsequent years (or TY
4 Avg in the graph), including higher in two years and lower in two
5 years.

6 **Q. IS THERE AN EXPLANATION FOR THE UNUSUALLY LOW**
7 **CONSUMPTION IN THE 12-MONTH PERIOD ENDING MARCH 31,**
8 **2019?**

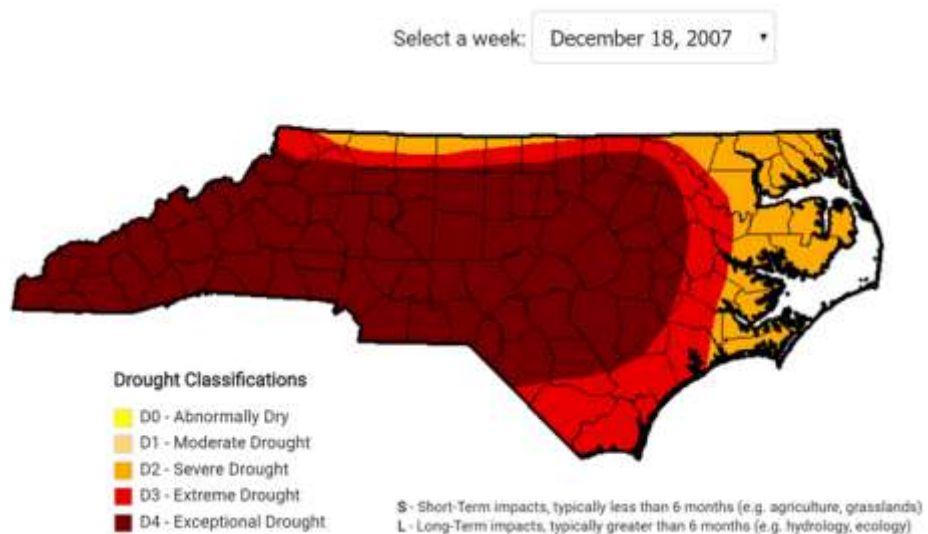
9 A. Yes. The simple answer is weather. More specifically, based on a
10 review of climate data from the National Oceanic & Atmospheric
11 Administration's station at the Raleigh-Durham International Airport,
12 the representative area experienced above-average precipitation,
13 both in quantity and frequency, in 2018 and early 2019. This
14 conclusion is further supported by data from United States Drought
15 Monitor (USDM).²² The Commission's website provides a link to the
16 website of the North Carolina Drought Management Advisory
17 Council (DMAC), which collects, analyzes, and interprets information
18 to determine the latest drought designations and maintains a website
19 displaying the North Carolina portion of the United States Drought

²² <https://droughtmonitor.unl.edu/> (Last visited May 20, 2020).

The U.S. Drought Monitor is jointly produced by the National Drought Mitigation Center at the University of Nebraska-Lincoln, the United States Department of Agriculture, and the National Oceanic and Atmospheric Administration. Map courtesy of NDMC.

Monitor's drought severity map. I have downloaded USDM drought intensity data for North Carolina and Wake County from January 4, 2000, through May 12, 2020. I reviewed and graphed this data for North Carolina and Wake County as shown in **Junis Exhibits 3** and **4**, respectively. North Carolina experienced a historic drought beginning in 2007. Areas of the State were designated as being under severe drought (D2) starting in April 2007 and did not completely return to below severe drought levels until April 2009. The peak of the drought in December 2007 is shown in the figure below.

Junis Figure 2



At the time, 71 counties were classified as experiencing exceptional drought conditions. This is in stark contrast to more recent years. Again, the graphs in **Junis Exhibits 3** and **4** progressively narrow the focus on the updated three-average consumption data period

1 ending March 31, 2020. The updated test year and the prior two
2 years (i.e., TY, TY-1, and TY-2) experienced minimal moderate
3 drought conditions, undesignated to minimal abnormally dry
4 conditions, and moderate drought conditions, respectively. With the
5 exception of the first two months, TY-1 or the 12-month period ending
6 March 31, 2019, experienced minimal dry conditions. Therefore,
7 consumption was unusually low.

8 **Q. PLEASE BRIEFLY DESCRIBE THE CONSERVATION**
9 **NORMALIZATION FACTOR PROPOSED BY THE COMPANY.**

10 A. The Company contends that the three-year average consumption
11 understates consumption and that the conservation normalization
12 factor is a correction. This is despite the Company's
13 acknowledgement that the three-average advocated by the Public
14 Staff accomplishes a smoothing of year-to-year consumption
15 patterns impacted by weather.

16 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON AQUA'S**
17 **PROPOSED CONSERVATION NORMALIZATION FACTOR?**

18 A. The Public Staff recommends the Commission deny the utilization of
19 the Conservation Normalization Factor. As shown in **Junis Exhibits**
20 **1 and 2**, the average monthly consumption per bill has stabilized in
21 the last five years and it would be unreasonable to further reduce
22 average consumption based on historical data that is not

1 representative of current customer usage habits and conditions. The
 2 Conservation Normalization Factor in the Company's Application
 3 includes data from as far back as October 2008 and, even if updated,
 4 from April 2009. The average consumption during the years 2008
 5 through 2012 were higher and trended downward. However, that
 6 trend is no longer occurring and, therefore, using it to calculate the
 7 Conservation Normalization Factor would underestimate average
 8 monthly consumption per customer. This is especially important
 9 when the number of customers and the total consumption continues
 10 to increase and, as concluded by the EFC, that growth in revenues
 11 outpaces the associated variable expenses.

12 **Q. WHAT EXPENSES HAS THE COMPANY APPLIED ITS**
 13 **CONSUMPTION NORMALIZATION FACTOR TO?**

14 A. Company witness Thill states, "Also consistent with prior practice,
 15 the combined factor is used to adjust the revenue requirement
 16 associated with certain variable expenses (i.e., a reduction in the
 17 volumes assumed for revenue purposes would have a matching
 18 reduction in the expense recovery required for items such as
 19 chemicals and power)."²³ On the exhibits filed as part of the
 20 Company's application, the Company makes annualization and

²³ Page 13, lines 4-8, Direct Testimony of Company witness Edward Thill filed in Docket No. W-218, Sub 526, on December 31, 2019.

1 consumption adjustments to purchased water, purchased sewer,
2 sludge hauling, purchased power, fuel for power production,
3 chemicals, materials and supplies, and some miscellaneous
4 expenses. The consumption adjustment is not made to the sewer
5 rate entities. The adjustments for purchased water, purchased
6 sewer, materials and supplies, and miscellaneous expenses are
7 inconsistent with the Commission's Order in the W-218, Sub 497,
8 rate case.

9 **Q. DID YOU PROVIDE DATA NEEDED FOR PUBLIC STAFF**
10 **WITNESS HENRY TO CALCULATE CUSTOMER GROWTH AND**
11 **CONSUMPTION FACTORS TO APPLY TO THE TEST YEAR**
12 **EXPENSES?**

13 A. Yes. Using the data in my billing analysis exhibit updated through
14 March 31, 2020, Public Staff witness Henry was able to apply the
15 growth and consumption factors referred to in his testimony.

1 Junis Table 3

Rate Entity	Test Year Ending Sep-19	PS Pro Forma Bills Ending Mar-20	Growth Factor
ANC Water	747,548	758,029	1.40%
ANC Sewer	198,960	208,076	4.58%
Brookwood Water	165,549	166,500	0.57%
Fairways Water	56,499	57,900	2.48%
Fairways Sewer	36,107	36,696	1.63%

2 Junis Table 4

Rate Entity	Test Year Ending Sep-19	Three-Year Average Ending Mar-20	Consumption Factor
ANC Water	4.840	4.871	0.65%
ANC Sewer	5.280	5.004	-5.22%
Brookwood Water	5.035	5.069	0.66%
Fairways Water	7.785	7.151	-8.13%
Fairways Sewer	6.972	6.169	-11.52%

3 In addition, I recommend that witness Henry apply the growth and
4 consumption factors to the water and sewer short-term variable
5 expenses, sludge hauling, purchased power, fuel for power, and
6 chemicals, identified by the EFC. (EFC Report at 6 and 11) The
7 growth and consumption factors should not be applied to purchased
8 water expenses or purchased wastewater treatment. Short-term

1 variability of the purchased water expenses and purchased
 2 wastewater treatment are almost entirely matched by variability of
 3 the commodity revenues of those systems. This is consistent with
 4 the Commission's Order in the W-218, Sub 497, rate case. The other
 5 change I recommend is that the consumption factor be applied to the
 6 ANC Sewer and Fairways Sewer variable expenses. In this rate
 7 case, I analyzed the metered water data for approximately 62% and
 8 95% of the pro forma bills for ANC Sewer and Fairways Sewer,
 9 respectively. Since this volumetric billing data represents a majority
 10 of the customer bases for the sewer rate entities, it is appropriate to
 11 apply the consumption factor to the ANC Sewer and Fairways Sewer
 12 variable expenses.

13 **Q. WHAT ARE THE PRO FORMA REVENUES AT EXISTING**
 14 **PRESENT RATES AND AQUA'S PROPOSED RATES?**

15 A. The pro forma revenues for the 12 months ended March 31, 2020,
 16 are as follows:

17 Junis Table 5

Rate Entity	Present Rates	Proposed Rates
Aqua Water	\$ 36,559,502	\$ 40,574,590
Aqua Sewer	\$ 15,607,641	\$ 17,152,079
Brookwood Water	\$ 5,777,200	\$ 6,803,249
Fairways Water	\$ 1,138,759	\$ 1,252,754
Fairways Sewer	\$ 2,189,589	\$ 2,271,487
Total	\$ 61,221,011	\$ 68,003,332

1 The more detailed data supporting these levels of revenues is
2 attached as **Junis Exhibits 5, 6, 8, 10, 11, 12, 14, and 16.**

3 **RATE DESIGN**

4 **Q. PLEASE BRIEFLY DESCRIBE THE WATER RATE DESIGN**
5 **PROPOSED BY THE COMPANY.**

6 A. With the exception of the proposed pilot program discussed above,
7 the Company proposes to utilize the same ratio of base facilities
8 charges to volumetric charges as approved by the Commission in
9 the W-218, Sub 497, rate case. The Company did not request any
10 changes to purchased water rates.

11 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON PURCHASED**
12 **WATER RATES?**

13 A. The Public Staff believes the purchased water rates for systems that
14 are charged a pass-through volumetric rate should closely match the
15 volumetric expense incurred by the utility from the provider. Simply,
16 the goal is for the incremental changes in revenue and expense due
17 to volume to offset each other. The base facilities charges and a
18 reasonable amount of water loss are typically included in the cost of
19 service to determine the uniform base facilities charges. I have
20 utilized the purchased water expense exhibit and workpapers of
21 Public Staff witness Lindsay Darden to determine the present
22 purchased water rate for each provider. For providers with a uniform

1 volumetric rate, the purchased water rate is set equal to the
2 provider's rate, plus the Commission's regulatory fee of 0.13%. For
3 providers with tiered rates, the purchased water rate is calculated as
4 an average or set to the tiered rate that an overwhelming majority of
5 the test year usage fell into, plus the Commission's regulatory fee of
6 0.13%. Setting the purchased water rate based on these principles
7 accomplishes the intended matching and allows for more transparent
8 pass-through tariff revisions when providers change rates. In
9 addition, the failure to update the purchased water rates in the rate
10 case could have a negative effect on customers or the Company. For
11 example, if Johnston County Public Utilities approved a rate increase
12 and the incremental increase was captured in the requested
13 expenses but not the purchased water rates set in the rate case, the
14 expense would be included in the uniform rates cost of service. A
15 future pass-through tariff revision request would then seek recovery
16 of the same incremental increase in expense already captured in the
17 uniform rate cost of service. For these reasons, the Public Staff
18 recommends that the Commission approve the purchased water
19 rates as detailed in **Junis Exhibits 7 and 9**.

20 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON WATER RATE**
21 **DESIGN?**

22 A. The Public Staff agrees with the Commission that a balance should
23 be struck between achieving revenue sufficiency and stability to

1 ensure quality, reliability, and long-term viability for properly operated
2 and well-managed utilities on the one hand, and setting fair and
3 reasonable rates that effectively promote efficiency and conservation
4 on the other hand. Should the Company's request to implement a
5 consumption adjustment mechanism be withdrawn or denied by the
6 Commission, the Public Staff recommends an average bill service
7 revenue ratio of 30:70 (base facilities charge:usage charge) for ANC
8 Water, Brookwood Water, and Fairways Water customers. The
9 incremental shift to higher volumetric charges sends a price signal
10 that properly promotes efficiency and conservation. As discussed
11 above, the Company's total service revenues continue to increase
12 annually and are expected to outpace the associated variable
13 expenses. In addition, average monthly consumption per customer
14 been shown to be stabilizing. This combination of growth and
15 stabilizing consumption makes it unlikely that the revenue instability
16 and insufficiency the Company warns against will come to pass.

17 On March 20, 2019, the Commission issued an Order Establishing
18 Generic Proceeding and Requiring Comments in Docket No. W-100,
19 Sub 59 (W-100, Sub 59, Order). The Order made the Public Staff,
20 CWSNC, and Aqua parties to the proceeding and required the
21 parties to file initial comments to include "a discussion of rate design
22 proposals that may better achieve revenue sufficiency and stability
23 while also sending appropriate efficiency and conservation signals to

1 consumers.” The W-100, Sub 59, Order specifically instructed the
 2 parties to address in their initial comments (1) “specific objectives
 3 that could be achieved from various types of rate structures (for
 4 example, but without limitation, irrigation rates, seasonal rates,
 5 surcharges when supply is low or in a drought situation, increasing
 6 block rates, multiple rate schedules, etc.)”; (2) “the impact on
 7 customers’ monthly charges”; and (3) “the anticipated impact on
 8 efficiency and conservation.” On May 22, 2019, the parties filed their
 9 initial comments and on June 19, 2019, the parties filed their reply
 10 comments. The Public Staff incorporates by reference in this
 11 testimony and requests the Commission take judicial notice of these
 12 filings, specifically the Comments of the Public Staff²⁴ filed on May
 13 22, 2019, and the Reply Comments of the Pubic Staff²⁵ filed on June
 14 19, 2019, which are applicable to the subject matter at hand in this
 15 proceeding.

16 In its 2018 North Carolina Water & Wastewater Rates Report²⁶ (2018
 17 Report), the EFC stated, “[a]nother way to measure the strength of

²⁴ <https://starw1.ncuc.net/NCUC/ViewFile.aspx?Id=39673075-28db-4564-a916-322180eee462>

²⁵ <https://starw1.ncuc.net/NCUC/ViewFile.aspx?Id=b5079c74-66a2-4ecb-b5d5-51ad570eb051>

²⁶ UNC School of Government Environmental Finance Center and North Carolina League of Municipalities. (2018). *2018 North Carolina Water & Wastewater Rates Report*, page 17.

1 the conservation pricing signal of water rates is to determine how
 2 much of a financial reward (decrease in water bill) a customer will
 3 receive by lowering their water consumption from a high volume
 4 (10,000 gallons) to an average level (5,000 gallons).²⁷ The EFC
 5 further stated that some utilities “reward customers substantially in
 6 terms of bill reduction percentage for cutting back (e.g., nearly
 7 halving the bill when customers halve their consumption) whereas
 8 other utilities provide relatively little incentive (e.g., only a 30 percent
 9 reduction in bill).²⁸ For ANC Water, the present uniform water rate
 10 structure provides relatively little incentive, a bill reduction of 37.6%,
 11 for customers to significantly reduce their usage by 50%. The middle
 12 80% of EFC-surveyed North Carolina water utilities utilizing a uniform
 13 rate provide a bill reduction ranging between approximately 32% and
 14 48% and the median bill reduction is 40%.²⁹

15 If Uniform Water residential rates had been implemented at the 30:70
 16 ratio in the W-218, Sub 497, rate case utilizing the billing data and
 17 average monthly usage per customer from that proceeding, then the
 18 bill reduction percentage would have increased from 37.6% to 41.2%

https://efc.sog.unc.edu/sites/default/files/2018/NCLM_EFC_Annual_Rates_Report_2018.pdf

The document is an appendix to the Comments of the Public Staff filed on May 22, 2019, in Docket No. W-100, Sub 59.

²⁷ *Id.* at 20.

²⁸ *Id.* at 20-21.

²⁹ *Id.* at 21.

1 as illustrated in Junis Table 6 below. The hypothetical 30:70 rates
 2 result in higher bill amounts because the average consumption per
 3 bill was below 5,000 gallons.

4 Junis Table 6

ANC Water W-218, Sub 497	40:60	30:70
Base facility charge	\$19.25	\$14.62
Uniform usage charge, per 1,000 gallons	\$ 5.83	\$ 6.87
Bill amount, 10,000 gallons	\$77.55	\$83.32
Bill amount, 5,000 gallons	\$48.40	\$48.97
Bill reduction percentage	37.6%	41.2%

5 A lower base facilities charge reduces the cost burden on customers
 6 for access to utility service before they use any service. It allows
 7 customers to have greater control over their total bills by changing
 8 their usage through improved efficiency and conservation.

9 The rate design ratio of 30:70, as discussed above, has been
 10 implemented in my testimony below and in exhibits detailing the
 11 Public Staff's billing analysis and proposed rates.

12 Comparing the Company's proposed rates and the Public Staff's
 13 recommended rates for ANC Water, the bill reduction percentages
 14 are 38.0% and 41.7%, respectively, as set out in Junis Table 7 below.

1 Junis Table 7

ANC Water W-218, Sub 526	Company Proposed	PS Recommended
Base facility charge	\$21.57	\$14.50
Uniform usage charge, per 1,000 gallons	\$ 6.80	\$ 7.33
Bill amount, 10,000 gallons	\$89.57	\$87.80
Bill amount, 5,000 gallons	\$55.57	\$51.15
Bill reduction percentage	38.0%	41.7%

2 A price signal measure can simply be the cost of the next 1,000
3 gallons. In Junis Table 7 above, the next 1,000 gallons at a rate of
4 \$7.33 (30:70 ratio) is 8% more costly than the Company's proposed
5 water usage rate, while the base facilities charge is 33% less costly.

6 The base facilities charge is a frequently discussed and highly
7 controversial issue in electric, natural gas, water, and wastewater
8 rate cases. There are advantages and disadvantages to the different
9 base to usage ratios for the Company, rate groups, and individual
10 customers. During my career, electric and natural gas residential
11 base facilities charges have remained in the \$10 to \$15 range, while
12 water base facilities charges have continued to increase and
13 wastewater rates have historically been a flat rate or a very high
14 percentage of the average residential bill.

15 In the 2020 North Carolina Water & Wastewater Rates Report, EFC
16 and NCLM conducted a survey with representation from 495 of 517

1 rate-charging water and wastewater utilities in North Carolina.³⁰ The
 2 median monthly base charge amount was \$17 for water utilities and
 3 \$19 for wastewater utilities.³¹ In addition, the median uniform
 4 volumetric rate per 1,000 gallons was \$5.00 for water and \$6.11 for
 5 wastewater services.³²

6 If water and wastewater rates were set as the Companies would like,
 7 the rates would be almost flat to guarantee revenues. On pages 10
 8 and 11 of the Joint Comments by Aqua and CWSNC³³, the
 9 Companies stated the following:

10 From a purely financial perspective, a water utility may
 11 be best served by a flat-rate water charge, but the
 12 Companies acknowledge the danger such a message
 13 would send from a conservation perspective and
 14 emphatically do not endorse such a structure. Any shift
 15 to more fixed fees will lessen the revenue gap caused
 16 by further conservation efforts, but as long as there is
 17 any commodity charge, utilities incur some risk of
 18 under-recovery attributable to declining consumption
 19 and seasonal usage fluctuations. As such, the
 20 Companies recommended that any future rate design
 21 utilize a representative ratio of fixed (and semi-fixed)
 22 costs versus variable costs to determine the base
 23 facility charge and volumetric components.

³⁰ This report is just one resource in a series on North Carolina water and wastewater rates, funded by the North Carolina Department of Environmental Quality's Division of Water Infrastructure (DWI) and compiled by the North Carolina League of Municipalities (NCLM) and the Environmental Finance Center (EFC) at the University of North Carolina at Chapel Hill.

https://efc.sog.unc.edu/sites/default/files/2020/NC%202020_Final.pdf (Last visited May 23, 2020).

³¹ *Id.* at 4.

³² *Id.* at 5.

³³ <https://starw1.ncuc.net/NCUC/ViewFile.aspx?Id=f0ef1134-a320-4a8a-a02f-5cfc523797a1>

1 Neither flat rates nor metered rates with moderate to high base
2 facilities charges properly balance revenue sufficiency and stability
3 with the promotion of efficiency and conservation. A strict straight
4 fixed/variable rate design matching fixed costs to the base facilities
5 charge disassociates the customer level cost of service burden
6 generated by high users. Flat rates or low volumetric rates promote
7 discretionary usage and wasteful practices. Under the current
8 regulatory construct, the Companies profit from increasing usage
9 between rate cases and earn an authorized return on capital
10 investment. Increased usage is also an increase in demand that may
11 accelerate and/or necessitate the costly expansion of existing plant
12 capacity or filtration on formerly offline wells. Discretionary usage
13 and wasteful usage can also cause service issues like air in the
14 water, poor water quality, low pressure, and outages.

15 With metered rates, the price signals can be accentuated when
16 ratepayers are both water and wastewater customers. Presently, the
17 ANC Sewer and Fairways Sewer residential charges are flat rate.
18 The ANC Sewer and Fairways Sewer commercial charges are
19 approximately a 35:65 ratio. The present ANC Sewer volumetric
20 commercial charges have a bill reduction percentage of 38.7%.

21 **Q. PLEASE BRIEFLY DESCRIBE THE WASTEWATER RATE**
22 **DESIGN PROPOSED BY THE COMPANY.**

1 A. The Company proposes to utilize the same ratio of base facilities
2 charges to volumetric charges, a majority of which are monthly flat
3 rate, as approved by the Commission in the last rate case.

4 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON WASTEWATER**
5 **RATE DESIGN?**

6 A. The Public Staff recommends that the service charges to ANC Sewer
7 and Fairways Sewer customers, which are also ANC Water and
8 Fairways Water customers, be converted from a flat rate to a
9 volumetric rate based on their water usage. This has been
10 considered in past Aqua rate cases dating back to the W-218, Sub
11 274, rate case. During Aqua's general rate case filed on August 2,
12 2013, in Docket No. W-218, Sub 363, the Public Staff and Aqua
13 entered into a stipulation and settlement agreement wherein Aqua
14 agreed to implement a study conducted by the EFC in lieu of
15 implementing a CAM (Sub 363 Stipulation). Paragraph No. 13 of the
16 Sub 363 Stipulation provides that:

17 Aqua and the Public Staff disagree regarding whether
18 Aqua should be allowed to implement a "consumption
19 adjustment mechanism," as described in the prefiled
20 direct testimony of Aqua witnesses Szczygiel (pp. 10-
21 11) and Roberts (pp. 20-22). Aqua agrees to withdraw
22 this testimony and in lieu of pursuing that mechanism
23 in this case, the Company agrees with the Public Staff
24 that Aqua shall fund a study of mechanisms that
25 address the rate impact to customers and the revenue
26 impact to Aqua from significant changes in customer
27 consumption patterns, such study to be conducted by
28 the EFC at the same time as the volumetric sewer rate

1 study conducted pursuant to Paragraph 12 above. The
 2 Stipulating Parties shall work together with the EFC to
 3 determine the parameters of the study and shall jointly
 4 oversee the performance of the study. Upon
 5 completion of the study, a report setting forth the data,
 6 methodology, assumptions, and findings of the study
 7 shall be filed with the Commission by the Stipulating
 8 Parties. Aqua may defer the costs of this study on its
 9 books and request that such costs be amortized to the
 10 cost of providing utility service in the Company's next
 11 general rate case; provided, however, that the Public
 12 Staff reserves the right during the next rate case to
 13 contest the inclusion of such costs in the Company's
 14 cost of service.

15 In the Sub 363 Order, the Commission ordered:

16 15. That the Company shall fund a study of
 17 mechanisms that address the rate impact to customers
 18 and the revenue impact to Aqua from significant
 19 changes in customer consumption patterns, to be
 20 conducted by the EFC at the same time as the
 21 volumetric sewer rate study. Aqua and the Public Staff
 22 shall work together with the EFC to determine the
 23 parameters of the study and shall jointly oversee the
 24 performance of the study. A report setting forth the
 25 data, methodology, assumptions, and findings of the
 26 study shall be filed with the Commission within 12
 27 months after the date of this Order.

28 The EFC met with Aqua personnel and the Public Staff on multiple
 29 occasions to discuss the studies and feedback. On March 31, 2016,
 30 the final report titled Studies of Volumetric Wastewater Rate
 31 Structures and a Consumption Adjustment Mechanism for Water
 32 Rates of Aqua North Carolina, Inc. prepared by the EFC (EFC
 33 Report) was filed jointly by Aqua and the Public Staff in Docket No.
 34 W-218, Sub 363A. The stated main goal of the studies was to
 35 "assess the effect on customer bills and Aqua revenues by

1 implementing a volumetric wastewater rate structure or
2 implementing a consumption adjustment mechanism water rate
3 structures, relative to the status quo.”³⁴

4 The Public Staff would prefer to uniformly move the ratio of base
5 facilities charge to volumetric charge toward 30:70. However, the
6 rate structure shift from flat to 30:70 would be anticipated to result in
7 significant rate shock for customers. While the average bill remains
8 nearly the same, low users’ bills would decrease and high users’ bills
9 would increase. As a means of mitigating rate shock while still
10 progressing toward an effective price signal, the Public Staff
11 recommends an incremental approach to a 60:40 ratio for ANC
12 Sewer and Fairways Sewer customers.

13 **Q. WHAT ARE THE PUBLIC STAFF RECOMMENDED RATES?**

14 A. The service revenue requirement reflected in Public Staff witness
15 Henry’s testimony is as follows:

³⁴ EFC Report at 1.

1 Junis Table 8

Rate Entity	Revenue Requirement
Aqua Water	\$ 36,942,527
Aqua Sewer	\$ 16,071,967
Brookwood Water	\$ 5,817,171
Fairways Water	\$ 1,046,672
Fairways Sewer	\$ 2,043,995
Total	\$ 61,922,332

2 The rates reflected in **Junis Exhibits 7, 9, 13, 15, and 17** under
3 Public Staff Recommended Rates will achieve these revenue levels.

4 **LIABILITY INSURANCE RIDER**

5 **Q. PLEASE BRIEFLY DESCRIBE THE COMPANY'S REQUEST**
6 **REGARDING AN INSURANCE RIDER.**

7 A. In the direct testimony of Company witness Dean Gearhart on page
8 11, lines 13-22, and page 12 lines 1 and 2, Aqua requests a deferred
9 regulatory asset/liability for insurance claims paid in excess of (asset)
10 or less than liability as compared to the Commission approved
11 annual claim expense in this rate case. In the alternative, Aqua
12 requests recovery for a zero deductible insurance policy for general
13 liability, workers' compensation, and auto insurance.

14 **Q. WHAT IS THE PUBLIC STAFF'S POSITION ON THE LIABILITY**
15 **INSURANCE RIDER?**

1 A. The Public Staff strongly opposes these two requests by Aqua as
2 both disincentive Aqua's safety practices. The general liability and
3 auto liability only pay claims when Aqua is at fault. Aqua should not
4 be guaranteed recovery from customers' fees for claims payments.
5 The guarantee also disincentives Aqua to minimize claims.

6 In addition, Aqua's guaranteed recovery of all workers'
7 compensation claims would disincentive Aqua's employee safety
8 education and practices, including the provision of safe work places
9 and personal protective equipment such as hard hats, safety
10 glasses, and steel-toed boots. Again, the guarantee would be a
11 disincentive Aqua to minimize workers' compensation claims.

12 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

13 A. Yes, it does.

APPENDIX A

QUALIFICATIONS AND EXPERIENCE

CHARLES M. JUNIS

I graduated from North Carolina State University in 2011, earning a Bachelor of Science Degree in Civil Engineering. I have 9 years of engineering experience, and since joining the Public Staff in April 2013, have worked on utility rate case proceedings, new franchise and transfer applications, emergency operations, customer complaints, general rate cases, and other aspects of utility regulation. Prior to joining the Public Staff, I worked for Farnsworth Group, an engineering and architectural consulting firm. I am a licensed Professional Engineer in North Carolina.

1 Q. Mr. Junis, do you have a summary of your
2 testimony?

3 A. Yes, I do.

4 Q. Please proceed with your summary.

5 A. All right.

6 The purpose of my individual testimony is to
7 present to this Commission the Public Staff's
8 investigation and recommendations regarding the
9 following: One, excess wastewater capacity; two, the
10 consumption adjustment mechanism, or CAM; three, the
11 Conservation Pilot Program; four, billing analysis;
12 five, rate design; and six, the liability insurance
13 rider.

14 Item one, Excess Capacity. As part of the
15 give and take of compromise in settlement negotiations,
16 the stipulating parties agreed that no excess capacity
17 adjustment be made in this rate case. The Public Staff
18 reserves the right to evaluate and recommend excess
19 capacity adjustments as it deems appropriate in future
20 rate cases.

21 Two, Consumption Adjustment Mechanism. As
22 part of the rebuttal testimony of Company witness
23 Thill, the Company has withdrawn its request to
24 implement the CAM.

1 Three, Conservation Pilot Program. The
2 Company proposes a Conservation Pilot Program to
3 implement tiered inclining block volumetric rates,
4 including separate irrigation rates to be charged to
5 residential customers in the Arbor Run, Merion, Pebble
6 Bay, and Bayleaf-Leesville service areas, part of ANC
7 Water rate entity, and The Cape service area, part of
8 Fairways Water rate entity.

9 As part of the proposed Conservation Pilot
10 Program, the Company incorporates a prospective
11 repression of usage levels below the three-year average
12 already to be subjected to the Company's proposed
13 Conservation Normalization Factor, which would have
14 reduced the three-year average usage based on
15 historical data dating back over 10 years that is not
16 representative of current usage habits and conditions.

17 Similar to its withdrawn CAM, the Company
18 requests a revenue reconciliation to be computed within
19 the Conservation Pilot Program that would fully
20 guarantee the Company recovers the per-bill revenue
21 requirement in rates without consideration for customer
22 growth, which is variable as is usage.

23 The Commission's Order in the rulemaking
24 proceeding, Docket No. W-100, Sub 61, states, quote,

1 The Commission is not persuaded that the Companies'
2 proposal is a reasonable or appropriate means of
3 implementing the CAM Statute, close quote.

4 The revenue reconciliations in the
5 Conservation Pilot Program and the CAM proposed by Aqua
6 are nearly identical calculations and procedures. Due
7 to these similarities, the Public Staff interprets the
8 Commission's order quoted above to be applicable to the
9 revenue reconciliations of both the Conservation Pilot
10 Program and the CAM. Said another way, the Company's
11 revenue reconciliations of the pilot and CAM requests
12 are effectively denied by the Commission's order in the
13 rulemaking proceeding.

14 Four, Billing Analysis. I have reviewed and
15 analyzed the Company's billing data for the test year
16 ended September 2019 and the prior two years of data.
17 In addition, the billing data updated through
18 March 2020 was provided at my request. I have
19 performed a billing analysis to determine the level of
20 revenues produced at present and proposed rates
21 utilizing the data updated through March 31, 2020. The
22 billing determinants have been normalized for
23 end-of-period customer counts, which has been accepted
24 by the Company in the rebuttal testimony of witness

1 Gearhart, and a three-year average has been applied for
2 consumption. As part of the Stipulation, the Company
3 has agreed to withdraw its Conservation Normalization
4 Factor.

5 Five, Rate Design. Using the billing
6 determinants from my billing analysis, I have developed
7 a recommended rate design to recover the revenue
8 requirement set forth in the prefiled testimony of
9 Public Staff witness Henry. The rate design includes
10 specific usage rates for water systems that purchase
11 and resell bulk water from a third-party provider.

12 The base facilities charge is a frequently
13 discussed and highly controversial issue in electric,
14 natural gas, water, and wastewater rate cases. There
15 are advantages and disadvantages to the different base
16 to usage ratios for the Company, rate groups, and
17 individual customers. During my career, electric and
18 natural gas residential base facility charges have
19 remained in the \$10 to \$15 range, while water base
20 facility charges have continued to increase, and the
21 Commission-regulated wastewater rates have historically
22 been a flat rate or a very high percentage of the
23 average residential bill.

24 The Public Staff recommends a service revenue

1 ratio of 30/70 base facilities charge versus the usage
2 charge for ANC Water, Brookwood Water, and Fairways
3 Water customers. The incremental shift to a higher
4 volumetric charge sends a price signal that properly
5 promotes efficiency and conservation.

6 As discussed in greater detail in my
7 testimony, the Company's total service revenues
8 continue to increase annually and are expected to
9 outpace the associated variable expenses. In addition,
10 average monthly consumption per customer have been
11 shown to be stabilizing. This combination of growth
12 and stabilizing consumption makes it unlikely that the
13 revenue instability and insufficiency the Company warns
14 against will come to pass.

15 The Public Staff recommends that the service
16 charges to ANC Sewer and Fairways Sewer customers,
17 which are also ANC Water and Fairways Water customers,
18 be converted from a flat rate to a volumetric rate
19 based on their water usage. This has been considered
20 in the past Aqua rate cases dating back to the
21 W-218, Sub 274 rate case.

22 The Public Staff would prefer to uniformly
23 move the ratio of base facilities charge to volumetric
24 charge toward a 30/70 ratio. However, the rate

1 structure shift from flat to 30/70 ratio would likely
2 result in significant rate shocks for some high-usage
3 customers. While the average bill remains nearly the
4 same, low users' bills would decrease and high users'
5 bills would increase. As a means of mitigating rate
6 shock while still progressing toward an effective price
7 signal, the Public Staff recommends an incremental
8 approach to a 60/40 ratio for ANC Sewer and Fairways
9 Sewer customers.

10 Through rebuttal discovery, Carolina Meadows
11 Senior Care Facility was found to receive water service
12 from Chatham County through 264 5/8-inch meters, 6
13 2-inch meters, and 4 3-inch meters. After excluding
14 dedicated irrigation meters, equivalent to 200 -- I'm
15 sorry, 372 residential equivalent units, or REUs.
16 Since the Sub 363 rate case, this customer was designed
17 to be billed based on a 6-inch wastewater meter or 50
18 REUs, which significantly underrepresented the design
19 flow demand of the customer and resulted in a low base
20 facility charge.

21 In consideration of the magnitude and
22 suddenness of the rate change, the stipulating parties
23 have agreed that the Carolina Meadows Senior Care will
24 be billed a base facility charge for 50 percent, or 186

1 REUs, until the next general rate case. The Public
2 Staff would then recommend full implementation of a
3 base facility charge of 372 REUs.

4 At the request of this Commission, I have
5 updated my billing analysis and rate design exhibits to
6 recover the partial settlement revenue requirement.
7 The Public Staff's recommended rates utilize a 30/70
8 ratio for water and 60/40 for sewer.

9 Six, the Insurance -- I'm sorry, Liability
10 Insurance Rider. As part of the settlement, the
11 stipulating parties agreed to a level of insurance
12 expense that will be subject to a 50 percent true-up
13 based on actual claims paid as a regulatory asset or
14 liability, without a return or carrying costs, to be
15 recovered in the next general rate case. The Public
16 Staff has no intention of such a true-up mechanism
17 continuing in future rate cases.

18 This completes my summary.

19 MR. GRANTMYRE: The witness is available
20 for cross examination.

21 COMMISSIONER BROWN-BLAND: Thank you,
22 Mr. Grantmyre.

23 Is there cross-examination for this
24 witness, beginning with the AG?

1 MS. TOWNSEND: The AG has no questions.

2 Thank you.

3 COMMISSIONER BROWN-BLAND: All right.

4 Thank you. From the Company?

5 CROSS EXAMINATION BY MR. BENNINK:

6 Q. Mr. Junis, one question. You say, toward the
7 conclusion of your summary on page 4, that you have --
8 at the Commission's request, you have updated your
9 billing analysis and rate design exhibits. I know they
10 were filed. It's my understanding that Mr. Franceski
11 with Aqua corporate services contacted you about some
12 questions he had about that updated filing.

13 Have you had a chance to look at that, and do
14 you know if there are any changes to be made, or what
15 you filed is what you think is what should be filed?

16 A. Mr. Franceski did send me some emails. I
17 believe the date of that was -- let's see. That was
18 Tuesday evening. Mr. Franceski called me when I was on
19 my way home after the -- you know, going home getting
20 ready for this hearing starting. He has raised some
21 concerns about my wastewater design, which the concerns
22 that he pointed out had been present since I filed on
23 May 26th.

24 So for this 11th-hour issue to be pointed

1 out, number one, there will always be winners and
2 losers in rate design. If you shift where revenues are
3 coming from, somebody is going to pay less, and
4 somebody's going to pay more. And one of the issues
5 that Mr. Franceski raised was the base facility charge
6 for City of Charlotte pass-through wastewater
7 customers. It's approximately 1,000 customers. They
8 were getting the volumetric base charge. And those
9 volumetric base charges in the current rate design are
10 actually a 35/65 ratio. So I want to really emphasize
11 this. That's a 35 percent base, 65 percent volume.
12 And that was almost entirely applied to commercial
13 customers, but these pass-through customers also fell
14 in that group.

15 We are talking about pulling in thousands of
16 flat-rate wastewater customers into the volumetric.
17 And we suggested, because now the majority were going
18 from flat rate to volumetric, that we would move that
19 ratio to 60/40. So that means, for these customers
20 that were previously under the volumetric rates, their
21 base charges are going to go up, and this set of
22 customers are -- will feel those effects. They're
23 going from, in my rate design, about a \$26 base charge
24 to about a \$45 base charge. That's a significant bump.

1 But we need to recognize that the average flat-rate
2 customer is paying over \$75 a month.

3 So if you take that \$45 plus let's assume
4 5,000 gallons of usage at \$6, we've just gotten in the
5 neighborhood of \$75, which is the existing flat rate.
6 And so prior to that, at a \$26 base charge, those
7 customers were getting a discount in comparison to the
8 majority of residential customers. So while I
9 recognize the concern there from Mr. Franceski, I
10 believe, at this point, that this rate design should
11 remain.

12 Alternatively, if we go to our kind of ideal
13 of the 30/70, then that would solve this problem.
14 Because now you would go to 30/70 from a 35/65. Does
15 that -- I would have to look back at his other emails
16 to talk in more detail about -- I think he had one
17 other concern related to the Fairways flat rate.

18 Q. I think that's right. And the purpose of the
19 question was just to see if you thought there were
20 going to be any changes made to the billing analysis.

21 A. At this time, with it being so late in the
22 process, I didn't want to go shifting what the
23 Commission was looking at and what everybody was
24 looking at. Is there some validity to some of these

1 concerns? Certainly. But like I said, there will
2 always be winner and losers, and we're trying to weigh
3 that. And I think my current rate design, as
4 unchanged, is a fair rate design.

5 Q. Does that go for Fairways as well?

6 A. Just give me one second to make sure I
7 understand what that was again. So for a small subset
8 of customers that will remain flat rate, Mr. Franceski
9 felt that they were not receiving a high enough rate.
10 Could it go up a little? I would be okay with it. I'm
11 okay with where we're at also. I don't think it's
12 significant enough to blow up anything.

13 MR. BENNINK: That's all I have,
14 Commissioner.

15 COMMISSIONER BROWN-BLAND: All right.
16 Let's see.

17 MR. GRANTMYRE: Public Staff does not
18 have any redirect.

19 COMMISSIONER BROWN-BLAND: All right.
20 Thank you, Mr. Grantmyre.

21 Questions from commissioners?

22 Commissioner McKissick?

23 EXAMINATION BY COMMISSIONER MCKISSICK:

24 Q. Thank you. Mr. Junis, I have a few questions

1 about the conservation pilot program. Now, in your
2 testimony, you recommended the Commission deny the
3 pilot program as being highlighted not representative,
4 limited. Now, Aqua responded, and they said the pilot
5 covers the entire Fairways Water system and 10 percent
6 of ANC Water customers.

7 Do you still think that the pilot is not
8 representative?

9 A. Yes. It's my opinion that, because you have
10 targeted these high-irrigation customers, or
11 high-consumption customers, that then you cannot
12 extrapolate those findings to the rest of the customer
13 base. Mr. Grantmyre made a very good point in his
14 cross of Mr. Thill that, when you look at that small
15 subset, their average usage is over 7,000 gallons while
16 everybody else is closer to 4,000 gallons. So how can
17 you implement a pilot and then extrapolate that
18 information from these customers that have abnormally
19 high usage and say, well, these low-consumption
20 customers are also going to see some form of decrease
21 or extrapolate those findings?

22 In my opinion, when you do a pilot, it should
23 be a representative sample. No matter what your goal
24 is to show, it should be representative so then you can

1 extrapolate those findings to the rest of the customer
2 base. And that's where, now that the Company has
3 explained or changed their proposal to now define a
4 period of time that they want to run this pilot, I
5 don't think it's -- it's another reason to deny it.
6 Because you're now making a decision that not only
7 impacts this rate case, but possibly one or two more
8 rate cases to keep that pilot around long enough for
9 them to think they can get enough data. And that is a
10 problem to me, because, like Mr. Grantmyre said, we're
11 trying to shift this. We are trying to emphasize
12 conservation.

13 And so -- and providing a balance. Because I
14 also want to recognize that with the revenue
15 reconciliation, those customers in ANC Water, their
16 volumetric revenues make up over \$4 million. And while
17 the Company would argue that that is variable under my
18 rate design, that would now be fully guaranteed under
19 the Company's recommendation. So I take it personally
20 when there's critiques about shifting revenues to
21 variable or increasing their risk when they are now --
22 their recommendation moves \$4,000 into the guaranteed
23 pile of money for their revenues.

24 That's a problem, because also you need to

1 recognize, even though I'm saying that 70 percent of
2 revenues is based on consumption, there is a baseline
3 nondiscretionary usage or volume within that
4 70 percent. So it's not as if all of a sudden
5 70 percent of their revenues could just dry up and
6 disappear. There will always be a significant portion
7 of that that is not discretionary. So I think that
8 that is really important to recognize. I'm not just
9 moving huge piles of money to where they can't possibly
10 earn on it, but if you see a 1 percent shift in
11 consumption on that 70 percent, yes, it's a little bit
12 bigger than if I have it as a 60 percent volumetric
13 charge. I just wanted to clear that up a little bit.

14 Q. And I guess that kind of leads into another
15 question I had, and that was dealing with the revenue
16 reconciliation.

17 I take it, even with the revenue
18 reconciliation mechanism that they have suggested in
19 the way it would be proposed to function and operate,
20 you would still have objections to the way it's
21 structured?

22 And I guess the follow-up would be -- first
23 answer that one. But are there any ways that you could
24 see that a pilot could be created working with Aqua

1 that would address your concerns without something
2 affecting everybody in the entire rate base, regardless
3 of what -- what division they're within, that that
4 would be an appropriate test or pilot? And if so, you
5 know, how would you do that revenue reconciliation?
6 What type of duration would you look at? Because yes,
7 they indicated earlier today -- I think was a question
8 they asked -- that it might go out three years before
9 they would know the potential ramifications of a pilot
10 as they have proposed be constituted.

11 So what can you offer or suggest or recommend
12 that would address your concerns that would allow for
13 an appropriately crafted pilot that would let us try to
14 see what could happen to decrease consumption
15 appropriately and also minimize what the actual capital
16 outlays were consistent with rates? So help me with
17 that. I know it's a tough question, or at least a
18 broad question, but maybe you could help me get my arms
19 around it.

20 A. Absolutely. That is a great question.
21 There's a lot to unpack there. And I might work kind
22 of backwards from how you answered it -- answering the
23 latter before the beginning.

24 So number one, I think a sample needs to be

1 representative. And not only should it be usage
2 representative, but geographically and
3 socioeconomically representative. Because this was
4 brought up earlier, that the Bayleaf master system,
5 those are -- those people are doing okay. Income-wise,
6 home-wise, the yard. They have different concerns than
7 other Aqua customers. And so Mr. Thill brought up,
8 well, they're getting -- for example, somebody's
9 getting \$1,000 water bill. If that jumps up to \$2,000,
10 they're not sure how that person is going to react,
11 because that may not be that much money for that
12 person. So I thought that is a key piece that was not
13 considered when implementing a price elasticity
14 consumption. You know, that point -- or the negative
15 0.03 comes from, number one, a national study based on
16 urban water. So are those customers, their
17 socioeconomic status, representative of the pilot --
18 proposed pilot systems?

19 And same thing with North Carolina. I don't
20 want to be critical of the City, they do amazing work,
21 but that was representative of the entire state, and
22 yet you're applying it to this very specific group
23 within the pilot. So I don't think that's necessarily
24 appropriate. And also, that price elasticity was

1 applied on top of the conservation normalization factor
2 that is based on data from over 10 years that includes
3 three or four Aqua rate cases that increased rates. So
4 there is already a price sensitivity aspect in that
5 reduction.

6 So they were reducing consumption twice from
7 the three-year average that I was afraid would
8 overestimate the reduction and, as a byproduct,
9 increase the usage rate, which then, if you don't
10 actually see that reduction in consumption and it's
11 closer to the three-year average that we recommend, the
12 Company will overearn. And I'm not even factoring in
13 yet that we know they have traditionally 2 percent
14 growth. That we have to recognize, if consumption is
15 variable, and we're trying our best to predict what
16 that consumption level will be, the same can be said
17 about number of customers. That is revenue that they
18 are getting and should be part of the equation of any
19 revenue reconciliation. It should be part of any
20 consideration in setting rates. That's why we do end
21 of period.

22 And so if you start being predictive of
23 consumption past what we know in the rate case, do you
24 then also have to be predictive of the customer growth.

1 Because otherwise, if you get 2 percent growth, number
2 one, you know those customers are going to be included
3 in the calculation of an average. Because you
4 calculate an average by taking two numbers, the
5 consumption divided by the number of customers. How
6 would they track if a customer was included in the rate
7 case and then you're not going to include them in the
8 pilot if they join that system between now and the next
9 rate case? No. If they're within the Bayleaf master
10 system, you're going to charge them the pilot rate. So
11 then they should be included in the average.

12 But also, if you include them in the average,
13 let's say consumption goes down 10 gallons, and let's
14 say 10 gallons is half a percent. Well, half a
15 percent, but then I get 2 percent growth, number one,
16 you're getting, in that 2 percent growth, additional
17 base charges -- base facility charges; you're getting
18 additional usage charges that then -- and this is what
19 I've shown in my testimony -- the total number of
20 customers and the total amount of consumption and
21 therefore revenues, has continually increased.

22 So the argument that they are undercollecting
23 due to the consumption levels is not accurate. Because
24 as we've also seen, the EFC has quantified it, only

1 17 percent of the wastewater expenses are variable in
2 the short term. Only 11 percent of the water expenses
3 are variable, yet we're talking about almost
4 100 percent of a revenue, or let's say we were losing
5 half a percent of consumption, that is much different.
6 Because you're pulling in, like I said, that base
7 facility charge and the consumption charge. All right.

8 There is a lot still that I didn't address in
9 your question. So pulling back here, sample needs to
10 be representative both geographically,
11 socioeconomically, and usage-wise. So then you can
12 actually extrapolate those findings to the rest of the
13 customer base. That's why I would rather see full
14 implementation, use it and use it with a CAM that is
15 protective of both the Company and customers. You have
16 to share risk.

17 The current revenue reconciliation doesn't
18 share risk, it actually eliminates risk for the
19 Company. Because customers that were a 40/60 base
20 volume is now -- they are seeking 100 percent guarantee
21 of those revenues on a per-customer basis, so they
22 actually have an opportunity to overearn. And the way
23 I would solve that is with a two-prong test.

24 Consistent with the Public Staff's

1 recommendation of using total revenues or total
2 consumption, your first test could be, has the average
3 consumption decreased? So then we're still adhering to
4 the statute based on average consumption.

5 The second part would be, has the total
6 usage -- and you could either use consumption or the
7 revenues tied to that -- has that decreased? And if
8 both of those things have happened, then they are
9 underearning. Then they are not getting the revenues
10 that you anticipated in rate design. That's when you
11 would implement a surcharge.

12 But if you have a decrease in consumption,
13 average consumption, but revenues still exceed the
14 revenue requirement in the rate case, we don't do
15 anything. We recognize, yes, consumption's gone down a
16 little bit, but customer growth has offset that, and
17 they are still earning their revenue requirement. And
18 likewise, if the average consumption has gone up but
19 you have an increase in revenues, then there should be
20 a credit.

21 And then the last scenario is increase in
22 consumption but a decrease in revenues. You call it a
23 wash. Because the concern about average consumption
24 has now been realized.

1 I hope that makes sense. I'm trying to think
2 if there's another piece. Was there any part of your
3 question I didn't answer?

4 Q. No, I think you did. Because you see this
5 working with the CAM, so you don't envision a revenue
6 reconciliation mechanism as they propose in the model?

7 A. Right. Or it is closer to a CAM than we
8 can -- we, as the consumer advocate, believes is
9 protective of both the customer and the Company.
10 Because as it stands, 100 percent fully guaranteed is
11 only protective of the Company. You've actually
12 reduced the risk from the current rate design.

13 Q. And I assume based upon the explanation you
14 just provided that, to track growth, you'd have to
15 disaggregate it and keep some type of separate system
16 for identifying new customers, then join in at the
17 effective date of a potential pilot that would be
18 implemented; is that correct?

19 A. Right. And that becomes a tracking
20 nightmare. What if a customer that was part of the
21 pilot moves out, and then that home is not filled and
22 you lose months of data. Well, that becomes
23 cumbersome. What if somebody then moves into a
24 different house; do you use them as a replacement? Do

1 you not include them because they have started after
2 the initial implementation of this pilot?

3 You have data validity issues when you start
4 trying to limit or not include growth. I think you
5 have to include growth as part of this equation.

6 Q. Okay. One or two last questions. And I
7 think here before you provided such a very exhaustive
8 explanation. Thank you for that explanation, because
9 it helps me to understand what the framework is that
10 you're working within in terms of the way this might
11 actually play out.

12 But do you have any concerns regarding the
13 method, in terms of the -- using the average bill per
14 customer that the Company's proposed to reconcile the
15 revenue within the pilot? I think you've addressed
16 that, but if you could perhaps be a little bit more
17 succinct.

18 A. Yes. I apologize. I get excited about this
19 stuff. Given the average consumption, that if you
20 ignore growth, you ignore the total. And so if you
21 ignore the total, then what is really the goal of the
22 Company? Is it to earn their determined revenue
23 requirement, or is it to earn based on a per-customer
24 revenue? We have never set -- there has never been a

1 Commission order, in my experience on water and
2 wastewater, a revenue requirement per customer. There
3 is a total revenue requirement.

4 And we recognize that there will be changes
5 in customers. Customers will come and go. There will
6 be changes in consumption. We try our best to
7 determine that. That's why we use the three-year
8 average. We hope that smooths out. And I think we've
9 shown that there is stabilization there. And I'm going
10 on a little beyond what your question was, and I need
11 to stick to the concise.

12 So my main point there is, if you only use
13 the average, you're ignoring the total, you're ignoring
14 growth, and that is not fair to customers. Because,
15 essentially, you could still have higher revenues,
16 higher total consumption than what was in the rate
17 case, and the Company would claim that they're not
18 getting enough. I think that's a problem.

19 Q. Got it. And final question. You know, you
20 expressed concerns about the uncertainty of the
21 interrelatedness of the issues of rate design, CAM, and
22 the pilot program, of course the rate of return. But
23 now that Aqua's formally withdrawn the CAM proposals,
24 proposal I should say, do you still have the same

1 concerns and objections to the pilot? I think you
2 answered that pretty profoundly, to say the least, but
3 with considering all of that in its totality, I mean,
4 are your thoughts any different?

5 A. I think the pilot, number one, as it's
6 currently proposed, like I said, it guarantees a
7 portion of revenue that wasn't previously. We have,
8 you know -- so that's a problem. I think that the
9 pilot delays implementation of a more progressive rate
10 design that promotes conservation that strikes this
11 balance between customer interest and the Company.

12 I mean, I recognize, theoretically, that if
13 you could reduce consumption, and especially peak
14 consumption, there are benefits to the Company and
15 customers. The problem being, when we asked what
16 analysis did you do; what cost do you think can truly
17 be avoided if you can decrease consumption by
18 2 percent, or whatever the anticipated, the Company
19 didn't give us anything.

20 I don't feel comfortable with implementing
21 this pilot without a better idea of what do you really
22 expect. If customers decrease their consumption by
23 5 percent, can we avoid X number of filters on the
24 Bayleaf master system? Have you truly assessed what

1 are your capabilities in providing quality service, and
2 what impact will it have, what affect will there be if
3 customers actually do concert?

4 And I think that is part of it. You know,
5 the NBER study talks about both financial and
6 nonfinancial policy implementation. I think it was
7 Commissioner Hughes that might have brought up the idea
8 of information, educating customers. That's important.
9 These Bayleaf customers, these customers where
10 irrigation causes service issues, they need to
11 understand that, if you-all could alternate irrigation
12 dates, if you could cut back irrigation some, this will
13 decrease your cost of service, it will make your
14 quality of service better, and it benefits both
15 customers and the Company.

16 And that's where not having the customer
17 hearings due to COVID is a big piece that I feel like
18 is missing out of this equation. Because -- and
19 Mr. Grantmyre can attest to it, the Company can attest
20 to it, we value that. We go early, we stay late, we
21 make sure everybody gets set up, we make sure they get
22 to where they need to be, and we answer questions. And
23 we try to help educate these customers whenever we have
24 contact with them of what is important and how can they

1 help themselves. If that be with a customer service
2 problem, in talking to the Company, can we get involved
3 or can consumer services get involved and represent
4 their interest, or can we just give them a solution on
5 the spot. I think that's really important. I've,
6 again, gone a little long. This is my favorite part.

7 Q. Well, you've certainly provided some
8 excellent responses to my questions, so I appreciate
9 you sharing your perspective and for -- it might not
10 have been quite as succinct, but I appreciate the
11 longer, more exhaustive explanations. They certainly
12 are beneficial to me as a new Commission.

13 A. Well, thank you for your good questions. I
14 appreciate that.

15 MS. SANFORD: Commissioner Brown-Bland?

16 COMMISSIONER BROWN-BLAND: Ms. Sanford?

17 MS. SANFORD: Yes. I am sorry for the
18 interruption, but the entire office here in Cary
19 just went dark. We have lost all power, and I
20 guess I'm working on a battery here. But I just
21 thought this was a reportable event, so I'm telling
22 you what I know, because it has just happened. And
23 I'm sitting here thinking a lot of things I won't
24 say, but Mr. Thill is in there on a computer that's

1 just gone down. So whatever else is to be done can
2 carry on here, but I just want you to know we're
3 working on an issue.

4 COMMISSIONER BROWN-BLAND: Can Mr. Thill
5 continue to hear? Can he dial in? Can you use the
6 dial-in number?

7 MS. SANFORD: We don't know. We're
8 working on it. It has just gone out, I mean, like,
9 two minutes -- not even two minutes before I called
10 you. So we're working on it, and we will get back
11 to you right away. Let us investigate.

12 COMMISSIONER BROWN-BLAND: All right.
13 I'm going to continue for now, but I do want to
14 know if Mr. Thill can't hear.

15 MS. SANFORD: Yeah. I'll find that out
16 right now. Be right back with you.

17 COMMISSIONER BROWN-BLAND: Okay.

18 EXAMINATION BY COMMISSIONER BROWN-BLAND:

19 Q. Mr. Junis, before I call on another
20 Commissioner, I just had a follow-up to what
21 Commissioner McKissick was asking.

22 And that is, would the Public Staff be okay
23 with reconciliation if there were -- if that was capped
24 on the total revenue requirement in the pilot area?

1 A. On the total revenue requirement? So if that
2 revenue -- or that revenue reconciliation was based on
3 the total, being that if they collect additional, there
4 would be a credit, and if you were below that total
5 revenue requirement, there would be a surcharge.
6 That's where we have been angling toward, and that's
7 part of our recommended position in the CAM. I mean,
8 that's the concept.

9 And that's where hopefully addressing some of
10 the Commission's language -- you know, the Commission
11 talked about all these scenarios and how, you know,
12 just purely on a total, maybe there are some flaws,
13 that's why I pointed out the two-prong approach. I
14 think you maintain the integrity of the statute by
15 considering average consumption, but you also maintain
16 a protection for both sides by using that total-usage
17 revenue requirement. We view the CAM and the revenue
18 reconciliation in the pilot as being essentially one
19 and the same. Did that answer your question?

20 Q. I think so. So if that -- in other words,
21 that -- the revenues wouldn't exceed or -- that the
22 revenue would just be the cap -- the total revenue
23 requirement would be the cap regardless; does that work
24 for you?

1 A. The revenue requirement would be the
2 threshold or the target. I agree with that.

3 COMMISSIONER BROWN-BLAND: Okay. Before
4 we go on, are we still good with just Mr. Bennink?
5 Mr. Bennink, are you comfortable representing Aqua
6 at this point? I think Ms. Sanford --

7 MR. BENNINK: That's fine. I would like
8 to have Mr. Thill able to at least hear.

9 MS. SANFORD: Yeah. I'm back on. The
10 power is out, the generator is out, which makes no
11 sense because the generator is natural gas.

12 COMMISSIONER BROWN-BLAND: Can --

13 MS. SANFORD: I can put Mr. Thill on
14 here.

15 COMMISSIONER CLODFELTER: Insufficient
16 pipeline capacity for the gas generator.

17 COMMISSIONER BROWN-BLAND: Ms. Sanford,
18 could go ahead and arrange for Mr. Thill to be able
19 to hear at least through these Commission
20 questions? So we might have to make another change
21 after in a few minutes.

22 MS. SANFORD: Yes. I will put him at my
23 computer, and I'm going to go elsewhere and try to
24 dial in. But for right now, I will put him at my

1 computer, and then we will see what's next. So
2 he's going to sit down here, but he will be under
3 my name.

4 COMMISSIONER BROWN-BLAND: Will you let
5 me know when he's there, somebody?

6 MS. SANFORD: He's just listening to the
7 record himself.

8 MR. THILL: I'm here, I can hear, so.

9 COMMISSIONER BROWN-BLAND: Very good.
10 Thank you. All right. Commissioner Duffley?

11 MR. BENNINK: Commissioner Brown-Bland,
12 can I ask Mr. Thill one question, and that is, did
13 he hear -- did he hear Mr. Junis' last response to
14 your question?

15 MR. THILL: I caught parts of it.

16 MR. BENNINK: Do you think you
17 understand what the question was and the answer
18 was?

19 MR. THILL: Yeah, I think we can
20 continue.

21 COMMISSIONER BROWN-BLAND: All right.
22 Let's continue. Commissioner Duffley?

23 EXAMINATION BY COMMISSIONER DUFFLEY:

24 Q. Okay. So I have a few staff questions.

1 Seeing how passionately you feel about this issue, you
2 may have a hard time answering these questions, but I
3 still want to ask them.

4 So if -- let's assume the Commission approves
5 Aqua's proposed pilot program. How long would you say
6 the pilot needs to remain in place in order to gather
7 the necessary data regarding the impact on customer
8 conservation and other impacts of the program?

9 A. I don't know if you can necessarily
10 predetermine the amount of time. I think there are a
11 number of factors that impact consumption. Number one
12 being the weather and the climate. And this is
13 something I tried to draw attention to in my testimony,
14 that we are in a period of higher-than-normal frequency
15 of rain and volume of rain. That can drastically
16 impact an irrigator's habits. We are also in a period
17 of time where a whole bunch of people are at home, and
18 that can change consumption.

19 And so if -- if the conditions are not what
20 you would expect, you need a long enough period of time
21 to kind of smooth that out to get a representative or
22 fair evaluation. Because otherwise, like we talked
23 about for the big family, if the big family also
24 doesn't have kids at school five days a week, and, you

1 know, all of a sudden they're using stuff inside, they
2 maybe decided to get a pool because you can't go to the
3 pool because you don't feel safe. I mean, there's all
4 these potential factors that could change your
5 consumption, and you're not limiting it to one
6 controlled variable like you would want in an
7 experiment.

8 We're not just controlling rate design, we
9 now have all these factors. And I don't -- I'm not
10 saying that doesn't happen all the time, but we are in
11 unusual circumstances with the combination of these of
12 wet periods, the amount of rain, and then the COVID
13 conditions with more people at home.

14 Q. Okay. Thank you. And the next question, I
15 think that you and Commissioner McKissick discussed
16 this some, but I'm going to ask the question just to
17 make sure if there's anything that you wanted to add to
18 what you've already testified to.

19 So the Commission recognizes that the Public
20 Staff rejects the pilot program as proposed. But how
21 would the Public Staff propose to initiate this type of
22 program? And like I said, I think you answered it
23 somewhat, but is there anything you want to add?

24 A. I would -- I would add that we really have

1 not gotten a chance to explain the pilot to customers.
2 We really haven't gotten to talk about what they might
3 see. And I don't know if, because you have these other
4 issues going on, that we're just not receiving the
5 feedback in this rate case like we normally do.

6 I would think, as a Bayleaf customer -- and
7 we have gotten feedback from one, and we very much
8 respect Becky Daniels' opinion. She's concerned about
9 conservation. She's concerned about quality of
10 service. She did not know the potential cost for her
11 family. Is she a higher than normal consumer, and is
12 she going to see her bill double? And how would she
13 feel about that, or how would other customers feel
14 about that?

15 So I think a good approach would be, in
16 recognizing the flaws of this proposal, that this rate
17 case, we just shift. And this is a small shift to
18 variable. We see a shift to metered wastewater that
19 has been considered for years and years, hasn't been
20 implemented. The Company actually -- I'll be pretty
21 frank. Mr. Franceski was like, "Why do I keep having
22 to give you this information?" And I said, "Well, this
23 time I'm going to use it. This time I have the
24 control, and we are implementing it." And that's why I

1 want to see it implemented.

2 And then the same thing in terms of data to
3 implement inclining block rates. If you don't have the
4 block data broken down, and the Company has gone
5 through extensive work to try to do that on a
6 customer-by-customer, bill-by-bill method for this
7 pilot, well, why can't we get that data for every
8 customer? Why can't we do that to then evaluate truly
9 what do we know about customers now as opposed to
10 picking this group? This group that is not
11 representative.

12 So just in conclusion, I would say, if we're
13 going to implement either a more expansive inclining
14 block rate or rate design that promotes conservation, I
15 think it should happen next rate case. We anticipate
16 next rate case will happen fairly soon. I've seen as
17 early a filing date in some of the documentation we've
18 received from the Company as January of 2021.

19 So this is going to come back up, and I would
20 rather it be a better, more thoughtful, holistic
21 approach. And we've hit on this, that we think it
22 would be better if it was implemented across the board.
23 And we think it would be better with the CAM, a CAM
24 that considers the full picture. So I'm saying next

1 rate case, with more of information and with
2 consideration of the full picture.

3 Q. Okay. And then the last question is, let's
4 go back to assume that we approve it in this rate case.

5 What type of report would the Public Staff
6 want to see filed to convey the results of the pilot
7 program and to determine whether the program should
8 continue, continue on a larger scale, be modified, or
9 be concluded?

10 A. Because I will say this. It is easier to
11 deal with information like this on a more frequent
12 basis, because then you're looking at pieces and parts,
13 and you can compare those smaller pieces and parts more
14 easily. So I would say, at the very least, it should
15 probably be like a quarterly report. Because you also
16 have seasonality, so if you can kind of break up that
17 seasonality when you're reviewing, and then you can
18 compare those blocks separately, I think that would be
19 helpful.

20 You make a very good point, and a concern of
21 ours is what is the measure, what is the criteria that
22 this is successful or this is doing what you think; and
23 then how do you implement it on the rest of the
24 customer base? And that's where, if you don't have a

1 representative sample, I think that becomes much
2 harder. Because you're -- a customer base that you
3 assumed would have high discretionary usage and could
4 lower their usage, you're then going to try to
5 extrapolate that against a majority of customers that
6 don't have that discretionary usage, and so how do you
7 predict? So --

8 Q. What if -- go -- so go ahead.

9 A. I think you were probably -- maybe we're
10 going in the same direction. What --

11 Q. So what type of components do you feel like
12 should be in the report?

13 A. I think it certainly needs to be by system.
14 I think you definitely need the number of customers
15 that are participating, the number of full months. You
16 need days of service. Because if customers are moving
17 in and out, you don't want to use 12 days of service in
18 your calculation necessarily, because that may not be
19 representative of the average month. I want to use
20 full-month data.

21 And I think we need more information about
22 these customer groups. How do you measure
23 socioeconomic status so that we can, perhaps, better
24 apply these findings to the rest of the customer base?

1 You know, how much is their average bill? And I think
2 you definitely need the weather data. Because if we
3 are truly assuming this is irrigation, you need that
4 same month's rainfall data for the counties. I think
5 you've got to go by county that these customers are in.

6 I mean, this gets really complicated, and
7 that's why we think a more across-the-board approach.
8 And recognize there will be hiccups, but if you have a
9 properly designed and implemented CAM, there's
10 protections for both sides.

11 Q. And then last question. I mean, obviously,
12 if we approved it, would you request, or do you think
13 it would be helpful for the Commission, or do you think
14 it would be helpful to report on it on an interim
15 basis? Have the Public Staff reporting on the --
16 working with the Company and then reporting to the
17 Commission, or just waiting until -- until the end?

18 A. I think it's easier to give the Public Staff
19 an opportunity to respond. Have the Company file their
20 piece, let the -- let the Public Staff have some period
21 of time to look into that data. Maybe if we need to
22 send a data request or work collaboratively with the
23 Company to get more background or more detail or, you
24 know, work papers, work functional Excel files, and

1 then we can file a response in whatever docket.

2 I think that is an easier process. Otherwise
3 it's a passing back and forth of the baton, and then
4 all of a sudden you realize you don't have any time.
5 You're at the deadline. So I think it's easier if
6 you're more self-reliant on what you have to deliver.

7 Q. Okay. Thank you. I do not have any more
8 questions.

9 COMMISSIONER BROWN-BLAND: All right.
10 Commissioner Gray?

11 COMMISSIONER GRAY: Thank you,
12 Madam Chair.

13 EXAMINATION BY COMMISSIONER GRAY:

14 Q. Mr. Junis, good afternoon.

15 A. Good afternoon.

16 Q. I want to change direction just a little bit.
17 Has the Commission, in your knowledge, used
18 inclining block rates with other regulated water
19 utilities in the state?

20 A. Not to my knowledge.

21 Q. Do you believe that -- does the staff believe
22 that the use of those inclining block rates has been
23 successful in achieving water conservation by
24 customers?

1 A. Yes. Now, I don't think you can make a
2 blanket assumption. You know, one inclining block rate
3 structure may be very different from another inclining
4 block rate structure. You know, the size of those
5 blocks, the cost change between those blocks all factor
6 into the potential impact.

7 Q. Does the Public Staff have any -- do you have
8 any arguments against using inclining block rates?

9 A. So one argument against inclining block
10 rates -- we're playing Devil's advocate a little bit
11 here -- is for those large families that have a higher
12 level of nondiscretionary usage, depending on the
13 design of those blocks, they can be penalized. They
14 may pay significantly more. There are other factors
15 involved. I'm sure there are other scenarios where
16 somebody doesn't have control, like a leak situation.

17 Unfortunately, if you have inclining block
18 rates, and you have a big leak, now your leak bill just
19 got huge. And in those circumstances, recognizing that
20 a small percentage of the cost of providing that
21 service is variable, I think the Company is going to
22 need to be more -- more lenient in those circumstances.
23 Some level of forgiveness when that happens. Because
24 sometimes, especially with -- that you might not

1 discover it until a month or two later when you get a
2 giant bill, I think it's --

3 (Reporter interruption due to WebEx
4 sound failure.)

5 THE WITNESS: So if you don't find it
6 until a month or two later, that big leak, I think
7 the Company needs to be more forgiving of that
8 impact. Because if you have an inclining block
9 rate, the cost is going to be considerable higher.
10 That's something that just -- you only have so much
11 control, especially with the metering technology
12 that they have. Those leak detection indicators
13 aren't found until the truck rolls for that billing
14 cycle. So if that leak starts day one of the
15 billing cycle, that leak detection indicator or
16 code isn't found until the end of the month when
17 they do that billing cycle.

18 That is different from AMI technology
19 that can almost instantaneously inform a customer,
20 do they have a leak? Have they exceeded a
21 threshold? I know of a family in Cary, they have
22 AMI. They were gone at the beach for a week. The
23 father got an indication on his phone, they sent a
24 neighbor over, and a huge leak in their basement, a

1 finished basement. The water is dripping out of
2 the ceiling of the finished payment. And they were
3 able to cut off the service. And they still had
4 water damage, but you could have had a swimming
5 pool of a basement without that information.

6 So that also plays into this holistic
7 view and approach to metering, rate design and
8 potential reconciliations.

9 Q. You discuss nondiscretionary usage; i.e.,
10 minimum usage in your testimony.

11 Do you have data or do you know any research
12 that might track the average minimum usage per person
13 in Aqua's customer base or perhaps even in other
14 states?

15 A. I know there's research out there. I don't
16 have anything off the top of my head. I am happy to
17 provide that as a late-filed exhibit, what we can pull
18 together. It may not be specific to Aqua's customer
19 base, and I don't know if Aqua has anything to offer
20 there, but there's definitely research. It is a little
21 bit variable based on how many people are in the house
22 and stuff like that, but there's numbers out there that
23 I think could be used.

24 Q. That makes it interesting, because it reminds

1 me of my last question.

2 Any data on the average household size in the
3 Aqua systems?

4 A. That is not something I've looked at yet, but
5 I assume, between census data, that there would be some
6 representation, that you could hopefully isolate it.
7 It might not be only specific to Aqua. You might have
8 to do it by county as opposed to necessarily, you know,
9 Aqua systems, but I think you could find something that
10 would be fairly representative.

11 Q. Thank you.

12 COMMISSIONER GRAY: That's all I have,
13 Commissioner.

14 THE WITNESS: Thank you, sir.

15 COMMISSIONER BROWN-BLAND: All right.
16 Ordinarily, I might take a break now, but I don't
17 know the status there in Cary.

18 MS. SANFORD: We would -- let's see.
19 Commission's questions, and -- we are in the dark.
20 There are alarms going off. There's an area -- I
21 say alarm. There are beeping things going off.

22 COMMISSIONER BROWN-BLAND: So what I was
23 going to suggest, but you tell me if that would
24 even work, is that we continue through Mr. Junis,

1 as long as Mr. Thill has some ability to hear. I
2 want to capture it while we still have your
3 battery.

4 MS. SANFORD: Yes. That's a great idea,
5 and I was going to suggest the same. That we
6 finish with Mr. Junis, and then that we call it a
7 day, because it's going to be a while to restore
8 service out here.

9 COMMISSIONER BROWN-BLAND: Okay. So
10 that's what we'll do, then.

11 MS. SANFORD: Thank you.

12 COMMISSIONER BROWN-BLAND: Do you have
13 means to let me know if your battery -- if
14 Mr. Thill loses battery?

15 MS. SANFORD: I will, because I have a
16 cell phone. I'll figure that out. I'll call into
17 this with my cell phone.

18 COMMISSIONER BROWN-BLAND: Okay.

19 MS. SANFORD: So Mr. Thill is here on my
20 laptop and listening to whatever's left of
21 Mr. Junis.

22 COMMISSIONER BROWN-BLAND: All right.

23 Commissioner Clodfelter, you have a hand up.

24 COMMISSIONER CLODFELTER: In listening

1 to the dialogue here over the last few minutes, I
2 have a couple of questions for Mr. Junis.

3 COMMISSIONER BROWN-BLAND: Are you ready
4 to ask now?

5 COMMISSIONER CLODFELTER: Yes.

6 EXAMINATION BY COMMISSIONER CLODFELTER:

7 Q. Mr. Junis, I was thinking about your
8 observations about a proper experiment or pilot
9 program. As I understand it, it would need to reflect
10 diversity of geography, diversity of weather
11 conditions, diversity of economics, diversity of
12 demographics. And as I think about that, then when I
13 try to think about the idea, which I understand you
14 favor, of doing a statewide inclining block structure
15 across a multitude of different geographies, a
16 multitude of different weather environments, a
17 multitude of very divergent demographic and economic
18 situations, and considerable differences in
19 system-by-system infrastructure and operating
20 characteristics, in order to then say that we want to
21 find the most effective, efficient inclining block rate
22 structures, isn't that kind of going to lead me to some
23 conflict with the notion of a uniform rate across all
24 of the Aqua systems? I think you get the question, but

1 the example is suppose you find that the most effective
2 inclining block rate structure in a particular system,
3 because of its geography, its demographics, its
4 economics and its weather, is a very different
5 inclining block rate structure than the one you impose
6 at the other end of the state based upon the same
7 variables, then haven't we sort of violated the
8 principle of uniformity of rates?

9 A. I totally get where you're going. And I --
10 yes, there are complications. But I think this is
11 where we can either strike a balance and try to find
12 something that, to the best of its ability, serves all
13 those customers on a uniform basis, or the
14 consideration is do you go to a less uniform rate
15 design? That has its own set of complications,
16 because, number one, right now we track, based on the
17 five rate entities, their cost. And we allocate the
18 costs that are shared.

19 Would you do the same if you start breaking
20 it apart even smaller to create these best suited or --
21 rate designs? Or do you just attempt to allocate based
22 on a customer basis what that revenue requirement is,
23 and then you're just shifting, again, how those dollars
24 are collected to meet that total number? Then you get

1 into a question of, well, how fair is that? You get
2 into the stability and sufficiency concerns of the
3 Company.

4 So it's a balance that we can certainly make
5 recommendations, but it's on this Commission to decide
6 whether it is an appropriate balance and a fair
7 balance.

8 Q. Well, let's -- for a moment, let's explore
9 this really a little bit further. So let's say that we
10 decide, as a Commission, that we don't want to abandon
11 the uniform rate structure across the divisions. And
12 therefore, would I then be correct in concluding that,
13 in your view, the best we can do, if we adopted a
14 uniform inclining block rate structure by division,
15 would be an approximation on all of those different
16 variables? Geographic, weather, demographic, economic
17 and so forth. The best we could do would be an
18 approximation?

19 A. Yes. An approximation that you hope is
20 representative of that average.

21 Q. Well, okay. Thank you. And so that sort of
22 takes me to the next kind of question, which is really
23 kind of fundamental, and it's probably because I just
24 don't understand the data. Is -- inclining block rate

1 structures are not new. I mean, there are hundreds if
2 not thousands of instances where they've been
3 implemented. Case study after case study after case
4 study after case study.

5 For example, the one we have here in my home
6 town, well, it doesn't have geographic diversity, but I
7 assure you it's big enough to have significant weather
8 diversity. It probably has more demographic and
9 economic diversity than in the entire Aqua system. It
10 has a good bit of infrastructure diversity given the
11 age at which different components of the system were
12 built.

13 Why can't we take the case studies we've got
14 out there and sort through the case studies in order to
15 sort of look and see what are the variables that best
16 sort of need to be taken into account in terms of the
17 Aqua North Carolina profile? Why do we need to run
18 another pilot?

19 A. I agree. I absolutely agree. I think --

20 Q. They're all -- I mean -- excuse me for
21 interrupting you. But as Mr. Thill correctly observed,
22 each of them is different. He's absolutely right,
23 they're all different. But there are so many
24 variations in the case studies that surely we can

1 identify from that survey of the case studies which
2 vary variables make the biggest impact and then mirror
3 that against the profile of the Aqua customer set and
4 the Aqua system operations. Why can't we do that?

5 A. I totally agree that you can blend or utilize
6 something that is similar. And in the end, even with
7 the pilot, you're still trying. You're trying to
8 extrapolate this to the whole. Well, why collect that
9 data and delay this implementation across the board
10 which potentially has a much significant -- more
11 significant impact to, you know, customers' ability to
12 conserve, the Company's ability to potentially reduce
13 its cost.

14 So I agree. I think there are best available
15 practices that you could implement. And the hope being
16 it's going to do a pretty good job. And maybe it takes
17 tweaks. There are always tweaks between rate cases,
18 right? Some -- a process that worked 20 years ago may
19 not work now. And, I mean, obviously we see that with
20 some of the issues that are raised in this case and
21 prior rate cases.

22 Q. Okay. Thank you. I'll leave you alone. I'm
23 sure Commissioner Hughes will school me on why my
24 questions really didn't make sense. I'll leave you

1 alone for now.

2 COMMISSIONER BROWN-BLAND:

3 Commissioner Hughes, I think you had your hand up.

4 COMMISSIONER HUGHES: Thank you very
5 much.

6 EXAMINATION BY COMMISSIONER HUGHES:

7 Q. Yeah. I have a series of questions largely
8 related to rate design. They're a combination of staff
9 questions and some things that I'm curious about.
10 Let's just start with this 40/60 versus 30/70 split.

11 Is this driven at all by any operational
12 changes as far as the Public Staff is concerned? Is
13 this -- is there any cost justification for this, or is
14 it all on the conservation side?

15 A. This is a policy conservation approach that,
16 recognizing you now have a CAM legislature, we think
17 eventually it will be implemented. We support the
18 concept of a CAM. Our main concern is how that revenue
19 reconciliation works. We agree that there is a
20 give-and-take within a CAM that protects both sides.
21 So we view the 30/70 as a small incremental step to
22 promote conservation and still remain fairly consistent
23 with the status quo without a CAM.

24 Q. Okay. Well, so the fact that the CAM has

1 been formally withdrawn for this particular rate case,
2 does that change your recommendation for the 30/70
3 split at all?

4 A. No. And I think -- I can't remember if Thill
5 brought this up earlier today, that we didn't really
6 give our opinion or our position if there was a CAM.
7 And that was because we expected there to not be, or
8 there would be a drastic modification of their
9 proposal, and then we would file supplemental
10 testimony. I will say we would have had a lower base
11 charge if there was a CAM.

12 Q. Okay. Switch a little bit over to the --
13 just to shift from a flat rate to a variable rate for
14 sewer customers. You mentioned that this has been
15 coming up in past cases, 274, 363.

16 Was it an issue for Sub part 497? Was it --
17 or, you know, behind-the-scenes issue for y'all, or why
18 did it leave and then come back?

19 A. Yes, it was a behind-the-scenes, we got some
20 information. I think one thing that kind of stalled
21 that was how do you implement this for the purchase
22 water systems? You know, how do you get that data?
23 And that was really a hang-up. And I said let's just
24 focus here -- again, kind of an incremental approach.

1 Let's focus on the data that Aqua already has. There's
2 no cost to it. And let's implement that, and then we
3 can learn from that; number one, does this rate design
4 structure work well; what are the potential issues; and
5 then we can further investigate, can you get that
6 information for other customers? At what cost? And
7 potentially expand metered wastewater.

8 And this is something that customers have
9 consistently, in the testimony in the previous rate
10 cases, supported. To have more control. That -- you
11 know, to start out with a bill if they're both water
12 and sewer, we're over \$100 in just the base facility
13 charges, essentially. That does not give customers
14 much incentive to control their consumption. And by
15 switching to metered wastewater, now those customers
16 that are both water and sewer, they're sort of doubly
17 incentivized a little bit, in terms of controlling
18 their consumption.

19 Q. Okay. Thanks. This is a staff question.
20 The -- and you alluded to it a little bit. But has the
21 Public Staff and the Company discussed this proposal
22 before it came to us? You were saying you had been
23 exchanging information back and forth, but.

24 A. In terms of discussing what would be the --

1 Q. I mean, has this -- has this proposal for
2 metered sewers been something that you've been
3 discussing with the Company on an ongoing basis?

4 A. Yeah. I think, number one, we've expressed
5 our interest in it, and then we've gotten feedback from
6 the Company of why or why not they would want to do
7 this. And I think I testified to it earlier today,
8 that they felt that, because there is this similar
9 ratio of fixed, in terms of the expenses, that somehow
10 we're unfairly applying rate design to the two pieces
11 and parts here.

12 That's assuming that all those customers are
13 both. Not all those customers are both. There's way
14 more water customers that are not Aqua sewer customers
15 than there are vice versa.

16 Q. I think the staff had some questions about
17 the actual structure that maybe wasn't clear or still
18 open.

19 Would you propose a cap on the water
20 consumption for metering sewers? I know this is kind
21 of a common design option, and I'm not sure if that's
22 something that you-all thought about?

23 A. So based on the League of municipalities and
24 the EFC's annual reports, we weren't seeing very many

1 caps. We know the 363 study performed by the EFC
2 included the evaluation of a cap. I think, by not
3 having a cap, you are also incentivizing people to get
4 dedicated irrigation lines. Because if they are being
5 charged that sewer rate on top of the water rate for
6 that irrigation usage, now all of a sudden it becomes a
7 possibility to, I should probably get a dedicated meter
8 so that I don't have to pay two charges for this
9 consumption, I could just pay one. And you could also
10 have your irrigation meter shut off seasonally and
11 potentially save some money there.

12 Q. I guess you sort of answered this as
13 incentive, but you do -- yeah, I think you answered
14 that.

15 Well, witness Thill -- and hopefully he's
16 still online -- has stated in his testimony, he said a
17 little bit here, but you provided no support for your
18 recommendation regarding the change to a metered sewer
19 rate design. Would you agree with that?

20 A. I would not agree with that. I mean, having
21 there been a study in the 363 rate case that was
22 dedicated to two subjects, being metered rate design or
23 volumetric wastewater, and then a potential mechanism,
24 I think that justifies, customer interest justifies. I

1 think recognizing that you have this data and we're not
2 using it, and on top of it the customers wanted it, all
3 justifies the shift. And recognizing, like I talked
4 about, while conceptually it's a 60/40, his testimony
5 ignores that those commercial customers are now going
6 from 35 to 65 to 60/40 also. So you're actually
7 bumping up the base facility revenue from those
8 customers. And also recognizing that that 40 percent
9 of metered consumption or costs is not completely
10 variable. It's not zero in the full amount. Any true
11 small variation, even downward, is going to be a very
12 small fraction of that total revenue.

13 Q. Staff would like just like some -- I guess,
14 some basic numbers, and I'm not sure if you have them
15 off the top of your head.

16 But how many flat-rate residential sewer
17 customers are there as of March 31, total? And how
18 many of those would you want to convert to metered
19 sewer in this case?

20 A. Give me one second. I have that.

21 Q. And actually, it was by -- the question,
22 sorry, was by rate division. So that question came for
23 the Aqua rate sewer division and the Fairway sewer rate
24 division. So if you have that for both, that would be

1 helpful.

2 A. Okay. How many am I shifting to metered?

3 Q. Yeah, the total you propose to shift --

4 A. Okay.

5 Q. -- in each of those divisions?

6 A. I think it would be best if I filed this
7 late, but just as a small preview, we are shifting
8 approximately 108,000 bills, which ties to
9 approximately 9,000 customers from flat-rate to metered
10 wastewater rates. That accounts for approximately
11 57 percent of flat rate residential customers. Does
12 that help?

13 Q. Yeah. No, that helps. And I think it would
14 be helpful for analysis, if you don't mind, if it's
15 easy to file as a late filing.

16 A. Absolutely. I'll just add, for Fairways,
17 it's almost the entirety of those customers are being
18 shifted from flat-rate to metered consumption. I think
19 it's like 97 percent or something like that. But I'm
20 happy to provide a late-filed exhibit.

21 Q. Okay. And would you -- would you see this
22 shift being for any of Aqua's flat-rate sewer customers
23 that have water supply provided by another provider?
24 So not Aqua, but someone else that was reading meters.

1 Are you recommending trying to have Aqua obtain water
2 consumption from any third parties?

3 A. So with this rate design, we are not. We
4 have tried to get that information in past rate cases.
5 We didn't ask for it in this rate case. I think that's
6 probably a next step forward, maybe next rate case. We
7 know that, from past data requests and previous data --
8 or previous rate cases, it can range. Some will give
9 it to them for free, some want \$2 a month. You know,
10 that's a cost benefit. Do we really want to pay \$2 to
11 have that flexibility? Some customers may, some
12 customers may not, and we avoid that predicament with
13 the current rate design.

14 Q. Okay. Just two last quick questions.

15 For the pilot -- for the pilot increasing
16 block rate structure, how much overlap is there with
17 those customers and these flat metered sewer customers;
18 is there any overlap? So in other words, how many
19 under -- if we took your shifting to variable sewer
20 rates, and we took the increasing block rate structure
21 pilot, would some customers get changes in both areas?

22 A. So for Fairways, yes, because Fairways,
23 essentially they're applying the pilot to the entirety
24 of their water customers and the entirety of their

1 flat-rate customers, we're recommending to go to the
2 metered rate. On ANC Water, that would take a little
3 more digging, but I don't think there's very many that
4 would experience both of those changes.

5 Q. Okay. And then the last question is really
6 just a follow-on on some of the, as you say, your
7 passion and excitement for this. You know, you made it
8 very, very clear about how you feel about revenue
9 requirements on an average customer basis versus total.
10 And I found it was interesting -- and I believe it was
11 witness Thill, and I apologize if it wasn't, but that
12 said very -- he was very clear and said that they rely
13 on customer growth to cover the cost related to organic
14 cost increases. Like salary increases going up,
15 inflation, those types of things.

16 With your approach, if I'm not mistaken,
17 customer growth would -- you know, would always go
18 first toward just the historic revenue requirement
19 approval. And I'm just curious, if customer growth
20 just covered all of the lost revenue from consumption
21 decline, what would be your views about what could
22 possibly cover normal cost increases? Or would there
23 just be -- that would be time to come back for a rate
24 increase?

1 A. Could I say a little bit of both? We
2 recognize that expenses change. We also try to update
3 that as far into this process as we can. We will
4 recognize that, you know, salary raises effective
5 April 1 have been captured in this rate case. We
6 captured that purchased wastewater cost that didn't
7 happen until effective July 1. And we've put that into
8 this revenue requirement. We really do try to capture
9 every known and measurable change within their cost to
10 some reasonable extent. You got to have time to
11 actually pull it into the equations, and implement it,
12 and make sure you haven't caused more problems than
13 solutions.

14 I don't know how much the Company has really
15 presented, in terms of does that growth cover some of
16 those expenses? And does it make up for the decrease
17 in consumption? I want to recognize the test-year
18 consumption, as updated for Fairways, shot up a
19 significant amount. And while the others pretty well
20 stabilized, with the exception of Brookwood. Brookwood
21 continues to go down.

22 And I explain this actually in a data request
23 response. They said, well, how can you assume that
24 it's going to flatten. I said we've already seen this

1 with the sewer customers. The trend beginning in 2008
2 was downward. You hit a valley in 2013, and then it
3 has pretty well stabilized since then. I would expect
4 the same thing for Brookwood because there is some
5 level of nondiscretionary usage. You can only go so
6 low under the current construct.

7 Now, if there's some drastic change in
8 conservation in appliances or faucets, I think we've
9 pretty well hit a level expected at least in the short
10 term. We're not seeing some mass rollout of the purple
11 pipe, you know, the reuse water. You know, all of a
12 sudden, you know, people aren't going to be flushing
13 with reuse water. Still going to be drinking water.
14 So you have some level of nondiscretionary, and I think
15 this is where I think Commissioner Gray went. I think
16 I answered your question. You --

17 Q. I think so. I think you might have answered
18 it in the first four words, but then gave me a
19 different answer. When you said "both," did you mean
20 that you would be okay, personally, if some of the
21 growth was covering some of the increased costs and
22 some of the growth was covering some of the -- is that
23 what you meant when you said both? I just wanted to be
24 clear.

1 A. I think I would want to see some level of
2 analysis. How much really additional revenue is
3 captured with growth in comparison to this concept of
4 decreased consumption. The Company made a very big
5 deal about not meeting their rate of return, and they
6 gave kind of theoretical reasons. Okay. We're
7 spending more capital; we have increased costs and
8 expenses. But they really didn't provide a detailed
9 analysis of the revenues and the cost to run the
10 business, and who is really -- what is really the
11 causation. Why aren't you earning that rate of return.
12 Is it more tied to -- a majority tied to the capital
13 spending; or is it more tied to your expenses.

14 And I know that it was brought up about
15 testing costs and a couple of expenses where the
16 Commission -- the Public Staff really fought for a fair
17 expense level. They have to document it. They have to
18 provide justification. It is not just a matter of you
19 incurred the cost. And that was the reasoning behind
20 the Public Staff's position on a couple of those
21 expenses, that they feel that they haven't gotten their
22 full costs covered.

23 I know that expanded beyond -- I'm not ready
24 to commit necessarily to splitting that, in the sense

1 of some type of reconciliation, but I think we would
2 consider anything. Does that -- I hope that answers
3 it.

4 COMMISSIONER BROWN-BLAND:

5 Commissioner Hughes, you've been muted, so we
6 didn't hear any of your response there.

7 COMMISSIONER HUGHES: Oh, I'm good for
8 now, so that's great.

9 COMMISSIONER BROWN-BLAND: All right.
10 Thank you. Commissioner Gray?

11 COMMISSIONER GRAY: Yes, ma'am. Just a
12 couple for Mr. Junis.

13 EXAMINATION BY COMMISSIONER GRAY:

14 Q. One of them is, I'm going to ask your opinion
15 on a matter.

16 If some of Aqua's sewer customers are metered
17 and some are flat rate, would that be discriminatory in
18 your opinion?

19 A. That's a good question, huh? Because I
20 brought that up with the pilot. I think that, by
21 recognizing the difference in the cost of service, in
22 that for some of these customers that are currently
23 flat rate, and it may cost more to get that
24 information, it is appropriate that we not necessarily

1 transition them to metered sewer yet, until we have a
2 better idea of what that cost is. And are we going to
3 assign that cost specifically to those customers, or
4 does it fall into the uniform pool of cost? Because
5 then the customers that currently have that information
6 available for free are paying a portion of their bill
7 to get access to that information for other customers.

8 So I think that would partially, at least,
9 address the idea of discriminatory. But it is always a
10 concern. But since we are applying it without any
11 prejudice, I think that's important. That we are
12 taking the full group of customers that have that data
13 for free and are assigning them to metered wastewater.

14 If we only picked out the winners and said,
15 well, you're going to get a lower bill, and we move
16 them to metered wastewater, and then we left the rest
17 in flat rate, I think that would be troublesome or
18 discriminatory.

19 Q. Just one more. I keep hitting my clicker and
20 it goes faster than my fingers. The Public Staff has
21 recommended in their rate design in this proceeding
22 that customers be converted from a monthly flat rate
23 sewer to the metered sewer rates.

24 What impact do you think that would have on

1 the average customer in Aqua sewer and Fairways sewer,
2 if they are converted to the monthly flat rate?

3 A. So hopefully for the average customer, their
4 bill is not going to change very much. It's the
5 extremes, right? The low user, the high user. Low
6 user is going to get a lower bill with metered
7 wastewater; high user is going to get a higher bill.
8 And that's why we took this incremental approach of the
9 60/40 rate design, to keep the base facility charge
10 still on the higher end, because then there's only so
11 much room for variation.

12 So that customer, instead of paying -- at
13 least for ANC sewer, a \$75 flat rate, they now pay a
14 \$45 base charge, or would potentially pay a \$45 waste
15 base facility charge. And then I just want to get the
16 usage rate right. So 615 for 1,000 gallons. And so
17 then you do have some control, but not to the point
18 where it's all or nothing.

19 Q. Thank you. That's all I have.

20 COMMISSIONER HUGHES: Sorry, I can't
21 find my hand. I have one or two --

22 COMMISSIONER BROWN-BLAND:

23 Commissioner Hughes?

24 COMMISSIONER HUGHES: Yes. There are

1 some staff questions that I traded. So it's really
2 the idea of the -- I think I'm good. I think most
3 of the questions have already been asked. Sorry
4 about that. I'm good.

5 COMMISSIONER BROWN-BLAND: Okay.

6 EXAMINATION BY COMMISSIONER BROWN-BLAND:

7 Q. Mr. Junis, could you provide, as a late-filed
8 exhibit, I believe, the calculation of the average
9 monthly residential customer's bill based on the Public
10 Staff recommended rates for each of Aqua's five rate
11 entities?

12 A. I can absolutely do that.

13 Q. And then tell me whether you can provide the
14 average monthly residential bill for each of the five
15 systems where Aqua is proposing to initiate the pilot
16 program.

17 A. Yes. Are you wanting their average bill
18 based on the pilot rates and the Public Staff's
19 recommendation? Or -- I just want to clarify and make
20 sure I'm providing everything you want.

21 Q. Yes, that would be good.

22 A. Both as a comparison, right?

23 Q. Right.

24 COMMISSIONER BROWN-BLAND: Okay. So,

1 Madam Court Reporter, I've had you for just about
2 two hours now. Can you make it just a little while
3 longer, or do you need a break?

4 COURT REPORTER: If we could take just a
5 quick five-minute break, that would really be
6 helpful.

7 COMMISSIONER BROWN-BLAND: All right.
8 That's what we'll do. We'll -- let's come back at
9 3:30, and I think we'll do questions on
10 Commission's questions, and then we'll be -- we'll
11 call it a day. All right. Be back at 3:30.

12 (At this time, a recess was taken from
13 3:24 p.m. to 3:32 p.m.)

14 COMMISSIONER BROWN-BLAND: Are there
15 questions on Commission's questions? Any from the
16 Attorney General?

17 MS. TOWNSEND: None from the Attorney
18 General. Thank you.

19 COMMISSIONER BROWN-BLAND: Any from
20 Mr. Bennink? You're on mute. Wait, you're on
21 mute. Can you unmute?

22 MR. BENNINK: No questions.

23 COMMISSIONER BROWN-BLAND: Okay. And
24 from Mr. Grantmyre?

1 MR. GRANTMYRE: Yes, the Public Staff
2 has some follow-up questions.

3 REDIRECT EXAMINATION BY MR. GRANTMYRE:

4 Q. I'm going to start at the beginning with
5 Commissioner McKissick's questions. And in those, you
6 said that, in response to his question, you thought
7 that the inclining block was insufficient because it
8 was not geographically representative,
9 socioeconomically representative, demographically
10 representative, and usage-wise representative.

11 Now, if, in fact, the public -- if, in fact,
12 the Company came back in its next rate case and
13 proposed inclining block rates for all its customers in
14 all areas of the state, and all the customers had the
15 same inclining blocks, wouldn't that meet the criteria
16 geographically, socioeconomically, usage-wise, and
17 demographically?

18 A. Yes. So if you include everyone in that rate
19 design, it is then representative of all of them.

20 Q. Now, to your knowledge -- it was testimony
21 that seven cities, the seven largest have inclining
22 block rates.

23 To your knowledge, inclining block rates in
24 the cities, is it for the entire city, or are they just

1 picked out neighborhoods?

2 A. It would be for the entire city.

3 Q. Now, in your Aqua uniform rate customers that
4 are the ANC customers, there's one rate base for the
5 entire state, and they're all operating under the same
6 rate base. And the same operations are spread across
7 everyone; we don't have system-specific operational
8 costs; is that correct?

9 A. That's correct. There is some level of
10 allocation regionally, but overall, yes, it's shared.

11 Q. When you say "regionally," you know, that's
12 different at Brookwood. Brookwood has its own rate
13 base and its own separate operating expenses; and the
14 same would be Fairways down below Wilmington, they have
15 their own rate base and their own operating expense?

16 A. That's correct.

17 Q. All the other customers in the state, then,
18 would be under the uniform rates, and they would have
19 one big rate base to deal with and one great big pool
20 of operating expenses; is that correct?

21 A. Yes, sir.

22 Q. Now, I believe you stated in
23 Commissioner Duffley, a response to her question, that
24 you had heard that Aqua may be filing another rate case

1 as early as January 2021; is that correct?

2 A. That's correct. In one of the data request
3 responses provided by the Company, they had a timeline
4 that were assumptions prior to and right when they
5 filed this rate case. And one of those assumptions was
6 that they would possibly file in January of 2021.

7 Q. But you saw where Mr. Becker said every
8 15 months, and that would be around March 31st of 2021?

9 A. That is correct.

10 Q. Now, do you think it would be an unreasonable
11 delay that, instead of this pilot program, we -- it
12 just instituted statewide inclining block rates in the
13 next rate case?

14 A. I think yes. In going along with
15 Commissioner Clodfelter's line of questioning, I think
16 there is enough information out there that you could
17 use a best practices to implement an inclining block
18 rate that you would expect to work well and to function
19 as you would expect.

20 Q. And you realize the seven largest cities have
21 inclining block rates, but also many of the other
22 larger water systems, such as, ONWASA, has increasing
23 block rates. ONWASA, which is Orange County, Chapel
24 Hill, has increasing block rates, Gastonia has

1 increasing block rates, Union County has increasing
2 block rates. So there's plenty of -- would you
3 agree -- in Concord, increasing block rates.

4 Would you agree that there's a lot of
5 information out there we could gather and Aqua could
6 gather to design statewide increasing block rates?

7 A. Absolutely. And I think some of this
8 information has been provided in the W-100, Sub 59
9 docket, the rate design docket. We invested a lot of
10 time to really educate ourselves and collect a lot of
11 helpful information on this matter.

12 Q. Excuse me, I'm fumbling through my papers
13 here. Now, to sum up, isn't it true that the Public
14 Staff would be vehemently opposed to this pilot program
15 because it's not a true pilot for all the reasons
16 you've stated in your -- in your testimony?

17 A. That's correct, we opposed the pilot.

18 Q. And one of the reasons also is the data
19 that's going to be received through it is not
20 representative of the entire state and the entire
21 customer base; is that correct?

22 A. Right. So I think you're going to have a
23 really hard time attempting to extrapolate those
24 findings, and so that is a flaw within this file.

1 Q. Now, again, if there was inclining block
2 rates, we would want it uniform across all the
3 customers that have inclining block rates, the same
4 rate inclining block, correct?

5 A. Correct. However --

6 Q. Except for Brookwood and Fairways?

7 A. Right.

8 Q. They would have different, possibly?

9 A. That's correct. I think we would consider
10 slightly modified inclining block rates for the
11 different rate entities.

12 Q. Now, if, in fact, in the next rate case, the
13 Commission approved inclining block rates, would it be
14 a real possibility that, in a subsequent rate case,
15 maybe the next or two rate cases later, that the
16 Commission would tweak whatever the blocks are and
17 modify it in order to get to the best inclining block
18 rates to accomplish all our goals?

19 A. That's right. While I really love my rate
20 design, I admit that it is not perfect. And no rate
21 design is perfect. There's always room for
22 improvement. I think that's actually something that
23 Mr. Becker talked about the Company's management.
24 There's always room for improvement, and we would

1 expect that with rate design and inclining block rate.

2 Q. Now, it was asked about flat-rate sewer
3 customers that did not get water from Aqua, and the
4 Bayleaf system, will you agree, has about 6,000
5 residential customers, plus or minus?

6 A. That's correct, I would accept that subject
7 to check.

8 Q. And in your filing, I think, or either in
9 this case or W-100, Sub 59, you said there were less
10 than 800 wastewater customers on Bayleaf?

11 A. That sounds correct. I knew it was a small
12 amount, because a lot of those are septic, but I wasn't
13 quite sure exactly the number.

14 Q. And the Commission asked you to file a
15 late-filed exhibit as to the number of wastewater
16 customers on these other systems that -- the three
17 other uniform rate systems, I believe it's Merion, and
18 I forget the other two names, but the Public Staff will
19 do that?

20 A. Yeah. Pebble Bay, Arbor Run, and Merion, in
21 addition to Bayleaf/Leesville.

22 Q. But off the top of your head, you don't know
23 that any of those three have wastewater customers?

24 A. Not off the top of my head.

1 Q. Now, isn't it -- weren't you involved in the
2 past rate cases where the Public Staff asked Aqua to go
3 to the water providers that were not Aqua for these
4 other customers and see if they would provide meter
5 readings to Aqua to bill these customers, and Aqua
6 refused to contact these companies?

7 A. There was some pushback from the Company, if
8 I recall. I do think we did get some of that
9 information. I can't remember if that was by our own
10 efforts or some of the Company's efforts, but I know
11 that was an issue in the Sub 363 case, and less so but
12 still an issue in the Sub 497 case.

13 Q. Okay. And under a billing scenario, if a
14 customer was flat rate, isn't it a possibility he could
15 work out with Aqua that he would provide the Company
16 the monthly meter readings and they could bill that
17 customer a meter rate?

18 A. That's certainly a possibility. Obviously,
19 there would be a little bit of a timing concern. But
20 you could make it function, but that would require
21 back-and-forth communication, which I certainly
22 recognize may have its challenges. But yes,
23 conceptually, that is an option.

24 MR. GRANTMYRE: We have no further

1 questions.

2 COMMISSIONER BROWN-BLAND: All right.
3 So we've made it through with the battery intact.
4 And are there any -- is there any cleanup on
5 documents here, Mr. Grantmyre?

6 MR. GRANTMYRE: I'm sorry. I would move
7 that Mr. Junis' prefiled testimony and his Exhibits
8 1 through 17 attached to his testimony and his
9 corrected testimony all be admitted into evidence.

10 COMMISSIONER BROWN-BLAND: All right.
11 His testimony is already in, and I will receive at
12 this time all of his Exhibits 1 through 17 into
13 evidence without objection. And, Mr. Junis?

14 THE WITNESS: The requested late-filed
15 exhibits, if the Commission staff could send those
16 to us, I think Mr. Bennink referred to it as
17 reduced to writing, that would be helpful. Because
18 I do not have very good notes, but I definitely
19 want to provide all that information.

20 COMMISSIONER BROWN-BLAND: All right.
21 Well, I'm hoping his Ms. Jost and Mr. Grantmyre
22 will help out too, but yes, our staff will do all
23 we can to help and assist.

24 (Public Staff Junis Exhibits 1 through

1 17 were admitted into evidence.)

2 COMMISSIONER BROWN-BLAND: So I don't
3 know if there's any other business to take care of.
4 One thing just to remember, it's a good time to
5 remind all counsel that we -- as we go here, you
6 may want to, either at the end of these days or at
7 the end of this process, be sure that you file the
8 exhibits and double-check with the court reporter
9 that the proper exhibits have been included and
10 properly marked as we have indicated here. It's a
11 little bit different when we're all in different
12 locations.

13 It's my understanding that tomorrow we
14 only have witness Thill at this point on rebuttal.
15 And if it's okay with all in attendance here, we
16 could start at 9:30 in the morning as opposed to
17 9:00. Is that an issue for anyone? Speak now,
18 otherwise we will resume at 9:30 in the morning.
19 All right. We will stand in recess.

20 (The hearing was adjourned at 3:45 p.m.
21 and set to reconvene at 9:30 a.m. on
22 Friday, July 10, 2020.)

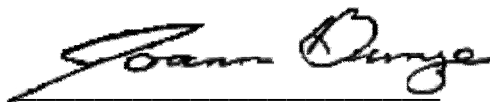
23
24

CERTIFICATE OF REPORTER

STATE OF NORTH CAROLINA)
COUNTY OF WAKE)

I, Joann Bunze, RPR, the officer before whom the foregoing hearing was taken, do hereby certify that the witnesses whose testimony appear in the foregoing hearing were duly affirmed; that the testimony of said witnesses were taken by me to the best of my ability and thereafter reduced to typewriting under my direction; that I am neither counsel for, related to, nor employed by any of the parties to the action in which this hearing was taken, and further that I am not a relative or employee of any attorney or counsel employed by the parties thereto, nor financially or otherwise interested in the outcome of the action.

This the 13th day of July, 2020.



JOANN BUNZE, RPR

Notary Public #200707300112

